

MOR-1

CASE NAME: ATP Oil & Gas Corporation PETITION DATE: 8/17/2012
 CASE NUMBER: 12-36187 DISTRICT OF TEXAS: Southern
 PROPOSED PLAN DATE: To be determined DIVISION: Houston

MONTHLY OPERATING REPORT SUMMARY FOR APRIL 2014

MONTH	11/30/2013	12/31/2013	1/31/2014	2/28/2014	3/31/2014	4/30/2014
REVENUES (MOR-6)	\$ 181,623	\$ 793,254	\$ (343)	\$ 659,524	\$ -	\$ 51,158
INCOME (LOSS) FROM OPERATIONS (MOR-6)	5,128,602	415,819	(991,358)	615,266	(385,923)	5,160
NET INCOME (LOSS) (MOR-6)	(1,508,215,913)	(178,366,844)	(5,202,954)	(3,062,759)	12,809,003	1,251,028
PAYMENTS TO INSIDERS (MOR-9A)	55,222	55,222	51,439	-	-	-
PAYMENTS TO PROFESSIONALS (MOR-9A)	-	-	30,000	400,000	77,010	16,953
TOTAL DISBURSEMENTS (MOR-8)	\$ 6,077,704	\$ 100,098	\$ 180,246	\$ 1,957,302	\$ 391,516	\$ 72,000

The original of this document must be filed with the United States Bankruptcy Court and a copy must be sent to the United States Trustee

**REQUIRED INSURANCE MAINTAINED
AS OF SIGNATURE DATE**

CASUALTY YES (X) NO ()
 LIABILITY YES (X) NO ()
 VEHICLE YES (X) NO ()
 WORKER'S YES (X) NO ()
 OTHER YES (X) NO ()

Are all accounts receivable being collected within terms?
 Are all post-petition liabilities, including taxes, being paid within terms?
 Have any pre-petition liabilities been paid?

CIRCLE ONE
 Yes No
 Yes No
 Yes No

In accordance with the authority that has been granted to ATP under court orders, certain prepetition liabilities relating to payroll, employee expense reimbursements, independent contractor fees, utility fees, capital expenditures for our Clipper project, and fees due on our bank accounts have been paid.

Are all funds received being deposited into DIP bank accounts?
 Were any assets disposed of outside the normal course of business?
 If so, describe

Yes No
 Yes No

Are all U.S. Trustee Quarterly Fee Payments current?
 What is the status of your Plan of Reorganization?

Yes No

The Debtor closed the sale of substantially all of its assets to Benuu oil & Gas, LLC on November 1, 2013.

ATTORNEY NAME: Charles S. Kelley, Esq.
 FIRM NAME: Mayer Brown, LLP
 ADDRESS: 700 Louisiana St.
Suite 3400
 CITY, STATE, ZIP: Houston, TX 77002
 TELEPHONE/FAX: (713) 238-3000

I certify under penalty of perjury that the following complete Monthly Operating Report (MOR), consisting of MOR-1 through MOR-9B plus attachments, is true and correct.

SIGNED X [Signature] TITLE: Chief Reorganization Officer
 (ORIGINAL SIGNATURE)

James R. Latimer, III
 (PRINT NAME OF SIGNATORY)

