

MOR-1

UNITED STATES BANKRUPTCY COURT

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187
 PROPOSED PLAN DATE: To be determined

PETITION DATE: 8/17/2012
 DISTRICT OF TEXAS: Southern
 DIVISION: Houston

MONTHLY OPERATING REPORT SUMMARY FOR JULY 2013

MONTH	2/28/2013	3/31/2013	4/30/2013	5/31/2013	6/30/2013	7/31/2013
REVENUES (MOR-6)	\$ 27,910,923	\$ 39,713,346	\$ 50,068,150	\$ 27,685,180	\$ 18,063,239	\$ 40,194,554
INCOME (LOSS) FROM OPERATIONS (MOR-6)	(2,358,300)	(30,397,027)	10,861,955	(4,054,735)	(163,962,430)	26,502,349
NET INCOME (LOSS) (MOR-6)	(21,235,879)	(44,033,211)	(14,586,448)	(25,712,691)	(73,489,361)	14,293,460
PAYMENTS TO INSIDERS (MOR-9A)	83,938	88,664	101,416	103,512	103,055	102,433
PAYMENTS TO PROFESSIONALS (MOR-9A)	9,015,847	2,846,854	7,104,615	8,688,449	(564,252)	30,000
TOTAL DISBURSEMENTS (MOR-8)	\$ 69,213,245	\$ 41,993,343	\$ 74,089,357	\$ 52,568,502	\$ 50,624,124	\$ 35,476,705

The original of this document must be filed with the United States Bankruptcy Court and a copy must be sent to the United States Trustee

REQUIRED INSURANCE MAINTAINED		
AS OF SIGNATURE DATE		EXP. DATE
CASUALTY	YES (X) NO ()	06-30-14
LIABILITY	YES (X) NO ()	10-31-13
VEHICLE	YES (X) NO ()	10-31-13
WORKER'S	YES (X) NO ()	07-16-14
OTHER	YES (X) NO ()	06-01-14

CIRCLE ONE

Are all accounts receivable being collected within terms? Yes No

Are all post-petition liabilities, including taxes, being paid within terms? Yes No

Have any pre-petition liabilities been paid? Yes No

In accordance with the authority that has been granted to ATP under court orders, certain prepetition liabilities relating to payroll, employee expense reimbursements, independent contractor fees, utility fees, capital expenditures for our Clipper project, and fees due on our bank accounts have been paid.

If so, describe _____

Are all funds received being deposited into DIP bank accounts? Yes No

Were any assets disposed of outside the normal course of business? Yes No

If so, describe _____

Are all U.S. Trustee Quarterly Fee Payments current? Yes No

What is the status of your Plan of Reorganization? _____

We are in the preliminary stages of formulating a Plan of Reorganization.

ATTORNEY NAME: Charles S. Kelley, Esq.
 FIRM NAME: Mayer Brown, LLP
 ADDRESS: 700 Louisiana St.
Suite 3400
 CITY, STATE, ZIP: Houston, TX 77002
 TELEPHONE/FAX: (713) 238-3000

I certify under penalty of perjury that the following complete Monthly Operating Report (MOR), consisting of MOR-1 through MOR-9B plus attachments, is true and correct.

SIGNED X Albert L. Reese Jr TITLE: Chief Financial Officer
 (ORIGINAL SIGNATURE)
Albert L. Reese Jr August 20, 2013
 (PRINT NAME OF SIGNATORY) DATE Revised 07/01/98

