

**UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF COLORADO**

In re:)	
)	
BEARCAT ENERGY, LLC)	Case No. 17-12011 EEB
Debtor.)	Chapter 11
)	

MOTION OF DEBTOR FOR AN ORDER (A) APPROVING PURCHASE AND SALE AGREEMENT AND AUTHORIZING THE SALE OF SUBSTANTIALLY ALL OF THE DEBTOR'S ASSETS; (B) AUTHORIZING THE SALE OF ASSETS FREE AND CLEAR OF ALL LIENS, CLAIMS, RIGHTS, ENCUMBRANCES AND OTHER INTERESTS PURSUANT TO BANKRUPTCY CODE SECTIONS 363(b), 363(f) and 363(m); (C) ASSUMING AND ASSIGNING CERTAIN EXECUTORY CONTRACTS AND UNEXPIRED LEASES PURSUANT TO BANKRUPTCY CODE SECTION 365; AND, (D) GRANTING RELATED RELIEF

BEARCAT ENERGY, LLC, Debtor-in-Possession herein (“Debtor”), through its undersigned counsel, respectfully moves this Court for an Order (A) Approving Purchase and Sale Agreement and Authorizing the Sale of Substantially All of the Debtor’s Assets; (B) Authorizing the Sale of Assets Free and Clear of All Liens, Claims, Rights, Encumbrances and Other Interests Pursuant to 11 U.S.C. §§ 363(b), 363(f) and 363(m); (C) Assuming and Assigning Certain Executory Contracts and Unexpired Leases Pursuant to 11 U.S.C. § 365; and, (D) Granting Related Relief, and states as follows:

Preliminary Statement

1. By this Sale Motion, the Debtor seeks approval of the sale of substantially all of the assets of the Debtor (the “Purchased Assets”) to the Purchaser (defined below), pursuant to the Purchase and Sale Agreement (“Agreement”). The proposed Agreement contemplates that the Purchased Assets will be sold free and clear of liens, claims, encumbrances, rights, and other interests other than those liens and interests expressly permitted under the Agreement. A copy of the Agreement is attached hereto as **Exhibit 1** and is incorporated herein.
2. As discussed below, the Debtor’s sale process is in the best interests of the Debtor and its estate and creditors. The Sale will provide for the payment of the sum of \$3,900,000 in cash.

Jurisdiction and Venue

3. This Court has jurisdiction over this matter pursuant to 28 U.S.C. §§ 157 and 1334. This matter is a core proceeding within the meaning of 28 U.S.C. § 157(b)(2).
4. Venue is proper pursuant to 28 U.S.C. §§ 1408 and 1409.
5. The statutory predicates for the relief sought herein are sections 363, 365, 1107, and 1108 of Title 11 of the United States Code (the "Bankruptcy Code"), Rules 2002, 6004, 6006, and 9014 of the Federal Rules of Bankruptcy Procedure (the "Bankruptcy Rules"), and Rules 2002-1 and 6004-1 of the Local Rules of Bankruptcy Practice and Procedure of the United States Bankruptcy Court for the District of Colorado (the "Local Rules").

General Background

6. The Debtor filed for relief under Chapter 11 of Title 11 of the United States Code (the "Bankruptcy Code") on March 14, 2017 (the "Petition Date"), and is operating as a Debtor-in-Possession. 11 U.S.C. §§1107 & 1108.
7. No unsecured creditors committee ("Committee") has been appointed by the Office of the U.S. Trustee.
8. No request has been made for the appointment of a trustee or an examiner in this case.
9. The Debtor owns many coal bed methane wells, equipment and related fixtures located in the State of Wyoming. The Debtor's gas wells are currently shut in and not producing. The Debtor has many creditors, including trade vendors, licensing authorities and taxing authorities.
10. The Debtor also has approximately 376 non-residential real property leases. A list of such Leases is as Exhibit A to the Agreement. These Leases together with the Debtor's gas wells are material assets of the bankruptcy estate.

Prepetition Marketing and Sale Efforts

11. The Debtor commenced the process of evaluating restructuring and sale options in early 2016. The Debtor marketed itself to various suitors when the Debtor forecasted that it would not have sufficient cash from operations to meet its ongoing needs.
12. The Debtor contacted two principal buyers in the summer of 2016. In the fall of 2016, the Debtor selected one of the prospective buyers, Carbon Creek Energy ("Carbon Creek"). The Debtor then made efforts to consummate a sale with Carbon

Creek. However, the Debtors efforts stalled due to various factors, including the collection efforts of its creditors seizing a substantial amount of cash in September of 2016. Carbon Creek then withdrew its offer to purchase substantially all of the Debtor's assets by December 2016.

13. From and after January 2017, the Debtor turned to 1st NRG Wyoming, Inc. ("1st NRG") as another prospective buyer. 1st NRG operates other gas wells at or around the Debtor's wells. 1st NRG also has its own midstream contracts for the transmission of the natural gas as well as compression facilities to increase the density of the gas.
14. The Debtor then spent several months pre-petition negotiating with 1st NRG over the terms of a purchase of substantially all of the Debtor's assets.
15. Ultimately, after extensive negotiations, the Debtor and 1st NRG (the "Purchaser" entered into a Purchase and Sale Agreement (the "Agreement"). As noted above, the consideration for the purchase of the Purchased Assets under the Agreement is the sum of \$3,900,000 in cash.

Sale of the Purchased Assets

16. The Debtor seeks approval of the sale of substantially all of its assets, including, *inter alia*, unexpired leases, unexpired subleases and executory contracts and personal property which include the Leases, the Lands, the Wells, and the Records, as more fully set forth in the Agreement (the "Purchased Assets").
17. Pursuant to the Agreement, the Debtor shall sell the Purchased Assets in a two step transaction. Commencing on the execution of the Agreement, the Purchaser has been conducting its Due Diligence of the Purchased Assets. Such Due Diligence Period shall end on the 45th day after this Court approves the Agreement. At the conclusion of the Due Diligence Period, the Purchaser shall pay the Debtor \$2,900,000 in cash (the "Initial Closing").
18. From and after the Initial Closing, until one year thereafter, the Purchaser shall operate the Purchased Assets pursuant to a Joint Operating Agreement. The intent of such operations is for the Purchaser to verify that the Debtor's Wells and Leases can produce natural gas at sufficient levels. Similarly, the Debtor shall pursue the release of approximately \$1,400,000 in bond funds during this period. The Purchaser shall ultimately assume the bonding responsibility for the Purchased Assets. Once the Purchaser has sufficient bonding in place, the Debtor shall surrender its bond funds to the Purchaser.
19. At the conclusion of one year after the Initial Closing, the Debtor and the Purchaser shall conduct a final closing on the sale of the Purchased Assets (the "Second

Closing”). At the second closing, the Purchaser shall pay the Debtor an additional \$1,000,000 for the Purchased Assets. The Joint Operating Agreement shall then be assigned to the Purchaser along with the final assignment of the Purchased Assets.

20. In light of the extensive marketing process already undertaken and based upon the current financial condition of the business, the Debtor believes that the Purchased Assets have been offered for sale in an effort to achieve the highest and best price, as well as to provide a meaningful return to the creditors of the Debtor.

Continued Marketing Process

21. While the pre and post-petition marketing and sale process was thorough, as discussed above, the Debtor will send notice of this Sale Motion to all parties that the Debtor believes may be potentially interested in acquiring the Purchased Assets.
22. The Debtor has also established a document depository (electronically) which holds a significant amount of information on the Purchased Assets. The Debtor has provided additional prospective buyers access to these documents subject to a confidentiality agreement. The Debtor will continue its marketing efforts post-petition. To the extent any interested party desires to submit a competing bid for the Purchased Assets, the Debtor will provide access to its document depository to assist with such party’s due diligence. The Debtor will continue to respond to inquiries from prospective buyers through the deadline to object to this Motion.
23. Should other prospective buyers tender competing bids for the Purchased Assets, the Debtor will seek to hold this Motion in abeyance while it files an appropriate motion to set up bidding procedures and an auction process.

Agreement with Purchaser

24. The Debtor believes that the consummation of the Sale to the Purchaser or other successful bidder will provide its creditors and other stakeholders with the best opportunity possible for maximizing the value of the Purchased Assets.
25. The key terms of the Agreement and the proposed Sale Order, are summarized below. The description below only summarizes certain provisions of the Agreement and the Sale Order as a convenience to the Court and parties in interest, and the terms of the Agreement control in the event of any inconsistency.
 - a. **Purchase Price.** The total consideration to be paid by Purchaser to Debtor for the Purchased Assets shall be \$3,900,000 in cash. *See Agreement § 1.02.* The Purchaser shall pay \$2,900,000 within 45 days after Court approval at the Initial Closing and \$1,000,000 at the Second Closing as defined in the Agreement. *Id.*

b. **Purchased Assets.** The Purchased Assets include, but are not limited to, the following:

- i. the hydrocarbon leases described in Exhibit A to the Agreement (“Leases”) and all of the lands covered by the Leases (the “Leased Lands”);
- ii. all existing and effective unitization, pooling, and communitization agreements, declarations, and orders covering any of the lands covered by the Leases (such lands, together with all other lands pooled, unitized, or communitized under such agreements, declarations and orders are referred to as the “Lands”);
- iii. the wells identified on Exhibit B to the Agreement (the “Wells”) and the equipment associated therewith including without limitation, casing, tubing, pumping units, motors, pipelines, gathering lines, power lines, fixtures and all other machinery, equipment, inventory, ancillary facilities and other physical features located on the Leased Lands as of the Second Closing and used in connection with the operations applicable to the Wells (collectively the “Equipment”). The Equipment does not include (i) any vehicles, tools, pulling machines, warehouse stock, equipment or material temporarily located on the Lands; (ii) any leased personal property located on the Lands; or (iii) any equipment, pipelines, fixtures, facilities or interest in land owned by any contractor, purchaser or transporter of oil or gas from the Lands; the Equipment shall specifically include all pipelines, rights of way and associated equipment used in the disposal of water produced from the operations of the applicable Wells; and
- iv. to the extent transferable and in the possession of the Debtor all of the Debtor’s land records, lease records, well files, division order files, contract files, title records and all geological, geophysical, production, engineering and other technical data and other records relating to the items described in Section 1.01(a) through (c) of the Agreement, but excluding any information covered by the attorney-client or attorney work-product privilege (other than title opinions) or other confidentiality restrictions that prevent their disclosure to Purchaser (the “Records”). *See Agreement, §1.1.*

c. **Identity of Purchaser.** The Purchaser is 1st NRG Wyoming, Inc.

- d. **Assumption of Executory Contracts and Unexpired Leases.** The proposed sale contemplates that the Debtor may assume and assign to the Purchaser certain of the executory contracts and unexpired leases associated with the Purchased Assets (i.e., the Leases and the Lands). See Agreement § 1.01. The Purchaser is responsible for paying all cure payments to the parties to the Leases and the Lands at the Initial Closing.
- e. **Representations, Warranties and Covenants.** The Debtor made various representations customary for a transaction of this kind including, but not limited to, those relating to organization and good standing, authorization and validity, foreign qualification, absence of conflicts, litigation, compliance with legal requirements, environmental matters, title to and use of property, contracts, and financial statements and reports. See Agreement § 4.01. The Purchaser has made certain representations, among others, relating to organization, good standing and authorization, absence of conflict, and absence of broker's or finder's fee. See Agreement § 4.02.
- f. **Conditions.** The Closing is conditioned upon the occurrence of certain events customary for transactions of this kind, including the truthfulness of all representations and warranties, and all consents and approvals, including approvals of the Bankruptcy Court, having been obtained. See Agreement, Articles V, VI, and VII.
- g. **Rule 6004/6006 Waiver.** The proposed Sale Order provides that, upon entry, the Sale Order will be immediately enforceable, notwithstanding Bankruptcy Rules 6004 and 6006. See Sale Order p. 10. As discussed herein, the sale and prompt consummation thereof are in the best interest of the Debtor and its estate in order to maintain and otherwise maximize the value of the Debtor's assets for the benefit of the estate and its stakeholders and to comply with certain timing deadlines as discussed above.
- h. **Successor Liability Findings.** The Sale Order provides that the Purchaser and its employees, officers, directors, advisors, lenders, affiliates, owners and successors and assigns shall not have any successor or vicarious liabilities. See Sale Order, pp. 7.
- i. **Record Transfer and Access.** The Agreement provides for the transfer to the Purchaser of all Files and Records. See Agreement § 1.01.
- j. **Indemnification.** The Agreement provides that the Purchaser shall indemnify and hold the Debtor harmless and against any and all losses, liabilities, damages, obligations, costs and expenses (including legal and other similar expenses) (collectively, "**Damages**") from, resulting by reason of or arising in connection with, among other things, the Purchaser's

operation of the Purchased Assets during the period between the Initial Closing and the Second Closing. *See Agreement, Article X.*

26. The Debtor believes that the sale of the Purchased Assets to the Purchaser is in the best interests of the Debtor's estate and its creditors. Moreover, the Debtor negotiated the Agreement directly with the Purchaser and did not use a third party broker to assist with the transaction. Thus, the Debtor will not incur any costs of commissions on the Purchase Price, resulting in a greater return to creditors.
27. The Debtor has examined the alternatives to a sale of the Purchased Assets and has determined that, in light of the Debtor's financial situation, and value of the Purchased Assets, a more viable alternative to sale of the Purchased Assets does not exist. The Debtor determined that the sale of the Purchased Assets optimizes value for its estate and creditors.
28. For the reasons stated above, and in light of the obvious benefits to the estate, the Debtor has determined, in the exercise of its business judgment, to consummate the proposal submitted under the Agreement with the Purchaser or, if applicable, another bidder in the event that the Debtor receives a higher or otherwise better bid to the transaction set forth in the Agreement.

Relief Requested

29. Section 363(b)(1) of the Bankruptcy Code provides that a debtor, "after notice and a hearing, may use, sell or lease, other than in the ordinary course of business, property of the estate." 11 U.S.C. § 363(b)(1). Section 105(a) provides in relevant part that "[t]he Court may issue any order, process, or judgment that is necessary or appropriate to carry out the provisions of this title." 11 U.S.C. § 105(a).
30. A sale of the Debtor's assets should be authorized pursuant to section 363 of the Bankruptcy Code if a sound business purpose exists for doing so. *See, e.g., In re Allen*, 607 Fed.Appx. 840, No. 14-1242 (10th Cir. 2015) (citing *In re Caste, Inc.*, 312 B.R. 426, 428 (Bankr. D. Colo. 2004); *In re Martin*, 91 F.3d 389, 395 (3rd Cir. 1996) (citing *Fulton State Bank v. Schipper (In re Schipper)*, 933 F.2d 513, 515 (7th Cir. 1991)); *In re Abbotts Dairies of Pennsylvania, Inc.*, 788 F.2d 143 (3rd Cir. 1986); *Stephens Indus., Inc. v. McClung*, 789 F.2d 386, 390 (6th Cir. 1986); *In re Lionel Corp.*, 722 F.2d 1063 (2nd Cir. 1983).
31. The Debtor has proposed the sale of the Purchased Assets after thorough consideration of all viable alternatives and has concluded that the sale is supported by many sound business reasons. The Debtor has extensively marketed the Purchased Assets as described above to maximize the purchase price realized from the sale of the Purchased Assets.

32. The Debtor has been contacted by other potential interested parties for the Purchased Assets. To the extent such parties desire to submit a bid for the Purchased Assets, the Debtor will provide them with a copy of this Sale Motion and/or notice thereof, as well as access to the Debtor's records for their due diligence needs, subject only to a non-disclosure agreement as the Debtor's records, trade methods and trade secrets are confidential.
33. Based on the foregoing, the sale of the Purchased Assets is supported by sound business reasons and is in the best interests of the Debtor and its estate. Accordingly, the Debtor requests approval under section 363(b) of the Bankruptcy Code of the Sale to the Purchaser or other Successful Bidder, as set forth herein.

The Proposed Sale Satisfies the Requirements of Section 363(f) of the Bankruptcy Code for a Sale Free and Clear of Liens, Claims, and Interests

34. Section 363(f) of the Bankruptcy Code provides:

The trustee may sell property under subsection (b) or (c) of this section free and clear of any interest in such Property of an entity other than the estate, only if -

- (1) applicable nonbankruptcy law permits sale of such property free and clear of such interest;
- (2) such entity consents;
- (3) such interest is a lien and the price at which such property is to be sold is greater than the aggregate value of all liens on such property;
- (4) such interest is in a bona fide dispute; or
- (5) such entity could be compelled, in a legal or equitable proceeding, to accept a money satisfaction of such interest.

11 U.S.C. § 363(f).

35. Section 363(f) is drafted in the disjunctive. Thus, satisfaction of any of the requirements enumerated therein will suffice to warrant the sale of the Purchased Assets free and clear of all of the applicable liens, claims and encumbrances, except with respect to any liens, claims and encumbrances permitted under the Agreement. *See Citicorp Homeowners Services, Inc. v. Elliot*, 94 B.R. 343, 345 (E.D. Pa. 1988).
36. The Debtor submits that each lien, claim, and encumbrance that is not an assumed liability satisfies at least one of the five conditions of section 363(f) of the Bankruptcy Code, and that any such lien, claim, or encumbrance will be adequately protected by either being paid in full at the time of closing, or by having it attach to the sale proceeds, subject to any claims and defenses the Debtor may possess with respect thereto.

37. The Debtor accordingly requests authority to convey the Purchased Assets to the Purchaser free and clear of all liens, claims, and encumbrances except for the liens, claims, and encumbrances that are expressly permitted under the terms of the Agreement, with such liens, claims, and encumbrances to attach to the sale proceeds, with the same validity (or invalidity), priority and perfection as existed immediately prior to the Sale, subject to the terms of the Agreement and the Sale Order.
38. Accordingly, this Court should approve the sale of the Purchased Assets to the Purchaser or other successful bidder free and clear of liens, claims, and encumbrances under Bankruptcy Code section 363(f), and any potential claimants should be compelled to look exclusively to the proceeds of the sale for satisfaction of their claims.

**Good Faith Under Section 363(m) of the Bankruptcy Code;
Sale Not In Violation of Section 363(n) of the Bankruptcy Code**

39. Section 363(m) of the Bankruptcy Code provides:

The reversal or modification on appeal of an authorization under subsection (b) or (c) of this section of a sale or lease of Property does not affect the validity of a sale or lease under such authorization to an entity that purchased or leased such Property in good faith, whether or not such entity knew of the pendency of the appeal, unless such authorization and such sale or lease were stayed pending appeal.

11 U.S.C. § 363(m).

40. Section 363(n) of the Bankruptcy Code, among other things, provides, in turn, that a trustee may avoid a sale under such section if the sale price was controlled by an agreement among potential bidders at the sale. *See* 11 U.S.C. § 363(n). Although the Bankruptcy Code does not define "good faith," the Third Circuit in *In re Abbotts Dairies of Pennsylvania, Inc.*, 788 F.2d 143 (3rd Cir. 1986), held that:

[t]he requirement that a Buyer act in good faith . . . speaks to the integrity of his conduct in the course of the sale proceedings. Typically, the misconduct that would destroy a Buyer's good faith status at a judicial sale involves fraud, collusion between the Buyer and other bidders or the trustee, or an attempt to take grossly unfair advantage of other bidders.

788 F.2d at 147 (citations omitted).

41. The Agreement was negotiated at arms' length and the Purchaser has acted in good faith, without collusion or fraud of any kind, and in compliance with the *Abbotts Dairies* standards. Neither the Debtor nor the Purchaser (to the best of the Debtor's

knowledge) has engaged in any conduct that would prevent the application of section 363(m) of the Bankruptcy Code or otherwise implicate section 363(n) of the Bankruptcy Code with respect to the consummation of the Sale or the transfer of the Purchased Assets to the Purchaser.

42. In addition, if a party other than the Purchaser is the successful purchaser, the Debtor intends to make an appropriate showing at the Sale Hearing that the purchase agreement with the other successful buyer is a negotiated, arms' length transaction, in which the successful buyer at all times has acted in good faith under and otherwise in accordance with such standards.
43. The Debtor therefore requests that the Court find that the Purchaser or the successful bidder has purchased the Purchased Assets in good faith within the meaning of section 363(m) of the Bankruptcy Code and is entitled to the protections of sections 363(m) and (n) of the Bankruptcy Code.

Authorization of Assumption and Assignment of Assigned Contracts

44. As required by the Agreement, and in order to enhance the value to the Debtor's estate, the Debtor requests approval of the assumption and assignment of certain unexpired hydrocarbon leases and all of the lands covered by the leases identified as the Leases (Exhibit A to the Agreement) to the Purchaser or the other successful buyer upon the closing of the transactions contemplated under the Agreement.
45. The Debtor also requests approval of the assumption and assignment to Purchaser of all existing and effective unitization, pooling, and communitization agreements, declarations, and orders covering any of the lands covered by the Leases (such lands, together with all other lands pooled, unitized or communitized under such agreements, declarations, and orders, are referred to as the "Lands" in the Agreement). The Leases and the Lands are collectively referred to herein as the "Purchased Contracts."
46. Pursuant to the Agreement, the Purchaser is responsible for payment of all cure amounts required to be paid to the counterparties to the Purchased Contracts assumed and assigned (each a "Counterparty" and collectively, the "Counterparties") under section 365(b)(1) of the Bankruptcy Code.
47. The Debtor therefore requests that the Sale Order provide that the Purchased Contracts will be assigned to, and remain in full force and effect for the benefit of, the Purchaser or the other successful bidder, notwithstanding any provisions in the Purchased Contracts, including those described in sections 365(b)(2) and (f)(1) and (3) of the Bankruptcy Code, that prohibit such assignment.
48. Section 365(f) of the Bankruptcy Code provides, in pertinent part, that:

The trustee may assign an executory contract or unexpired lease of the debtor only if -

- (A) the trustee assumes such contract or lease in accordance with the provisions of this section; and
- (B) adequate assurance of future performance by the assignee of such contract or lease is provided, whether or not there has been a default in such contract or lease.