May 20, 2014
 DATE Revised 07/01/98

MOR-1



123618714052000000000006

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

COMPARATIVE BALANCE SHEETS

ASSETS	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014
CURRENT ASSETS						
Cash (MOR-7A)	\$ 1,923,451	\$ 16,591,811	\$ 2,687,021	\$ 2,902,287	\$ 2,517,522	\$ 2,496,679
Restricted Cash	22,606	22,490	16,991	16,991	16,991	16,991
Accounts Receivable, Net	11,335,371	11,272,808	10,548,073	10,548,073	-	-
Accounts Receivable, Related Party	-	-	-	-	-	-
Accounts Receivable, Affiliates	16,189,366	16,648,756	16,696,907	16,696,907	16,696,907	16,696,907
Property held for sale	-	-	-	-	-	-
Prepaid Expenses and Other Current Assets	6,001,824	5,879,679	5,766,914	5,766,914	869,018	869,018
TOTAL CURRENT ASSETS	35,472,618	50,415,544	35,715,906	35,931,172	20,100,437	20,079,594
Oil & Gas Properties (Note 1)	155,170,878	155,170,878	155,170,878	155,170,878	6,633,846	6,633,846
Less Accumulated DD&A and Impairment	144,427,857	144,427,857	144,427,857	144,427,857	-	-
OIL & GAS PROPERTIES, NET	10,743,021	10,743,021	10,743,021	10,743,021	6,633,846	6,633,846
OTHER ASSETS						
1. Deferred Tax Assets	-	-	-	-	-	-
2. Investments in Affiliates	174	174	174	174	174	174
3. Deferred Financing Costs - net	-	-	-	-	-	-
4. Furniture & Fixtures, net	-	-	-	-	-	-
5. Other Non-current Receivable	12,342,490	12,347,179	12,351,870	12,351,870	-	-
6. Non-current Restricted Cash	181	-	-	-	-	-
TOTAL ASSETS	\$ 58,558,484	\$ 73,505,918	\$ 58,810,971	\$ 59,026,237	\$ 26,734,457	\$ 26,713,614

MOR-2

Note 1 - In February, 2014 the U.S. Bankruptcy Court approved the sale and disposition of the Debtor's remaining oil & gas properties in the Gulf of Mexico. The sales and transfers were completed in March, 2014. As such, the sales and transfers were recorded on the Debtor's books in March 2014 with additional clean-up entries recorded in April 2014.

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

COMPARATIVE BALANCE SHEETS

LIABILITIES & OWNERS' EQUITY	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014
LIABILITIES						
POST-PETITION LIABILITIES(MOR-4)	\$ 82,578,827	\$ 275,710,318	\$ 265,829,626	\$ 269,107,651	\$ 270,341,139	\$ 269,069,269
PRE-PETITION LIABILITIES						
Secured obligations	1,625,751,344	1,625,751,344	1,625,751,344	1,625,751,344	1,625,751,344	1,625,751,344
Priority unsecured obligations	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598
Unsecured obligations	107,502,622	107,502,622	107,502,622	107,502,622	107,502,622	107,502,622
Other pre-petition obligations	-	-	-	-	-	-
TOTAL CLAIMABLE PRE-PETITION LIABILITIES	1,744,013,564	1,744,013,564	1,744,013,564	1,744,013,564	1,744,013,564	1,744,013,564
Asset Retirement Obligation (1)	43,180,972	43,363,757	43,752,456	43,752,456	-	-
Other obligations (1)	2,581,815	2,581,815	2,581,815	2,581,815	-	-
TOTAL LIABILITIES	1,872,355,178	2,065,669,454	2,056,177,459	2,059,455,486	2,014,354,703	2,013,082,833
OWNERS' EQUITY (DEFICIT)						
PREFERRED STOCK	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044
COMMON STOCK	86,541	86,541	86,541	86,541	86,541	86,541
TREASURY STOCK	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)
ADDITIONAL PAID-IN CAPITAL	677,758,984	677,758,985	677,758,985	677,758,985	677,758,985	677,758,985
RETAINED EARNINGS: Filing Date	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)
RETAINED EARNINGS: Post Filing Date	(1,758,635,786)	(1,937,002,629)	(1,942,205,582)	(1,945,268,341)	(1,932,459,337)	(1,931,208,311)
Equity in earnings of ATPIP and ATP Titan: Post Filing Date	(57,337,156)	(57,337,156)	(57,337,156)	(57,337,156)	(57,337,156)	(57,337,156)
TOTAL OWNERS' EQUITY (DEFICIT)	(1,813,796,695)	(1,992,163,538)	(1,997,366,490)	(2,000,429,249)	(1,987,620,246)	(1,986,369,219)
TOTAL LIABILITIES & OWNERS' EQUITY	\$ 58,558,484	\$ 73,505,916	\$ 58,810,971	\$ 59,026,237	\$ 26,734,457	\$ 26,713,614

