

MOR-1

CASE NAME: ATP Oil & Gas Corporation PETITION DATE: 8/17/2012
 CASE NUMBER: 12-36187 DISTRICT OF TEXAS: Southern
 PROPOSED PLAN DATE: To be determined DIVISION: Houston

MONTHLY OPERATING REPORT SUMMARY FOR JANUARY 2014

MONTH	8/31/2013	9/30/2013	10/31/2013	11/30/2013	12/31/2013	1/31/2014
REVENUES (MOR-6)	\$ 36,262,768	\$ 32,890,050	\$ 32,177,279	\$ 181,623	\$ 793,254	\$ (343)
INCOME(LOSS) FROM OPERATIONS (MOR-6)	17,682,393	21,868,704	17,144,861	5,128,602	415,819	(991,358)
NET INCOME (LOSS) (MOR-6)	3,689,379	6,900,709	273,701	(1,508,215,913)	(178,366,844)	(5,202,954)
PAYMENTS TO INSIDERS (MOR-9A)	102,433	102,433	84,898	55,222	55,222	51,439
PAYMENTS TO PROFESSIONALS (MOR-9A)	-	-	797,192	-	-	30,000
TOTAL DISBURSEMENTS (MOR-8)	\$ 33,222,366	\$ 40,013,702	\$ 43,329,643	\$ 6,077,704	\$ 100,098	\$ 180,246

The original of this document must be filed with the United States Bankruptcy Court and a copy must be sent to the United States Trustee

REQUIRED INSURANCE MAINTAINED
 AS OF SIGNATURE DATE

Are all accounts receivable being collected within terms? Yes No
 Are all post-petition liabilities, including taxes, being paid within terms? Yes No
 Have any pre-petition liabilities been paid? Yes No

In accordance with the authority that has been granted to ATP under court orders, certain prepetition liabilities relating to payroll, employee expense reimbursements, independent contractor fees, utility fees, capital expenditures for our Clipper project, and fees due on our bank accounts have been paid.

CASUALTY YES (X) NO ()
 LIABILITY YES (X) NO ()
 VEHICLE YES (X) NO ()
 WORKER'S YES (X) NO ()
 OTHER YES (X) NO ()

Are all funds received being deposited into DIP bank accounts? Yes No

Were any assets disposed of outside the normal course of business? Yes No

If so, describe

Are all U.S. Trustee Quarterly Fee Payments current? Yes No

What is the status of your Plan of Reorganization?

The Debtor closed the sale of substantially all of its assets to Bennu oil & Gas, LLC on November 1, 2013.

ATTORNEY NAME: Charles S. Kelley, Esq.
 FIRM NAME: Maver Brown, LLP
 ADDRESS: 700 Louisiana St.
 Suite 3400
 HOUSTON, TX 77002
 TELEPHONE/FAX: (713) 238-3000

I certify under penalty of perjury that the following complete Monthly Operating Report (MOR), consisting of MOR-1 through MOR-9B plus attachments, are and were prepared in accordance with the requirements of the Plan of Reorganization.

SIGNED: James R. Latimer, III TITLE: Chief Reorganization Officer
 (ORIGINAL SIGNATURE)
 James R. Latimer, III DATE: February 20, 2014
 (PRINT NAME OF SIGNATORY) DATE Revised 07/07/98