11 U.S.C. § 365(f)(2).

49. Under section 365(a), a debtor “subject to the court’s approval, may assume or reject any executory contract or unexpired lease of the debtor.” 11 U.S.C. § 365(a). Section 365(b)(1), in turn, codifies the requirements for assuming an unexpired lease or executory contract of a debtor, providing that:

(b)(1) If there has been a default in an executory contract or unexpired lease of the debtor, the trustee may not assume such contract or lease unless, at the time of assumption of such contract or lease, the trustee --

- (A) cures, or provides adequate assurance that the trustee will promptly cure, such default;
- (B) compensates, or provides adequate assurance that the trustee will promptly compensate, a party other than the debtor to such contract or lease, for any actual pecuniary loss to such party resulting from such default; and
- (C) provides adequate assurance of future performance under such contract or lease.

11 U.S.C. § 365(b)(1).

50. Although section 365 of the Bankruptcy Code does not set forth standards for courts to apply in determining whether to approve a debtor in possession's decision to assume an executory contract, courts have consistently applied a “business judgment” test when reviewing such a decision. *See, e.g., Group of Institutional Investors v. Chicago, Milwaukee, St. Paul & Pacific Railroad Co.*, 318 U.S. 523, 550 (1953); *Matter of Talco, Inc.*, 558 F.2d 1369, 1173 (10th Cir. 1977); *In re J.H. Land & Cattle Co., Inc.*, 8 B.R. 237, 238 (Bankr. W.D. Okla. 1981); *In re Crescent Oil Co., Inc.*, 2010 WL 2721878, 3 (Bankr. D. Kan. 2010); *see also Nat'l Labor Relations Bd. v. Bildisco and Bildisco (In re Bildisco)*, 682 F.2d 72, 79 (3rd Cir. 1982) (stating that “the usual test for rejection of an executory contract is simply whether rejection would benefit the estate, the ‘business judgment’ test”).

51. The business judgment standard mandates that a court approve a debtor's business decision unless the decision is the product of “bad faith, whim or caprice.” *Lubrizon Enters v. Richmond Metal Finishes*, 756 F.2d 1043, 1047 (4th Cir. 1980).
52. A debtor satisfies the “business judgment” test when it determines, in good faith, that assumption of an executory contract will benefit the estate and the unsecured creditors. *In re FCX, Inc.*, 60 B.R. 405, 411 (Bankr. E.D.N.Y. 1986). The potential assumption and assignment of the Purchased Contracts set forth in the Agreement will be a necessary part of the deal that Debtor has struck with the Purchaser or other successful buyer and, as stated above, will benefit the estate of Debtor.
53. Counterparties to the Purchased Contracts will receive notice of this Motion and have opportunity to file an objection to the proposed assumption and assignment. Such parties may also tender their proposed cure amounts to the Purchaser.
54. To the extent no objection is filed with regard to the Debtor’s assumption and assignment of the Purchased Contracts, the Purchaser shall pay all necessary amounts to cure such obligations to the counterparties upon the Initial Closing under the Agreement (the “Cure Amounts”). The payment of the Cure Amounts (or a different amount either agreed to by the Debtor, or resolved by the Court as a result of a timely-filed objection filed by a contract or lease counterparty) will be in full and final satisfaction of all obligations to cure defaults and compensate the counterparties for any pecuniary losses under such contracts or leases pursuant to section 365(b)(1) of the Bankruptcy Code, unless the Debtor determines (with the consent of the Purchaser or successful buyer) that a particular lease or contract is not truly executory, and does not need to be cured to transfer the lease or contract to the successful buyer or Purchaser.
55. Cure Amounts disputed by any Counterparty will either be considered by the Court either at the hearing to approve this Motion or at some later date as may be scheduled by the Court to determine contested objections regarding Cure Amounts, that have not been resolved in advance or at the hearing on this Motion.
56. The Purchaser or other successful buyer is responsible for providing evidence of “adequate assurances of future performance” to the extent required in connection with the assumption and assignment of any of the Purchased Contracts, including the Leases and Lands. The meaning of “adequate assurance of future performance” for the purpose of the assumption of executory contracts and unexpired leases pursuant to section 365 of the Bankruptcy Code depends on the facts and circumstances of each case, but should be given “practical, pragmatic construction.” *See Carlisle Homes, Inc. v. Arrari (In re Carlisle Homes, Inc.)*, 103 B.R. 524, 538 (Bankr. D.N.J. 1989). *See also In re Natco Indus., Inc.*, 54 B.R. 436, 440 (Bankr. S.D.N.Y. 1985) (adequate assurance of future performance does not mean an absolute assurance that

debtor will thrive and pay rent); *In re Bon Ton Rest. & Pastry Shop, Inc.*, 53 B.R. 789, 803 (Bankr. N.D. Ill. 1985).

57. If necessary, the Purchaser or the other successful buyer shall provide evidence of its ability to provide adequate assurances to Counterparties to the Purchased Contracts at the hearing to approve this Motion. Moreover, any successful buyer will be required to provide evidence that the buyer can provide adequate assurance of future performance with respect to Leases and Lands identified as Purchased Contracts at the time it submits its offer to purchase the Purchased Assets.

Notice

58. A copy of this Motion will be provided to (a) the Office of the United States Trustee; (b) the twenty largest unsecured creditors of the Debtors; (c) the Committee; (d) all parties who are known by the Debtor to assert liens with respect to the Purchased Assets, if any; and, (e) all parties who have timely filed requests for notice under Rule 2002 of the Federal Rules of Bankruptcy Procedure. The Debtor shall also provide notice to all creditors and interested parties, including all of those parties to the Purchased Contracts identified on Exhibit A to the Agreement.
59. The Debtor requests, pursuant to Bankruptcy Rules 6004(h) and 6006(d), that the order approving this Sale Motion become effective immediately upon its entry.

Conclusion

60. The Debtor's proposed sale of the Purchased Assets as described in this Sale Motion is supported by sound business reasons, as set forth herein. The proposed sale is proper, necessary and serves the best interests of the Debtor, its estate and creditors, and all parties in interests. The Debtor thus requests that the Court approve the proposed Sale of the Purchased Assets free and clear of all interests, liens, claims, and encumbrances, as requested, to the Purchaser or other Successful Buyer.

WHEREFORE, the Debtor respectfully requests that this Court grant this Sale Motion by entering the attached proposed order: (i) approving the Agreement and authorizing the sale of the Purchased Assets to the Purchaser or other successful buyer; (ii) authorizing the sale of the Purchased Assets free and clear of all liens, claims, rights, encumbrances and other interests; (iii) authorizing the assumption and assignment of Leases and Lands that are identified as Purchased Contracts; (iv) approving the form and manner of notice of this Sale Motion, and of the proposed sale and the assumption and assignment of Leases and Lands that are identified as Purchased Contracts; and, (v) granting such other and further relief as is just and proper.

Dated June 13, 2017.

Respectfully submitted,
BUECHLER & GARBER, LLC

/s/ Kenneth J. Buechler

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EXHIBIT 1

PURCHASE AND SALE AGREEMENT

BY AND BETWEEN

1ST NRG WYOMING, INC., AS BUYER,

AND

BEARCAT ENERGY LLC (COLORADO),
AS SELLER

JUNE 5, 2017

TABLE OF CONTENTS

ARTICLE I – TRANSFER OF ASSETS

- 1.01 Sale and Purchase
- 1.02 Purchase Price
- 1.03 Effective Date
- 1.04 Form of Assignment
- 1.05 Operator of Assets

ARTICLE II – DUE DILIGENCE

- 2.01 Access to Records
- 2.02 Examination and Physical Inspection
- 2.03 Environmental Defects
- 2.04 Acceptance

ARTICLE III – ACCOUNTING

- 3.01 Accounting
- 3.02 No Broker's Fees

ARTICLE IV – REPRESENTATIONS AND WARRANTIES

- 4.01 Representations and Warranties of Seller
- 4.02 Representations and Warranties of Buyer
- 4.03 Survival of Representations and Warranties

ARTICLE V – ADDITIONAL AGREEMENTS AND COVENANTS

- 5.01 Affirmative Obligations of Seller Pending Initial Closing
- 5.02 Affirmative Obligations of Seller After Initial Closing
- 5.03 Affirmative Obligations of Buyer After Initial Closing

ARTICLE VI – CONDITIONS TO CLOSING

- 6.01 Conditions Precedent to Seller's Obligation to Close
- 6.02 Conditions Precedent to Buyer's Obligation to Close
- 6.03 Conditions Precedent to Obligations of Each Party
- 6.04 Effective of Failure of Conditions Precedent

ARTICLE VII – CLOSING

- 7.01 Closing
- 7.02 Obligations at Initial Closing
- 7.03 Obligations at Second Closing
- 7.04 Extension of Closing

ARTICLE VIII – POST-CLOSING OBLIGATIONS

- 8.01 Records

ARTICLE IX – RIGHTS AND REMEDIES

9.01 Termination

ARTICLE X – INDEMNIFICATION

- 10.01 Indemnification by Buyer
- 10.02 Indemnification Limitations
- 10.03 Notice and Resolution of Claims
- 10.04 Defense of Third Party Claims
- 10.05 Payment

ARTICLE XI – MISCELLANEOUS

- 11.01 Notices
- 11.02 Conveyance Costs
- 11.03 Further Assurances
- 11.04 Amendments and Severability
- 11.05 Entire Agreement
- 11.06 Successors and Assigns
- 11.07 Headings
- 11.08 Governing Law
- 11.09 Electronic Documents
- 11.10 Assignment
- 11.11 Counterparts

Exhibits:

- Exhibit A Leases
- Exhibit B Wells
- Exhibit C Assignment and Bill of Sale
- Exhibit D Contract Operator Agreement
- Exhibit E Joint Operating Agreement

PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT (this "**Agreement**") is made and entered into this 5th day of June, 2017 (the "**Execution Date**"), by and between 1st NRG Wyoming, Inc., a Wyoming corporation, with a mailing address of 1531 Stout Street, #607, Denver Colorado 80202 ("**Buyer**") and Bearcat Energy LLC (Colorado), a Colorado limited liability company, with a mailing address of 1225 17th Street, Suite 2650, Denver, Colorado 80202 ("**Seller**"). The transaction contemplated by this Agreement may be referred to herein as the "**Transaction**."

RECITALS

WHEREAS, Seller owns certain oil and gas assets as further described herein; and

WHEREAS, Seller desires to sell, assign, and convey to Buyer, one hundred percent (100%) of its right, title and interest in such assets to Buyer and Buyer desires to purchase and acquire from Seller such assets, all in accordance with the terms and conditions set forth herein.

AGREEMENT

NOW, THEREFORE, for \$100.00, the mutual covenants and agreements herein contained and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Seller and Buyer agree as follows:

ARTICLE I TRANSFER OF THE ASSETS

Section 1.01 **Sale and Purchase.** Upon the terms and conditions hereinafter set forth, Seller agrees to sell, assign, and convey to Buyer and Buyer agrees to buy and accept from Seller all of Seller's right, title and interest in the following (collectively, the "**Assets**"):

(a) the hydrocarbon leases described on **Exhibit A** (the "**Leases**") and all of the lands covered by the leases (the "**Leased Lands**");

(b) all existing and effective unitization, pooling, and communitization agreements, declarations, and orders covering any of the lands covered by the Leases (such lands, together with all other lands pooled, unitized or communitized under such agreements, declarations, and orders, are referred to as the "**Lands**");

(c) the wells identified on **Exhibit B** (the "**Wells**"), and the equipment associated therewith including without limitation, casing, tubing, pumping units, motors, pipelines, gathering lines, power lines, fixtures and all other machinery, equipment, inventory, ancillary facilities, and other physical fixtures located on the Leased Lands as of the Second Closing and used in connection with the operations applicable to the Wells (collectively, the "**Equipment**"). The Equipment does not include (i) any vehicles, tools, pulling machines, warehouse stock, equipment or material temporarily located on the Lands; (ii) any leased personal property located on the Lands; or (iii) any equipment, pipelines, fixtures, facilities or interest in land owned by any contractor, purchaser or transporter of oil or gas from the Lands; the Equipment shall specifically include all pipelines, rights of way and associated equipment used in the disposal of water produced from the operations of the applicable Wells: and

(d) to the extent transferable and in the possession of Seller, all of Seller's land records, lease records, well files, division order files, contract files, title records and all geological, geophysical, production, engineering and other technical data and other records relating to the items described in **Section 1.01(a) through (c)** above but excluding any information covered by the attorney-client or attorney work-product privilege (other than title opinions) or other confidentiality restrictions that prevent their disclosure to Buyer (the "**Records**").

Section 1.02 **Purchase Price.** The purchase price for the Assets shall be Three Million Nine Hundred

Thousand Dollars (\$3,900,000) (the “**Purchase Price**”). At the Initial Closing (as defined in Section 7.01), Buyer shall pay Seller the equivalent of Two Million Nine Hundred Thousand Dollars (\$2,900,000) to an account designated by Buyer. At the Second Closing (as defined in Section 7.01), Buyer shall pay Seller the equivalent of One Million Dollars (\$1,000,000) to an account designated by Buyer.

Section 1.03 Effective Date. The effective date of the conveyance of the Assets shall be April 1, 2017 (“**Effective Date**”).

Section 1.04 Form of Assignment. The assignments from Seller to Buyer shall be in substantially the form and content shown in the Assignment and Bill of Sale attached as Exhibit C and made a part hereof (the “**Assignment**”).

Section 1.05 Operator of Assets. Prior to the Second Closing, Seller shall remain operator of record of the Assets, but shall enter into that certain agreement attached hereto as Exhibit D in which Buyer agrees to operate the Assets as a contract operator at the sole cost and expense of Buyer during the period between the Initial Closing and Second Closing. At the Initial Closing, the parties shall execute the Joint Operating Agreement in the form attached as Exhibit E designating BCE as the Operator of the Assets (the “**Joint Operating Agreement**”). The Joint Operating Agreement shall provide, among other things, that Buyer’s insurance shall extend to the Seller as the Assets. At the Initial Closing, Seller shall make assignments of fee leases and transfers of operating rights on governmental (BLM) forms for any Leases that are federal leases.

ARTICLE II DUE DILIGENCE

Section 2.01 Access to Records. During the period commencing on the [approval by the Bankruptcy Court of the Plan of Reorganization] (the “**Approval Date**”) and terminating at 5:00 p.m. Mountain Time 45 days thereafter (the “**Due Diligence Period**”), Seller shall give Buyer and its authorized representatives, during regular business hours, at Buyer’s sole risk, cost and expense, access to the Records to the extent such Records are in Seller’s possession and relate to the Assets. Notwithstanding the foregoing, Seller shall have no obligation to provide Buyer with access to any documents, data or information which access Seller cannot legally provide Buyer because of third-party restrictions on Seller; provided, further, however, that in such event Seller shall notify Buyer that it is withholding access to such information and the nature of the information that has been withheld (to the extent possible without violating any confidentiality obligations).

Section 2.02 Examination and Physical Inspection. During the Due Diligence Period, Buyer and its authorized representatives shall have physical access to the Wells, Leased Lands and Equipment at Buyer’s sole cost, risk and expense for the purpose of inspecting the Wells, Leased Lands and the Equipment, conducting such tests, examination, investigations and assessments (limited to Phase I environmental site assessments) as may be reasonable and necessary or appropriate to evaluate the environmental and physical conditions of the Assets. In the event this Agreement fails to close, Buyer shall keep any and all data or information acquired by all such examinations strictly confidential. If Buyer or its agents prepares an environmental assessment of any Asset, Buyer agrees to keep such assessment confidential (unless legally required to disclose) and to furnish (without any representation or warranty or any right of Seller to rely upon such assessment) all drafts and final copies thereof to Seller. In connection with any on-site inspections, Buyer (a) represents that it is adequately insured, (b) agrees to comply with all environmental, safety and other policies provided by Seller to Buyer, and (c) shall (and shall cause Buyer’s authorized representatives to) give Seller reasonable prior written notice before entering onto any of the Assets and shall give Seller the right to have a representative accompany Buyer and its representatives at all times during Buyer’s inspection. Buyer shall not conduct an ASTM Phase II environmental site assessment or any sampling, boring, drilling or other invasive investigation activities without the prior written consent of Seller, which consent may be withheld at Seller’s sole discretion. Buyer waives, releases and agrees to indemnify Seller and its affiliates and its and their respective officers, directors, managers, employees, agents, and representatives (collectively, the “**Seller Group**”) against all claims, liabilities and obligations, including without limitation, personal injury, death and/or property damage, arising from Buyer’s activities related to the inspection and assessment of the Assets, except to the extent such claims, liabilities or damages are caused by Seller’s gross negligence or willful misconduct. The provisions of this Section 2.02 shall

survive termination of this Agreement.

Section 2.03 Environmental Defects.

(a) Should Buyer elect to conduct an environmental investigation of the Assets in accordance with Section 2.02, Buyer will employ a third party environmental consultant selected by Buyer and approved by Seller (which approval shall not be unreasonably withheld) (the “**Environmental Consultant**”) to determine the existence of any Environmental Defects and the remediation costs associated therewith.

(b) If the Environmental Consultant identifies, and Buyer claims, one or more Environmental Defects in the course of its investigation, Buyer may, on or before the end of Due Diligence Period, deliver to Seller one or more Environmental Defect Notices. Buyer must deliver any Environmental Defect Notices no later than the end of the Due Diligence Period. An Environmental Defect Notice must (1) be in writing and received on or before the end of the Due Diligence Period, (2) name the affected Asset, (3) name the condition in, on or under the Asset that constitutes, causes, or contributes to the Environmental Defect, including the approximate date the Environmental Defect commenced, (4) provide factual substantiation for the Environmental Defect, (5) state the estimated remediation cost, and (6) contain the Environmental Consultant’s good faith written estimates of the remediation costs which must describe in reasonable detail the remediation proposed for the alleged Environmental Defect and identify all assumptions used by the Environmental Consultant to support the remediation costs.

(c) If Buyer delivers an Environmental Defect Notice to Seller in which the remediation costs for all Environmental Defects asserted therein exceeds [\$300,000 (the “**Environmental Deductible**”)], Seller shall elect one of the following options with respect to each Environmental Defect to the extent such Environmental Defects exceed the Environmental Deductible in the aggregate:

(i) The portion of the Purchase Price due at the Second Closing shall be adjusted downward by the amount necessary to remediate such Environmental Defect, as mutually agreed by Buyer and Seller (with such amount being the “**Environmental Defect Adjustment**”); provided, however, that in no event shall the Environmental Defect Adjustment exceed \$_____; or

(ii) Buyer may terminate this Agreement by notice to Seller in writing.

(d) For purposes of this Section 2.03, the terms below shall have the following definitions:

(i) “**Environmental Defect**” means a condition in, on or under an Asset (including air, land, soil, surface and subsurface strata, surface water and ground water or sediments) that (a) is attributable to the period of time prior to the Effective Date, (b) causes an Asset and/or the Seller to be in violation of an Environmental Law at the time of the submittal of any Environmental Defect Notice, and (c) requires remediation costs in excess of \$100,000 per condition, net to Seller’s interest (the “**Environmental Defect Threshold**”).

(ii) “**Environmental Defect Notice**” means a written notice of an Environmental Defect that contains the information set forth in Section 2.03(b) made by Buyer to Seller on or before the end of the Due Diligence Period.

(iii) “**Environmental Law**” means any law issued or promulgated by any governmental authority in effect on the Effective Date relating to the control of any pollutant or protection of the air, water, land, or the release or disposal of Hazardous Substances.

(iv) “**Hazardous Substances**” means any pollutants, contaminants, toxics or hazardous or extremely hazardous substances, materials, wastes, constituents, compounds or chemicals that are regulated by, or may form the basis of any liability under, any Environmental Laws, including but not limited to NORM, asbestos, man-made material fibers.

Section 2.04 Acceptance.

(a) EXCEPT FOR SELLER'S EXPRESS REPRESENTATIONS AND WARRANTIES, BUYER UNDERSTANDS AND AGREES THAT THIS SALE IS MADE ON AN "AS IS, WHERE IS" BASIS, AND BUYER HEREBY RELEASES SELLER FROM ANY AND ALL LIABILITY OF EVERY KIND AND CHARACTER WITH RESPECT THERETO, EXCEPT AS OTHERWISE PROVIDED IN THIS AGREEMENT. WITHOUT LIMITING THE FOREGOING, BUYER WAIVES ITS RIGHT TO RECOVER FROM SELLER AND FOREVER RELEASES AND DISCHARGES SELLER FROM ANY AND ALL DAMAGES, CLAIMS, LOSSES, LIABILITIES, PENALTIES, FINES, LIENS, JUDGMENTS, COSTS OR EXPENSES WHATSOEVER (INCLUDING WITHOUT LIMITATION, ATTORNEY'S FEES AND COSTS OF LITIGATION), WHETHER DIRECT OR INDIRECT, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, THAT MAY ARISE OUT OF OR BE CONNECTED IN ANY WAY WITH THE PHYSICAL CONDITION OF THE ASSETS OR ANY LAW OR REGULATION APPLICABLE THERETO.