MOR-1



123618713082000000000020

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

ASSETS	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH
	2/28/2013	3/31/2013	4/30/2013	5/31/2013	6/30/2013	7/31/2013
CURRENT ASSETS						
Cash (MOR-7A)	\$ 34,392,972	\$ 19,178,998	\$ 22,526,092	\$ 36,337,322	\$ 16,288,494	\$ 13,886,775
Restricted Cash	4,842,329	4,842,529	17,092,400	23,608,520	17,110,633	17,110,810
Accounts Receivable, Net	40,574,700	53,225,937	66,630,024	32,624,336	28,787,458	46,097,679
Accounts Receivable, Related Party	240,452	156,577	62,405	62,405	-	-
Accounts Receivable, Affiliates	738,196,315	744,513,126	750,164,784	750,625,152	759,151,434	764,352,078
Property held for sale	-	-	-	-	1,830,342,948	1,833,437,594
Prepaid Expenses and Other Current Assets	17,193,140	18,937,896	13,950,223	9,660,312	12,729,884	12,112,852
TOTAL CURRENT ASSETS	835,439,908	840,855,063	870,425,928	852,918,047	2,664,410,851	2,686,997,788
Oil & Gas Properties	3,007,115,634	3,017,485,722	3,028,637,675	3,047,399,100	1,382,706,131	1,382,706,131
Less Accumulated DD&A and Impairment	1,729,144,443	1,783,178,140	1,804,992,582	1,816,298,851	1,373,130,112	1,373,130,112
OIL & GAS PROPERTIES, NET	1,277,971,191	1,234,307,582	1,223,645,093	1,231,100,249	9,576,019	9,576,019
OTHER ASSETS						
1. Deferred Tax Assets	-	-	-	-	-	-
2. Investments in Affiliates	847,945,293	841,722,646	839,338,782	838,141,409	78,365,992	73,419,285
3. Deferred Financing Costs - net	1,571,025	1,504,354	1,442,559	1,380,578	503,898	452,593
4. Furniture & Fixtures, net	334,066	313,780	293,589	273,629	255,452	237,924
5. Other Non-current Receivable	12,300,975	12,305,648	12,310,172	12,314,848	12,314,848	12,324,055
6. Non-current Restricted Cash	19,419,397	19,420,245	19,421,090	21,401,292	21,401,784	21,402,363
TOTAL ASSETS	\$ 2,994,981,855	\$ 2,950,429,318	\$ 2,966,877,213	\$ 2,957,530,052	\$ 2,786,828,844	\$ 2,804,410,027

MOR-2

Revised 07/01/98

(1) Reflects Debtor's intention to sell within the next year a significant portion of oil & gas properties (primarily Clipper, Telemark and significant undeveloped properties) along with its interests in ATP Titan, LLC

CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

LIABILITIES & OWNERS' EQUITY	MONTH 2/28/2013	MONTH 3/31/2013	MONTH 4/30/2013	MONTH 5/31/2013	MONTH 6/30/2013	MONTH 7/31/2013
LIABILITIES						
POST-PETITION LIABILITIES(MOR-4)	\$ 697,301,851	\$ 717,458,482	\$ 767,775,189	\$ 803,125,167	\$ 833,898,212	\$ 830,221,009
PRE-PETITION LIABILITIES						
Secured obligations	1,676,482,844	1,679,289,831	1,679,486,368	1,679,703,303	1,679,901,030	1,679,901,030
Priority unsecured obligations	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598	10,759,598
Unsecured obligations	137,015,249	134,341,998	134,437,670	134,437,670	122,422,523	122,422,523
Other pre-petition obligations	-	-	-	-	-	-
TOTAL CLAIMABLE PRE-PETITION LIABILITIES	1,824,257,691	1,824,391,427	1,824,683,636	1,824,900,571	1,813,083,151	1,813,083,151
Asset Retirement Obligation (1)	151,164,403	151,692,171	151,098,042	150,584,695	150,296,720	150,577,182
Derivative Liability	-	-	-	-	-	-
Other obligations (2)	464,443,423	449,230,818	432,601,291	415,102,956	299,789,937	311,429,849
TOTAL LIABILITIES	3,137,167,368	3,142,772,898	3,176,158,158	3,193,713,389	3,097,068,020	3,105,311,191
OWNERS' EQUITY (DEFICIT)						
PREFERRED STOCK	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044	136,457,044
COMMON STOCK	73,288	73,288	73,288	73,288	73,288	73,288
TREASURY STOCK	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)	(911,729)
ADDITIONAL PAID-IN CAPITAL	678,565,003	678,662,791	678,695,742	678,703,414	678,820,314	678,811,573
8/1-8/17 TRANSLATION ADJUSTMENT (3)	-	-	-	-	-	-
RETAINED EARNINGS: Filing Date	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)	(811,214,593)
RETAINED EARNINGS: Post Filing Date	(117,750,231)	(161,783,442)	(176,369,890)	(202,082,581)	(275,571,942)	(261,278,482)
Equity in earnings of ATPIP and ATP Titan: Post Filing Date	(27,404,295)	(33,626,939)	(36,010,807)	(37,208,179)	(37,891,558)	(42,838,265)
TOTAL OWNERS' EQUITY (DEFICIT)	(142,185,513)	(192,343,580)	(209,280,945)	(236,183,336)	(310,239,176)	(300,901,164)
TOTAL LIABILITIES & OWNERS' EQUITY	\$ 2,994,981,855	\$ 2,950,429,318	\$ 2,966,877,213	\$ 2,957,530,053	\$ 2,786,828,844	\$ 2,804,410,027

