

MOR-1

CASE NAME: ATP Oil & Gas Corporation PETITION DATE: 8/17/2012
 CASE NUMBER: 12-36187 DISTRICT OF TEXAS: Southern
 PROPOSED PLAN DATE: To be determined DIVISION: Houston

MONTHLY OPERATING REPORT SUMMARY FOR FEBRUARY 2014

MONTH	9/30/2013	10/31/2013	11/30/2013	12/31/2013	1/31/2014	2/28/2014
REVENUES (MOR-6)	\$ 32,890,050	\$ 32,177,279	\$ 181,623	\$ 793,254	\$ (343)	\$ 659,524
INCOME(LOSS) FROM OPERATIONS (MOR-6)	21,868,704	17,144,861	5,128,602	415,819	(991,358)	615,266
NET INCOME (LOSS) (MOR-6)	6,900,709	273,701	(1,508,215,913)	(178,366,844)	(5,202,954)	(3,062,759)
PAYMENTS TO INSIDERS (MOR-9A)	102,433	84,898	55,222	55,222	51,439	-
PAYMENTS TO PROFESSIONALS (MOR-9A)	-	797,192	-	-	30,000	400,000
TOTAL DISBURSEMENTS (MOR-8)	\$ 40,013,702	\$ 43,329,643	\$ 6,077,704	\$ 100,098	\$ 180,246	\$ 1,957,302

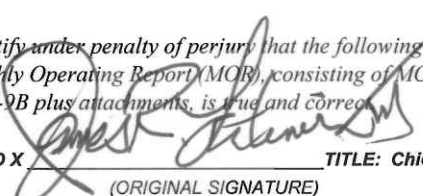
The original of this document must be filed with the United States Bankruptcy Court and a copy must be sent to the United States Trustee

<p>REQUIRED INSURANCE MAINTAINED AS OF SIGNATURE DATE</p>	<p>Are all accounts receivable being collected within terms? Yes <u>No</u></p> <p>Are all post-petition liabilities, including taxes, being paid within terms? Yes <u>No</u></p> <p>Have any pre-petition liabilities been paid? Yes <u>No</u></p>
<p>CASUALTY YES (X) NO ()</p> <p>LIABILITY YES (X) NO ()</p> <p>VEHICLE YES (X) NO ()</p> <p>WORKER'S YES (X) NO ()</p> <p>OTHER YES (X) NO ()</p>	<p>In accordance with the authority that has been granted to ATP under court orders, certain prepetition liabilities relating to payroll, employee expense reimbursements, independent contractor fees, utility fees, capital expenditures for our Clipper project, and fees due on our bank accounts have been paid.</p> <p>Are all funds received being deposited into DIP bank accounts? Yes <u>No</u></p> <p>Were any assets disposed of outside the normal course of business? Yes <u>No</u></p> <p>If so, describe _____</p> <p>Are all U.S. Trustee Quarterly Fee Payments current? Yes <u>No</u></p> <p>What is the status of your Plan of Reorganization? _____</p>

The Debtor closed the sale of substantially all of its assets to Bennu oil & Gas, LLC on November 1, 2013.

ATTORNEY NAME: Charles S. Kelley, Esq.
 FIRM NAME: Mayer Brown, LLP
 ADDRESS: 700 Louisiana St.
Suite 3400
 CITY, STATE, ZIP: Houston, TX 77002
 TELEPHONE/FAX: (713) 238-3000

I certify under penalty of perjury that the following complete Monthly Operating Report (MOR), consisting of MOR-1 through MOR-9B plus attachments, is true and correct.