(b) SELLER DOES NOT WARRANT OR REPRESENT THE ACCURACY OR COMPLETENESS OF THE SEISMIC DATA, THE GEOLOGIC DATA, FILES, CONTRACTS, ENVIRONMENTAL REPORTS, RESERVOIR ENGINEERING REPORTS, GEOLOGICAL REPORTS, RECORDS OR ANY OTHER INFORMATION RELATING TO THE ASSETS, QUANTITY OR QUALITY OF RESERVES, IF ANY, OR ABILITY TO PRODUCE HYDROCARBONS FROM THE ASSETS, WHICH WERE FURNISHED TO BUYER, AND BUYER RELIES THEREON AT BUYER'S SOLE RISK AND EXPENSE. SELLER MAKES THIS CONVEYANCE BASED UPON THE REPRESENTATION THAT BUYER HAS CONDUCTED DUE DILIGENCE AND HAS MADE AN INDEPENDENT EVALUATION OF THE CONDITION OF THE ASSETS, PRODUCTION POTENTIAL, AND OTHERWISE AND DOES NOT RELY ON THE SELLER FOR THE SAME.

ARTICLE III
ACCOUNTING

Section 3.01 Accounting. Except as otherwise specifically provided in this Agreement, all operating costs, expenses and contractual obligations relating to the Assets which are attributable to the period on and after the Effective Date shall be borne, paid and discharged by Buyer.

Section 3.02 No Broker's Fees. Except for fees being paid directly by Buyer to its representatives or advisors or by Seller to its representatives or advisors, each of Seller and Buyer represents and warrants to the other that it has not incurred liability, contingent or otherwise, for brokers' fees, or finders' fees or similar fees in respect of this Agreement or the transactions contemplated hereby.

ARTICLE IV
REPRESENTATIONS AND WARRANTIES

Section 4.01 Representations and Warranties of Seller. Seller hereby covenants, represents and warrants to Buyer as follows:

(a) Seller has full power and authority, and all legal right to convey the Assets and to enter into this Agreement. Seller is duly organized, validly existing, and in good standing under the laws of the State in which it was organized, and is duly qualified to do business in the State of Wyoming.

(b) The execution, delivery and performance by Seller of this Agreement and the documents contemplated hereby have been duly and validly approved by all necessary limited liability company action and no other actions or proceeding on the part of Seller is necessary to authorize this Agreement and the transactions contemplated hereby. No consent, waiver, approval or authorization of, or filing, registration or qualification with, or notice to, any governmental authority or any other entity or person is required to be made, obtained, or given by Seller in connection with the execution, delivery and performance of this Agreement. This Agreement constitutes, and the other documents contemplated hereby when executed will constitute, legal, valid and binding obligations of Seller,

enforceable against Seller in accordance with their respective terms, except as such enforceability may be limited by applicable bankruptcy, insolvency, moratorium, reorganization or similar laws in effect that affect the enforcement of creditors' rights generally and by equitable limitations on the availability of specific remedies.

(c) The execution, delivery and performance by Seller of this Agreement and documents contemplated hereby do not and will not, with or without the giving of notice or the passage of time, or both, violate or result in a breach of, conflict with, default, right to accelerate or loss of rights under, or result in the creation of any lien pursuant to, any provision of the organizational documents of Seller, or any mortgage, deed of trust, lease, license, agreement, or understanding, to which any either Seller is a party or either Seller's assets is subject, or any order, judgment or decree to which Seller is a party or by which Seller or its assets may be bound or affected.

Section 4.02. Representations and Warranties of Buyer. Buyer hereby covenants, represents and warrants to Seller as follows:

(a) Buyer has full power and authority to make and perform this Agreement according to the terms hereof and is a corporation duly organized, validly existing, and in good standing under laws of the State of Wyoming;

(b) Buyer's execution, delivery, and performance of this Agreement have been duly authorized by all necessary corporate action.

(c) Buyer has sufficient cash, available lines of credit or other sources of immediately available funds to enable it to pay the Purchase Price to Seller at the Initial Closing and the Second Closing.

Section 4.03 Survival of Representations and Warranties. All representations and warranties contained in Section 4.01 shall terminate one (1) year after the Second Closing. All representations and warranties contained in Section 4.02 shall terminate immediately after the Second Closing. The parties hereto have made no representations or warranties except those expressly set forth in this Agreement.

ARTICLE V ADDITIONAL AGREEMENTS AND COVENANTS

Section 5.01 Affirmative Obligations of Seller Pending Initial Closing. From the date of this Agreement to the Initial Closing:

(a) Seller shall notify Buyer of any material change in the environmental condition of the Assets of which Seller becomes aware prior to the Initial Closing.

(b) Seller shall exercise its best efforts to obtain the approval of the Bankruptcy Court of this Agreement.

Section 5.02 Affirmative Obligations of Seller after Initial Closing. During the period between the Initial Closing and the Second Closing,

(a) Seller shall maintain its currently existing bonds covering the Assets. Seller shall provide the invoice for the premium of such bonds to Buyer, and Buyer shall directly pay the premium for such bonds.

(b) Seller shall pursue the release of approximately \$1,400,000¹ in cash collateral backing Buyer's idle wells covering the Assets. To the extent that such funds are released to Seller, Seller shall provide to Buyer any such funds released to Seller after Seller pays the following out of such proceeds: (1) any premiums owed to Aspen for such idle well bonds; (2) Aspen's legal fees in connection with its judgment in the case captioned: Aspen

¹ Note to draft: The amount of cash collateral backing the bond is \$2.9 million. However, approximately \$1.5 million will need to stay in place to back the bond as it pertains to assets of Seller not being conveyed to Buyer.

American Insurance Company v. Bearcat Energy, LLC, et al., District Court, Denver County, Colorado, Case No. 2015CV34465; and, (3) any costs incurred in connection with Seller's bankruptcy case, including any costs of insurance.

Section 5.03 Affirmative Obligations of Buyer after Initial Closing. During the period between the Initial Closing and the Second Closing, Buyer shall:

(a) Use its commercially reasonable efforts, at the cost and expense of Buyer, to bring the Wells into production sufficiently in order to remove the Wells from Seller's idle well bond, and in no event less than production of 6 million cubic feet per day in the aggregate by the Second Closing.

ARTICLE VI CONDITIONS TO CLOSING

Section 6.01 Conditions Precedent to Seller's Obligation to Close. Seller shall be obligated to consummate the sale of the Assets as contemplated hereby at the Initial Closing and the Second Closing, provided the following conditions precedent exist or have been waived by Seller:

(a) All representations and warranties of Buyer contained in this Agreement or in connection with any of the transactions contemplated hereby shall be true and correct in all material respects at and as of the Initial Closing and Second Closing as though such representations and warranties were made at and as of such time;

(b) Buyer shall have complied in all material respects with all agreements and conditions of this Agreement to be performed or complied with by Buyer on or prior to the Initial Closing or Second Closing, as applicable; and

(c) Seller shall have obtained an Order from the U.S. Bankruptcy Court, for the District of Colorado, Case No. 17-12011 EEB, authorizing the sale of the Assets to Buyer on the terms and conditions within this Agreement, pursuant to 11 U.S.C. §§ 363(b) and 363(f). Said Order shall provide that Buyer is a "good faith buyer" within the meaning of 11 U.S.C. §363(m).

Section 6.02 Conditions Precedent to Buyer's Obligation to Close. Buyer shall be obligated to consummate the purchase of the Assets as contemplated by this Agreement at the Initial Closing and Second Closing, provided that the following conditions precedent have been satisfied or have been waived by Buyer:

(a) All representations and warranties of Seller contained in this Agreement or in connection with any of the transactions contemplated hereby shall be true and correct in all material respects at and as of the Initial Closing and Second Closing, as though such representations and warranties were made at and as of such time;

(b) Seller shall have complied in all material respects with all agreements and conditions required by this Agreement to be performed or complied with by Seller on or prior to the Initial Closing or Second Closing, as applicable; and

(c) Seller shall have obtained an Order from the U.S. Bankruptcy Court, for the District of Colorado, Case No. 17-12011 EEB, authorizing the sale of the Assets to Buyer on the terms and conditions within this Agreement, pursuant to 11 U.S.C. §§ 363(b) and 363(f). Said Order shall provide that Buyer is a "good faith buyer" within the meaning of 11 U.S.C. §363(m).

Section 6.03 Conditions Precedent to Obligations of Each Party.

(a) The obligations of each party under this Agreement are contingent upon the satisfaction that at the Initial Closing and the Second Closing, no suit, action, order or other proceedings shall be pending or threatened before any court or governmental commission, board or agency in which it is sought by a person or entity other than the parties hereto or any of their affiliates, officers or directors, to restrain, enjoin or otherwise prohibit the

consummation of the transactions contemplated by this Agreement, or to obtain substantial damages in connection with this Agreement or the transactions contemplated thereby, nor shall there be any investigation by any governmental agency pending or threatened which might result in any such suit, action, order or other proceedings seeking to restrain or prohibit consummation of the Agreement or the transaction contemplated thereby; and

(b) The obligations of each party under this Agreement are contingent upon the satisfaction that at the Second Closing all consents and approvals, if any, of third parties or any regulatory body or authority, whether required contractually or by applicable federal, state, or local law, or otherwise necessary for the execution, delivery, and performance of this Agreement (except for approvals of governmental agencies customarily obtained subsequent to transfer of title) and which have not been waived shall have been obtained and delivered by the Initial Closing and shall not have been withdrawn or revoked.

Section 6.04 Effective of Failure of Conditions Precedent. In the event of a failure of any condition precedent set forth in Sections 6.01, 6.02 or 6.03, then either party may terminate this Agreement by notice to the other party and neither party shall have further liability hereunder.

ARTICLE VII CLOSING

Section 7.01 Closing. The initial closing ("Initial Closing") shall be held on the date that is 10 days after the end of the Due Diligence Period. The Second Closing will be held one (1) year after the Initial Closing. The Initial Closing and Second Closing will be held at a location mutually agreed upon by the parties.

Section 7.02 Obligations at Initial Closing. At the Initial Closing, the following shall occur:

- (a) Buyer shall deliver to Seller the sum of Two Million Nine Hundred Thousand Dollars (\$2,900,000) to an account designated by Seller; and
- (b) Buyer and Seller shall execute such instruments and take such other action as may be necessary to carry out its obligations under this Agreement.
- (c) Seller shall deliver to Buyer the Assignments, executed and properly notarized;

Section 7.03 Obligations at Second Closing. At the Second Closing, the following shall occur:

- (a) Buyer shall pay to Seller the sum of One Million Dollars (\$1,000,000) to an account designated by Seller;
- (b) Buyer and Seller shall execute all necessary forms to be filed with the regulatory authorities concerning the change of operator of the Assets;
- (c) Seller shall make assignment of the Joint Operating Agreement designating Buyer as the Operator of the Assets;
- (d) Buyer shall provide Seller with evidence of replacement bonds for the Assets; and
- (e) Buyer and Seller shall execute such other instruments and take such other action as may be necessary to carry out its obligations under this Agreement.

Section 7.04 Extension of Closing. In the event that either the Seller or Buyer shall not have satisfied the conditions under Section 6.01 or 6.02 on or before the Second Closing, the party not having satisfied such condition

shall give written notice to the other party and the Second Closing shall be extended to a mutually agreeable date not later than [30] days thereafter.

ARTICLE VIII.
POST CLOSING OBLIGATIONS

Section 8.01 Records. At the Initial Closing or as soon thereafter as practicable, Seller shall furnish to Buyer a copy of the Records.

ARTICLE IX
RIGHTS AND REMEDIES

Section 9.01 Termination. Prior to the Initial Closing, this Agreement may be terminated by the parties as follows:

(a) By Seller through written notice to Buyer if there has been a material breach by Buyer of any representation or warranty of Buyer set forth in this Agreement, or if, on the date of the Initial Closing, any condition in Section 6.01 has not been satisfied by Buyer or waived by Seller;

(b) By Buyer through written notice to Seller if there has been a material breach by Seller of any representation or warranty of either Seller set forth in this Agreement, or if, on the date of the Initial Closing, any condition in Section 6.02 has not been satisfied by Seller or waived by Buyer.

(c) By Mutual Agreement of the Seller and Buyer in writing.

ARTICLE X
INDEMNIFICATION

Section 10.01 Indemnification by Buyer. Buyer shall indemnify, defend and hold Seller harmless from and against any and all losses, liabilities, damages, obligations, costs and expenses (including legal and other similar expenses) (collectively, "Damages") from, resulting by reason of or arising in connection with any of the following (in each case so long as notice of a claim for indemnification is made in good faith within the applicable survival period):

(a) any breach of or inaccuracy in any representation or warranty made by Buyer in this Agreement or any document delivered at Closing;

(b) any breach of or failure by Buyer to perform any covenant or obligation of Buyer in this Agreement or any document delivered at Closing;

(c) the operation of the Assets by Buyer during the period between the Initial Closing and the Second Closing; and

(d) the ownership and operation of the Assets attributable to the period on and after the Second Closing.

Section 10.02 Indemnification Limitations. The indemnification provided under this Article X shall survive the consummation of the transactions contemplated by this Agreement, but shall be limited to liabilities of which the party seeking indemnification shall have notified in writing the indemnifying party within one (1) year; provided, however, that the survival period for the indemnification obligations set forth in Sections 10.01(c) and (d) shall survive indefinitely.

Section 10.03 Notice and Resolution of Claim. An indemnified party hereunder shall promptly give notice to the indemnifying party after obtaining knowledge of any claim against the indemnified party as to which

recovery may be sought against the indemnifying party because of the indemnity set forth above, and, if such indemnity shall arise from the claim of a third party, shall permit the indemnifying party to assume the defense of any such claim or any litigation resulting from such claim. The failure of the indemnified party to give notice shall not relieve the indemnifying party of its obligations hereunder except to the extent (if any) that the indemnifying party shall have been prejudiced thereby. If the indemnifying party assumes the defense of such claim or litigation resulting therefrom, the obligations of the indemnifying party hereunder as to such claim shall include taking all reasonable steps necessary in the defense or settlement of such claim or litigation resulting therefrom and defending and holding the indemnified party harmless from and against any and all losses, damages and liabilities caused by or arising out of any settlement approved by the indemnifying party or any judgment in connection with such claim or litigation resulting therefrom. The indemnifying party shall not, in the defense of such claim or any litigation resulting therefrom, consent to the entry of any judgment (except with the written consent of the indemnified party), or enter into any settlement (except with the written consent of the indemnified party), which does not include, as to the indemnified party and as an unconditional term thereof, a release by the third party from any and all liability in respect of such claim or litigation. The indemnified party will cooperate reasonably in the defense of the action or claim.

Section 10.04 Defense of Third Party Claim. If the indemnifying party does not assume the defense of any claim by a third party or litigation resulting there from, the indemnified party may, but shall have no obligation to, defend against such claim or litigation in any matter that it may deem appropriate and, unless the indemnifying party shall deposit with the indemnified party a sum equivalent to the total amount demanded in such claim or litigation plus the indemnified party's estimate of the cost of defending the same, the indemnified party may settle such claim or litigation on such terms as it may deem appropriate and the indemnifying party shall promptly reimburse the indemnified party for the amount of such settlement and for all losses or expenses, legal or otherwise, incurred by the indemnified party in connection with the defense against or settlement of such claim or litigation.

Section 10.05 Payment. The indemnifying party shall promptly reimburse the indemnified party for the amount of any judgment rendered with respect to any claim by a third party in such litigation and for all reasonable expenses incurred directly by the indemnified party in connection with the defense against such claim or litigation, and for any other loss suffered or incurred with respect to the falsity or the breach of any representation, warranty, covenant or agreement (whether or not arising out of the claim of a third party).

ARTICLE XI MISCELLANEOUS

Section 11.01 Notices: Any and all notices, requests, consents or other communications permitted or required to be given under the terms of this Agreement shall be in writing and shall be deemed received (a) if given by facsimile transmission, when transmitted and the appropriate telephonic confirmation received if transmitted on a business day and during normal business hours of the recipient, and otherwise on the next business day following transmission, (b) if given by certified mail, return receipt requested, postage prepaid, three business days after being deposited in the United States mails and (c) if given by Federal Express service or other means, when received or personally delivered. The mailing address and facsimile number of each of the parties (which may be changed at any time by a notice given in the manner provided herein) is as follows:

If to Seller: Bearcat Energy LLC (Colorado)
1225 17th Street, Ste. 2650
Denver, Colorado 80202
Attention: Keith Edwards

With a copy to:

Kenneth J. Buechler, Esq.
Buechler & Garber, LLC
999 18th Street, Suite 1230-S
Denver, CO 80202

Tel: 720-381-0045
Fax: 720-381-0382
ken@bandglawoffice.com

If to Buyer: 1st NRG Wyoming
1531 Stout Street, #607
Denver, Colorado 80202
Attention: Kevin Norris, CEO
Fax: _____

With a copy to:
Kevin J. O'Toole
621 17th Street
Suite 1450
Denver, CO 80293
Fax: (303) 200-7449

Section 11.02 Conveyance Costs. Buyer shall be responsible for all filing and recording of documents related to the transfer of the Assets from Seller to Buyer.

Section 11.03 Further Assurances. At the initial Closing and thereafter as may be necessary, Seller and Buyer shall execute, acknowledge and deliver such other instruments and take such other action as may be reasonably necessary to carry out their obligations under this Agreement.

Section 11.04 Amendments and Severability. No alterations, modifications, amendments, or changes in this Agreement shall be effective or binding unless the same shall be in writing and signed by Seller and Buyer. The invalidity of any one or more covenants or provisions of this Agreement shall not affect the validity of the Agreement as a whole, and in case of any such invalidity, this Agreement shall be construed as if such invalid provision had not been included herein.

Section 11.05 Entire Agreement. This Agreement embodies the entire agreement and understanding of the parties hereto, and supersedes all prior agreements or understandings (whether written or oral), with respect to the subject matter hereof. There are no restrictions, promises, representations, warranties, covenants or undertakings, other than those expressly set forth or referred to herein.

Section 11.06 Successors and Assigns. The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of Seller and Buyer and their respective successors and assigns.

Section 11.07 Headings. The titles and headings in this Agreement have been included solely for ease of reference and shall not be considered in the interpretation or construction of this Agreement.

Section 11.08 Governing Law. THIS CONTRACT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE STATE OF WYOMING, EXCLUDING ANY CONFLICT OF LAW RULES WHICH MAY REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

Section 11.09 Electronic Documents. Each of the parties hereto agrees that (i) any consent or signed document transmitted by electronic transmission shall be treated in all manner and respects as an original written document, (ii) any such consent or document shall be considered to have the same binding and legal effect as an original document and (iii) at the request of any party hereto, any such consent or document shall be re-delivered or re-executed, as appropriate, by the relevant party or parties in its original form. Each of the parties further agrees that they will not raise the transmission of a consent or document by electronic transmission as a defense in any proceeding or action in which the validity of such consent or document is at issue and hereby forever waives such defense. For

purposes of this Agreement, the term “electronic transmission” means any form of communication not directly involving the physical transmission of paper, that creates a record that may be retained, retrieved and reviewed by a recipient thereof, and that may be directly reproduced in paper form by such a recipient through an automated process.

Section 11.10 Assignment. This Agreement may not be assigned without the prior written consent of the other party.

Section 11.11 Counterparts. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

[Signatures on Following Page]

IN WITNESS WHEREOF, the parties have executed this Agreement on the date set forth above.

SELLER:

Bearcat Energy LLC (Colorado)

By: _____

Kathleen Skiba, CFO

BUYER:

1st NRG Wyoming, Inc.