MOR-3

Revised 07/01/98

- (1) ARO represents GAAP present value estimate of future cash flows. ARO is subject to certain potential bonding requirements, some of which have not been determined as of the date of this filing.
- (2) Other obligations include term NPI and ORRI interests which are accounted for as obligations under GAAP because they are granted on proved properties where production is reasonably assured. Amounts associated with these other obligations are not payable until production occurs.
- (3) Our August 17 through August 31, 2012 income was estimated using an allocation of 15/31 days for certain line items. Our balance sheet line items represent the August 17 balances when possible; otherwise amounts presented represent July 31 balances. Because of this, an equity translation adjustment was required.

CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

SCHEDULE OF POST-PETITION LIABILITIES

	MONTH 2/28/2013	MONTH 3/31/2013	MONTH 4/30/2013	MONTH 5/31/2013	MONTH 6/30/2013	MONTH 7/31/2013
TRADE ACCOUNTS PAYABLE (MOR-5)	\$ 11,356,234	\$ 35,773,719	\$ 14,149,519	\$ 19,985,970	\$ 27,512,495	\$ 12,802,659
ACCOUNTS PAYABLE - AFFILIATES	1,619,753	4,733,165	1,629,684	1,610,391	1,485,400	6,485,400
TAX PAYABLE						
Federal Payroll Taxes	-	-	-	-	-	-
State Payroll Taxes	-	-	-	-	-	-
Ad Valorem Taxes	-	-	-	-	-	-
Other Taxes	-	-	-	-	-	-
TOTAL TAXES PAYABLE	-	-	-	-	-	-
SECURED DEBT POST-PETITION	647,741,740	652,518,562	704,430,071	719,178,002	724,658,306	730,550,202
ACCRUED INTEREST PAYABLE	5,053,160	6,031,866	5,983,255	6,394,606	5,750,779	7,425,573
ACCRUED PROFESSIONAL FEES*	-	-	5,199,812	2,003,494	1,902,579	331,036
OTHER ACCRUED LIABILITIES						
1. Payroll accruals	-	-	-	-	-	-
2. Other accruals	26,327,533	9,594,824	12,652,592	30,606,085	47,543,130	51,640,704
3. Other payables	5,203,431	8,806,346	23,730,256	23,346,619	25,045,523	20,985,435
TOTAL POST-PETITION LIABILITIES (MOR-3)	\$ 697,301,851	\$ 717,458,482	\$ 767,775,189	\$ 803,125,167	\$ 833,898,212	\$ 830,221,009

*Payment requires Court Approval

MOR-4

Revised 07/01/98

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187

AGING OF POST-PETITION LIABILITIES

MONTH

July 2013

DAYS	TOTAL	TRADE ACCOUNTS	FEDERAL TAXES	STATE TAXES	AD VALOREM, OTHER TAXES	
0-30	\$ 5,271,321	\$ 5,271,321				
31-60	3,643,904	3,643,904				
61-90	875,488	875,488				
91+	3,011,946	3,011,946				
TOTAL	\$ 12,802,659	\$ 12,802,659				