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CASE NAME: ATP Oil & Gas Corporation
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ASSETS	MONTH	MONTH	MONTH	MONTH	MONTH	
	8/31/2013	9/30/2013	10/31/2013	11/30/2013	12/31/2013	1/31/2014
CURRENT ASSETS						
Cash (MOR-7A)	\$ 22,770,093	\$ 16,706,131	(159,145)	\$ 1,923,451	\$ 16,591,811	\$ 2,687,021
Restricted Cash	4,865,680	4,130,112	4,865,927	22,606	22,490	16,991
Accounts Receivable, Net	42,241,897	38,576,019	40,493,302	11,335,371	11,272,808	10,548,073
Accounts Receivable, Related Party	-	-	-	-	-	-
Accounts Receivable, Affiliates	769,604,528	774,967,642	781,627,970	16,189,366	16,648,756	16,696,907
Property held for sale	1,836,059,385	1,838,401,289	1,842,730,036	-	-	-
Prepaid Expenses and Other Current Assets	7,822,423	12,204,322	10,817,394	6,001,824	5,879,679	5,766,914
TOTAL CURRENT ASSETS	2,683,364,006	2,684,333,269	2,680,375,484	35,472,618	50,415,544	35,715,906
Oil & Gas Properties	1,382,706,131	1,382,382,617	1,382,706,131	155,170,878	155,170,878	155,170,878
Less Accumulated DD&A and Impairment	1,373,130,112	1,373,037,106	1,373,130,112	144,427,857	144,427,857	144,427,857
OIL & GAS PROPERTIES, NET	9,576,019	9,576,019	9,576,019	10,743,021	10,743,021	10,743,021
OTHER ASSETS						
1. Deferred Tax Assets	-	-	-	-	-	-
2. Investments in Affiliates	70,012,835	63,174	58,893,106	174	174	174
3. Deferred Financing Costs - net	426,941	-	375,636	-	-	-
4. Furniture & Fixtures, net	220,760	-	187,903	-	-	-
5. Other Non-current Receivable	12,328,737	12,342,490	12,337,955	12,342,490	12,347,179	12,351,870
6. Non-current Restricted Cash	23,382,595	23,181	23,383,783	181	-	-
TOTAL ASSETS	\$ 2,799,311,893	\$ 2,794,279,429	\$ 2,785,129,886	\$ 58,558,484	\$ 73,505,918	\$ 58,810,971

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CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

LIABILITIES & OWNERS' EQUITY	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014
LIABILITIES						
POST-PETITION LIABILITIES(MOR-4)	\$ 831,658,249	\$ 839,224,338	\$ 856,101,888	\$ 82,578,827	\$ 275,710,318	\$ 265,829,626
PRE-PETITION LIABILITIES						
Secured obligations	1,679,901,030	1,680,497,199	1,680,703,845	1,625,751,344	1,625,751,344	1,625,751,344
Priority unsecured obligations	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598
Unsecured obligations	122,889,953	122,889,952	122,889,952	107,502,622	107,502,622	107,502,622
Other pre-petition obligations	-	-	-	-	-	-
TOTAL CLAIMABLE PRE-PETITION LIABILITIES	1,813,550,581	1,814,146,749	1,814,353,395	1,744,013,564	1,744,013,564	1,744,013,564
Asset Retirement Obligation (1)	151,718,204	152,283,665	152,876,244	43,180,972	43,363,757	43,752,456
Other obligations	302,899,742	287,972,172	266,847,899	2,581,815	2,581,815	2,581,815
TOTAL LIABILITIES	3,099,826,776	3,093,626,924	3,090,179,426	1,872,355,178	2,065,669,454	2,056,177,459
OWNERS' EQUITY (DEFICIT)						
PREFERRED STOCK	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044
COMMON STOCK	73,288	73,289	73,289	86,541	86,541	86,541
TREASURY STOCK	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)
ADDITIONAL PAID-IN CAPITAL	678,914,926	679,023,209	678,299,034	677,758,984	677,758,985	677,758,985
RETAINED EARNINGS: Filing Date	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)
RETAINED EARNINGS: Post Filing Date	(257,589,103)	(250,727,129)	(250,415,429)	(1,758,635,786)	(1,937,002,629)	(1,942,205,582)
Equity in earnings of ATPP and ATP Titan: Post Filing Date	(46,244,716)	(52,289,909)	(57,337,156)	(57,337,156)	(57,337,156)	(57,337,156)
TOTAL OWNERS' EQUITY (DEFICIT)	(300,514,883)	(299,589,818)	(305,049,540)	(1,813,796,695)	(1,992,163,538)	(1,997,366,490)
TOTAL LIABILITIES & OWNERS' EQUITY	\$ 2,799,311,893	\$ 2,794,037,106	\$ 2,785,129,886	\$ 58,558,484	\$ 73,505,916	\$ 58,810,971

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(1) ARO represents GAAP present value estimate of future cash flows to abandon two remaining properties held by debtor.