MOR-3

Note 1 - ARO represents the GAAP present value of future cash flows to abandon remaining properties. In March, 2014, the Debtor disposed of the last remaining properties with an ARO. As such, the ARO and other obligations were written off in conjunction with the disposition

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187**SCHEDULE OF POST-PETITION LIABILITIES**

	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014
TRADE ACCOUNTS PAYABLE (MOR-5)	\$ 6,019,067	\$ 6,019,068	\$ 7,891,169	\$ 7,891,169	\$ 6,006,660	\$ 6,004,937
ACCOUNTS PAYABLE - AFFILIATES	6,579	6,579	6,579	6,579	6,579	6,579
TAX PAYABLE						
Federal Payroll Taxes	-	-	-	-	-	-
State Payroll Taxes	-	-	-	-	-	-
Ad Valorem Taxes	-	-	-	-	-	-
Other Taxes	-	-	-	-	-	-
TOTAL TAXES PAYABLE	-	-	-	-	-	-
SECURED DEBT POST-PETITION	68,018,508	244,647,486	246,125,345	246,125,345	247,786,220	248,611,588
ACCRUED INTEREST PAYABLE	-	3,120,896	5,877,474	9,155,499	11,822,185	14,429,174
ACCRUED PROFESSIONAL FEES*	-	-	-	-	-	-
OTHER ACCRUED LIABILITIES						
1. Payroll accruals	-	-	-	-	-	-
2. Other accruals	673,121	144,914	145,114	145,114	-	-
3. Other payables (1)	7,861,552	21,771,375	5,783,945	5,783,945	4,719,495	16,991
TOTAL POST-PETITION LIABILITIES (MOR-3)	\$ 82,578,827	\$ 275,710,318	265,829,626	269,107,651	270,341,139	269,069,269

*Payment requires Court Approval

MOR-4

Note 1 - April 30, 2014 payable is to Bennu Oil & Gas. Balance does not include amounts incurred by the Debtor prior to November 1, 2013, but

paid by Bennu after the Asset Purchase Sale to Bennu on November 1, 2013. Such additional amounts are represented by Bennu to be \$9,965,123.

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

AGING OF POST-PETITION LIABILITIES
MONTH

April 30, 2014

DAYS	TOTAL	TRADE ACCOUNTS	FEDERAL TAXES	STATE TAXES	AD VALOREM, OTHER TAXES
0-30	\$ 4,550	\$ 4,550			
31-60	\$ -				
61-90	\$ -	\$ -			
91+	\$ 6,000,387	\$ 6,000,387			
TOTAL	\$ 6,004,937	\$ 6,004,937			

AGING OF ACCOUNTS RECEIVABLE

DAYS	TOTAL	Revenue	Joint Interest (1)		
0-30 DAYS	\$ -	\$ -	\$ -		
31-60 DAYS	\$ -		\$ -		
61-90 DAYS	\$ -		\$ -		
91+ DAYS	\$ -		\$ -		
TOTAL	\$ -	\$ -	\$ -	\$ -	

MOR-5

Revised 07/01/98

Note 1 - In February, 2014 the U.S. Bankruptcy Court approved the sale and disposition of the Debtor's remaining oil & gas properties in the Gulf of Mexico. The sales and transfers were completed in March, 2014. Included with the disposition was the transfer to the purchaser of the associated Joint Interest Billings

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

STATEMENT OF INCOME (LOSS)