 SIGNED X _____ TITLE: Chief Reorganization Officer
 (ORIGINAL SIGNATURE)
James R. Latimer, III March 20, 2014
 (PRINT NAME OF SIGNATORY) DATE Revised 07/01/98

MOR-1



123618714032100000000001

CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

ASSETS	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014
CURRENT ASSETS						
Cash (MOR-7A)	\$ 16,136,222	\$ (159,145)	\$ 1,923,451	\$ 16,591,811	\$ 2,687,021	\$ 2,902,287
Restricted Cash	4,865,803	4,865,927	22,606	22,490	16,991	16,991
Accounts Receivable, Net	38,170,667	40,493,302	11,335,371	11,272,808	10,548,073	10,548,073
Accounts Receivable, Related Party	-	-	-	-	-	-
Accounts Receivable, Affiliates	774,538,817	781,627,970	16,189,366	16,648,756	16,696,907	16,696,907
Property held for sale	1,838,420,813	1,842,730,036	-	-	-	-
Prepaid Expenses and Other Current Assets	12,039,626	10,817,394	6,001,824	5,879,679	5,766,914	5,766,914
TOTAL CURRENT ASSETS	2,684,171,948	2,680,375,484	35,472,618	50,415,544	35,715,906	35,931,172
Oil & Gas Properties (Note 1)	1,382,706,131	1,382,706,131	155,170,878	155,170,878	155,170,878	155,170,878
Less Accumulated DD&A and Impairment	1,373,130,112	1,373,130,112	144,427,857	144,427,857	144,427,857	144,427,857
OIL & GAS PROPERTIES, NET	9,576,019	9,576,019	10,743,021	10,743,021	10,743,021	10,743,021
OTHER ASSETS						
1. Deferred Tax Assets	-	-	-	-	-	-
2. Investments in Affiliates	63,967,642	58,893,106	174	174	174	174
3. Deferred Financing Costs - net	401,289	375,636	-	-	-	-
4. Furniture & Fixtures, net	204,322	187,903	-	-	-	-
5. Other Non-current Receivable	12,333,269	12,337,955	12,342,490	12,347,179	12,351,870	12,351,870
6. Non-current Restricted Cash	23,382,617	23,383,783	181	-	-	-
TOTAL ASSETS	\$ 2,794,037,106	\$ 2,785,129,886	\$ 58,558,484	\$ 73,505,918	\$ 58,810,971	\$ 59,026,237

MOR-2

Note 1 - In February, 2014 the U.S. Bankruptcy Court approved the sale and disposition of the Debtor's remaining oil & gas properties in the Gulf of Mexico. The sales and transfers were completed in March, 2014. As such, the sales and transfers will be recorded on the Debtor's books in March 2014. No accretion, amortization or accrual of expenses were recorded on the Debtor's books in February 2014 associated with the properties.

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

LIABILITIES & OWNERS' EQUITY	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014
LIABILITIES						
POST-PETITION LIABILITIES(MOR-4)	\$ 839,224,338	\$ 856,101,888	\$ 82,578,827	\$ 275,710,318	\$ 265,829,626	\$ 269,107,651
PRE-PETITION LIABILITIES						
Secured obligations	1,680,497,199	1,680,703,845	1,625,751,344	1,625,751,344	1,625,751,344	1,625,751,344
Priority unsecured obligations	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598
Unsecured obligations	122,889,952	122,889,952	107,502,622	107,502,622	107,502,622	107,502,622
Other pre-petition obligations	-	-	-	-	-	-
TOTAL CLAIMABLE PRE-PETITION LIABILITIES	1,814,146,749	1,814,353,395	1,744,013,564	1,744,013,564	1,744,013,564	1,744,013,564
Asset Retirement Obligation (1)	152,283,665	152,876,244	43,180,972	43,363,757	43,752,456	43,752,456
Other obligations	287,972,172	266,847,899	2,581,815	2,581,815	2,581,815	2,581,815
TOTAL LIABILITIES	3,093,626,924	3,090,179,426	1,872,355,178	2,065,669,454	2,056,177,459	2,059,455,485
OWNERS' EQUITY (DEFICIT)						
PREFERRED STOCK	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044
COMMON STOCK	73,289	73,289	86,541	86,541	86,541	86,541
TREASURY STOCK	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)
ADDITIONAL PAID-IN CAPITAL	679,023,209	678,299,034	677,758,984	677,758,985	677,758,985	677,758,985
RETAINED EARNINGS: Filing Date	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)
RETAINED EARNINGS: Post Filing Date	(250,727,129)	(250,415,429)	(1,758,635,786)	(1,937,002,629)	(1,942,205,582)	(1,945,268,341)
Equity in earnings of ATPIP and ATP Titan: Post Filing Date	(52,289,909)	(57,337,156)	(57,337,156)	(57,337,156)	(57,337,156)	(57,337,156)
TOTAL OWNERS' EQUITY (DEFICIT)	(299,589,818)	(305,049,540)	(1,813,796,695)	(1,992,163,538)	(1,997,366,490)	(2,000,429,249)
TOTAL LIABILITIES & OWNERS' EQUITY	\$ 2,794,037,106	\$ 2,785,129,886	\$ 58,558,484	\$ 73,505,916	\$ 58,810,971	\$ 59,026,237