AGING OF ACCOUNTS RECEIVABLE

DAYS	TOTAL	Revenue	Joint Interest ⁽¹⁾	Other		
0-30 DAYS	\$ 35,605,460	\$ 34,770,418	\$ 508,205	\$ 326,837		
31-60 DAYS	1,066,460	-	1,066,460	-		
61-90 DAYS	48	-	48	-		
91+ DAYS	9,425,711	-	9,425,711	-		
TOTAL	\$ 46,097,679	\$ 34,770,418	\$ 11,000,424	\$ 326,837		

MOR-5

Revised 07/01/98

(1) 91+ day balance includes \$8.1 million related to receivables for which counterparties assert an offset for a claim against ATP.
\$1.3 million of amounts regarding Black Elk/Nippon lawsuit

CASE NAME: ATP Oil & Gas Corporation
CASE NUMBER: 12-36187

	MONTH 2/28/2013	MONTH 3/31/2013	MONTH 4/30/2013	MONTH 5/31/2013	MONTH 6/30/2013	MONTH 7/31/2013	FILING TO DATE
REVENUES (MOR-1)	\$ 27,910,923	\$ 39,713,346	\$ 50,068,150	\$ 27,685,180	\$ 18,063,239	\$ 40,194,554	\$ 389,249,686
GROSS PROFIT	27,910,923	39,713,346	50,068,150	27,685,180	18,063,239	40,194,554	389,249,686
OPERATING EXPENSES:							
Lease Operating Expenses	7,323,601	7,314,840	8,091,329	11,781,331	8,356,451	7,432,904	92,080,069
Processing fees, related party	6,484,000	6,643,000	6,590,000	6,643,000	5,000,000	5,000,000	72,925,290
Depreciation, depletion and amortization	13,565,507	17,480,103	21,834,633	11,326,229	24,567	17,529	148,851,369
Impairment of oil and gas properties	-	36,573,880	-	-	166,487,929	-	204,183,991
Accretion	968,795	977,446	986,174	963,915	972,520	293,726	10,732,445
Abandonment(Gain)/Loss	-	-	-	-	-	-	158,454
Compensation Expense	1,047,146	812,479	683,113	671,505	560,732	539,063	10,698,084
Professional Fees	808,688	157,050	766,202	360,764	78,458	82,999	5,683,030
Other General & Administrative	71,486	151,575	254,744	(6,829)	545,012	325,984	2,170,371
TOTAL OPERATING EXPENSES	30,269,223	70,110,373	39,206,195	31,739,915	182,025,669	13,692,205	547,483,103
INCOME (LOSS) FROM OPERATIONS (MOR-1)	(2,358,300)	(30,397,027)	10,861,955	(4,054,735)	(163,962,430)	26,502,349	(158,233,417)
INTEREST INCOME	4,727,006	5,275,921	5,155,664	5,377,443	5,251,608	5,184,364	57,725,824
INTEREST (EXPENSE), NET	(16,291,889)	(16,258,097)	(19,065,073)	(18,489,228)	(18,357,082)	(17,165,157)	(184,371,298)
DERIVATIVES GAIN/(LOSS)	(376,909)	(272,733)	(217,441)	(196,824)	(366,829)	-	(1,588,240)
DEBT EXTINGUISHMENT GAIN/(LOSS)	-	-	-	-	107,889,161	-	100,952,061
ABANDONMENT/SALE OF PROPERTY GAIN/(LOSS)	-	-	-	-	-	102,940	102,940
TOTAL INT, DER. & OTHER ITEMS	(11,941,792)	(11,254,909)	(14,126,850)	(13,308,609)	94,416,858	(11,877,853)	(27,178,713)
NET INCOME (LOSS) BEFORE REORGANIZATION EXPENSES	(14,300,092)	(41,651,936)	(3,264,895)	(17,363,344)	(69,545,572)	14,624,496	(185,412,130)
REORGANIZATION (EXPENSES):							
US Trustee fees	-	-	(30,000)	-	(30,000)	-	(150,000)
Professional fees	(6,935,787)	(2,381,275)	(11,291,553)	(8,349,347)	(3,913,789)	(331,036)	(49,560,160)
Debt valuation adjustments	-	-	-	-	-	-	-
Claims adjustments	-	-	-	-	-	-	(26,156,192)
Interest income	-	-	-	-	-	-	-
REORGANIZATION EXPENSES, NET:	(6,935,787)	(2,381,275)	(11,321,553)	(8,349,347)	(3,943,789)	(331,036)	(75,866,352)
NET INCOME (LOSS) (MOR-1)	\$ (21,235,879)	\$ (44,033,211)	\$ (14,586,448)	\$ (25,712,691)	\$ (73,489,361)	\$ 14,293,460	\$ (261,278,482)