	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014	FILING TO DATE
REVENUES (MOR-1)	\$ 181,623	\$ 793,254	\$ (343)	\$ 659,524	\$ -	\$ 51,158	\$ 492,265,000
							\$ -
GROSS PROFIT	181,623	793,254	(343)	659,524	-	51,158	\$ 492,265,000
OPERATING EXPENSES:							
Lease Operating Expenses (See Note 1 on MOR 2)	(4,525,239)	26,146	325,539	-	-	-	\$ 113,058,877
Processing fees, related party	-	-	-	-	-	-	\$ 87,925,290
Depreciation, depletion and amortization	-	-	-	-	-	-	\$ 148,901,420
Impairment of oil and gas properties	-	-	-	-	-	-	\$ 204,183,991
Accretion (See Note 1 on MOR 2)	172,953	182,789	388,695	-	-	-	\$ 13,966,569
Abandonment(Gain)/Loss	-	-	-	-	-	-	\$ 158,454
Compensation Expense	-	-	-	-	-	-	\$ 12,168,458
Professional Fees	419	3,070	31,067	-	-	-	\$ 5,952,263
Other General & Administrative	(595,112)	165,430	245,712	\$44,258	\$385,923	\$45,997	\$ 2,699,568
TOTAL OPERATING EXPENSES	(4,946,979)	377,435	991,015	44,258	385,923	45,997	\$ 589,014,892
INCOME (LOSS) FROM OPERATIONS (MOR-1)	5,128,602	415,819	(991,358)	615,266	(385,923)	5,160	\$ (96,749,894)
INTEREST INCOME	5,196,930	(4,753,231)	52,841	-	-	-	\$ 69,754,865
INTEREST (EXPENSE), NET	(23,947)	(13,917,447)	(4,234,437)	(3,278,025)	(4,327,562)	(3,432,357)	\$ (263,715,553)
DERIVATIVES GAIN/(LOSS)	-	-	-	-	-	-	\$ (1,588,240)
DEBT EXTINGUISHMENT GAIN/(LOSS)	-	-	-	-	-	-	\$ 100,952,061
ABANDONMENT/SALE OF PROPERTY GAIN/(LOSS)	(1,518,492,941)	(160,111,985)	-	-	17,599,498	4,695,178	\$ (1,650,186,371)
TOTAL INT. DER. & OTHER ITEMS	(1,513,319,958)	(178,782,663)	(4,181,597)	(3,278,025)	13,271,936	1,262,821	\$ (1,744,783,240)
NET INCOME (LOSS) BEFORE REORGANIZATION EXPENSES	(1,508,191,356)	(178,366,844)	(5,172,954)	(2,662,759)	12,886,013	1,267,981	\$ (1,841,533,134)
REORGANIZATION (EXPENSES):							
US Trustee fees	-	-	(30,000)	-	-	-	\$ (210,000)
Professional fees	(24,557)	-	-	(400,000)	(77,010)	(16,953)	\$ (63,303,808)
Debt valuation adjustments	-	-	-	-	-	-	\$ -
Claims adjustments	-	-	-	-	-	-	\$ (26,156,192)
Interest income	-	-	-	-	-	-	\$ -
REORGANIZATION EXPENSES, NET:	(24,557)	-	(30,000)	(400,000)	(77,010)	(16,953)	\$ (89,670,000)
NET INCOME (LOSS) (MOR-1)	(1,508,215,913)	(178,366,844)	(5,202,954)	(3,062,759)	12,809,003	1,251,028	\$ (1,931,203,133)

Accrual Accounting Required, Otherwise Footnote with Explanation.