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(1) ARO represents GAAP present value estimate of future cash flows to abandon two remaining properties held by debtor.

CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

SCHEDULE OF POST-PETITION LIABILITIES

	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014
TRADE ACCOUNTS PAYABLE (MOR-5)	\$ 11,241,658	\$ 26,795,116	\$ 6,019,067	\$ 6,019,068	\$ 7,891,169	\$ 7,891,169
ACCOUNTS PAYABLE - AFFILIATES	13,335,400	3,106,579	6,579	6,579	6,579	6,579
TAX PAYABLE						
Federal Payroll Taxes	-	-	-	-	-	-
State Payroll Taxes	-	-	-	-	-	-
Ad Valorem Taxes	-	-	-	-	-	-
Other Taxes	-	-	-	-	-	-
TOTAL TAXES PAYABLE	-	-	-	-	-	-
SECURED DEBT POST-PETITION	742,090,824	747,958,748	68,018,508	244,647,486	246,125,345	246,125,345
ACCRUED INTEREST PAYABLE	6,801,791	7,430,653	-	3,120,896	5,877,474	9,155,499
ACCRUED PROFESSIONAL FEES*	13,863,926	22,502,252	-	-	-	-
OTHER ACCRUED LIABILITIES						
1. Payroll accruals	-	-	-	-	-	-
2. Other accruals	43,192,655	38,239,032	673,121	144,914	145,114	145,114
3. Other payables	8,698,084	10,069,508	7,861,552	21,771,375	5,783,945	5,783,945
TOTAL POST-PETITION LIABILITIES (MOR-3)	\$ 839,224,338	\$ 856,101,888	\$ 82,578,827	\$ 275,710,318	265,829,626	269,107,651

*Payment requires Court Approval

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CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

AGING OF POST-PETITION LIABILITIES

MONTH February 28, 2014

DAYS	TOTAL	TRADE ACCOUNTS	FEDERAL TAXES	STATE TAXES	AD VALOREM, OTHER TAXES
0-30	\$ -	\$ -			
31-60	\$ 2,944,338	\$ 2,944,338			
61-90	\$ -	\$ -			
91+	\$ 4,946,831	\$ 4,946,831			
TOTAL	\$ 7,891,169	\$ 7,891,169			

AGING OF ACCOUNTS RECEIVABLE

DAYS	TOTAL	Revenue	Joint Interest ⁽¹⁾		
0-30 DAYS	\$ -	\$ -	\$ -		
31-60 DAYS	\$ -		\$ -		
61-90 DAYS	\$ -		\$ -		
91+ DAYS	\$ 10,548,073		\$ 10,548,073		
TOTAL	\$ 10,548,073	\$ -	\$ 10,548,073	\$ -	

MOR-5

Revised 07/01/98

(1) 91+ day balance includes \$1.3 million of amounts regarding Black Elk/Nippon lawsuit, with the balance related to receivables for which counterparties assert an offset for a claim against ATP.