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

SCHEDULE OF POST-PETITION LIABILITIES

	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH
	8/31/2013	9/30/2013	10/31/2013	11/30/2013	12/31/2013	1/31/2014			
TRADE ACCOUNTS PAYABLE (MOR-5)	\$ 8,921,165	\$ 11,241,658	\$ 26,795,116	\$ 6,019,067	\$ 6,019,068	\$ 7,891,169			
ACCOUNTS PAYABLE - AFFILIATES	12,885,400	13,335,400	3,106,579	6,579	6,579	6,579			
TAX PAYABLE									
Federal Payroll Taxes	-	-	-	-	-	-			
State Payroll Taxes	-	-	-	-	-	-			
Ad Valorem Taxes	-	-	-	-	-	-			
Other Taxes	-	-	-	-	-	-			
TOTAL TAXES PAYABLE	-	-	-	-	-	-			
SECURED DEBT POST-PETITION	736,544,557	742,090,824	747,958,748	68,018,508	244,647,486	246,125,345			
ACCRUED INTEREST PAYABLE	7,425,573	6,801,791	7,430,653	-	3,120,896	5,877,474			
ACCRUED PROFESSIONAL FEES*	10,481,279	13,863,926	22,502,252	-	-	-			
OTHER ACCRUED LIABILITIES									
1. Payroll accruals	-	-	-	-	-	-			
2. Other accruals	45,593,881	43,192,655	38,239,032	673,121	144,914	145,114			
3. Other payables	9,806,394	8,698,084	10,069,508	7,861,552	21,771,375	5,783,945			
TOTAL POST-PETITION LIABILITIES (MOR-3)	\$ 831,658,249	\$ 839,224,338	\$ 856,101,888	\$ 82,578,827	\$ 275,710,318	\$ 265,829,626			

*Payment requires Court Approval

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CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

AGING OF POST-PETITION LIABILITIES
 MONTH January 31, 2014

DAYS	TOTAL	TRADE ACCOUNTS	FEDERAL TAXES	STATE TAXES	AD VALOREM, OTHER TAXES
0-30	\$ 2,944,338	\$ 2,944,338			
31-60	-	-			
61-90	3,282,518	3,282,518			
91+	1,664,313	1,664,313			
TOTAL	\$ 7,891,169	\$ 7,891,169			

AGING OF ACCOUNTS RECEIVABLE

DAYS	TOTAL	Revenue	Joint Interest ⁽¹⁾
0-30 DAYS	\$ -	\$ -	-
31-60 DAYS	-	-	-
61-90 DAYS	16,116	16,116	16,116
91+ DAYS	10,531,957	10,531,957	10,531,957
TOTAL	\$ 10,548,073	\$ -	\$ 10,548,073

MOR-5

Revised 07/01/98

(1) 91+ day balance includes \$1.3 million of amounts regarding Black Elk/Nippon lawsuit, with the balance related to receivables for which counterparties assert an offset for a claim against ATP.