MOR-6

Revised 07/01/98

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

CASH RECEIPTS AND DISBURSEMENTS	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014	FILING TO DATE
1. CASH-BEGINNING OF MONTH	\$ (159,145)	\$ 1,923,451	\$ 16,591,811	\$ 2,687,021	\$ 2,902,287	\$ 2,517,522	\$ 6,119,734
RECEIPTS:							
1. COLLECTION OF NET REVENUE ACCOUNTS RECEIVABLE (1)	8,115,076	14,702,345	(13,724,543)				476,108,134
2. COLLECTION OF JOINT INTEREST ACCOUNTS RECEIVABLE	362	62,401	-	-	-	-	5,465,894
3. OTHER OPERATING RECEIPTS (MOR-7B) (1)	44,862	3,712	-	2,172,568	6,750	51,158	8,889,000
4. FINANCING RECEIPTS (MOR-7B)	-	-	-	-	-	-	694,113,472
TOTAL RECEIPTS**	8,160,300	14,768,458	(13,724,543)	2,172,568	6,750	51,158	1,184,576,500
(Withdrawal) Contribution by Individual Debtor MFR-2*							
DISBURSEMENTS:							
5. TERM-LIMITED ORRI	-	-	-	-	-	-	86,526,743
6. TERM-LIMITED NPI	5,895,129	-	-	-	-	-	152,677,119
7. DERIVATIVE SETTLEMENTS PAID (RECEIVED)	-	-	-	-	-	-	3,818,739
8. LEASE OPERATING COSTS	-	-	-	-	-	-	120,095,642
9. GOMEZ PIPELINE OBLIGATION	-	-	-	-	-	-	9,098,726
10. TITAN FEE	-	-	-	-	-	-	86,200,000
11. ATPIP FEES	-	-	-	-	-	-	15,482,614
12. GENERAL & ADMINISTRATIVE (MOR-7B)	182,575	100,098	150,246	44,258	82,059	55,047	22,782,283
13. OTHER OPERATING DISBURSEMENTS (MOR-7B)	-	-	-	\$1,513,044	\$232,447	\$0	1,745,490
TOTAL DISBURSEMENTS FROM OPERATIONS	6,077,704	100,098	150,246	1,557,302	314,506	55,047	498,427,356
14. CAPEX CASH DISBURSMENTS (MOR-7B)	-	-	-	-	-	-	205,866,847
15. BANKRUPTCY & PROFESSIONAL FEES (MOR-9A)	-	-	30,000	400,000	77,010	16,953	41,752,516
16. FINANCING PAYMENTS - PRINCIPAL AND INTEREST (MOR-7B)	-	-	-	-	-	-	442,152,836
TOTAL DISBURSEMENTS**	6,077,704	100,098	180,246	1,957,302	391,516	72,000	1,188,199,555
17. NET CASH FLOW	2,082,596	14,668,360	(13,904,789)	215,266	(384,766)	(20,843)	(3,623,055)
18. CASH - END OF MONTH (MOR-2)	\$ 1,923,451	\$ 16,591,811	2,687,021	2,902,287	2,517,522	2,496,679	2,496,678.91

* Applies to Individual debtors only

MOR-7A

**Numbers for the current month should balance (match)

RECEIPTS and CHECKS/OTHER DISBURSEMENTS lines on MOR-8

Revised 07/01/98

(1) Reflects payments to Benu for revenues received.

CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

CASH RECEIPTS AND DISBURSEMENTS DETAIL	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014	FILING TO DATE
OTHER OPERATING RECEIPTS (Line 3)							
Miscellaneous	\$ 44,862	\$ 3,712	\$ -	\$ 2,172,568	\$ 6,750	\$ 51,158	\$ 8,889,000
GENERAL & ADMINISTRATIVE (Line 12)							
Compensation	103,400	82,703	127,394	-	-	-	\$ 12,337,314
Rent	-	-	-	-	\$1,332	\$0	\$ 627,000
Office and general costs	1,317	17,395	22,852		\$15,282	\$8,119	\$ 815,914
Travel related	-	-	-	-	-	-	\$ 142,893
D&O	-	-	-	-	-	-	\$ 1,465,653
Other costs	77,858	-	-	\$44,258	\$65,445	\$46,928	\$ 7,393,509
GENERAL & ADMINISTRATIVE TOTAL	182,575	100,098	150,246	44,258	82,059	55,047	\$ 22,782,283
OTHER OPERATING DISBURSEMENTS (Line 13)	-	-	-	\$1,513,044	\$232,447		\$ 1,745,490
CAPEX CASH DISBURSMENTS (Line 14)							
Maintenance/Other	-	-	-	-	-	-	\$ 6,430,824
Clipper project	-	-	-	-	-	-	\$ 164,741,656
Gomez #9 project	-	-	-	-	-	-	\$ -
Plugging and abandonment of oil and gas properties	-	-	-	-	-	-	\$ 34,694,367
CAPEX CASH DISBURSMENTS TOTAL	-	-	-	-	-	-	\$ 205,866,847
FINANCING PAYMENTS - PRINCIPAL AND INTEREST (Line 16)							
1st lien principal and interest	-	-	-	-	-	-	\$ 367,338,823
New facility principal and interest	-	-	-	-	-	-	\$ 74,814,013
FINANCING PAYMENTS - PRINCIPAL AND INTEREST TOTAL	-	-	-	-	-	-	\$ 442,152,836
FINANCING RECEIPTS (Line 4)							
New facility proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 694,113,472