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	FILING TO DATE
REVENUES (MOR-1)	\$ 32,890,050	\$ 32,177,279	\$ 181,623	\$ 793,254	\$ (343)	\$ 659,524	\$ 492,213,843
							\$ -
GROSS PROFIT	32,890,050	32,177,279	181,623	793,254	(343)	659,524	\$ 492,213,843
OPERATING EXPENSES:							
Lease Operating Expenses (See Note 1 on MOR 2)	4,209,187	9,478,489	(4,525,239)	26,146	325,539	-	\$ 113,058,877
Processing fees, related party	5,000,000	5,000,000	-	-	-	-	\$ 87,925,290
Depreciation, depletion and amortization	16,439	16,418	-	-	-	-	\$ 148,901,420
Impairment of oil and gas properties	-	-	-	-	-	-	\$ 204,183,991
Accretion (See Note 1 on MOR 2)	610,810	616,386	172,953	182,789	388,695	-	\$ 13,966,569
Abandonment(Gain)/Loss	-	-	-	-	-	-	\$ 158,454
Compensation Expense	454,984	461,959	-	-	-	-	\$ 12,168,458
Professional Fees	145,845	87,278	419	3,070	31,067	-	\$ 5,952,263
Other General & Administrative	584,081	(628,112)	(595,112)	165,430	245,712	\$44,258	\$ 2,267,648
TOTAL OPERATING EXPENSES	11,021,346	15,032,418	(4,946,979)	377,435	991,015	44,258	\$ 588,582,971
INCOME (LOSS) FROM OPERATIONS (MOR-1)	21,868,704	17,144,861	5,128,602	415,819	(991,358)	615,266	\$ (96,369,131)
INTEREST INCOME	5,111,481	1,190,182	5,196,930	(4,753,231)	52,841	-	\$ 69,754,865
INTEREST (EXPENSE), NET	(16,706,685)	(15,254,159)	(23,947)	(13,917,447)	(4,234,437)	(3,278,025)	\$ (255,955,635)
DERIVATIVES GAIN/(LOSS)	-	-	-	-	-	-	\$ (1,588,240)
DEBT EXTINGUISHMENT GAIN/(LOSS)	-	-	-	-	-	-	\$ 100,952,061
ABANDONMENT/SALE OF PROPERTY GAIN/(LOSS)	-	6,020,939	(1,518,492,941)	(160,111,985)	-	-	\$ (1,672,481,046)
TOTAL INT. DER. & OTHER ITEMS	(11,595,204)	(8,043,038)	(1,513,319,958)	(178,782,663)	(4,181,597)	(3,278,025)	\$ (1,759,317,998)
NET INCOME (LOSS) BEFORE REORGANIZATION EXPENSES	10,273,500	9,101,823	(1,508,191,356)	(178,366,844)	(5,172,954)	(2,662,759)	\$ (1,855,687,128)
REORGANIZATION (EXPENSES):							
US Trustee fees	-	(30,000)	-	-	(30,000)	-	\$ (210,000)
Professional fees	(3,372,791)	(8,798,122)	(24,557)	-	-	(400,000)	\$ (63,209,844)
Debt valuation adjustments	-	-	-	-	-	-	\$ -
Claims adjustments	-	-	-	-	-	-	\$ (26,156,192)
Interest income	-	-	-	-	-	-	\$ -
REORGANIZATION EXPENSES, NET:	(3,372,791)	(8,828,122)	(24,557)	-	(30,000)	(400,000)	\$ (89,576,036)
NET INCOME (LOSS) (MOR-1)	\$ 6,900,709	273,701	(1,508,215,913)	(178,366,844)	(5,202,954)	(3,062,759)	\$ (1,945,263,164)

Accrual Accounting Required, Otherwise Footnote with Explanation.