By: _____

Kevin Norris, its President

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC100883000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 137639	TURTLE MESA ENERGY LLC	<u>Township 51 North Range 75 West</u> Section 4: All From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	11/01/1995	04/30/2008	HELD BY PRODUCTION	1356	187	701191	647.96	647.96
PC100889000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	USA WYW 139681	PRIMA OIL & GAS COMPANY	<u>Township 52 North Range 75 West</u> Section 35: Lots 1 9 & Lots 11 12 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	09/01/1996	05/31/2007	DEVELOPED	1404	58 62	712973	482.60	482.60
PC100993000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 142832	PRIMA OIL & GAS COMPANY	<u>Township 51 North Range 75 West</u> Section 3: Lot 20 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	10/01/1997	10/01/2007	DEVELOPED	1477	274 278	723936	39.88	39.77
PC100994000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 143981	PRIMA OIL & GAS COMPANY	<u>Township 51 North Range 75 West</u> Section 10: Lots 1, 2, 7 & 8 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	02/01/1998	02/01/2008	DEVELOPED	1464	501	728198	159.41	159.41
PC100996000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 145193	PRIMA OIL & GAS COMPANY	<u>Township 51 North Range 75 West</u> Section 11: Lots 2 6 & 11 14 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	06/01/1998	06/01/2008	DEVELOPED	1483	23	732453	358.32	358.32
PC100998000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 132253	HANSON & STRAHN ENERGY LAND SERVICES INC	<u>Township 51 North Range 75 West</u> Section 3: Lots 5 12 & 15 17 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	06/01/1994	07/31/2005	DEVELOPED	NA	NA	NA	444.68	444.68
PC101000000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	USA WYW 108592	DIANE R WOLF	<u>Township 51 North Range 75 West</u> Section 2: Lots 6 15 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	01/01/1990	01/01/2000	DEVELOPED	1561	11	751694	395.34	395.34
PC101003000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 132254	EXXON CORP	<u>Township 51 North Range 75 West</u> Section 10: Lots 6, 9 16 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	06/01/1994	06/01/2004	DEVELOPED	NA	NA	NA	358.80	358.80
PC101004000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 83558	THOMAS A CHARLES	<u>Township 51 North Range 75 West</u> Section 15: Lots 1 11, 13 15, NW4NW4 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	05/01/1983	04/30/1993	DEVELOPED	739032	472	739032	281.09	276.42
PC101005000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 132255	MAGNOLIA OIL COMPANY	<u>Township 51 North Range 75 West</u> Section 12: Lot 12 Section 13: Lot 3 5, 10 13 Section 14: Lots 3 16 From the surface of the earth to a depth of 2,500'	06/01/1994	06/01/2004	DEVELOPED	NA	NA	NA	159.54	129.12

EXHIBIT "A"

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101007000	CEDAR DRAW	WY	CAMPBELL	FEDERAL	WYW 143980	PRIMA OIL & GAS COMPANY	<u>Township 52 North Range 75 West</u> Section 32: Lot 6 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	02/01/1998	07/31/2009	DEVELOPED	1464	495 500	728197	44.06	25.98
PC100995004	CEDAR DRAW	WY	CAMPBELL	FEE	HOMER H BEALL JR	WESTERN GAS RESOURCES INC	<u>Township 51 North Range 75 West</u> Section 2: Lot 2, S2NE, NESE From the surface of the earth to a depth of 2,500'	10/07/1997	10/07/2002	HELD BY UNIT	1455	505	726139	160.03	160.03
PC100999000	CEDAR DRAW	WY	CAMPBELL	FEE	EATON BROTHERS INC	PRIMA OIL & GAS COMPANY	<u>Township 51 North Range 75 West</u> Section 3: Lots 13, 14, 18, 19 Section 10: Lots 3 5 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/12/1995	12/12/2000	DEVELOPED	1364	105 106	702933	280.31	280.31
PC101008000	CEDAR DRAW	WY	CAMPBELL	FEE	VERLA MOONEY ET AL	PETRO CANADA RESOURCES (USA) INC	<u>Township 51 North Range 75 West</u> Section 12: Lot 13 Section 13: NENW, Lots 1, 2, 6 9, 14, 15 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	02/23/1983	02/23/1988	DEVELOPED	659	505	524113	401.18	100.30
PC102283001	CEDAR DRAW	WY	CAMPBELL	FEE	DAN M MOONEY ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1491	659	734786	39.89	5.54
PC102283002	CEDAR DRAW	WY	CAMPBELL	FEE	G ALLEN MOONEY ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1491	666	734787	39.89	5.54
PC102283003	CEDAR DRAW	WY	CAMPBELL	FEE	KRISTI L CLARK	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1491	673	734788	39.89	0.83
PC102283004	CEDAR DRAW	WY	CAMPBELL	FEE	SHERRYL A MOONEY	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1491	680	734789	39.89	1.66
PC102283005	CEDAR DRAW	WY	CAMPBELL	FEE	GLEN B MOONEY	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1491	687	734790	39.89	0.83
PC102283006	CEDAR DRAW	WY	CAMPBELL	FEE	D B HLADKY ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1491	694	734791	39.89	5.54
PC102283007	CEDAR DRAW	WY	CAMPBELL	FEE	TED A PERCIFIELD	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	1	734792	39.89	4.99
PC102283008	CEDAR DRAW	WY	CAMPBELL	FEE	VERLO J ADAMS ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	8	734793	39.89	4.99
PC102283009	CEDAR DRAW	WY	CAMPBELL	FEE	PEGGY P CHEADLE ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	15	734794	39.89	1.66
PC102283010	CEDAR DRAW	WY	CAMPBELL	FEE	DIXIE A CURRY ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	22	734795	39.89	1.66

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102283011	CEDAR DRAW	WY	CAMPBELL	FEE	TERESSA J HENSON ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	29	734796	39.89	1.66
PC102283012	CEDAR DRAW	WY	CAMPBELL	FEE	JACK B BELL ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	36	734797	39.89	1.25
PC102283013	CEDAR DRAW	WY	CAMPBELL	FEE	JUDY M STEPHENS ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	43	734798	39.89	1.25
PC102283014	CEDAR DRAW	WY	CAMPBELL	FEE	CAROL I MATSUURA ET AL	MTG OPERATING COMPANY	<u>Township 51 North Range 75 West</u> Section 14: Lot 2 From the surface of the earth to a depth of 2,500'	07/17/1998	07/17/2001	DEVELOPED	1492	50	734799	39.89	2.49
PC100997000	CEDAR DRAW	WY	CAMPBELL	STATE	ST WY 96 00395	PRIMA OIL & GAS COMPANY	<u>Township 51 North Range 75 West</u> Section 16: NW4 From the surface of the earth to a depth of 2,500'	12/02/1996	12/02/2001	DEVELOPED	1414	79	715693	160.00	95.20
PC101006000	CEDAR DRAW	WY	CAMPBELL	STATE	ST WY 81 1062	ROBERT S WALKER	<u>Township 51 North Range 75 West</u> Section 16: NE4, S2 From the surface of the earth to a depth of 2,500'	12/02/1981	12/01/1991	HELD BY PRODUCTION	NA	81 1062	709909	480.00	283.44
PC101010000	CEDAR DRAW	WY	CAMPBELL	STATE	ST WY 03 00134	MEM OPERATING LLC	<u>Township 52 North Range 75 West</u> Section 36: N2 From the surface of the earth to a depth of 2,500'	06/02/2003	06/02/2008	DEVELOPED	2037	658 659	846843	320.00	320.00
PC101126000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 146810	PRIMA OIL & GAS CO	<u>Township 50 North Range 75 West</u> Section 4: Lot 17 (SWSW) Section 5: Lots 6 11, 14 16, 19 (W2E2, NW, N2SW) Section 6: Lots 6, 7, 10, 11 (N2SW, S2SE) Section 12: Lots 7 11, 13 16 (SE, S2NE, S2SW, NESW) Section 27: Lots 1 4, 7, 8, 11, 12, 15, 16 (NE, N2NW, N2SW, S2SE) Section 28: Lots 5 14 (S2N2, SW, N2SE) Section 33: Lots 1 14 (NENE, NWNW, S2N2, S2) Section 35: Lots 3, 4, 8, 9 (N2NW, SENE, NESE) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/01/1998	05/31/2014	Developed	1494	140	735320	2,532.60	595.47
PC101132000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 31336	E O SLAVIK	<u>Township 51 North Range 75 West</u> Section 25: Lots 8 (SENE), 9 (NESE), 13 (SWSW), 14 (SESW), 15 (SWSE), 16 (SESE) Section 26: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 6 (SENW), 7 (SWNE), 8 (SENE), 10 (NWSE), 11 (NWSW), 12 (SWSW), 13 (SESW), 14 (SWSE) Section 27: Lots 2 (NWNE), 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW), 7 (SWNE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW) Section 34: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW), 7 (SWNE), 8 (SENE), 9 (NWSW), 10 (NESW), 11 (NWSE), 12 (NESE), 13 (SWSW), 14 (SESW), 15 (SWSE), 16 (SESE) Section 35: Lots 3 (NENW), 4 (NWNW), 8 (SENE), 9 (NESE), 13 (SWSW), 14 (SESW), 15 (SWSE), 16 (SESE) From the surface of the earth to a depth of 2,500'	11/01/1971	10/31/1981	Developed	665	451	525727	2,088.30	1,242.54

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101133000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 30762	BASIL J PAPARONE	<u>Township 51 North Range 75 West</u> Section 25: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 4 (NWNE) From the surface of the earth to a depth of 2,500'	10/01/1971	09/30/1981	Developed	NA	NA	NA	160.07	95.24
PC101134000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 31786	O A POTTER	<u>Township 51 North Range 75 West</u> Section 22: Lots 1 (NENE), 4 (NWNW), 5 (SWNW), 8 (SENE), 11 (NESW), 13 (SWSW), 14 (SESW) Section 23: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW), 7 (SWNE), 8 (SENE), 9 (NESE), 10 (NWSE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW), 15 (SWSE), 16 (SESE) Section 24: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 5 (SWNW), 6 (SENW), 7 (SWNE), 8 (SENE), 9 (NESE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW) From the surface of the earth to a depth of 2,500'	12/01/1971	11/30/1981	Developed	NA	NA	NA	1,410.20	839.07
PC101137000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 131736	DAVID LARAME	<u>Township 51 North Range 75 West</u> Section 24: NE4SE4, NW4SE4, SE4SE4, Lots 9, 10, 16 From the surface of the earth to a depth of 2,500'	03/01/1994	11/30/2004	Developed	NA	NA	NA	119.40	71.04
PC101139000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 51875	VIOLET L STALEY & SARA E KESSLER	<u>Township 50 North Range 75 West</u> Section 14: Lot 8 (NESE), Lot 10 (NESW), Lot 13 (SESW), Lot 15 (SESE), Lot 9 (NWSE), Lot 14 (SWSE) From the surface of the earth to a depth of 2,500'	09/01/1975	08/31/1985	Developed	665	347		243.57	82.89
PC101141000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 39563	MICHAEL J MILLER	<u>Township 50 North Range 75 West</u> Section 13: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW), 7 (SWNE), 8 (SENE), 9 (NESE), 10 (NWSE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW), 15 (SESE) Section 22: Lots 1 (NENE), 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW), 7 (SWNE), 8 (SENE), 9 (NESE), 10 (NWSE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW), 15 (SWSE), 16 (SESE) Section 23: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW), 7 (SWNE), 8 (SENE), 9 (NESE), 10 (NWSE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW), 15 (SWSE), 16 (SESE) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	06/01/1973	05/31/1983	Developed	394	284 287		483.04	101.58
PC101155000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 132252	HANSON AND STRAHN ENE LAND SVS INC	<u>Township 50 North Range 75 West</u> Section 1: Lots 5 (NENE), 6 (NWNE), 7 (NENW), 8 (NWNW), 9 (SWNW), 10 (SENW), 11 (SWNE), 12 (SENE) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	06/01/1994	10/31/2009	Developed	1501	474 479	737147	324.71	110.50
PC101159000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 147841	PRIMA OIL & GAS COMPANY	<u>Township 50 North Range 74 West</u> Section 7: Lot 11 (SWNE) Section 8: Lot 4 (NWNW) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	03/01/1999	10/31/2013	Developed	1530	316	743744	81.43	64.94

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Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101160000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 132244	HANSON & STRAHN ENE LAND SVC INC	Township 51 North Range 74 West Section 31: Lots 15 19 (SW, SWSE) Township 52 North Range 74 West Section 7: Lots 8 20 (S2, S2N2, NWNW) Section 8: Lots 5, 6, (SWNW, SENW) Section 18: Lots 5 7 (N2NE, NENW) From the surface of the earth to a depth of 2,500'	06/01/1994	10/31/2009	Developed	NA	NA	NA	884.21	884.21
PC101161000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 079748	JOSE D MITRANI	Township 50 North Range 74 West Section 6: Lots 8 (NENW), 9 (NWNW) Township 50 North Range 75 West Section 1: Lots 13 (NESE), 14 (NWSE), 15 (NESW), 16 (NWSW), 17 (SWSW), 18 (SESW), 19 (SWSE), 20 (SESE) Section 12: Lots 1 (NENE), 2 (NWNE) From the surface of the earth to a depth of 2,500'	07/01/1982	06/30/1992	Developed	NA	NA	NA	481.42	183.91
PC101162000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 079450	W R HORTON	Township 50 North Range 74 West Section 6: Lots 10 (SWNW), 11 (SENW), 12 (SWNE), 13 (NWSE), 14 (NESW), 15 (NWSW), 16 (SWSW), 17 (SESW), 18 (SWSE), 19 (SESE) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	02/01/1975	02/01/1985	Developed	NA	NA	NA	476.41	315.48
PC101163000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 146800	TRUE OIL CO	Township 50 North Range 74 West Section 4: Lots 8 (NWNW), 9 (SWNW), 16 (NWSW) Section 5: Lots 5 (NENE), 6 (NWNE), 7 (SENW), 8 (SWNE), 9 (SENE), 10 (NESE), 11 (NWSE), 12 (NESW) Section 7: Lot 6 (NWNE) From the surface of the earth to a depth of 2,500'	12/01/1998	11/30/2008	Developed	1764	187 191		527.70	494.76
PC102037000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 133614	EXXON MOBIL CORPORATION	Township 50 North Range 75 West Section 11: Lots 11 (NESW), 12 (NWSW), 14 (SESW) From the surface of the earth to a depth of 2,500'	10/01/1994	09/30/2004	Developed	1783	152	801118	121.12	41.22
PC102056000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 162026	JAMES R PAUL	Township 50 North Range 75 West Section 3: NW4SE4, Lots 13 (NESE), 14 (NESW), 15 (NWSW), 16 (SWSW), 17 (SESW), 18 (SWSE), 19 (SESE) Section 4: Lots 13 (NESE), 20 (SESE) Section 11: Lots 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW) From the surface of the earth to a depth of 2,500'	04/01/1972	04/01/1982	Developed	1783	130	801114	560.98	137.47
PC102061000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 149966	POWDER RIVER RESOURCES L.L.C	Township 49 North Range 75 West Section 4: Lot 2 (NENW), SW4NE4, E2SW, SE4 Section 5: Lots 3(NENW) & 4 (NWNW), S2NW4 From the surface of the earth to a depth of 2,500'	05/01/2000	04/30/2010	Developed	1599	200	761850	400.53	87.56
PC102065000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 053240	ROBERTA L ROBERTS	Township 50 North Range 75 West Section 5: Lots 17 (SW4SW4) & 18 (SE4SW4) From the surface of the earth to a depth of 2,500'	03/01/1976	02/28/1986	Developed	1783	176	801123	82.57	18.05

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102066000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 147302	PETRO CANADA RESOURCES (USA) INC	<u>Township 49 North Range 75 West</u> Section 2: SW4NE4, S2SW4, Lots 2 & 3 From the surface of the earth to a depth of 2,500'	02/01/1999	01/31/2009	Developed	1529	672	743627	199.25	41.90
PC102068000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 49874	NORVAL L COVINGTON	<u>Township 50 North Range 74 West</u> Section 19: Lots 5 (NENE), 6 (NWNE), 11 (SWNE), 12 (SENE), 13 (NESE), 14 (NWSE), 15 (NESW), 16 (NWSW), 17 (SWSW), 18 (SESW), 19 (SWSE), 20 (SESE) From the surface of the earth to a depth of 2,500'	05/01/1975	04/30/1985	Developed	1788	468	802078	487.57	25.63
PC102069000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 126711	IRVING HARMAN	<u>Township 50 North Range 75 West</u> Section 26: Lots 1 (NENW) & 4 (SENW) From the surface of the earth to a depth of 2,500'	05/01/1992	04/30/2002	Developed	1783	138	801116	80.14	8.43
PC102070000	KINGSBURY	WY	CAMPBELL	FEDERAL	USA WYW 128096	M J HARVEY JR	<u>Township 50 North Range 75 West</u> Section 26: Lots 8 (SWSW), 9 (SESW) Section 34: Lots 1 (NENE), 2 (NWNE) Section 35: Lots 1 (NENE), 2 (NWNE) From the surface of the earth to a depth of 2,500'	01/01/1993	12/31/2002	Developed	NA	NA	NA	241.59	51.48
PC102071000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 37083	ETHEL NORRIS	<u>Township 50 North Range 74 West</u> Section 29: Lots 9 11, 14 16 (E2SW, SE) Section 30: NWSE, SWNE, SW, S2NW Section 31: E2E2, NWSE, NWNE, NESW, NENW Section 32: W2W2, E2E2 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/01/1972	11/30/1982	Held By Production	811	279	563865	1,214.34	255.38
PC102072000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 5343	UNITED STATES SMELTING REFINING	<u>Township 50 North Range 75 West</u> Section 24: Lots 1 (NENE), 2 (NWNE), 3 (NENW), 4 (NWNW), 5 (SWNW), 6 (SENW), 7 (SWNE), 8 (SENE), 10 (NWSE), 11 (NESW), 12(NWSW), 13 (SWSW), 14(SESW), 15 (SWSE) From the surface of the earth to a depth of 2,500'	05/01/1967	04/30/1977	Held By Production	1775	366	800145	610.90	127.57
PC102073000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 135612	ROBERT JR ZIMMERMAN	<u>Township 50 North Range 74 West</u> Section 31: Lots 10 (SENW), 11 (SWNE), 18 (SESW), 19 (SWSE) From the surface of the earth to a depth of 2,500'	04/01/1995	02/28/2008	Developed	1783	123	801113	162.78	34.23
PC102074000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 47681	MARK S WEEMS	<u>Township 50 North Range 75 West</u> Section 6: Lots 11 (NWNW), 12 (SWNW), 14 (SWSWNE), 16 (NESE), 17 (SWSE), 18 (NESW), 19 (NWSW), 20 (SWSW), 21 (SESW), 22 (SWSE), 23 (SESE) From the surface of the earth to a depth of 2,500'	11/01/1974	11/01/1984	Developed	1783	158	801119	443.47	93.55
PC102084000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 043687	JUDY MARSEILLES	<u>Township 50 North Range 75 West</u> Section 6: Lot 15 (SENE) From the surface of the earth to a depth of 2,500'	03/01/1974	02/29/1984	Developed	NA	NA	NA	42.08	5.52
PC102085000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 157757	EXXON CORPORATION	<u>Township 50 North Range 75 West</u> Section 9: Lots 15 (SWSE), 16 (SESE) From the surface of the earth to a depth of 2,500'	10/01/1994	10/01/2005	Developed	NA	NA	NA	78.77	17.22

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102086000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 149234	BARRETT RESOURCES CORPORATION	<u>Township 50 North Range 75 West</u> Section 32: Lots 13 (SWSW), 14 (SESW) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/01/1999	11/30/2009	Developed	1578	316	756354	81.81	17.88
PC102087000	KINGSBURY	WY	CAMPBELL	FEDERAL	WYW 129537	RELIANT ENERGY INC	<u>Township 50 North Range 75 West</u> SEC 004: Lot 14 (NWSE) From the surface of the earth to a depth of 2,500'	01/01/1993	11/30/2005	Developed	1783	167	801121	40.99	8.96
PC101123027	KINGSBURY	WY	CAMPBELL	FEE	THOMAS F KINDALL	FIMPLE ENTERPRISES INC	<u>Township 49 North Range 75 West</u> Section 2: Lot 1 (NENE) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), 18 (SESW) Section 5: Lot 12 (SENE) Section 6: Lots 1 (NWNE), 7 (SENE), 9 (NWNE) Section 9: Lots 2 (NWNE), 9 (NESE) From the surface of the earth to a depth of 2,500'	06/06/1982	06/06/1987	Developed	631	298	516758	404.59	0.63
PC101123028	KINGSBURY	WY	CAMPBELL	FEE	ELAINE L KRELAU ETAL	FIMPLE ENTERPRISES INC	<u>Township 49 North Range 75 West</u> Section 2: Lot 1 (NENE) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), 18 (SESW) Section 5: Lot 12 (SENE) Section 6: Lots 1 (NWNE), 7 (SENE), 9 (NWNE) Section 9: Lots 2 (NWNE), 9 (NESE) From the surface of the earth to a depth of 2,500'	06/06/1982	06/06/1987	Developed	631	304	516760	404.59	0.69
PC101123029	KINGSBURY	WY	CAMPBELL	FEE	UNITED MINERALS COMPANY	FIMPLE ENTERPRISES INC	<u>Township 49 North Range 75 West</u> Section 2: Lot 1 (NENE) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), 18 (SESW) Section 5: Lot 12 (SENE) Section 6: Lot 9 (NWNE), Lot 13 (SENE) Section 9: Lot 2 (NWNE), 9 (NESE) From the surface of the earth to a depth of 2,500'	06/29/1982	06/29/1987	Developed	631	315	516764	404.59	0.55
PC101123030	KINGSBURY	WY	CAMPBELL	FEE	THOMAS L CHRISTINCK ET UX	FIMPLE ENTERPRISES INC	<u>Township 49 North Range 75 West</u> Section 2: Lot 1 (NENE) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), 18 (SESW) Section 5: Lot 12 (SENE) Section 6: Lot 9 (NWNE), Lot 13 (SENE) Section 9: Lot 2 (NWNE), 9 (NESE) From the surface of the earth to a depth of 2,500'	07/06/1982	07/06/1987	Developed	638	21	518433	404.59	9.49