MOR-7B

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

CASH ACCOUNT RECONCILIATION
MONTH OF April 2014

BANK NAME	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	Green Bank	
ACCOUNT NUMBER	XXXXXXX4321	XXXXXXX7441	XXXXXXX0955	XXXXXXX6488	XXXXXXX8670	XXXXXXX7239	
ACCOUNT TYPE	<i>Operating</i>	<i>Deposit</i>	<i>Controlled Disbursement</i>	<i>Cafeteria Plan</i>	<i>Clipper Operating</i>	<i>Payroll</i>	<i>TOTAL</i>
BANK BALANCE	\$ 177,454	\$ -	\$ -	\$ 72,770	\$ 2,328,680	\$ 24,092	\$ 2,602,995
DEPOSITS IN TRANSIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OUTSTANDING CHECKS	\$ -	\$ -	\$ (42,485)	\$ (45,235)	\$ (18,598)	\$ -	\$ (106,317)
ADJUSTED BANK BALANCE	\$ 177,454	\$ -	\$ (42,485)	\$ 27,535	\$ 2,310,082	\$ 24,092	\$ 2,496,679
BEGINNING CASH - PER BOOKS	\$ 145,352	\$ -	\$ (58,362)	\$ 27,641	\$ 2,378,695	\$ 24,195	\$ 2,517,521
RECEIPTS*	\$ 42,245	\$ 6,721	\$ -	\$ -	\$ 2,191	\$ -	\$ 51,158
TRANSFERS BETWEEN ACCOUNTS (WITHDRAWAL) OR CONTRIBUTION BY INDIVIDUAL DEBTOR MFR-2	\$ (9,157)	\$ (6,721)	\$ 15,878	\$ -	\$ -	\$ -	\$ -
CHECKS/OTHER DISBURSEMENTS*	\$ (987)	\$ -	\$ -	\$ (106)	\$ (70,805)	\$ (102)	\$ (72,000)
ENDING CASH - PER BOOKS	\$ 177,454	\$ -	\$ (42,485)	\$ 27,535	\$ 2,310,082	\$ 24,092	\$ 2,496,679

MOR-8

*Numbers should balance (match) TOTAL RECEIPTS and
 TOTAL DISBURSEMENTS lines on MOR-7A

Revised 07/01/98

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187**PAYMENTS TO INSIDERS AND PROFESSIONALS**

Of the total disbursements shown for the month, list the amount paid to insiders (as defined in Section 101(31)(A)-(F) of the U.S. Bankruptcy Code) and the professionals.
Also, for insiders, identify the type of compensation paid (e.g., salary, commission, bonus, etc.) (Attach additional pages as necessary).

INSIDERS: NAME/COMP TYPE	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014
Leland E. Tate (salary)	30,172	30,172	27,857	-	-	-
Albert L. Reese Jr. (salary)	25,050	25,050	23,582	-	-	-
George R. Morris (salary)	-	-	-	-	-	-
Keith R. Godwin (salary)	-	-	-	-	-	-
TOTAL INSIDERS (MOR-1)	\$ 55,222	\$ 55,222	\$ 51,439	\$ -	\$ -	\$ -

PROFESSIONALS	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	MONTH 3/31/2014	MONTH 4/30/2014
Debtor Professionals (MOR-9B)	\$ -	\$ -	\$ -	\$ 400,000	\$ 77,010	\$ 6,553
DIP Lender Professionals (MOR-9B)	-	-	-	-	-	-
Committee Professionals (MOR-9B)	-	-	-	-	-	-
US Trustee (MOR-9B)	-	-	30,000	-	-	\$10,400
TOTAL PROFESSIONALS (MOR-1)	\$ -	\$ -	\$ 30,000	\$ 400,000	\$ 77,010	\$ 16,953

MOR-9A

Note 1 - Accrued professional fees were assumed in total by Bennu Oil & Gas LLC and paid at closing in November 2013.