Accrual Accounting Required, Otherwise Footnote with Explanation.

MOR-6

Revised 07/01/98

CASE NAME: ATP Oil & Gas Corporation

CASE NUMBER: 12-36187

CASH RECEIPTS AND DISBURSEMENTS	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	FILING TO
	2/28/2013	3/31/2013	4/30/2013	5/31/2013	6/30/2013	7/31/2013	DATE
1. CASH-BEGINNING OF MONTH	\$ 31,017,288	\$ 34,392,972	\$ 19,178,998	\$ 22,526,092	\$ 36,337,323	\$ 16,288,494	\$ 6,119,734
RECEIPTS:							
1. COLLECTION OF NET REVENUE ACCOUNTS RECEIVABLE	26,461,216	25,920,253	37,214,657	61,301,507	22,423,862	17,674,757	365,193,360
2. COLLECTION OF JOINT INTEREST ACCOUNTS RECEIVABLE	309,831	807,145	507,939	260,503	814,859	295,119	4,928,551
3. OTHER OPERATING RECEIPTS (MOR-7B)	745,494	51,971	451,965	2,918,720	820,577	105,110	6,386,636
4. FINANCING RECEIPTS (MOR-7B)	45,072,388	-	39,261,890	1,899,003	6,515,997	15,000,000	694,113,472
TOTAL RECEIPTS**	72,588,929	26,779,369	77,436,451	66,379,733	30,575,295	33,074,986	1,070,622,019
(Withdrawal) Contribution by Individual Debtor MFR-2*							
DISBURSEMENTS:							
5. TERM-LIMITED ORRI	2,931,863	2,033,705	10,568,990	13,613,636	9,051,032	4,366,389	58,792,269
6. TERM-LIMITED NPI	11,857,417	-	20,253,288	8,636,457	-	11,574,702	134,591,461
7. DERIVATIVE SETTLEMENTS PAID (RECEIVED)	376,910	272,733	217,441	196,824	366,829	-	3,818,739
8. LEASE OPERATING COSTS	6,312,650	9,050,886	15,436,020	5,527,925	14,296,965	9,513,314	96,702,697
9. GOMEZ PIPELINE OBLIGATION	1,824,826	-	1,782,448	934,760	-	-	9,098,726
10. TITAN FEE	5,500,000	5,000,000	5,500,000	-	11,000,000	-	67,500,000
11. ATPIP FEES	1,571,682	1,571,682	3,054,707	1,590,000	-	-	15,482,614
12. GENERAL & ADMINISTRATIVE (MOR-7B)	2,722,378	979,678	1,186,527	1,349,760	836,588	963,345	19,779,368
13. OTHER OPERATING DISBURSEMENTS (MOR-7B)	-	-	-	-	-	-	-
TOTAL DISBURSEMENTS FROM OPERATIONS	33,097,726	18,908,684	57,999,421	31,849,362	35,551,414	26,417,750	405,765,874
14. CAPEX CASH DISBURSEMENTS (MOR-7B)	22,091,645	15,221,940	8,985,321	6,115,245	8,905,489	3,258,919	193,634,239
15. BANKRUPTCY & PROFESSIONAL FEES (MOR-9A)	9,015,847	2,846,854	7,104,615	8,688,447	(564,252)	30,000	40,431,360
16. FINANCING PAYMENTS - PRINCIPAL AND INTEREST (MOR-7B)	5,008,027	5,015,865	-	5,915,448	6,731,473	5,770,036	423,023,505
TOTAL DISBURSEMENTS**	69,213,245	41,993,343	74,089,357	52,568,502	50,624,124	35,476,705	1,062,854,978
17. NET CASH FLOW	3,375,684	(15,213,974)	3,347,094	13,811,231	(20,048,829)	(2,401,719)	7,767,041
18. CASH - END OF MONTH (MOR-2)	\$ 34,392,972	\$ 19,178,998	\$ 22,526,092	\$ 36,337,323	\$ 16,288,494	\$ 13,886,775	\$ 13,886,775