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	FILING TO
	8/31/2013	9/30/2013	10/31/2013	11/30/2013	12/31/2013	1/31/2014	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	DATE
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
REVENUES (MOR-1)	36,262,768	32,890,050	32,177,279	181,623	793,254	(343)							491,554,317
GROSS PROFIT	36,262,768	32,890,050	32,177,279	181,623	793,254	(343)							491,554,317
OPERATING EXPENSES:													
Lease Operating Expenses	11,464,685	4,209,187	9,478,489	(4,325,239)	26,146	325,539							113,058,877
Processing fees, related party	5,000,000	5,000,000	5,000,000	-	-	-							87,925,290
Depreciation, depletion and amortization	17,194	16,439	16,418	-	-	-							148,901,420
Impairment of oil and gas properties	-	-	-	-	-	-							204,183,991
Accretion	1,262,491	610,810	616,386	172,933	182,789	388,695							13,966,569
Abandonment(Gain)/Loss	-	-	-	-	-	-							158,454
Compensation Expense	553,431	454,984	461,959	-	-	-							12,168,458
Professional Fees	1,554	145,845	87,278	419	3,070	31,067							5,952,263
Other General & Administrative	281,020	584,081	(628,112)	(595,112)	165,430	245,712							2,223,390
TOTAL OPERATING EXPENSES	18,580,375	11,021,346	15,032,418	(4,946,979)	377,435	991,015							588,538,713
INCOME (LOSS) FROM OPERATIONS (MOR-1)	17,682,393	21,868,704	17,144,861	5,128,602	415,819	(991,358)							(96,984,396)
INTEREST INCOME	5,230,837	5,111,481	1,190,182	5,196,930	(4,753,231)	52,841							69,754,866
INTEREST (EXPENSE), NET	(18,169,637)	(16,706,685)	(15,254,159)	(23,947)	(13,917,447)	(4,234,437)							(252,677,609)
DERIVATIVES GAIN/(LOSS)	-	-	-	-	-	-							(1,588,239)
DEBT EXTINGUISHMENT GAIN/(LOSS)	-	-	-	-	-	-							100,952,062
ABANDONMENT/SALE OF PROPERTY GAIN/(LOSS)	-	-	6,020,939	(1,518,492,941)	(160,111,985)	-							(1,672,481,045)
TOTAL INT. DER. & OTHER ITEMS	(12,938,800)	(11,595,204)	(8,043,038)	(1,513,319,958)	(178,782,663)	(4,181,597)							(1,756,039,972)
NET INCOME (LOSS) BEFORE REORGANIZATION EXPENSES	4,743,593	10,273,500	9,101,823	(1,508,191,356)	(178,366,844)	(5,172,954)							(1,853,024,368)
REORGANIZATION (EXPENSES):													
US Trustee fees	-	-	(30,000)	-	-	(30,000)							(210,000)
Professional fees	(1,054,214)	(3,372,791)	(8,798,122)	(24,557)	-	-							(62,809,844)
Debt valuation adjustments	-	-	-	-	-	-							-
Claims adjustments	-	-	-	-	-	-							(26,156,192)
Interest income	-	-	-	-	-	-							-
REORGANIZATION EXPENSES, NET:	(1,054,214)	(3,372,791)	(8,828,122)	(24,557)	-	-							(89,176,036)
NET INCOME (LOSS) (MOR-1)	\$ 3,689,379	\$ 6,900,709	273,701	(1,508,215,913)	(178,366,844)	(5,202,954)							(1,942,200,405)

Accrual Accounting Required, Otherwise Footnote with Explanation.
MOR-6
 Revised 07/01/08