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

PAYMENTS TO PROFESSIONALS

PROFESSIONALS	MONTH 11/30/2013 (1)	MONTH 12/31/2013 (1)	MONTH 1/31/2014 (1)	MONTH 2/28/2014 (1)	MONTH 3/31/2014 (1)	MONTH 4/30/2014 (1)
DEBTOR PROFESSIONALS						
<i>Debtor Legal Advisors</i>						
1 Mayer Brown, LLP (Note 1)	\$ -	\$ -	\$ -	\$ 400,000	-	-
2 Munsch, Hardt, Kopf & Harr, PC	-	-	-	-	-	-
3 Slattery, Marino & Roberts	-	-	-	-	-	-
<i>Debtor Financial Advisors</i>						
4 Jefferies & Company, Inc.	-	-	-	-	-	-
5 Opportune, LLP	-	-	-	-	-	-
<i>Debtor Other</i>						
6 Kurtzman Carson Consultants, LLC	-	-	-	-	77,010	6,553
7 Blackhill Advisors, LP	-	-	-	-	-	-
8 RVM, Inc	-	-	-	-	-	-
9 FTI consulting	-	-	-	-	-	-
10 PricewaterhouseCoopers	-	-	-	-	-	-
11 EPIQ Bankruptcy Solutions	-	-	-	-	-	-
12 Federal Trade Commission	-	-	-	-	-	-
TOTAL DEBTOR PROFESSIONALS (MOR-9A):	-	-	-	400,000	77,010	6,553
DIP LENDER PROFESSIONALS						
<i>DIP Legal Advisors</i>						
13 Bingham McCutchen LLP	-	-	-	-	-	-
14 Cravath, Swaine & Moore LLP	-	-	-	-	-	-
15 Winstead PC	-	-	-	-	-	-
16 Haynes and Boone, LLP	-	-	-	-	-	-
17 Slaughter and May	-	-	-	-	-	-
18 De Brauw Blackstone	-	-	-	-	-	-
<i>DIP Financial Advisors</i>						
19 Houlihan Lokey	-	-	-	-	-	-
<i>DIP Other</i>						
20 Netherland Sewell & Associates, Inc.	-	-	-	-	-	-
21 Arthur C. Leblanc, Jr	-	-	-	-	-	-
22 Bryan Cave LLP	-	-	-	-	-	-
23 Merrill Communications	-	-	-	-	-	-
24 Spencer Stuart	-	-	-	-	-	-
TOTAL DIP PROFESSIONALS (MOR-9A):	-	-	-	-	-	-
COMMITTEE PROFESSIONALS						
<i>Committee Legal Advisors</i>						
24 Milbank, Tweed, Hadley & McCloy, LLP	-	-	-	-	-	-
25 Porter Hedges, LLP	-	-	-	-	-	-
<i>Committee Financial Advisors</i>						
26 Duff & Phelps Securities	-	-	-	-	-	-
<i>Committee Other</i>						
27 RCI consultants	-	-	-	-	-	-
28 Capital Ventures	-	-	-	-	-	-
29 Latham & Watkins	-	-	-	-	-	-
TOTAL COMMITTEE PROFESSIONALS (MOR-9A):	-	-	-	-	-	-
30 US Trustee Payment Center (MOR-9A)	-	-	30,000	-	-	\$10,400

Note 1 - February 2014 payment to Mayer Brown in escrow for Debtor Professionals. Amount received by Debtor for expense reimbursement for sale of UK subsidiary.
MOR-9B