* Applies to Individual debtors only

**Numbers for the current month should balance (match)

RECEIPTS and CHECKS/OTHER DISBURSEMENTS lines on MOR-8

MOR-7A

Revised 07/01/98

CASE NAME:
CASE NUMBER:

CASH RECEIPTS AND DISBURSEMENTS DETAIL	MONTH 2/28/2013	MONTH 3/31/2013	MONTH 4/30/2013	MONTH 5/31/2013	MONTH 6/30/2013	MONTH 7/31/2013	FILING TO DATE
OTHER OPERATING RECEIPTS (Line 3)							
Miscellaneous	\$ 745,494	\$ 51,971	\$ 451,965	\$ 2,918,720	\$ 820,577	\$ 105,110	\$ 6,386,636
GENERAL & ADMINISTRATIVE (Line 12)							
Compensation	843,636	594,694	623,036	639,680	558,622	477,765	10,628,058
Rent	1,987	102,277	40,000	50,735	106,845	152,088	625,668
Office and general costs	16,470	15,018	78,734	197,716	27,005	74,870	630,295
Travel related	20,166	2,130	8,835	6,340	15,302	-	124,746
D&O	1,140,685	-	-	-	-	11,700	1,453,953
Other costs	699,434	265,559	435,922	455,289	128,814	246,922	6,316,648
GENERAL & ADMINISTRATIVE TOTAL	2,722,378	979,678	1,186,527	1,349,760	836,588	963,345	19,779,368
OTHER OPERATING DISBURSEMENTS (Line 13)	-	-	-	-	-	-	-
CAPEX CASH DISBURSMENTS (Line 14)							
Maintenance/Other	4,638,352	506,676	111,122	315,801	-	-	6,430,824
Clipper project	18,005,356	13,531,053	5,752,758	4,742,581	7,198,813	2,425,280	154,627,987
Gomez #9 project	-	-	-	-	-	-	-
Plugging and abandonment of oil and gas properties	(552,063)	1,184,211	3,121,441	1,056,863	1,706,676	833,639	32,575,428
CAPEX CASH DISBURSMENTS TOTAL	22,091,645	15,221,940	8,985,321	6,115,245	8,905,489	3,258,919	193,634,239
FINANCING PAYMENTS - PRINCIPAL AND INTEREST (Line 16)							
1st lien principal and interest	-	-	-	-	-	-	367,338,823
New facility principal and interest	5,008,027	5,015,865	-	5,915,448	6,731,473	5,770,036	55,684,682
FINANCING PAYMENTS - PRINCIPAL AND INTEREST TOTAL	5,008,027	5,015,865	-	5,915,448	6,731,473	5,770,036	423,023,505
FINANCING RECEIPTS (Line 4)							
New facility proceeds	\$ 45,072,388	\$ -	\$ 39,261,890	\$ 1,899,003	\$ 6,515,997	\$ 15,000,000	\$ 694,113,472