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101123031	KINGSBURY	WY	CAMPBELL	FEE	ROBERT L STREETER ET AL	B K KILLION	<u>Township 49 North Range 75 West</u> Section 2: Lot 1 (NENE) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), 18 (SESW) Section 5: Lot 12 (SENE) Section 6: Lot 9 (NWNE), Lot 13 (SENE) Section 9: Lot 2 (NWNE), 9 (NESE) From the surface of the earth to a depth of 2,500'	08/17/1982	08/17/1987	Developed	641	528	516758	404.59	18.18
PC101123032	KINGSBURY	WY	CAMPBELL	FEE	AGNES B CHRISTINCK	FIMPLE ENTERPRISES INC	<u>Township 49 North Range 75 West</u> Section 2: Lot 1 (NENE) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), 18 (SESW) Section 5: Lot 12 (SENE) Section 6: Lot 9 (NWNE), Lot 13 (SENE) Section 9: Lot 2 (NWNE), 9 (NESE) From the surface of the earth to a depth of 2,500'	07/06/1982	07/06/1987	Developed	641	535	519517	404.59	14.38
PC100984008	KINGSBURY	WY	CAMPBELL	FEE	MARGARET A BATH ET VIR	FIMPLE ENTERPRISES INC	<u>Township 50 North Range 75 West</u> Section 4: Lot 16 (NWSW) Section 6: Lot 9 (NWNE) From the surface of the earth to a depth of 2,500'	07/06/1982	07/06/1987	Developed	637	400	518352	80.00	0.51
PC100984009	KINGSBURY	WY	CAMPBELL	FEE	JOHN W FIMPLE	WILLIAMS PRODUCTION RMT COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SW4NW4, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: Lot 8 (NWNW) Section 31: Lot 16 (NWSW), Lot 18 (NWSW) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), Lot 18 (SESW) Section 5: Lot 12 (SENE) Section 6: Lot 13 (SENE) Section 9: Lot 2 (NWNE) Section 25: NW4NW4, NE4NW4, NW4SW4 Section 26: Lot 5 (NWSE) From the surface of the earth to a depth of 2,500'	10/29/2002	10/29/2007	Developed	1819	173	807405	555.10	0.38

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Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC100984010	KINGSBURY	WY	CAMPBELL	FEE	PETER J PLOWSHAY	WILLIAMS PRODUCTION RMT COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SW4NW4, Lot 3 (NENW) Section 2: Lot 1 (NENE) <u>Township 50 North Range 74 West</u> Section 30: SW4SE4, Lot 8 (NWNW) Section 31: Lots 8 (NWNW), 16 (NWSW) <u>Township 50 North Range 75 West</u> Section 4: Lot 16 (NWSW) Section 5: Lot 12 (SENE) Section 6: Lot 13 (SENW) Section 9: Lot 2 (NWNW) Section 25: NW4NW4, NE4NW4, NW4SW4, Lots 1 (SENW), 2 (SWNE), 3 (SENE), 9 (SWSE), 10 (SESE) Section 26: E2NE4, Lots 3 (SWNW), 5 (NWSE) From the surface of the earth to a depth of 2,500'	10/29/2002	10/29/2007	Developed	1819	170	807404	920.00	0.38
PC100984011	KINGSBURY	WY	CAMPBELL	FEE	MARGARET A BATH ET VIR	BARRETT RESOURCES CORPORATION	<u>Township 49 North Range 75 West</u> Section 2: Lot 1 (NENE) <u>Township 50 North Range 75 West</u> Section 4: Lots 16 (NWSW), 18 (SESW) Section 5: Lot 12 (SENE) Section 9: Lots 2 (NWNW), 9 (NESE) Section 28: Lots 1 (NENE), 3 (NENW) From the surface of the earth to a depth of 2,500'	03/03/2000	03/03/2005	Developed	1598	107	761591	49.82	2.09
PC100984012	KINGSBURY	WY	CAMPBELL	FEE	DOYLE G HAYDEN ET UX	FIMPLE ENTERPRISES INC	<u>Township 50 North Range 75 West</u> Section 6: Lots 9 (NWNW), 10 (NENW), 13 (SENW) From the surface of the earth to a depth of 2,500'	09/10/1982	09/10/1985	Developed	645	21	52033	71.62	12.36
PC101123001	KINGSBURY	WY	CAMPBELL	FEE	THOMAS L CHRISTINCK ETUX	PRIMA OIL AND GAS COMPANY	<u>Township 50 North Range 75 West</u> Section 14: SENE From the surface of the earth to a depth of 2,500'	06/15/1998	06/15/2003	Developed	1504	393 396	737752	40.00	1.55
PC101123002	KINGSBURY	WY	CAMPBELL	FEE	MARGARET A BATH ET UX	PRIMA OIL AND GAS COMPANY	<u>Township 50 North Range 75 West</u> Section 14: SENE From the surface of the earth to a depth of 2,500'	06/15/1998	06/15/2003	Developed	1504	397	737753	40.00	1.12
PC101123003	KINGSBURY	WY	CAMPBELL	FEE	RUTH STREETER BLANK	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/17/1998	06/17/2003	Developed	N/A	N/A	N/A	999.06	21.91

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PC101123004	KINGSBURY	WY	CAMPBELL	FEE	MARGARET RUTH STREETER STONE	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/17/1998	06/17/2003	Developed	1501	462	737144	999.06	19.86
PC101123005	KINGSBURY	WY	CAMPBELL	FEE	JANET STREETER STANCLIFF ESTATE	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/19/1998	06/19/2003	Developed	1522	613	741999	999.06	19.86
PC101123006	KINGSBURY	WY	CAMPBELL	FEE	RUTH HAIGLER HOWELL MINERAL TRUST	PRIMA OIL AND GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/24/1998	06/24/2003	Developed	1501	446	737138	999.06	19.13
PC101123007	KINGSBURY	WY	CAMPBELL	FEE	RODNEY HOWELL	PRIMA OIL AND GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/24/1998	06/24/2003	Developed	1501	465 467	737145	999.06	7.60

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PC101123008	KINGSBURY	WY	CAMPBELL	FEE	KENNA RUTH HOWELL ZIERER	PRIMA OIL AND GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/24/1998	06/24/2003	Developed	1501	459	737143	999.06	7.60
PC101123009	KINGSBURY	WY	CAMPBELL	FEE	RICHARD KENT HOWELL	PRIMA OIL AND GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/24/1998	06/24/2003	Developed	1501	449 451	737139	999.06	7.60
PC101123010	KINGSBURY	WY	CAMPBELL	FEE	THOMAS F KENDALL AKA THOM	PRIMA OIL AND GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/15/1998	06/15/2003	Developed	1501	453 455	737141	999.06	5.08
PC101123011	KINGSBURY	WY	CAMPBELL	FEE	ELAINE LOUISE KRELAU	PRIMA OIL AND GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 1: SWNW, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) <u>Township 50 North Range 75 West</u> Section 14: SENE Section 25: NWSW, N2NW, Lots 1, 2, 3, 9, 10 (S2NE, S2SE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	06/15/1998	06/15/2003	Developed	1504	387 389	737750	999.06	1.69

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INC., AS BUYER

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PC101123015	KINGSBURY	WY	CAMPBELL	FEE	PETER J PLOWSHAY & BRENDA	PRIMA OIL & GAS COMPANY	Township 50 North Range 75 West Section 14: SENE Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) Section 28: NENE, Lot 3 fka NENW not included in the tract of land beginning at a point 1972 feet south of the northwest corner of Section 21, thence S 32 degrees 21' E 330 feet; thence south 44 degrees 01' E 1940 feet; thence south 3 degrees 55' E 1520 feet; thence south 19 degrees 25' E 648 feet; then south 20 degrees 03' W 440 feet; thence south 27 degrees 25' E 594 feet; thence south 11 degrees 15' E 490 feet; thence south 48 degrees 31' E 370 feet; thence south 48 degrees 00' E 965 feet to the intersect the south of Section 28, thence West 4184 feet to the southwest corner of Section 28; thence north to the Point of Beginning (estimated 9.01 acres). From the surface of the earth to a depth of 2,500'	04/15/2003	04/15/2006	Developed	1863	646 647	815380	249.94	0.47
PC101123016	KINGSBURY	WY	CAMPBELL	FEE	JOHN W FIMPLE	PRIMA OIL & GAS COMPANY	Township 50 North Range 75 West Section 14: SENE Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) Section 28: NENE, Lot 3 fka NENW not included in the tract of land beginning at a point 1972 feet south of the northwest corner of Section 21, thence S 32 degrees 21' E 330 feet; thence south 44 degrees 01' E 1940 feet; thence south 3 degrees 55' E 1520 feet; thence south 19 degrees 25' E 648 feet; then south 20 degrees 03' W 440 feet; thence south 27 degrees 25' E 594 feet; thence south 11 degrees 15' E 490 feet; thence south 48 degrees 31' E 370 feet; thence south 48 degrees 00' E 965 feet to the intersect the south of Section 28, thence West 4184 feet to the southwest corner of Section 28; thence north to the Point of Beginning (estimated 9.01 acres). From the surface of the earth to a depth of 2,500'	04/15/2003	04/15/2006	Developed	1867	445 446	816101	249.94	0.47
PC101123017	KINGSBURY	WY	CAMPBELL	FEE	ROBERT L. STREETER, ETUX	PRIMA OIL & GAS COMPANY	Township 50 North Range 75 West Section 14: SENE Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) Section 28: NENE, Lot 3 fka NENW not included in the tract of land beginning at a point 1972 feet south of the northwest corner of Section 21, thence S 32 degrees 21' E 330 feet; thence south 44 degrees 01' E 1940 feet; thence south 3 degrees 55' E 1520 feet; thence south 19 degrees 25' E 648 feet; then south 20 degrees 03' W 440 feet; thence south 27 degrees 25' E 594 feet; thence south 11 degrees 15' E 490 feet; thence south 48 degrees 31' E 370 feet; thence south 48 degrees 00' E 965 feet to the intersect the south of Section 28, thence West 4184 feet to the southwest corner of Section 28; thence north to the Point of Beginning (estimated 9.01 acres). From the surface of the earth to a depth of 2,500'	05/19/2003	05/19/2006	Developed	1873	160 161	817056	249.94	1.16

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101123019	KINGSBURY	WY	CAMPBELL	FEE	PLATTE VALLEY MANGEMENT COMPANY	PRIMA OIL AND GAS COMPANY	<u>Township 50 North Range 74 West</u> Section 30: SWSE, Lot 8 (NWNW) Section 31: Lots 8, 16 (NWSW, NWNW) From the surface of the earth to a depth of 2,500'	05/02/2003	05/02/2013	Developed	1936	61 62	N/A	156.94	0.10
PC101123020	KINGSBURY	WY	CAMPBELL	FEE	PLATTE VALLEY MANAGEMENT COMPANY	PRIMA OIL & GAS COMPANY	<u>Township 50 North Range 75 West</u> Section 25: NWNW, NENW, NWSW, Lots 1,3, 9, 10 (S2SE, S2NE, SENW) Section 26: E2NE, Lots 3, 5 (SWNW, NWSE) From the surface of the earth to a depth of 2,500'	04/01/2004	04/01/2014	Developed	1969	529 530	N/A	482.45	1.52
PC101123021	KINGSBURY	WY	CAMPBELL	FEE	LOVE LAND & CATTLE COMPANY	BARRETT RESOURCES CORPORATION	<u>Township 50 North Range 75 West</u> Section 11: Lots 9 (NESE), 10 (NWSE), 13 (SWSW), 15 (SWSE), 16 (SESE) Section 12: Lot 12 (NWSW) Section 14: Lots 1 (NENE), 2 (NWNE), 6 (SENE), 7 (SWNE) Section 22: Lot 2 (NWNE) Section 24: SE4SE4 From the surface of the earth to a depth of 2,500'	06/19/2000	06/19/2005	Developed	1615	214	766022	484.27	77.37
PC101123022	KINGSBURY	WY	CAMPBELL	FEE	THOMAS& VALERIE CHRISTINCK	PETRO CANADA RESOURCES (USA) INC	<u>Township 49 North Range 75 West</u> Section 1: SW4NW4, NE4NW4, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SW4SE4, Lot 8 (NWNW) <u>Township 50 North Range 75 West</u> Section 12: NW4SW4, Lot 12 (NWSW) Section 22: Lot 2 (NWNE) Section 24: SE4SE4 Section 25: SE4NW4, SW4NE4, SE4NE4, NE4NW4, NW4SW4, NW4NW4, SW4SE4, SE4SE4, Lot 1 (SENE), Lot 2 (SWNE), Lot 3 (SENE), Lot 9 (SWSE), Lot 10 (SESE) Section 26: NW4SE4, E2NE4, SW4NW4, Lot 3 (SWNW), Lot 5 (NWSE) Section 31: NW4NW4, NW4SW4, Lot 8 (NWNW), Lot 16 (NWSW) From the surface of the earth to a depth of 2,500'	04/17/2003	04/16/2005	Developed	1867	106	815974	838.73	25.02
PC101123023	KINGSBURY	WY	CAMPBELL	FEE	MARGARET & TIMOTHY BATH	PETRO CANADA RESOURCES (USA) INC	<u>Township 49 North Range 75 West</u> Section 1: SW4NW4, NE4NW4, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SW4SE4, Lot 8 (NWNW) <u>Township 50 North Range 75 West</u> Section 12: NW4SW4, Lot 12 (NWSW) Section 22: Lot 2 (NWNE) Section 24: SE4SE4 Section 25: SE4NW4, SW4NE4, SE4NE4, NE4NW4, NW4SW4, NW4NW4, SW4SE4, SE4SE4, Lot 1 (SENE), Lot 2 (SWNE), Lot 3 (SENE), Lot 9 (SWSE), Lot 10 (SESE) Section 26: NW4SE4, E2NE4, SW4NW4, Lot 3 (SWNW), Lot 5 (NWSE) Section 31: NW4NW4, NW4SW4, Lot 8 (NWNW), Lot 16 (NWSW) From the surface of the earth to a depth of 2,500'	04/17/2003	04/16/2005	Developed	1867	103	815973	838.73	20.27

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101123024	KINGSBURY	WY	CAMPBELL	FEE	ROBERT L STREETER ET UX	PETRO CANADA RESOURCES (USA) INC	<u>Township 49 North Range 75 West</u> Section 1: SW4NW4, NE4NW4, Lot 3 (NENW) <u>Township 50 North Range 74 West</u> Section 30: SW4SE4, Lot 8 (NWNW) Section 31: Lots 8 (NWNW), 16 (NWSW) <u>Township 50 North Range 75 West</u> Section 25: N2NW4, NW4SW4, Lots 1 (SENE), 2 (SWNE), 3 (SENE), 9 (SWSE), 10 (SESE) From the surface of the earth to a depth of 2,500'	12/13/1999	12/13/2002	Developed	1584	382	758416	719.17	3.01
PC101124000	KINGSBURY	WY	CAMPBELL	FEE	BARBARA JEAN CHAMBERS	PRIMA OIL & GAS COMPANY	<u>Township 50 North Range 75 West</u> Section 14: Lots 3 (NENW), 4 (NWNW), 5 (SWNW), 11 (NWSW), 12 (SWSW) From the surface of the earth to a depth of 2,500'	06/19/1998	06/19/2003	Developed	1574	677 678	755518	322.73	322.73
PC101125001	KINGSBURY	WY	CAMPBELL	FEE	THOMAS JOSEPH HAYES ET UX	PRIMA OIL & GAS COMPANY	<u>Township 50 North Range 75 West</u> Section 10: Lots 1 3 (N2NE, NENW) Section 11: Lots 9, 10, 13, 15, 16 (SE, SWSW) Section 14: Lots 1, 2, 6, 7 (N2NE, SENW, SWNE) From the surface of the earth to a depth of 2,500'	06/19/1998	06/19/2003	Developed	1504	385 386	737749	482.68	97.48
PC101130001	KINGSBURY	WY	CAMPBELL	FEE	FRANK NEAL	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 2: N2SW, S2NW, Lot 4 (NWNW) Section 3: E2SW, SE, SENE, Lot 1 (NENE) Section 10: NENE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/30/1999	06/30/2003	Developed	1584	361	N/A	559.31	14.92
PC101130002	KINGSBURY	WY	CAMPBELL	FEE	ELSIE POWELL	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 2: N2SW, S2NW, Lot 4 (NWNW) Section 3: E2SW, SE, SENE, Lot 1 (NENE) Section 10: NENE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/30/1999	12/30/2005	Developed	1623	678 680	N/A	559.31	14.92
PC101130003	KINGSBURY	WY	CAMPBELL	FEE	BARBARA RICHARDS	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 2: N2SW, S2NW, Lot 4 (NWNW) Section 3: E2SW, SE, SENE, Lot 1 (NENE) Section 10: NENE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/30/1999	06/30/2002	Developed	1585	531 532	758664	559.31	14.92

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101130004	KINGSBURY	WY	CAMPBELL	FEE	MICHAEL A MAYCOCK ET UX	BARRETT RESOURCES CORPORATION	Township 49 North Range 75 West Section 2: S2NW4, N2SW4, Lot 4 (NWNW) Section 3: E2SW4, E2SE4, W2SE4, SE4NE4, Lot 1 (NENE) Township 50 North Range 75 West Section 26: W2NE4, Lot 2 (NWNW) Section 28: Lot 2 (NWNW) Section 35: Lots 5 (SWNW), 6 (SENW), 7 (SWNE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW), 15 (SWSE) Section 33: NW4NE4, NE4NW4 Section 34: Lots 10 (NWSE), 11 (NESW), 14 (SESW), 15 (SWSE) From the surface of the earth to a depth of 2,500'	10/19/1998	10/19/2008	Developed	1506	309	738179	728.61	129.48
PC101130005	KINGSBURY	WY	CAMPBELL	FEE	DORIS MAYCOCK ET AL	JERRY L RECORD	Township 49 North Range 75 West Section 2: S2NW4, N2SW4, Lot 4 (NWNW) Township 50 North Range 75 West Section 26: W2NE4, Lot 2 (NWNW) Section 28: Lot 2 (NWNW) Section 35: Lots 5 (SWNW), 6 (SENW), 7 (SWNE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW), 15 (SWSE) From the surface of the earth to a depth of 2,500'	10/19/1998	10/19/2008	Developed	1506	309	738179	1,085.07	68.90
PC101130006	KINGSBURY	WY	CAMPBELL	FEE	VERA MAE KROHE ET VIR	BARRETT RESOURCES CORPORATION	Township 49 North Range 75 West Section 3: SE4NW4, SW4NE4, Lots 2 (NWNW), 3 (NENW) Township 50 North Range 75 West Section 34: Lots 10 (NWSE), 11 (NESW), 14 (SESW), 15 (SWSE) From the surface of the earth to a depth of 2,500'	07/27/1998	07/27/2005	Developed	1497	216	736159	160.03	17.31
PC101130007	KINGSBURY	WY	CAMPBELL	FEE	HARRIET JEAN LEMON	BARRETT RESOURCES CORPORATION	Township 49 North Range 75 West Section 3: Lots 2 (NWNW), 3 (NENW) Township 50 North Range 75 West Section 34: Lots 10 (NWSE), 11 (NESW), 14 (SESW), 15 (SWSE) From the surface of the earth to a depth of 2,500'	07/27/1998	07/27/2005	Developed	15	467	736873	240.00	13.11
PC101130008	KINGSBURY	WY	CAMPBELL	FEE	FRANK W NEAL	MILLER TACK LLC	Township 50 North Range 75 West Section 35: Lot 5 (SWNW), 6 (SENW), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW) From the surface of the earth to a depth of 2,500'	06/07/1999	06/07/2004	Developed	1557	128	750740	243.53	5.12
PC101130009	KINGSBURY	WY	CAMPBELL	FEE	ELSIE POWELL	MILLER TACK LLC	Township 50 North Range 75 West Section 35: Lot 5 (SWNW), 6 (SENW), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW) From the surface of the earth to a depth of 2,500'	06/23/1999	06/23/2004	Developed	1557	130	750741	243.53	5.12
PC101130010	KINGSBURY	WY	CAMPBELL	FEE	BARBARA JO RICHARDS	MILLER TACK LLC	Township 50 North Range 75 West Section 35: Lot 5 (SWNW), 6 (SENW), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW) From the surface of the earth to a depth of 2,500'	06/07/1999	06/07/2004	Developed	1560	370	751570	243.53	5.12
PC101130011	KINGSBURY	WY	CAMPBELL	FEE	ROBERT P LUPIEN	MILLER TACK LLC	Township 50 North Range 75 West Section 34: Lots 10 (NWSE), 11 (NESW), 14 (SESW), 15 (SWSE) From the surface of the earth to a depth of 2,500'	05/25/1999	05/25/2004	Developed	1557	136	750744	162.85	8.90