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

	MONTH	8/31/2013	MONTH	9/30/2013	MONTH	10/31/2013	MONTH	11/30/2013	MONTH	12/31/2013	MONTH	1/31/2014	FILING TO DATE	
CASH RECEIPTS AND DISBURSEMENTS														
1. CASH-BEGINNING OF MONTH	\$	13,886,775	\$	22,770,093	\$	16,136,222	\$	(159,145)	\$	1,923,451	\$	16,591,811	\$	6,119,734
RECEIPTS:														
1. COLLECTION OF NET REVENUE ACCOUNTS RECEIVABLE		41,756,582		33,239,414		26,825,900		8,115,076		14,702,345		(13,724,543)		476,108,134
2. COLLECTION OF JOINT INTEREST ACCOUNTS RECEIVABLE		334,385		126,043		14,152		362		62,401		-		5,465,894
3. OTHER OPERATING RECEIPTS (MOR-7B)		14,717		14,374		194,224		44,862		3,712		-		6,658,525
4. FINANCING RECEIPTS (MOR-7B)		-		-		-		-		-		-		694,113,472
TOTAL RECEIPTS**		42,105,684		33,379,831		27,034,276		8,160,300		14,768,458		(13,724,543)		1,182,346,024
(Withdrawal) Contributions by Individual Debtor MFR-2*														
DISBURSEMENTS:														
5. TERM-LIMITED ORRI		11,190,576		8,617,189		7,926,709		-		-		-		86,526,743
6. TERM-LIMITED NPI		1,537,353		8,303,369		2,349,807		5,895,129		-		-		152,677,119
7. DERIVATIVE SETTLEMENTS PAID (RECEIVED)		-		-		-		-		-		-		3,818,739
8. LEASE OPERATING COSTS		8,221,392		5,967,610		9,203,943		-		-		-		120,095,642
9. GOMEZ PIPELINE OBLIGATION		-		-		-		-		-		-		9,098,726
10. TITAN FEE		-		5,000,000		13,700,000		-		-		-		86,200,000
11. ATPIP FEES		-		-		-		-		-		-		15,482,614
12. GENERAL & ADMINISTRATIVE (MOR-7B)		845,673		720,332		822,627		182,575		100,098		150,246		22,600,919
13. OTHER OPERATING DISBURSEMENTS (MOR-7B)		-		-		-		-		-		-		-
TOTAL DISBURSEMENTS FROM OPERATIONS		21,794,994		28,608,500		34,003,086		6,077,704		100,098		150,246		496,500,502
14. CAPEX CASH DISBURSMENTS (MOR-7B)		4,981,619		4,543,594		2,707,395		-		-		-		205,866,847
15. BANKRUPTCY & PROFESSIONAL FEES (MOR-9A)		6,445,753		6,861,608		5,821,970		-		-		30,000		41,258,552
16. FINANCING PAYMENTS - PRINCIPAL AND INTEREST (MOR-7B)		33,222,366		40,013,702		43,329,643		6,077,704		100,098		180,246		442,152,836
TOTAL DISBURSEMENTS**		8,883,318		(6,633,871)		(16,295,367)		2,082,596		14,668,360		(13,904,789)		(5,432,713)
17. NET CASH FLOW		\$	22,770,093	\$	16,136,222	\$	(159,145)	\$	1,923,451	\$	16,591,811	\$	2,687,021	
18. CASH - END OF MONTH (MOR-2)														2,687,021

* Applies to Individual debtors only

**Numbers for the current month should balance (match)

RECEIPTS and CHECKS/OTHER DISBURSEMENTS lines on MOR-8

Revised 07/01/08

MOR-7A

(1) Reflects payments to Bennu for revenues received.

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	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014	FLING TO DATE
CASH RECEIPTS AND DISBURSEMENTS DETAIL							
OTHER OPERATING RECEIPTS (Line 3)							
Miscellaneous	\$ 14,717	\$ 14,374	\$ 194,224	\$ 44,862	\$ 3,712	\$ -	\$ 6,658,525
GENERAL & ADMINISTRATIVE (Line 12)							
Compensation	450,079	483,721	461,959	103,400	82,703	127,394	12,337,314
Rent	-	-	-	-	-	-	625,668
Office and general costs	33,438	23,912	63,284	1,317	17,395	22,852	792,513
Travel related	5,734	145	12,268	-	-	-	142,893
D&O	-	11,700	-	-	-	-	1,465,653
Other costs	356,402	200,854	285,116	77,858	-	-	7,236,878
GENERAL & ADMINISTRATIVE TOTAL	845,673	720,332	822,627	182,575	100,098	150,246	22,600,919
OTHER OPERATING DISBURSEMENTS (Line 13)							
	-	-	-	-	-	-	-
CAPEX CASH DISBURSEMENTS (Line 14)							
Maintenance/Other	-	-	-	-	-	-	6,430,824
Clipper project	2,862,680	4,543,594	2,707,395	-	-	-	164,741,656
Gomez #9 project	-	-	-	-	-	-	-
Plugging and abandonment of oil and gas properties	2,118,939	-	-	-	-	-	34,694,367
CAPEX CASH DISBURSEMENTS TOTAL	4,981,619	4,543,594	2,707,395	-	-	-	205,866,847
FINANCING PAYMENTS - PRINCIPAL AND INTEREST (Line 16)							
1st lien principal and interest	-	-	-	-	-	-	367,338,823
New facility principal and interest	6,445,753	6,861,608	5,821,970	-	-	-	74,814,013
FINANCING PAYMENTS - PRINCIPAL AND INTEREST TOTAL	6,445,753	6,861,608	5,821,970	-	-	-	442,152,836
FINANCING RECEIPTS (Line 4)							
New facility proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 694,113,472