MOR-7B

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

CASH ACCOUNT RECONCILIATION
MONTH OF July 2013

BANK NAME	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	JPMorgan Chase	Green Bank	
ACCOUNT NUMBER	113334321	1000027441	6300050955	58902066488		3300247239	
ACCOUNT TYPE	<i>Operating</i>	<i>Deposit</i>	<i>Controlled Disbursement</i>	<i>Cafeteria Plan</i>	<i>Other</i>	<i>Payroll</i>	<i>TOTAL</i>
BANK BALANCE	\$ 16,757,459	\$ -	\$ (2,950,847)	\$ (13,863)	\$ -	\$ 94,026	\$ 13,886,775
DEPOSITS IN TRANSIT	-	-	-	-	-	-	-
OUTSTANDING CHECKS	-	-	-	-	-	-	-
ADJUSTED BANK BALANCE	\$ 16,757,459	\$ -	\$ (2,950,847)	\$ (13,863)	\$ -	\$ 94,026	\$ 13,886,775
BEGINNING CASH - PER BOOKS	\$ 22,019,806	\$ -	\$ (5,775,671)	\$ (13,729)	\$ -	\$ 58,088	\$ 16,288,494
RECEIPTS*	33,074,986	-	-	-	-	-	33,074,986
TRANSFERS BETWEEN ACCOUNTS (WITHDRAWAL) OR CONTRIBUTION BY INDIVIDUAL DEBTOR MFR-2	(12,408,364)	-	11,833,364	-	-	575,000	-
CHECKS/OTHER DISBURSEMENTS*	25,928,969	-	9,008,540	134	-	539,062	35,476,705
ENDING CASH - PER BOOKS	\$ 16,757,459	\$ -	\$ (2,950,847)	\$ (13,863)	\$ -	\$ 94,026	\$ 13,886,775

MOR-8

*Numbers should balance (match) TOTAL RECEIPTS and
 TOTAL DISBURSEMENTS lines on MOR-7A

Revised 07/01/98

CASE NAME: ATP Oil & Gas CorporationCASE NUMBER: 12-36187**PAYMENTS TO INSIDERS AND PROFESSIONALS**

Of the total disbursements shown for the month, list the amount paid to insiders (as defined in Section 101(31)(A)-(F) of the U.S. Bankruptcy Code) and the professionals.

Also, for insiders, identify the type of compensation paid (e.g., salary, commission, bonus, etc.) (Attach additional pages as necessary).

INSIDERS: NAME/COMP TYPE	MONTH 2/28/2013	MONTH 3/31/2013	MONTH 4/30/2013	MONTH 5/31/2013	MONTH 6/30/2013	MONTH 7/31/2013
Leland E. Tate (salary)	25,894	27,521	28,754	28,464	28,339	28,339
Albert L. Reese Jr. (salary)	19,319	19,319	23,570	25,069	24,965	24,752
George R. Morris (salary)	23,362	23,362	25,500	25,652	25,454	25,320
Keith R. Godwin (salary)	15,363	18,462	23,592	24,327	24,297	24,022
TOTAL INSIDERS (MOR-1)	\$ 83,938	\$ 88,664	\$ 101,416	\$ 103,512	\$ 103,055	\$ 102,433

PROFESSIONALS	MONTH 2/28/2013	MONTH 3/31/2013	MONTH 4/30/2013	MONTH 5/31/2013	MONTH 6/30/2013	MONTH 7/31/2013
Debtor Professionals (MOR-9B)	\$ 6,294,554	\$ 2,323,226	\$ 3,131,574	\$ 4,171,210	\$ -	\$ -
DIP Lender Professionals (MOR-9B)	630,752	307,574	2,591,935	2,690,457	-	-
Committee Professionals (MOR-9B)	2,090,541	216,054	1,351,106	1,826,782	(564,252)	-
US Trustee (MOR-9B)	-	-	30,000	-	-	30,000
TOTAL PROFESSIONALS (MOR-1)	\$ 9,015,847	\$ 2,846,854	\$ 7,104,615	\$ 8,688,449	\$ (564,252)	\$ 30,000