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PC101131002	KINGSBURY	WY	CAMPBELL	FEE	ROBERT L STREETER ET AL	THOMAS J NOONAN	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	05/02/1982	05/02/1987	Developed	612	339	N/A	206.49	15.24
PC101131003	KINGSBURY	WY	CAMPBELL	FEE	THOMAS L CHRISTINCK ET UX	FIMPLE ENTERPRISES INC	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	05/06/1982	05/06/1987	Developed	623	95	514448	206.49	7.95
PC101131004	KINGSBURY	WY	CAMPBELL	FEE	AGNES B CHRISTINCK	FIMPLE ENTERPRISES INC	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	05/06/1982	05/06/1987	Developed	623	98	514450	206.49	12.05
PC101131005	KINGSBURY	WY	CAMPBELL	FEE	ELAINE KREKLAU ET AL	FIMPLE ENTERPRISES INC	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	03/07/1982	03/07/1987	Developed	602	130	508907	206.49	0.58
PC101131006	KINGSBURY	WY	CAMPBELL	FEE	THOMAS F KENDALL	FIMPLE ENTERPRISES INC	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	03/07/1982	03/07/1987	Developed	602	136	508909	206.49	0.58
PC101131007	KINGSBURY	WY	CAMPBELL	FEE	MARGARET A BATH ET VIR	FIMPLE ENTERPRISES INC	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	05/06/1982	05/06/1987	Developed	623	95	514448	206.49	4.10
PC101131008	KINGSBURY	WY	CAMPBELL	FEE	ANNA FRANKOVICH	FIMPLE ENTERPRISES INC	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	03/22/1982	03/22/1987	Developed	606	526	510160	206.49	0.46
PC101135000	KINGSBURY	WY	CAMPBELL	FEE	DOYLE G HAYDEN ET UX	B K KILLION	Township 51 North Range 75 West Section 26: Lots 4 (NWNW), 5 (SWNW) Section 27: Lots 10 (NWSE), 16 (SESE), 8 (SENE) From the surface of the earth to a depth of 2,500'	03/17/1978	03/17/1983	Developed	414	168	435999	164.71	98.00
PC101136000	KINGSBURY	WY	CAMPBELL	FEE	NANCY GATES YONKEE	DAVIS OIL COMPANY	Township 51 North Range 75 West Section 25: Lots 5 (SWNW), 6 (SENW), 7 (SWNE), 10 (NWSE), 11 (NESW), 12 (NWSW) Section 26: Lots 9 (NESE), 15 (SESE) Section 35: Lots 1 (NENE), 2 (NWNE), 5 (SWNW), 6 (SENW), 7 (SWNE), 10 (NWSE), 11 (NESW), 12 (NWSW) From the surface of the earth to a depth of 2,500'	12/01/1980	12/01/1985	Developed	538	44 45	490399	650.38	386.98
PC101138001	KINGSBURY	WY	CAMPBELL	FEE	ROGER W. LUPIN, ET UX	PRIMA OIL & GAS CO	Township 49 North Range 75 West Section 3: SWNE, SENW, Lots 2, 3 (NWNW, NENW) From the surface of the earth to a depth of 2,500'	11/07/2002	11/07/2005	Developed	1820	38	807513	160.03	2.10

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Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101138002	KINGSBURY	WY	CAMPBELL	FEE	MARK L. LUPIEN, ET UX	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 3: SWNE, SENW, Lots 2, 3 (NWNE, NENW) From the surface of the earth to a depth of 2,500'	11/07/2002	11/07/2005	Developed	1820	40	807514	160.03	2.10
PC101138003	KINGSBURY	WY	CAMPBELL	FEE	TIMOTHY R. LUPIEN, ET UX	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 3: SWNE, SENW, Lots 2, 3 (NWNE, NENW) From the surface of the earth to a depth of 2,500'	11/07/2002	11/07/2005	Developed	1827	266	808683	160.03	2.10
PC101138004	KINGSBURY	WY	CAMPBELL	FEE	JULIE A LUPIEN	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 3: SWNE, SENW, Lots 2, 3 (NWNE, NENW) From the surface of the earth to a depth of 2,500'	11/07/2002	11/07/2005	Developed	1820	36	807512	160.03	2.10
PC101138005	KINGSBURY	WY	CAMPBELL	FEE	HARRIET LEMON	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 75 West</u> Section 3: SWNE, SENW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/30/1999	12/30/2005	Developed	1584	365 366	758408	80.00	4.21
PC101140001	KINGSBURY	WY	CAMPBELL	FEE	WATSABAUGH MINERALS LP	BYRON WATSABAUGH JR	<u>Township 50 North Range 74 West</u> Section 30: Lots 6 (NWNE), 7 (NENW) Section 31: Lots 9 (SWNW), 17 (SWSW) <u>Township 50 North Range 75 West</u> Section 25: N2NE4, SW4NW4, Lots 4 (NESE), 5 (NWSE), 6 (NESW), 7 (SWSW), 8 (SESW) Section 26: NE4SE4 Section 35: Lot 6 (SESE) From the surface of the earth to a depth of 2,500'	09/25/1998	09/25/2008	Developed	1502	159	737288	548.24	114.24
PC101140002	KINGSBURY	WY	CAMPBELL	FEE	MARION L DRESSLER ET AL	BYRON WATSABAUGH JR	<u>Township 50 North Range 74 West</u> Section 30: NE4NW4, N2NE4 From the surface of the earth to a depth of 2,500'	09/28/1998	09/28/2008	Developed	1502	155	737287	120.00	1.05
PC101153001	KINGSBURY	WY	CAMPBELL	FEE	S THOMAS THRONE ET UX	PRIMA OIL & GAS COMPANY	<u>Township 50 North Range 75 West</u> Section 2: Lots 5 20 (All) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	03/18/1998	04/17/2002	Developed	1477	28 30	731059	631.86	107.51
PC101153002	KINGSBURY	WY	CAMPBELL	FEE	MARY A. THRONE	PRIMA OIL & GAS COMPANY	<u>Township 50 North Range 75 West</u> Section 2: Lots 5 20 (All) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	03/18/1998	04/17/2002	Developed	1485	285 287	733041	631.86	107.51
PC101156001	KINGSBURY	WY	CAMPBELL	FEE	ANITA A PAGE ETVIR	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: SWSW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	11/04/1994	11/04/1999	Developed	1320	62	692275	40.00	10.00
PC101156002	KINGSBURY	WY	CAMPBELL	FEE	NORRIS ALAN CARLSON ET UX	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: SWSW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	10/31/1994	10/31/1999	Developed	1320	60 61	692274	40.00	10.00
PC101156003	KINGSBURY	WY	CAMPBELL	FEE	W H VINES ET AL	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: SWSW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	08/20/1994	08/20/1999	Developed	1320	58 59	692273	40.00	20.00

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INC., AS BUYER

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PC101157001	KINGSBURY	WY	CAMPBELL	FEE	S THOMAS THRONE ET UX	WILLISTON BASIN OIL & TITLE SERVICES	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	09/27/1994	09/27/1999	Developed	1320	90 92	692288	442.02	82.87
PC101157002	KINGSBURY	WY	CAMPBELL	FEE	MARY ANN THRONE	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/27/1994	09/27/1999	Developed	1320	93 95	692289	442.02	82.87
PC101157003	KINGSBURY	WY	CAMPBELL	FEE	ETHEL THRONE ET VIR	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/27/1994	09/27/1999	Developed	1320	99 101	692291	442.02	82.87
PC101157004	KINGSBURY	WY	CAMPBELL	FEE	JOHN T THRONE REVOCABLE TRUST	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/27/1994	09/27/1999	Developed	1320	96	692290	442.02	82.87
PC101157005	KINGSBURY	WY	CAMPBELL	FEE	RUTH E BRYANT 1993 REVOCABLE TRUST	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3 & 4 (N2NW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/14/1994	09/14/1999	Developed	1320	76	692282	320.58	10.02
PC101157006	KINGSBURY	WY	CAMPBELL	FEE	ELLEN ROSE SHEDDEN	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3 & 4 (N2NW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/14/1994	09/14/1999	Developed	1320	64	692276	320.58	10.02
PC101157007	KINGSBURY	WY	CAMPBELL	FEE	ROBERT T LITTLETON ET UX	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3 & 4 (N2NW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/14/1994	09/14/1999	Developed	1320	68	692278	320.58	10.02
PC101157008	KINGSBURY	WY	CAMPBELL	FEE	GAIL B LITTLETON ET UX	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3 & 4 (N2NW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/14/1994	09/14/1999	Developed	1320	66	692277	320.58	10.02

EXHIBIT "A"

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101157009	KINGSBURY	WY	CAMPBELL	FEE	JUDITH D HOYT ET VIR	WILLISTON BASIN OIL & TITLE	Township 50 North Range 74 West Section 5: NWSW, SWNW, Lots 3 & 4 (N2NW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/22/1994	09/22/1999	Developed	1320	74	692281	320.58	10.02
PC101157010	KINGSBURY	WY	CAMPBELL	FEE	LOUIS A FREY ET UX	WILLISTON BASIN OIL & TITLE SERVICE	Township 50 North Range 74 West Section 5: NWSW, SWNW, Lots 3 & 4 (N2NW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/22/1994	09/22/1999	Developed	1320	70	692279	320.58	10.02
PC101157011	KINGSBURY	WY	CAMPBELL	FEE	PHILLIP G FREY ET UX	WILLISTON BASIN OIL & TITLE SERVICE	Township 50 North Range 74 West Section 5: NWSW, SWNW, Lots 3 & 4 (N2NW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	09/22/1994	09/22/1999	Developed	1320	72	692280	320.58	10.01
PC101157012	KINGSBURY	WY	CAMPBELL	FEE	BRUCE TOBIAS DAY	PRIMA OIL AND GAS COMPANY	Township 50 North Range 74 West Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	06/17/1998	06/17/2001	Developed	1504	222	737689	442.02	1.60
PC101157013	KINGSBURY	WY	CAMPBELL	FEE	KATHLEEN DIANE CONLON	PRIMA OIL AND GAS COMPANY	Township 50 North Range 74 West Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	06/17/1998	06/17/2001	Developed	1504	224 225	737690	442.02	1.60
PC101157014	KINGSBURY	WY	CAMPBELL	FEE	JANICE CLAIRE STRATMAN	PRIMA OIL AND GAS COMPANY	Township 50 North Range 74 West Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	06/17/1998	06/17/2001	Developed	1504	226 227	737691	442.02	1.60
PC101157015	KINGSBURY	WY	CAMPBELL	FEE	CHARLES WILLIAM DAY	PRIMA OIL AND GAS COMPANY	Township 50 North Range 74 West Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	06/17/1998	06/17/2001	Developed	1504	228 229	737692	442.02	1.60

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101157016	KINGSBURY	WY	CAMPBELL	FEE	NICHOLAS PHILIP DAY	PRIMA OIL AND GAS COMPANY	<u>Township 50 North Range 74 West</u> Section 5: NWSW, SWNW, Lots 3, 4, 13 15 (N2NW, S2SE, SESW) Section 6: SENE, NESE, Lots 1, 2 (NENE, NWNE) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation	06/17/1998	06/17/2001	Developed	1504	230 231	737693	442.02	1.60
PC101157017	KINGSBURY	WY	CAMPBELL	FEE	S THOMAS THRONE ET UX	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) Section 9: Lot 4 (NWNW) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation <u>Township 50 North Range 74 West</u> Section 7: Lots 7 10, 12, 13, 15 18 (W2, SENE, NESE) From the surface of the earth to 2,500	09/27/1994	09/27/1999	Developed	1320	102 104	692292	475.71	54.63
PC101157018	KINGSBURY	WY	CAMPBELL	FEE	MARY ANN THRONE	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) Section 9: Lot 4 (NWNW) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation <u>Township 50 North Range 74 West</u> Section 7: Lots 7 10, 12, 13, 15 18 (W2, SENE, NESE) From the surface of the earth to 2,500	09/27/1994	09/27/1999	Developed	1320	105 107	692293	475.71	54.63
PC101157019	KINGSBURY	WY	CAMPBELL	FEE	ETHEL THRONE ET VIR	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) Section 9: Lot 4 (NWNW) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation <u>Township 50 North Range 74 West</u> Section 7: Lots 7 10, 12, 13, 15 18 (W2, SENE, NESE) From the surface of the earth to 2,500	09/27/1994	09/27/1999	Developed	1320	108 110	692294	475.71	54.63
PC101157020	KINGSBURY	WY	CAMPBELL	FEE	JOHN T THRONE REVOCABLE TRUST	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) Section 9: Lot 4 (NWNW) From the surface of the earth to a depth of 2,500 or the base Tertiary Fort Union formation <u>Township 50 North Range 74 West</u> Section 7: Lots 7 10, 12, 13, 15 18 (W2, SENE, NESE) From the surface of the earth to 2,500	09/27/1994	09/27/1999	Developed	1320	111 113	692295	475.71	54.63
PC101157021	KINGSBURY	WY	CAMPBELL	FEE	BETTY HEWITT ET VIR	PRIMA OIL AND GAS COMPANY	<u>Township 50 North Range 74 West</u> Section 7: Lots 7 10, 15 18 (W2) From surface to 2,500 feet	08/19/1999	08/19/2002	Developed	1565	672	753376	313.40	9.71

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ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101157022	KINGSBURY	WY	CAMPBELL	FEE	LARRY E DUNLAP ET UX	PRIMA OIL AND GAS COMPANY	<u>Township 50 North Range 74 West</u> Section 7: Lots 7 10, 15 18 (W2) From surface to 2,500 feet	08/19/1999	08/19/2002	Developed	1565	676	753377	313.40	9.71
PC101157023	KINGSBURY	WY	CAMPBELL	FEE	WENDY JO MCCROSKEY ET VIR	PRIMA OIL & GAS COMPANY	<u>Township 50 North Range 74 West</u> Section 7: Lots 7 10, 15 18 (W2) From surface to 2,500 feet	09/03/1999	09/03/2002	Developed	1565	675	BK OF PHOTOS	313.40	3.88
PC101157024	KINGSBURY	WY	CAMPBELL	FEE	RUTH E BRYANT DIXON ETAL	GENE F LAND & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	292 293	760126	556.26	12.90
PC101157025	KINGSBURY	WY	CAMPBELL	FEE	ELLEN ROSE SHEDDEN	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	296 297	760128	556.26	12.90
PC101157026	KINGSBURY	WY	CAMPBELL	FEE	ROBERT T LITTLETON ETUX	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1607	76 77	764221	556.26	12.90

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101157027	KINGSBURY	WY	CAMPBELL	FEE	RICHARD CRAIG LITTLETON	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1606	618 619	764170	556.26	12.90
PC101157028	KINGSBURY	WY	CAMPBELL	FEE	JUDITH D FLOYD JR HOYT IND & W/H	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	294 295	760127	242.85	7.07
PC101157029	KINGSBURY	WY	CAMPBELL	FEE	JEAN M FREY LIFE ESTATE	GENE F LANG & CO	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	298 300	760129	272.85	7.07
PC101157030	KINGSBURY	WY	CAMPBELL	FEE	PHIL G FREY LIVING TRUST UNDER TRUST 09/22/1980	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	290 291	760125	242.85	7.07

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101157031	KINGSBURY	WY	CAMPBELL	FEE	BRUCE TOBIAS DAY	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	284 285	760122	242.85	1.41
PC101157032	KINGSBURY	WY	CAMPBELL	FEE	KATHLEEN DIANE CONLON	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	286 287	760123	242.85	1.41
PC101157033	KINGSBURY	WY	CAMPBELL	FEE	JANICE CLAIRE STRATMAN	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1592	288 289	760124	242.85	1.41
PC101157034	KINGSBURY	WY	CAMPBELL	FEE	CHARLES WILLIAM DAY	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1662	289 290	777674	242.85	1.41

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JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101157035	KINGSBURY	WY	CAMPBELL	FEE	NICHOLAS PHILIP DAY	GENE F LANG & COMPANY	<u>Township 50 North Range 74 West</u> Section 4: Lot 17 (SWSW) From surface to 2,500 feet Section 5: Lot 13 (SESW), Lot 14 (SWSE), Lot 15 (SESE) From surface to 2,500 feet Section 7: Lot 8 (NWNW), Lot 9 (SWNW), Lot 12 (SENE), Lot 15 (NESW), Lot 16 (NWSW), Lot 17 (SWSW), Lot 18 (SESW) From surface to 2,500 feet Section 7: Lot 7 (NENW), Lot 10 (SENW) From surface to 2,500 feet Section 9: Lot 4 (NWNW) From surface to 2,500 feet	01/24/2000	01/24/2003	Developed	1601	173 174	762600	242.85	1.41
PC101158001	KINGSBURY	WY	CAMPBELL	FEE	NANCY GATES YONKEE	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 51 North Range 74 West</u> Section 31: NE, N2SE, SESE, SENW From surface to 2,500'	10/18/1994	10/17/2000	Developed	1320	78 80	692283	320.00	95.20
PC101158002	KINGSBURY	WY	CAMPBELL	FEE	LINDA Y CAREY	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 51 North Range 74 West</u> Section 31: NE, N2SE, SESE, SENW From surface to 2,500'	10/18/1994	10/18/2000	Developed	1320	81 83	692284	320.00	23.80
PC101158003	KINGSBURY	WY	CAMPBELL	FEE	S CAROL YONKEE	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 51 North Range 74 West</u> Section 31: NE, N2SE, SESE, SENW From surface to 2,500'	10/18/1994	10/18/2000	Developed	1320	84 85	692285	320.00	23.80
PC101158004	KINGSBURY	WY	CAMPBELL	FEE	TERESA Y HARRIS FNA TERESA A YONKEE ET VIR	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 51 North Range 74 West</u> Section 31: NE, N2SE, SESE, SENW From surface to 2,500'	10/18/1994	10/18/2000	Developed	1320	88 89	692287	320.00	23.80
PC101158005	KINGSBURY	WY	CAMPBELL	FEE	LISA Y PERSON ET VIR	WILLISTON BASIN OIL & TITLE SERVICE	<u>Township 51 North Range 74 West</u> Section 31: NE, N2SE, SESE, SENW From surface to 2,500'	10/18/1994	10/18/2000	Developed	1320	86 87	692286	320.00	23.80
PC102036000	KINGSBURY	WY	CAMPBELL	FEE	LORA AMIE HAYDEN REVOC TST	PETRO CANADA RESOURCES (USA) INC	<u>Township 51 North Range 75 West</u> Section 22: E2NW4, W2NE4, SE4, Lots 2,3,6,7,9,10,15,16 From surface to 2,500 feet	11/01/2005	10/31/2008	Developed	2117	406 409	863237	325.20	193.49
PC102053001	KINGSBURY	WY	CAMPBELL	FEE	POWDER RIVER O&G VENTURES	WILLIAMS PRODUCTION RMT COMPANY	<u>Township 50 North Range 75 West</u> Section 11: Lot 1 (NENE), Lot 2 (NWNW), Lot 7 (SWNE), Lot 8 (SENE) From surface to 2,500 feet Section 12: Lot 3 (NENW), Lot 4 (NWNW), Lot 5 (SWNW), Lot 6 (SENW) From surface to 2,500 feet	10/14/2002	10/13/2005	Developed	1853	240	813434	317.96	12.02

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INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102053002	KINGSBURY	WY	CAMPBELL	FEE	J I MILTON & JUDY SCHWARTZ	WESTERN GAS RESOURCES INC	<u>Township 50 North Range 75 West</u> Section 11: Lot 1 (NENE), Lot 2 (NWNE), Lot 7 (SWNE), Lot 8 (SENE) From surface to 2,500 feet Section 12: Lot 3 (NENW), Lot 4 (NWNW), Lot 5 (SWNW), Lot 6 (SENW) From surface to 2,500 feet	10/15/1997	10/14/2002	Developed	1456	184	726263	317.96	36.07
PC102053003	KINGSBURY	WY	CAMPBELL	FEE	MARY WOOLERY, TT/UDT 11/88	WESTERN GAS RESOURCES INC	<u>Township 50 North Range 75 West</u> Section 11: Lot 1 (NENE), Lot 2 (NWNE), Lot 7 (SWNE), Lot 8 (SENE) From surface to 2,500 feet Section 12: Lot 3 (NENW), Lot 4 (NWNW), Lot 5 (SWNW), Lot 6 (SENW) From surface to 2,500 feet	10/15/1997	10/14/2002	Developed	1456	186	726264	317.96	12.02
PC102053004	KINGSBURY	WY	CAMPBELL	FEE	DOROTHY & FRANK MIERNIK	WESTERN GAS RESOURCES INC	<u>Township 50 North Range 75 West</u> Section 11: Lot 1 (NENE), Lot 2 (NWNE), Lot 7 (SWNE), Lot 8 (SENE) From surface to 2,500 feet Section 12: Lot 3 (NENW), Lot 4 (NWNW), Lot 5 (SWNW), Lot 6 (SENW) From surface to 2,500 feet	10/15/1997	10/14/2002	Developed	1456	188	726265	317.96	36.07
PC102053005	KINGSBURY	WY	CAMPBELL	FEE	DONNA DEWEY	POWDER RIVER RESOURCES L.L.C	<u>Township 50 North Range 75 West</u> Section 11: Lot 1 (NENE), Lot 2 (NWNE), Lot 7 (SWNE), Lot 8 (SENE) From surface to 2,500 feet Section 12: Lot 3 (NENW), Lot 4 (NWNW), Lot 5 (SWNW), Lot 6 (SENW) From surface to 2,500 feet	12/23/1999	12/22/2002	Developed	1587	128	759011	317.96	6.02
PC102053006	KINGSBURY	WY	CAMPBELL	FEE	REBECCA CARLSON	POWDER RIVER RESOURCES L.L.C	<u>Township 50 North Range 75 West</u> Section 11: Lot 1 (NENE), Lot 2 (NWNE), Lot 7 (SWNE), Lot 8 (SENE) From surface to 2,500 feet Section 12: Lot 3 (NENW), Lot 4 (NWNW), Lot 5 (SWNW), Lot 6 (SENW) From surface to 2,500 feet	12/23/1999	12/22/2002	Developed	1587	131	759013	317.96	6.02
PC102057001	KINGSBURY	WY	CAMPBELL	FEE	JOHN RANDOLPH KOLB	WILLIAMS PRODUCTION RMT COMPANY	<u>Township 49 North Range 75 West</u> Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	10/14/2002	10/14/2005	Developed	1811	509	806184	240.74	0.60