MOR-7B

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

CASH ACCOUNT RECONCILIATION
MONTH OF December 2013

	JP Morgan Chase XXXXXXXX4321 Operating	JP Morgan Chase XXXXXXXX7441 Deposit	JP Morgan Chase XXXXXXXX0965 Controlled Disbursement	JP Morgan Chase XXXXXXXX6488 Cafeteria Plan	JP Morgan Chase XXXXXXXX8670 Clipper Operating	Green Bank XXXXXXXX7239 Payroll	
BANK BALANCE	\$ 1,115,263	\$ -	\$ (95,335)	\$ 27,641	\$ 1,608,982	\$ 30,470	\$ 2,687,021
DEPOSITS IN TRANSIT	-	-	-	-	-	-	-
OUTSTANDING CHECKS	-	-	-	-	-	-	-
ADJUSTED BANK BALANCE	\$ 1,115,263	\$ (0)	\$ (95,335)	\$ 27,641	\$ 1,608,982	\$ 30,470	\$ 2,687,021
BEGINNING CASH - PER BOOKS	\$ 14,835,057	\$ 5,317	\$ (42,850)	\$ 27,441	\$ 1,729,982	\$ 36,864	\$ 16,591,811
RECEIPTS*	(13,724,543)	-	-	-	-	-	(13,724,543)
TRANSFERS BETWEEN ACCOUNTS (WITHDRAWAL) OR CONTRIBUTION BY INDIVIDUAL DEBTOR MFR-2	5,117	(5,317)	-	200	(121,000)	121,000	-
CHECKS/OTHER DISBURSEMENTS*	-	-	-	-	-	-	-
ENDING CASH - PER BOOKS	367	-	52,485	-	-	127,394	180,246
	\$ 1,115,263	\$ (0)	\$ (95,335)	\$ 27,641	\$ 1,608,982	\$ 30,470	\$ 2,687,021

MOR-8

*Numbers should balance (match) TOTAL RECEIPTS and
 TOTAL DISBURSEMENTS lines on MOR-7A

Revised 07/01/08

CASE NAME: ATP Oil & Gas Corporation
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PAYMENTS TO INSIDERS AND PROFESSIONALS

Of the total disbursements shown for the month, list the amount paid to insiders (as defined in Section 101(31)(A)-(F) of the U.S. Bankruptcy Code) and the professionals. Also, for insiders, identify the type of compensation paid (e.g., salary, commission, bonus, etc.). (Attach additional pages as necessary).