MOR-6

Revised 07/01/98

CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

CASH RECEIPTS AND DISBURSEMENTS	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	FILING TO
	9/30/2013	10/31/2013	11/30/2013	12/31/2013	1/31/2014	2/28/2014	DATE
1. CASH-BEGINNING OF MONTH	\$ 22,770,093	\$ 16,136,222	\$ (159,145)	\$ 1,923,451	\$ 16,591,811	\$ 2,687,021	\$ 6,119,734
RECEIPTS:							
1. COLLECTION OF NET REVENUE ACCOUNTS RECEIVABLE	33,239,414	26,825,900	8,115,076	14,702,345	(13,724,543)		476,108,134
2. COLLECTION OF JOINT INTEREST ACCOUNTS RECEIVABLE	126,043	14,152	362	62,401	-	-	5,465,894
3. OTHER OPERATING RECEIPTS (MOR-7B)	14,374	194,224	44,862	3,712	-	2,172,568	8,831,092
4. FINANCING RECEIPTS (MOR-7B)	-	-	-	-	-	-	694,113,472
TOTAL RECEIPTS**	33,379,831	27,034,276	8,160,300	14,768,458	(13,724,543)	2,172,568	1,184,518,592
(Withdrawal) Contribution by Individual Debtor MFR-2*							
DISBURSEMENTS:							
5. TERM-LIMITED ORRI	8,617,189	7,926,709	-	-	-	-	86,526,743
6. TERM-LIMITED NPI	8,303,369	2,349,807	5,895,129	-	-	-	152,677,119
7. DERIVATIVE SETTLEMENTS PAID (RECEIVED)	-	-	-	-	-	-	3,818,739
8. LEASE OPERATING COSTS	5,967,610	9,203,943	-	-	-	-	120,095,642
9. GOMEZ PIPELINE OBLIGATION	-	-	-	-	-	-	9,098,726
10. TITAN FEE	5,000,000	13,700,000	-	-	-	-	86,200,000
11. ATPIP FEES	-	-	-	-	-	-	15,482,614
12. GENERAL & ADMINISTRATIVE (MOR-7B)	720,332	822,627	182,575	100,098	150,246	44,258	22,645,177
13. OTHER OPERATING DISBURSEMENTS (MOR-7B)	-	-	-	-	-	\$1,513,044	1,513,044
TOTAL DISBURSEMENTS FROM OPERATIONS	28,608,500	34,003,086	6,077,704	100,098	150,246	1,557,302	498,057,804
14. CAPEX CASH DISBURSMENTS (MOR-7B)	4,543,594	2,707,395	-	-	-	-	205,866,847
15. BANKRUPTCY & PROFESSIONAL FEES (MOR-9A)	-	797,192	-	-	30,000	400,000	41,658,552
16. FINANCING PAYMENTS - PRINCIPAL AND INTEREST (MOR-7B)	6,861,608	5,821,970	-	-	-	-	442,152,836
TOTAL DISBURSEMENTS**	40,013,702	43,329,643	6,077,704	100,098	180,246	1,957,302	1,187,736,039
17. NET CASH FLOW	(6,633,871)	(16,295,367)	2,082,596	14,668,360	(13,904,789)	215,266	(3,217,447)
18. CASH - END OF MONTH (MOR-2)	\$ 16,136,222	\$ (159,145)	\$ 1,923,451	\$ 16,591,811	2,687,021	2,902,287.39	2,902,287.20

(1)

MOR-7A

* Applies to Individual debtors only

**Numbers for the current month should balance (match)

RECEIPTS and CHECKS/OTHER DISBURSEMENTS lines on MOR-8

Revised 07/01/98

(1) Reflects payments to Benu for revenues received.

CASE NAME: ATP Oil & Gas Corporation

CASE NUMBER: 12-36187

CASH RECEIPTS AND DISBURSEMENTS DETAIL	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014	FILING TO DATE
OTHER OPERATING RECEIPTS (Line 3)							
Miscellaneous	\$ 14,374	\$ 194,224	\$ 44,862	\$ 3,712	\$ -	\$ 2,172,568	\$ 8,831,092
GENERAL & ADMINISTRATIVE (Line 12)							
Compensation	483,721	461,959	103,400	82,703	127,394	-	\$ 12,337,314
Rent	-	-	-	-	-	-	\$ 625,668
Office and general costs	23,912	63,284	1,317	17,395	22,852		\$ 792,513
Travel related	145	12,268	-	-	-	-	\$ 142,893
D&O	11,700	-	-	-	-	-	\$ 1,465,653
Other costs	200,854	285,116	77,858	-	-	\$44,258	\$ 7,281,136
GENERAL & ADMINISTRATIVE TOTAL	720,332	822,627	182,575	100,098	150,246	44,258	\$ 22,645,177
OTHER OPERATING DISBURSEMENTS (Line 13)	-	-	-	-	-	\$1,513,044	\$ 1,513,044
CAPEX CASH DISBURSMENTS (Line 14)							
Maintenance/Other	-	-	-	-	-	-	\$ 6,430,824
Clipper project	4,543,594	2,707,395	-	-	-	-	\$ 164,741,656
Gomez #9 project	-	-	-	-	-	-	\$ -
Plugging and abandonment of oil and gas properties	-	-	-	-	-	-	\$ 34,694,367
CAPEX CASH DISBURSMENTS TOTAL	4,543,594	2,707,395	-	-	-	-	\$ 205,866,847
FINANCING PAYMENTS - PRINCIPAL AND INTEREST (Line 16)							
1st lien principal and interest	-	-	-	-	-	-	\$ 367,338,823
New facility principal and interest	6,861,608	5,821,970	-	-	-	-	\$ 74,814,013
FINANCING PAYMENTS - PRINCIPAL AND INTEREST TOTAL	6,861,608	5,821,970	-	-	-	-	\$ 442,152,836
FINANCING RECEIPTS (Line 4)							
New facility proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 694,113,472