EXHIBIT "A"

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102057002	KINGSBURY	WY	CAMPBELL	FEE	MAUREEN NEMMERS ET VIR	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	07/02/2002	07/02/2005	Developed	1801	36	804275	240.74	0.32
PC102057003	KINGSBURY	WY	CAMPBELL	FEE	DENIS CARVILLE	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	07/02/2002	07/02/2005	Developed	1790	676	802454	240.74	0.32
PC102057004	KINGSBURY	WY	CAMPBELL	FEE	BARBARA OLSON ET VIR	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	07/02/2002	07/02/2005	Developed	1790	678	802155	240.74	12.82
PC102057005	KINGSBURY	WY	CAMPBELL	FEE	MICHAEL WESTON ET UX	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	07/02/2002	07/02/2005	Developed	1790	674	802453	240.74	0.43
PC102057006	KINGSBURY	WY	CAMPBELL	FEE	JAMES H COTTRELL	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	10/10/2002	10/10/2005	Developed	1805	151	805126	240.74	0.43
PC102057007	KINGSBURY	WY	CAMPBELL	FEE	JOHN R WESTON ET UX	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	07/02/2002	07/02/2005	Developed	1790	680	802456	240.74	0.43

EXHIBIT "A"

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102057008	KINGSBURY	WY	CAMPBELL	FEE	SUSIE HARLIN TRIPP	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	10/14/2002	10/14/2005	Developed	1810	528	806019	240.74	0.60
PC102057009	KINGSBURY	WY	CAMPBELL	FEE	MATHEW M SMITH ET UX	PENNACO ENERGY INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	02/02/2000	02/02/2003	Developed	1595	36	760821	240.74	4.76
PC102057010	KINGSBURY	WY	CAMPBELL	FEE	SMITH FAMILY ENTERPRISES	PENNACO ENERGY INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	03/24/2000	03/24/2003	Developed	1598	232	761643	240.74	9.51
PC102057011	KINGSBURY	WY	CAMPBELL	FEE	GARTH W ROBINSON ET UX	PENNACO ENERGY INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	02/02/2000	02/02/2003	Developed	1594	140	760627	240.74	12.82
PC102057012	KINGSBURY	WY	CAMPBELL	FEE	LISA ANN SMITH ET VIR	PENNACO ENERGY INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	02/02/2000	02/02/2003	Developed	1595	34	760820	240.74	4.76
PC102057013	KINGSBURY	WY	CAMPBELL	FEE	LINDA K CARVILLE	PETRO CANADA RESOURCES (USA) INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	10/14/2002	10/14/2005	Developed	1807	290	805412	240.74	6.41

EXHIBIT "A"

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
INC., AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102057014	KINGSBURY	WY	CAMPBELL	FEE	JOANNE REBECCA HARLIN	PETRO CANADA RESOURCES (USA) INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	10/14/2006	10/14/2009	Developed	1820	610	807630	240.74	0.60
PC102057015	KINGSBURY	WY	CAMPBELL	FEE	MARY CHRISTINE BOOTH	PETRO CANADA RESOURCES (USA) INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	10/14/2002	10/14/2005	Developed	1822	450	807916	240.74	0.11
PC102057016	KINGSBURY	WY	CAMPBELL	FEE	MICHAEL GRALLA ET UX	PETRO CANADA RESOURCES (USA) INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	02/22/2003	02/22/2004	Developed	1811	503	8060182	240.74	1.28
PC102057017	KINGSBURY	WY	CAMPBELL	FEE	DONALD A GRALLA	PETRO CANADA RESOURCES (USA) INC	Township 49 North Range 75 West Section 3: SW4NW4, W2SW4, Lot 4 (NWNW) From surface to 3,000 feet and/or from top surface to bottom Fort Union Coal Section 4: SE4NE4, Lot 1 (NENE) From surface to 3,000 feet and/or from top Surface to bottom Teritary Age Coal	02/22/2003	02/22/2004	Developed	1811	506	806183	240.74	1.28
PC102062001	KINGSBURY	WY	CAMPBELL	FEE	LOVE LAND & CATTLE COMPANY	BARRETT RESOURCES CORPORATION	Township 50 North Range 75 West Section 4: Lot 9 (SWNW), Lot 15 (NESW), Lot 19 (SWSE) From surface to 3,000 feet and/or from top surface to bottom Fort Union Formation Section 6: Lot 8 (NENE) From surface to 3,000 feet and/or from top surface to bottom Fort Union Formation Section 9: Lot 1 (NENE), Lot 8 (SENE), Lot 10 (NWSE) From surface to 3,000 feet and/or from top surface to bottom Fort Union Formation	06/19/2000	06/19/2003	Held By Production	496	477	471748	282.03	30.83
PC102062002	KINGSBURY	WY	CAMPBELL	FEE	AGNES B CHRISTINCK ETAL	SHELL OIL COMPANY	T050N R075W Section 4: Lot 9 (SWNW), Lot 15 (NESW), Lot 19 (SWSE) From surface to 3,000 feet and/or from top surface to bottom Fort Union Formation	01/15/1980	01/15/1985	Held By Production	503	331	475512	120.28	6.24

EXHIBIT "A"

BEARCAT ENERGY LLC TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
JUNE 5, 2017, BY AND BETWEEN BEARCAT ENERGY LLC (COLORADO), AS SELLER, AND 1ST NRG WYOMING,
LLC AS BUYER

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102062003	KINGSBURY	WY	CAMPBELL	FEE	AGNES B CHRISTINCK ETAL	SHELL OIL COMPANY	<u>Township 50 North Range 75 West</u> Section 6: Lot 8 (NENE) From surface to 3,000 feet and/or from top surface to bottom Fort Union Formation Section 9: Lot 1 (NENE), Lot 8 (SENE), Lot 10 (NWSE) From surface to 3,000 feet and/or from top surface to bottom Fort Union Formation	01/15/1980	01/15/1985	Held By Production	503	334	475513	161.75	10.83
PC102088000	KINGSBURY	WY	CAMPBELL	FEE	JEROME E JONES ET UX	MILLER TACK LLC	<u>Township 50 North Range 75 West</u> Section 32: Lot 5 (SWNW), Lot 6 (SWNE), Lot 7 (NESE), Lot 8 (NESW), Lot 9 (SENW), Lot 10 (SENE), Lot 11 (NWSE), Lot 12 (NWSW) From surface to 2,500 feet	06/29/1998	06/29/2005	Developed	1521	324	741653	331.43	72.45
PC102089000	KINGSBURY	WY	CAMPBELL	FEE	WILLIAM MAYCOCK ET AL	BARRETT RESOURCES CORPORATION	<u>Township 50 North Range 75 West</u> Section 28: N2NW4, SE4SW4, SW4SE4, Lot 3 (NENW), Lot 4 (NWNW) From surface to 3,000 feet Section 32: Lot 1 (NENE), Lot 2 (NWNE) From surface to 3,000 feet Section 34: Lot 6 (SENW), Lot 7 (SWNE), Lot 8 (SENE), Lot 9 (NESE), Lot 16 (SESE) From surface to 3,000 feet	04/16/1957	07/07/1962	Developed	36	453	N/A	420.32	21.09
PC102519001	KINGSBURY	WY	CAMPBELL	FEE	CHRISTEL B WALRATH	KINGSBURY DIVIDE LLC	<u>Township 49 North Range 75 West</u> Section 1: Lot 4 (NWNW) From top surface to bottom 100' BELOW THE FORT UNION COAL	06/30/2008	06/30/2010	Developed	2375	118	913738	119.69	3.15
PC102519002	KINGSBURY	WY	CAMPBELL	FEE	THOMAS K BARLOW	KINGSBURY RESOURCES LLC	<u>Township 49 North Range 75 West</u> Section 1: Lot 4 (NWNW) From top surface to bottom 100' BELOW THE FORT UNION COAL	06/30/2008	06/30/2010	Developed	2375	114	913737	119.69	3.15
PC102519003	KINGSBURY	WY	CAMPBELL	FEE	CAROL M. MCGUIRE	CREEKSIDE RESOURCES LLC	<u>Township 49 North Range 75 West</u> Section 1: Lot 4 (NWNW) From top surface to bottom 100' BELOW THE FORT UNION COAL	06/30/2008	06/30/2010	Developed	2375	214	913775	119.69	3.15
PC101123038	KINGSBURY	WY	CAMPBELL	STATE	STATE WYOMING 04 00091 (reissue 09 000409)	NORMA ROSE	<u>Township 49 North Range 75 West</u> Section 2: NE4NE4 Surface to 2500' or base of Fort Union Coal Formation whichever is deeper	04/02/2004	04/01/2009	Held By Production	1977	525 526	835411	0.00	5.56
PC101123039	KINGSBURY	WY	CAMPBELL	STATE	ST WY 77 0065	MINNIE A BROWN	<u>Township 50 North Range 75 West</u> Section 6: Lot 13 (SENW) From surface to 3,000 feet Section 6: Lot 9 (NWNE) From top surface to bottom CBM Formation	01/02/1977	01/02/1987	Held by Others Production	N/A	N/A	N/A	83.44	8.35

EXHIBIT "A"

CEVVEOPÖÖIVUEPÖITTEÖÖIUEÜVUØIVPEIÖÖÜVEPÜWÜÖPEÜÖKEPÖIÜESÖICEÖÜÖTÖPVIÖEVÖÖ
 ARWPÖIÖIÖGEFTÖÖYKEPÖIÖÖVYÖÖPÖÖÖEÜÖEVÖPÖÖYIÖSSÖIÖÖUSUÖEÖUÖEÜIÖÖSSÖUEKEPÖIFUVIÖÜÖIYÖUTÖPÖÖI
 ÖPÖEÖEÜIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101123012	KINGSBURY	WY	CAMPBELL	STATE	STATE WYOMING 98 00345	WILLIAM C OBOURN	Township 50 North Range 75 West Section 14: SENE From surface to 2,500 feet	07/02/1998	07/01/2003	Developed	1492	479	734948	40.00	9.08
PC101123014	KINGSBURY	WY	CAMPBELL	STATE	ST WY 98 00466	PETRO CANADA RESOURCES INC	Township 50 North Range 75 West Section 4: NWSW, SESW Section 5: SENE Section 9: NWNE, NESE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	10/02/1998	12/16/2006	Developed	1514	238 240	739983	440.00	29.15
PC101123018	KINGSBURY	WY	CAMPBELL	STATE	ST WY 99 00472	POWDER RIVER RESOURCES LLC	Township 50 North Range 74 West Section 30: SW4SE4, Lot 1 (NWNW) Section 31: Lot 8 (NWNW), Lot 16 (NWSW) From bottom Fort Union Coal Formation to top 99999. From top Surface to bottom Fort Union Coal Formation	11/02/1999	11/02/2004	Held By Production	1576	338	755955	155.10	21.75
PC101123025	KINGSBURY	WY	CAMPBELL	STATE	ST WY 04 00090	NORMA ROSE	Toiwnship 49 North Range 75 West Section 1: SW4NW4, Lot 3 (NENW) From top Surface to bottom Fort Union Formation From surface to 2,500 feet	04/02/2004	04/02/2009	Developed	1977	527 528	835412	79.78	11.19
PC101128000	KINGSBURY	WY	CAMPBELL	STATE	STATE WYOMING 98 00346	WILLIAM C OBOURN	Township 50 North Range 75 West Section 36: SENW, E2SW, SE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	07/02/1998	08/05/2011	Held By Production	1492	482	734949	280.00	58.88
PC101129000	KINGSBURY	WY	CAMPBELL	STATE	STATE WYOMING 93 00199	RICHARD A WERTENBERGER	Township 50 North Range 75 West Section 36: SENW, E2SW, SE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	06/02/1993	08/05/2011	Held By Production	N/A	N/A	N/A	360.00	75.71
PC101131001	KINGSBURY	WY	CAMPBELL	STATE	ST WY 77 00066	BILLY J MCALPINE	T051N R075W Section 26: Lot 4 (NWNW), Lot 5 (SWNW) From surface to 2,500 feet Section 27: Lot 8 (SENE), Lot 10 (NWSE), Lot 16 (SESE) From surface to 2,500 feet	01/02/1977	01/02/1987	Developed	N/A	N/A	N/A	206.49	81.91
PC101215000	MITCHELL DRAW	WY	JOHNSON	FEDERAL	USA WYW 151680	MILLER & TACK LLC	Township 52 North Range 77 West Section 22: All From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	10/01/1998	09/30/2008	Held by Unit	271	233	N/A	640.00	640.00
PC101217000	MITCHELL DRAW	WY	JOHNSON	FEDERAL	WYW 160381	PRIMA OIL AND GAS COMPANY	Township 52 North Range 77 West Section 21: SWSE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	10/01/2000	05/31/2014	Held by Unit	N/A	616 624	58830	40.00	40.00

EXHIBIT "A"

CEVCEOPÖÖIVUEPÖITCEÖÖIÜCEÜVUÖIVPEVIOÖÜVEPÜWÜÖPEÜÖKEPÖIÜCEÖÖÜÖTÖPVIÖCEVÖÖ
 ARWPÖIÜGEFTÜÖYKEPÖIÖÖVYÖÖPÖÖCEÜÖCEVIOÖPÖÖYASSÖIÖÖUSÜÜCEÜÖKEUIÖÖSSÖÜKEPÖIFUVIÖÜÖIYÜTÖPÖI
 ÖPÖEKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101219000	MITCHELL DRAW	WY	JOHNSON	FEDERAL	WYW 160053	HIGH PLAINS ASSOCIATES INC	Township 52 North Range 77 West Section 31: N2 Section 32: SENE Section 33: NESW, N2SE, SESE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	02/01/1998	02/01/2008	HBP	269	616 624	058830	520.00	520.00
PC102253000	MITCHELL DRAW	WY	JOHNSON	FEDERAL	WYW 172594	PRIMA OIL AND GAS COMPANY	Township 52 North Range 77 West Section 29: E2NW Section 30: N2NE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	10/01/1998	10/31/2014	Undeveloped	271	83 87	N/A	160.00	160.00
PC101218001	MITCHELL DRAW	WY	JOHNSON	FEE	PENNACO ENERGY, INC.	PRIMA OIL AND GAS COMPANY	Township 52 North Range 77 West Section 21: S2SW4 Section 28: NW4NW4, SW4NW4, NW4SW4, SE4SW4, Lot 4 (SW4SW4) Section 29: NE4NE4, SE4NE4, NE4SE4, SE4SE4 Section 31: SW4, S2SE4 Section 32: NW/4, S2SW4, NE4NE4, NE4SE4, W2E2 Section 33: W2NW4, NW4SW4 Township 51 North Range 77 West Section 5: NE4NW4, Lots 6,7,9,10 From top surface to bottom Fort Union Formation	10/01/2003	09/30/2008	HBP	298	158 160	20526	1,458.95	729.48
PC101218002	MITCHELL DRAW	WY	JOHNSON	FEE	BLACK STONE MINERALS COMPA	POWDER RIVER RESOURCES LLC	Township 52 North Range 77 West Section 31: SW4, S2SE4 From surface to 3,000 feet	06/07/2000	06/07/2004	Held by Unit	282	578	083181	480.00	240.00
PC101218003	MITCHELL DRAW	WY	JOHNSON	FEE	BLACK STONE MINERALS COMPA	POWDER RIVER RESOURCES LLC	Township 51 North Range 77 West Section 5: NE4NW4, Lot 6 (NWNE), Lot 7 (SENW), Lot 9 (NESW), Lot 10 (SESW) Township 52 North Range 77 West Section 28: SE4SW4, Lot 4 (SWSW) SEC 033: E2NW4 From surface to 3,000 feet From top Surface to bottom Teritiary Age Coal	06/07/2000	12/06/2005	HBP	828	572	83179	307.83	153.92
PC101218004	MITCHELL DRAW	WY	JOHNSON	FEE	BLACK STONE MINERALS COMPA	POWDER RIVER RESOURCES, LLC	Township 52 North Range 77 West Section 29: Lot 1 (NENE) From surface to 3,000 feet	06/07/2000	06/07/2005	Held by Unit	282	575 577	083180	31.12	15.56
PC101218005	MITCHELL DRAW	WY	JOHNSON	FEE	DEVON ENERGY PRODUCTION COMPANY LP	PRIMA OIL & GAS COMPANY	Township 52 North Range 77 West Section 21: S2SW4 Section 28: NW4NW4, SW4NW4, NW4SW4 Section 29: W2SE4, SE4SE4, SE4NE4, NE4SE4 SEC 032: NE4NE4, NE4SE4, W2E2 SEC 033: W2NW4, NW4SW4 From top surface to bottom Fort Union Formation	10/01/2004	10/01/2006	HBP	302	259 261	032874	120.00	380.00

EXHIBIT "A"

CEVVEOPÖÖIVUKEPÖITCEÖÜÜCEÜVUÖIVPEVIOÖÜVEPIÜWÜÖPEÜÖKEPÖÜESÖICEÖÜÖTÖPVIÖEVÖÖ
 ARWPÖIÉIGEFTÉÖYKEPÖIOÖVYÖÖPÖÖCEÜÖCEVIOÖPÖÜÖYASSÖIÖÖUSÜÜCEÜÖKEUIÖÖSSÖÜKEPÖIFUVIÖÜÖIYÜTIPÖÖI
 PÖÖEKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC102035001	MITCHELL DRAW	WY	JOHNSON	FEE	AUDRY TRAIN GENERATION TST ETAL	PETRO CANADA RESOURCES (USA) INC	Township 52 North Range 77 West Section 21: N2NW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	02/01/2006	02/01/2009	Held by Unit	309	453	N/A	80.00	22.00
PC102035002	MITCHELL DRAW	WY	JOHNSON	FEE	VICTORIA LEITER MELE, ETVIR	PETRO CANADA RESOURCES (USA) INC	Township 52 North Range 77 West Section 21: N2NW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	02/01/2006	02/01/2009	Held by Unit	309	460	N/A	80.00	29.00
PC102035003	MITCHELL DRAW	WY	JOHNSON	FEE	NANCY LEITER CLAGETT TRUST	PETRO CANADA RESOURCES (USA) INC	Township 52 North Range 77 West Section 21: N2NW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union formation	02/01/2006	02/01/2009	Held by Unit	309	456	N/A	80.00	29.00
PC102121001	MITCHELL DRAW	WY	JOHNSON	FEE	QUESTAR EXPLORATION & PRODUC	BLACK DIAMOND ENERGY INC	Township 52 North Range 77 West Section 21: S2NW4 From top Surface to bottom Fort Union formation	03/17/2005	03/17/2008	Held by Unit	305	693	N/A	5.38	2.69
PC100884000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	WYW 138313	PRIMA OIL & GAS COMPANY	Township 52 North Range 75 West Section 4: Lots 5, 6, 7, 8 (N2N2) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	02/01/1996	02/01/2006	Held by Unit	1367	255 259	704032	170.05	170.05
PC100885000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	WYW 138612	TURTLE MESA ENERGY LLC	Township 52 North Range 75 West Section 11: Lots 1, 2, 7, 8 (NE) Section 12: Lots 3, 4, 5, 6 (NW) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	04/01/1996	04/30/2012	Developed	1403	661	712960	316.06	316.06
PC100887000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	USA WYW 139679	PRIMA OIL & GAS COMPANY	Township 52 North Range 75 West Section 15: Lots 7, 9, 10, 15, 16 (SWNE, SE) Section 21: Lots 1, 7, 8 (NESE, E2NE) Section 22: Lots 1 12, 14 16 (N2, N2S2, S2SE, SESW) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	09/01/1996	09/30/2007	Developed	1404	48 52	712971	949.35	949.35
PC100888000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	USA WYW 139680	PRIMA OIL & GAS COMPANY	Township 52 North Range 75 West Section 17: Lots 2, 6, 11 (excluding 5.05 acres in RR ROW WYW 0119068), (SWSE, NWNE, SENE) Section 20: Lots 2, 4, 5, 11 (W2NW, NWNE, NESW) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	09/01/1996	09/30/2012	Held By Production	1404	53	712972	272.89	272.89
PC100890000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	WYW 139677	PRIMA OIL & GAS COMPANY	Township 52 North Range 75 West Section 1: Lots 13, 14, 19, 20 (SE) Section 12: Lots 1, 2, 7 16 (S2, NE) Section 13: Lots 4 7, 9 16 (S2, S2NW, NWNW, SWNE) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	09/01/1996	05/31/2007	Developed	1404	37 42	712969/1 404	1,116.40	1,116.40

EXHIBIT "A"