INSIDERS: NAME/COMP TYPE	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014
Leland E. Tate (salary)	28,339	28,339	28,339	30,172	30,172	27,857
Albert L. Reese Jr. (salary)	24,752	24,752	24,752	25,050	25,050	23,582
George R. Morris (salary)	25,320	25,320	16,126	-	-	-
Keith R. Godwin (salary)	24,022	24,022	15,681	-	-	-
TOTAL INSIDERS (MOR-1)	\$ 102,433	\$ 102,433	\$ 84,898	\$ 55,222	\$ 55,222	\$ 51,439
PROFESSIONALS	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014
Debtor Professionals (MOR-9B)	\$ -	\$ -	\$ 767,192	\$ -	\$ -	\$ -
DIP Lender Professionals (MOR-9B)	-	-	-	-	-	-
Committee Professionals (MOR-9B)	-	-	-	-	-	-
US Trustee (MOR-9B)	-	-	30,000	-	-	30,000
TOTAL PROFESSIONALS (MOR-1)	\$ -	\$ -	\$ 797,192	\$ -	\$ -	\$ 30,000

MOR-9A

Accrued professional fees were assumed in total by Bennu Oil & Gas, LLC and

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

PROFESSIONALS	MONTH 8/31/2013	MONTH 9/30/2013	MONTH 10/31/2013	MONTH 11/30/2013	MONTH 12/31/2013	MONTH 1/31/2014
	(1)	(1)	(1)	(1)	(1)	(1)
DEBTOR PROFESSIONALS						
<i>Debtor Legal Advisors</i>						
1 Mayer Brown, LLP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Munsch Hardt, Kopf & Hart, P.C.	-	-	-	-	-	-
3 Shatry, Manns & Roberts	-	-	-	-	-	-
<i>Debtor Financial Advisors</i>						
4 Bellman & Company, Inc.	-	-	-	-	-	-
5 Oppenfund, LLP	-	-	-	-	-	-
<i>Debtor Other</i>						
6 Kurzman Carson Consultants, LLC	-	-	146,654	-	-	-
8 RVM, Inc.	-	-	-	-	-	-
9 FTI consulting	-	-	357,395	-	-	-
10 Proventhouse/Coopers	-	-	125,000	-	-	-
11 EPO Benchmarking Solutions	-	-	13,143	-	-	-
12 Federal Trade Commission	-	-	-	-	-	-
TOTAL DEBTOR PROFESSIONALS (MOR-9A)			767,192			
DIP LENDER PROFESSIONALS						
<i>DIP Legal Advisors</i>						
13 Bankham McQuibben LLP	-	-	-	-	-	-
14 Cravath, Swaine & Moore LLP	-	-	-	-	-	-
15 Winstead PC	-	-	-	-	-	-
16 Harris and Beane, LLP	-	-	-	-	-	-
17 Stauffer and May	-	-	-	-	-	-
18 De Bevoise Blackstone	-	-	-	-	-	-
<i>DIP Financial Advisors</i>						
19 Houlihan Lokey	-	-	-	-	-	-
<i>DIP Other</i>						
20 Netherland, Swell & Associates, Inc.	-	-	-	-	-	-
21 Arthur C. Leblanc, Jr.	-	-	-	-	-	-
22 Bryan Cave LLP	-	-	-	-	-	-
23 Merrill Communications	-	-	-	-	-	-
24 Spencer Stuart	-	-	-	-	-	-
TOTAL DIP PROFESSIONALS (MOR-9A)						
COMMITTEE PROFESSIONALS						
<i>Committee Legal Advisors</i>						
24 Milbank, Tweed, Hadley & McCloy, LLP	-	-	-	-	-	-
25 Pomeroy, LLP	-	-	-	-	-	-
<i>Committee Financial Advisors</i>						
26 Duff & Phelps Securities	-	-	-	-	-	-
<i>Committee Other</i>						
27 RCI consultants	-	-	-	-	-	-
28 Capital Ventures	-	-	-	-	-	-
29 Latham & Watkins	-	-	-	-	-	-
TOTAL COMMITTEE PROFESSIONALS (MOR-9A)						
30 US Trustee Payment Center (MOR-9A)	\$ -	\$ -	\$ 30,000	\$ -	\$ -	\$ 30,000

MOR-9B

(1) Accrued professional fees were assumed in total by the