MOR-7B

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

CASH ACCOUNT RECONCILIATION
MONTH OF February 2014

BANK NAME	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	Green Bank	
ACCOUNT NUMBER	XXXXXXX4321	XXXXXXX7441	XXXXXXX0955	XXXXXXX6488	XXXXXXX8670	XXXXXXX7239	
ACCOUNT TYPE	<i>Operating</i>	<i>Deposit</i>	<i>Controlled Disbursement</i>	<i>Cafeteria Plan</i>	<i>Clipper Operating</i>	<i>Payroll</i>	<i>TOTAL</i>
BANK BALANCE	\$ 1,313,997	\$ -	\$ (42,771)	\$ 27,641	\$ 1,572,950	\$ 30,470	\$ 2,902,287
DEPOSITS IN TRANSIT	-	-	-	-	-	-	\$ -
OUTSTANDING CHECKS	-	-	-	-	-	-	\$ -
ADJUSTED BANK BALANCE	\$ 1,313,997	\$ -	\$ (42,771)	\$ 27,641	\$ 1,572,950	\$ 30,470	\$ 2,902,287
BEGINNING CASH - PER BOOKS	\$ 1,115,263	\$ -	\$ (95,335)	\$ 27,641	\$ 1,608,982	\$ 30,470	2,687,021
RECEIPTS*	\$1,199,792	\$972,776	\$0	-	-	-	2,172,568
TRANSFERS BETWEEN ACCOUNTS (WITHDRAWAL) OR CONTRIBUTION BY INDIVIDUAL DEBTOR MFR-2	\$920,212	(\$972,776)	\$52,564	-	-	-	(0)
CHECKS/OTHER DISBURSEMENTS*	(\$1,921,270)	-	-	-	(36,032)	-	(1,957,302)
ENDING CASH - PER BOOKS	1,313,997	-	(42,771)	27,641	1,572,950	30,470	2,902,287

MOR-8

*Numbers should balance (match) TOTAL RECEIPTS and
 TOTAL DISBURSEMENTS lines on MOR-7A

Revised 07/01/98

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CASE NUMBER: 12-36187

PAYMENTS TO INSIDERS AND PROFESSIONALS

Of the total disbursements shown for the month, list the amount paid to insiders (as defined in Section 101(31)(A)-(F) of the U.S. Bankruptcy Code) and the professionals. Also, for insiders, identify the type of compensation paid (e.g., salary, commission, bonus, etc.) (Attach additional pages as necessary).

INSIDERS: NAME/COMP TYPE	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014
Leland E. Tate (salary)	28,339	28,339	28,339	30,172	30,172	27,857	-
Albert L. Reese Jr. (salary)	24,752	24,752	24,752	25,050	25,050	23,582	-
George R. Morris (salary)	25,320	25,320	16,126	-	-	-	-
Keith R. Godwin (salary)	24,022	24,022	15,681	-	-	-	-
TOTAL INSIDERS (MOR-1)	\$ 102,433	\$ 102,433	\$ 84,898	\$ 55,222	\$ 55,222	\$ 51,439	\$ -

PROFESSIONALS	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	MONTH 2/28/2014
Debtor Professionals (MOR-9B)	\$ -	\$ -	\$ 767,192	\$ -	\$ -	\$ -	\$ 400,000
DIP Lender Professionals (MOR-9B)	-	-	-	-	-	-	-
Committee Professionals (MOR-9B)	-	-	-	-	-	-	-
US Trustee (MOR-9B)	-	-	30,000	-	-	30,000	-
TOTAL PROFESSIONALS (MOR-1)	\$ -	\$ -	\$ 797,192	\$ -	\$ -	\$ 30,000	\$ 400,000

MOR-9A

Note 1 - Accrued professional fees were assumed in total by Bennu Oil & Gas LLC and paid at closing in November 2013.