Revised 07/01/98

MOR-9A

CASE NAME: ATP Oil & Gas Corporation
 CASE NUMBER: 12-36187

PROFESSIONALS	MONTH 2/28/2013	MONTH 3/31/2013	MONTH 4/30/2013	MONTH 5/31/2013	MONTH 6/30/2013	MONTH 7/31/2013
DEBTOR PROFESSIONALS						
<i>Debtor Legal Advisors</i>						
1 Mayer Brown, LLP	\$ 2,740,285	\$ 1,212,012	\$ 1,699,222	\$ 2,628,793	\$ -	\$ -
2 Munsch, Hardt, Kopf & Harr, PC	150,527	98,473	213,327	296,194	-	-
3 Slattery, Marino & Roberts	818,550	188,776	124,266	219,113	-	-
<i>Debtor Financial Advisors</i>						
4 Jefferies & Company, Inc.	409,272	201,380	135,131	90,000	-	-
5 Opportune, LLP	963,975	489,134	461,468	700,577	-	-
<i>Debtor Other</i>						
6 Kurtzman Carson Consultants, LLC	262,237	-	99,638	236,533	-	-
7 Blackhill Advisors, LP	58,833	133,451	122,364	-	-	-
8 RVM, Inc	27,425	-	134,365	-	-	-
9 FTI consulting	-	-	141,793	-	-	-
10 PricewaterhouseCoopers	863,450	-	-	-	-	-
TOTAL DEBTOR PROFESSIONALS (MOR-9A):	6,294,554	2,323,226	3,131,574	4,171,210	-	-
DIP LENDER PROFESSIONALS						
<i>DIP Legal Advisors</i>						
11 Bingham McCutchen LLP	-	-	1,104,253	995,624	-	-
12 Cravath, Swaine & Moore LLP	471,967	-	430,628	884,407	-	-
13 Winstead PC	158,785	140,359	430,593	-	-	-
14 Haynes and Boone, LLP	-	-	106,183	255,869	-	-
15 Rapp & Krock	-	-	-	10,670	-	-
16 Slaughter and May	-	-	-	-	-	-
17 De Brauw Blackstone	-	-	-	-	-	-
<i>DIP Financial Advisors</i>						
18 Houlihan Lokey	-	164,856	170,278	508,886	-	-
<i>DIP Other</i>						
19 Netherland Sewell & Associates, Inc.	-	-	-	-	-	-
20 Arthur C. Leblanc, Jr	-	-	-	-	-	-
21 Bryan Cave LLP	-	2,359	-	-	-	-
22 Merrill Communications	-	-	-	-	-	-
23 Spencer Stuart	-	-	350,000	35,000	-	-
TOTAL DIP PROFESSIONALS (MOR-9A):	630,752	307,574	2,591,935	2,690,456	-	-
COMMITTEE PROFESSIONALS						
<i>Committee Legal Advisors</i>						
24 Milbank, Tweed, Hadley & McCloy, LLP	1,394,839	-	1,121,494	1,498,329	(564,252)	-
25 Porter Hedges, LLP	159,959	54,742	94,502	113,066	-	-
<i>Committee Financial Advisors</i>						
26 Duff & Phelps Securities	535,743	145,132	135,110	215,386	-	-
<i>Committee Other</i>						
27 RCI consultants	-	14,000	-	-	-	-
28 Capital Ventures	-	2,180	-	-	-	-
29 Latham & Watkins	-	-	-	-	-	-
TOTAL COMMITTEE PROFESSIONALS (MOR-9A):	2,090,541	216,054	1,351,106	1,826,781	(564,252)	-
30 US Trustee Payment Center (MOR-9A)	\$ -	\$ -	\$ 30,000	\$ -	\$ -	\$ 30,000