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

PROFESSIONALS	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013 (1)	MONTH 12/31/2013 (1)	MONTH 1/31/2014 (1)	MONTH 2/28/2014 (1)
DEBTOR PROFESSIONALS							
<i>Debtor Legal Advisors</i>							
1 Mayer Brown, LLP (Note 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 400,000
2 Munsch, Hardt, Kopf & Harr, PC	-	-	-	-	-	-	-
3 Slattery, Marino & Roberts	-	-	-	-	-	-	-
<i>Debtor Financial Advisors</i>							
4 Jefferies & Company, Inc.	-	-	-	-	-	-	-
5 Opportune, LLP	-	-	-	-	-	-	-
<i>Debtor Other</i>							
6 Kurtzman Carson Consultants, LLC	-	-	146,654	-	-	-	-
7 Blackhill Advisors, LP	-	-	-	-	-	-	-
8 RVM, Inc	-	-	-	-	-	-	-
9 FTI consulting	-	-	357,395	-	-	-	-
10 PricewaterhouseCoopers	-	-	125,000	-	-	-	-
11 EPIQ Bankruptcy Solutions	-	-	13,143	-	-	-	-
12 Federal Trade Commission	-	-	125,000	-	-	-	-
TOTAL DEBTOR PROFESSIONALS (MOR-9A):	-	-	767,192	-	-	-	400,000
DIP LENDER PROFESSIONALS							
<i>DIP Legal Advisors</i>							
13 Bingham McCutchen LLP	-	-	-	-	-	-	-
14 Cravath, Swaine & Moore LLP	-	-	-	-	-	-	-
15 Winstead PC	-	-	-	-	-	-	-
16 Haynes and Boone, LLP	-	-	-	-	-	-	-
17 Slaughter and May	-	-	-	-	-	-	-
18 De Brauw Blackstone	-	-	-	-	-	-	-
<i>DIP Financial Advisors</i>							
19 Houlihan Lokey	-	-	-	-	-	-	-
<i>DIP Other</i>							
20 Netherland Sewell & Associates, Inc.	-	-	-	-	-	-	-
21 Arthur C. Leblanc, Jr	-	-	-	-	-	-	-
22 Bryan Cave LLP	-	-	-	-	-	-	-
23 Merrill Communications	-	-	-	-	-	-	-
24 Spencer Stuart	-	-	-	-	-	-	-
TOTAL DIP PROFESSIONALS (MOR-9A):	-	-	-	-	-	-	-
COMMITTEE PROFESSIONALS							
<i>Committee Legal Advisors</i>							
24 Milbank, Tweed, Hadley & McCloy, LLP	-	-	-	-	-	-	-
25 Porter Hedges, LLP	-	-	-	-	-	-	-
<i>Committee Financial Advisors</i>							
26 Duff & Phelps Securities	-	-	-	-	-	-	-
<i>Committee Other</i>							
27 RCI consultants	-	-	-	-	-	-	-
28 Capital Ventures	-	-	-	-	-	-	-
29 Latham & Watkins	-	-	-	-	-	-	-
TOTAL COMMITTEE PROFESSIONALS (MOR-9A):	-	-	-	-	-	-	-
30 US Trustee Payment Center (MOR-9A)	\$ -	\$ -	30,000	-	-	30,000	-

Note 1 - February 2014 payment to Mayer Brown in escrow for Debtor Professionals. Amount received by Debtor for expense reimbursement for sale of UK subsidiary.

MOR-9B

(1) Accrued professional fees were assumed in total by the