CEVVEOPÖÖIVUKEPÖITCEÖÖIUEÜVUÖIVPEVIOÖÜVEPIUWÜÖPEÜÖKEPÖIUESÖICEÖÜÖTÖPVIÖEVÖÖ
 ARWPÖIIEGGEFTIÖÖYKEPÖIÖÖVYÖÖPÖÖÖUEÖEVIOÖPÖÖYIÖSSÖIÖÖUSUÖUEÖUÖKEUIUÖSSÖUEKEPÖIFUVIÖÜÖIYÖUTÖPÖÖI
 ÖPÖEÖKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC100891000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	USA WYW 139678	PRIMA OIL & GAS COMPANY	<u>Township 52 North Range 75 West</u> Section 14: Lots 11, 14 (E2SW) Section 23: Lots 1 16 (ALL) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	09/01/1996	08/31/2007	Developed	1404	43 47	712970	740.78	740.78
PC100895000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	WYW 146813	PRIMA OIL & GAS COMPANY	<u>Township 52 North Range 75 West</u> Section 2: Lots 7 10 (NW) Section 3: Lots 5 20 (ALL) Section 10: Lot 1 (NENE) Section 25: Lots 1, 6, 8 11, 15, 16 (E2E2, W2SE, NESW, SENW) Section 30: Lot 10 (SENW) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation <u>Township 52 North Range 75 West</u> Section 6: Lot 22 (SESE) From surface to 2,500'	12/01/1998	08/31/2009	Held By Production	1514	208 213	739975	1,205.75	1,205.75
PC100901000	N SHELL DRAW	WY	CAMPBELL	FEDERAL	USA WYW 127413	LCM LTD	<u>Township 52 North Range 75 West</u> Section 27: W2NE4 From surface to bottom Fort Union	09/01/1992	09/01/2002	Developed	N/A	N/A	N/A	80.00	80.00
PC100896000	N SHELL DRAW	WY	CAMPBELL	FEE	EATON BROTHERS INC	HIGH PLAINS ASSOCIATES INC	<u>Township 51 North Range 74 West</u> Section 6: Lot 20 (SWSW) <u>Township 52 North Range 75 West</u> Section 13: N2NE, NENW, SENE Section 25: W2W2, NENW, SESW, W2NE From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation <u>Township 52 North Range 74 West</u> Section 18: Lots 9 11, 14 16, 19, 20 (S2NW, N2SW, SWNE, W2SE, SESE) Section 20: Lots 4, 5, 11, 12 (W2NW, N2SW) Section 30: Lots 5 8 (N2N2) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	05/15/1995	05/15/2000	Developed	1354	570	700740	513.44	513.44
PC100897000	N SHELL DRAW	WY	CAMPBELL	FEE	FRED FLOYD JR ET AL	HIGH PLAINS ASSOCIATES INC	<u>Township 52 North Range 75 West</u> Section 15: NW4NE4, NE4NW4, S2NW4 From surface to 2,500 feet Section 21: SE4SE4 Section 22: SW4SW4 Section 27: NW4, NW4SW4 From top Surface to bottom Fort Union Formation	12/02/1997	06/02/2003	Developed	1475	366	730751	440.00	440.00
PC100899000	N SHELL DRAW	WY	CAMPBELL	FEE	EATON BROTHERS INC	HIGH PLAINS ASSOCIATES INC	<u>Township 52 North Range 75 West</u> Section 26: N2NE4 Section 27: S2SW4, NE4SW4, SW4SE4 From top surface to bottom Fort Union Formation	01/13/1998	01/13/2003	Developed	1478	461 464	731436	440.00	440.00

EXHIBIT "A"

CEVCEOPÖÖIVUKEPÖITCEÖÖIÜCEÜVUÖIVPEVIOÖÜVEPIÜWÜÖPEÜÖKEPÖIÜCEÖÖÜÖTÖPVIÖCEVÖÖ
 ARWPÖIÜGEFTIÖYKEPÖIÖÖVYÖÖPÖÖCEÜÖCEVIOÖPÖÖYASSÖIÖÖUSUÜCEÜÖKEUIÜÖSSÖÜKEPÖIFUVIÖÜÖIYÜTIPÖÖI
 ÖPÖEÖKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC100902000	N SHELL DRAW	WY	CAMPBELL	FEE	EATON BROTHERS INC	CMS OIL AND GAS COMPANY	<u>Township 52 North Range 75 West</u> Section 34: N2NW4 From top surface to bottom Fort Union Formation	09/01/2000	09/01/2003	Developed	1621	168	767611	80.00	80.00
PC100903000	N SHELL DRAW	WY	CAMPBELL	FEE	LARAMORE LIMITED PARTNERSHIP	PRIMA OIL & GAS COMPANY	<u>Township 52 North Range 75 West</u> Section 10: Lots 15, 16 (S2SE) Section 11: Lots 9, 10, 13 16 (SE, S2SW) From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/12/2002	12/12/2005	Developed	1823	99	808005	318.00	318.00
PC100904001	N SHELL DRAW	WY	CAMPBELL	FEE	BENJAMIN P ANDERSON ET AL	SHELL OIL COMPANY	<u>Township 52 North Range 75 West</u> Section 33: NW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	01/18/1980	01/18/1985	Developed	503	323	475508	160.00	76.53
PC100904002	N SHELL DRAW	WY	CAMPBELL	FEE	JOHN W ORR ET AL	SHELL OIL COMPANY	<u>Township 52 North Range 75 West</u> Section 33: NW From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	01/25/1980	01/25/1985	Developed	503	325	475509	160.00	83.47
PC100894000	N SHELL DRAW	WY	CAMPBELL	STATE	ST WY 97 00607	PRIMA OIL & GAS COMPANY	<u>Township 52 North Range 75 West</u> Section 16: E2 From the surface of the earth to a depth of 2,500' or the base of the Tertiary Fort Union Formation	12/02/1997	12/02/2002	Developed	1464	507 509	728199	320.00	320.00
PC101251000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	USA WYW 147331	PRIMA OIL & GAS COMPANY	<u>Township 48 North Range 76 West</u> Section 6: Lots 10 14, 16 23 (SWNE, NW, S2) <u>Township 49 North Range 76 West</u> Section 28: N2, N2SW, SESW, SE Section 29: SESE Section 31: NE, E2NW, E2SE, Lots 1, 2, (NWNW, SWNW) Section 32: All From the surface of the earth to a depth of 2,500' of the base of the Tertiary Fort Union formation	02/01/1999	05/31/2012	DEVELOPED	274	724 728	067052	2,179.57	2,179.57
PC101252000	WILD TURKEY DRAW	WY	CAMPBELL	FEDERAL	WYW 147333	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 76 West</u> Section 21: S2 Section 22: SW Section 27: W2 From the surface of the earth to a depth of 2,500' of the base of the Tertiary Fort Union formation	02/01/1999	05/31/2012	DEVELOPED	1525	99 103	742621	800.00	800.00
PC101253000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	WYW 147334	PRIMA OIL & GAS COMPANY	<u>Township 49 North Range 76 West</u> Section 19: E2, E2W2, Lots 2 4 (SWNW, NWSW, SWSW) Section 20: NWNE, S2NE, W2, SE Section 30: W2, E2W2, W2SE, Lots 1 4 (W2W2) From the surface of the earth to a depth of 2,500' of the base of the Tertiary Fort Union formation	02/01/1999	02/01/2009	DEVELOPED	274	734 738	067054	1,757.54	1,757.54

EXHIBIT "A"

CEVCEOPÖÖIVUKEPÖITCEÖÖIUEÜVUÖVPEVIOÖÜVEPIÜWÜÖPEÜÖKEPÖIÜESÖICEÖÜÖTÖPVIÖEVÖÖ
 IRWPÖÖIÉIGEFTÉÖYKEPÖIÖÖVYÖÖPÖÖCEÜÖEVÖPÖÖYASSÖIÖÖUSÜÜCEÜÖKEUIÖÖSSÖÜKEPÖIFUVIÖÜÖIYÜTIPÖÖI
 ÖPÖEKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101254000	WILD TURKEY DRAW	WY	CAMPBELL	FEDERAL	USA WYW 33137	THOMAS A MANHART	<u>Township 49 North Range 76 West</u> Section 21: SW4NW4, NW4NE4 Section 22: E2NW4, NW4NW4 From 0 to 2,500 feet	05/01/1952	05/01/1957	DEVELOPED	N/A	N/A	N/A	200.00	200.00
PC101255000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	WYW 129546	MAURICE W BROWN	<u>Township 49 North Range 76 West</u> Section 31: NW4SW4, SW4SW4, E2SW4, W2SE4, Lot 3 (NWSW), Lot 4 (SWSW) From 0 to 2,500 feet	07/01/1993	07/01/2003	DEVELOPED	N/A	N/A	N/A	239.89	239.89
PC101256000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	WYW 128619	BONNIE J BROWN	<u>Township 49 North Range 76 West</u> Section 29: N2, SW4, N2SE4, SW4SE4 Section 30: E2SE4 From surface to 2,500 feet	03/01/1993	03/01/2003	DEVELOPED	N/A	N/A	N/A	680.00	680.00
PC101257000	WILD TURKEY DRAW	WY	CAMPBELL	FEDERAL	WYW 149153	MAURICE W BROWN	<u>Township 49 North Range 76 West</u> Section 28: SW4SW4 From 0 to 2,500 feet	11/01/1994	12/31/2006	DEVELOPED	N/A	N/A	N/A	40.00	40.00
PC101260000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	USA WYW 153073	PRIMA OIL & GAS COMPANY	<u>Township 48 North Range 76 West</u> Section 7: SWSE, Lots 13, 14, 19 From the surface of the earth to a depth of 2,500' of the base of the Tertiary Fort Union formation	02/01/1999	02/01/2009	HELD BY UNIT	274	724	067052	160.06	160.06
PC101261000	WILD TURKEY DRAW	WY	CAMPBELL	FEDERAL	USA WYW 153074	PRIMA OIL & GAS CO	<u>Township 49 North Range 76 West</u> Section 25: SESW Section 26: SWNW, SW, W2SE, SESE Section 27: NWNE, S2NE, SE From surface to 2,500'	02/01/1999	02/01/2009	HELD BY OTHERS PRODUCTION	1525	99	N/A	640.00	640.00
PC101262000	WILD TURKEY DRAW	WY	CAMPBELL	FEDERAL	USA WYW 153075	PRIMA OIL & GAS CO	<u>Township 49 North Range 76 West</u> Section 14: NENE Section 33: S2NE, NENW From surface to 2,500'	02/01/1999	02/01/2009	HELD BY OTHERS PRODUCTION	1525	104	N/A	160.00	160.00
PC101263000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	WYW 149797	CALAIS RESOURCES INC	<u>Township 48 North Range 76 West</u> Section 6: Lot 9 (NWNE) From surface to 3,000 feet	11/01/1994	12/31/2006	DEVELOPED	259	478	025744	35.93	35.93
PC101264000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	WYW 149798	GULF COAST OIL AND GAS COMPANY	<u>Township 48 North Range 76 West</u> Section 6: Lot 15 (SENE), Lot 8 (NENE) From surface to 3,000 feet	11/01/1995	12/31/2007	DEVELOPED	N/A	N/A	N/A	75.45	75.45
PC101265000	WILD TURKEY DRAW	WY	JOHNSON	FEDERAL	USA WYW 160792	PRIMA OIL & GAS CO	<u>Township 49 North Range 76 West</u> Section 8: All From surface to 2,500'	02/01/1999	02/01/2009	HELD BY OTHERS PRODUCTION	1525	99	N/A	640.00	640.00

EXHIBIT "A"

CEVVEOPÖÖIVUKEPÖITTEÖÖIÜCEÜVUÖIVPEVIOÖÜVCEPÜWÜÖPEÜÖKEPÖIÜCESÖICEÖÜÖTÖPVIÖEVÖÖ
 ARWPÖIÜGEFTÖÖYKEPÖIÖÖVYÖÖPÖÖCEÜÖCEVIOÖPÖÜÖYIÖÖÖPÖUSUÜCEÜÖKEUIÜÖSSÖÜKEPÖIFUVIÖÜÖIYÖUTÖPÖÖ
 ÖPÖEÖKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101258001	WILD TURKEY DRAW	WY	CAMPBELL	FEE	ALLEMAND TRUST 1 25 91	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2003	DEVELOPED	1512	193 194	739470	320.00	40.00
PC101258002	WILD TURKEY DRAW	WY	CAMPBELL	FEE	BILLINGS REVOCABLE LIVING TST	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2003	DEVELOPED	1512	190 191	739468	320.00	40.00
PC101258003	WILD TURKEY DRAW	WY	CAMPBELL	FEE	HESTER A REA TRUST DTD. APRIL 4, 1992	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2003	DEVELOPED	1512	178 179	739463	320.00	40.00
PC101258004	WILD TURKEY DRAW	WY	JOHNSON	FEE	DALE C. HUDSON, ET AL	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	04/25/1998	04/25/2005	DEVELOPED	1512	168 169	739458	320.00	11.85

EXHIBIT "A"

CEVVCEOPÖÖIVUKEPÖITCEÖÜÜCEÜVUÖIVPEVIOÖÜVCEPÜWÜÖPEÜÖKEPÖÜCESÖICEÖÜÖTÖPVIÖEVÖÖ
 ARWPÖÖIÉIGEFTÉÖYKEPÖÖÖVYÖÖPÖÖCEÜÖCEVIOÖPÖÜÖYISSÖPÖUSÜÜCEÜÖKEUIÖÖSSÖÜKEPÖIFUVIPÖÖIYYUTIPÖÖ
 PÖÖEKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101258005	WILD TURKEY DRAW	WY	CAMPBELL	FEE	CAROL R. KARLSON, ET VIR	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	04/25/1998	04/25/2005	DEVELOPED	1512	182 183	739465	320.00	11.85
PC101258006	WILD TURKEY DRAW	WY	CAMPBELL	FEE	BARBARA J. MCNAMARA, ET VI	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2005	DEVELOPED	1512	180 181	739464	320.00	11.85
PC101258007	WILD TURKEY DRAW	WY	CAMPBELL	FEE	PATRICIA TRENT, ET VIR	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	04/25/1998	04/25/2005	DEVELOPED	1512	166 167	739457	320.00	11.85
PC101258008	WILD TURKEY DRAW	WY	CAMPBELL	FEE	ELIZABETH HUDSON	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2005	DEVELOPED	1512	186 189	739467	320.00	7.90

EXHIBIT "A"

CEVVCEOPÖÖIVUKEPÖITCEÖIÜCEÜVUÖIVPEVIOÖÜVCEPÜWÜÖPEÜÖKEPÖIÜCESÖICEÖÜÖTÖPVIÖCEVÖÖ
 ARWPÖIÜCEGFTIÖYKEPÖIÖÖVYÖÖPÖIÖÖCEVIOÖPÖÜÖYIÖSSÖIÖÖUSÜÜCEÖUÖKEUIÖÖSSÖÜKEPÖIFUVIÖÜÖIYÖUTÖPÖI
 ÖPÖEÖIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101258009	WILD TURKEY DRAW	WY	CAMPBELL	FEE	RICHARD A. HUDSON	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	04/25/1998	04/25/2005	DEVELOPED	1512	184 185	739466	320.00	7.90
PC101258010	WILD TURKEY DRAW	WY	CAMPBELL	FEE	JANE D. UNGER	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2005	DEVELOPED	1512	172 173	739460	320.00	7.90
PC101258011	WILD TURKEY DRAW	WY	CAMPBELL	FEE	DAVID STINSON, ET UX	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2005	DEVELOPED	1512	176 177	739462	320.00	5.93
PC101258012	WILD TURKEY DRAW	WY	CAMPBELL	FEE	ROBERT G. STINSON, ET UX	BASELINE MINERALS, INC.	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2005	DEVELOPED	1512	174	739461	320.00	5.93

EXHIBIT "A"

CEVVEOPÖÖIVUKEPÖITCEÖÜÜEVUÜVPEVIOÖÜVEPÜWÜÖPEÜÖKEPÖÜESÖICEÖÜÖTÖPVIÖEVÖÖ
 ARWPÖIÉIGEFTÉÖYKEPÖIOÖVYÖÖPÖÖCEÜÖEVIOÖPÖÜÖYISSÖPÖUSÜÜCEÜÖKEUIÖÖSSÖÜKEPÖIFUVIPÜÖIYÜTIPÖÖ
 PÖEÖKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101258013	WILD TURKEY DRAW	WY	CAMPBELL	FEE	DAVID E WHITE ETUX	BASELINE MINERALS INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NNW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	06/06/1998	06/06/2005	DEVELOPED	1512	170	739459	320.00	23.70
PC101258014	WILD TURKEY DRAW	WY	CAMPBELL	FEE	MARCIA DAHLMAN	BASELINE MINERALS, INC	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NNW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2005	DEVELOPED	1512	164	739456	320.00	5.93
PC101258015	WILD TURKEY DRAW	WY	CAMPBELL	FEE	JUDITH ADAMKIEWICZ, ET VIR	BASELINE MINERALS INC.	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NNW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	05/09/1998	05/09/2005	DEVELOPED	1512	162	739455	320.00	5.93
PC101258016	WILD TURKEY DRAW	WY	CAMPBELL	FEE	JEFFREY C MAYCOCK	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NNW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	09/19/2001	09/19/2004	DEVELOPED	293	504 507	008952	246.25	2.57

EXHIBIT "A"

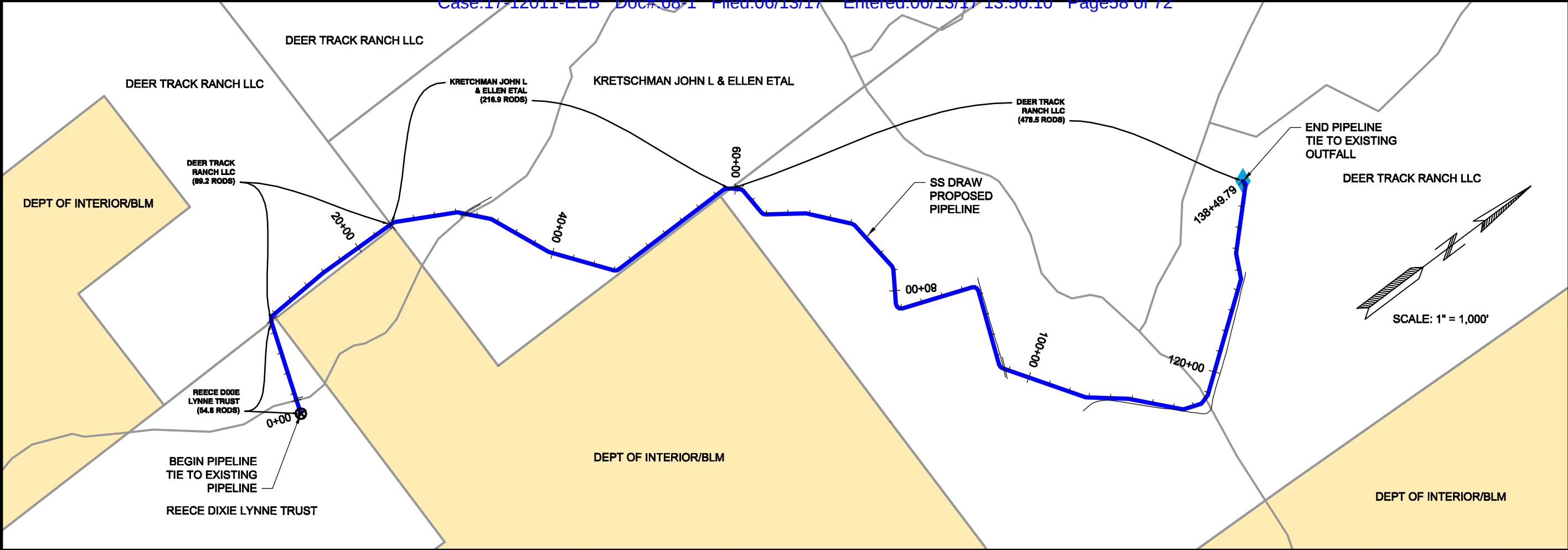
CEVVEOPPOIVUKEPOTTEOOUUEUVIUVPEVIOOUVEPIUWUOPCEUOEPOUEOUEOOUOTOPVIOEVOO
 ARWPOTIEGGETEIOYKEPOIOOVYOOPOOUEOUEVIOPOUOYASSOPOUSUUEOUEKEUIUOSSOUKEPOIFUVIPOUYUTPOE
 POEKEUIOWYOU

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101258017	WILD TURKEY DRAW	WY	CAMPBELL	FEE	BRADLEY A MAYCOCK	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	09/19/2001	09/19/2004	DEVELOPED	1711	334	BK OF PHOTOS	246.25	2.57
PC101258018	WILD TURKEY DRAW	WY	CAMPBELL	FEE	DEBORRA B MAYCOCK	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less Approx. 24.60 Acres For Highway From 0 to 3,000 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	09/24/2001	09/24/2004	DEVELOPED	1711	330	BK OF PHOTOS	246.25	5.13
PC101258019	WILD TURKEY DRAW	WY	CAMPBELL	FEE	MITCHEL M AND DIXIE L MAYCOCK FAMILY PARTNERSHIP	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: E2NE4, SW4NE4, E2NW4, NW4NW4 From 0 to 3,000 feet Metes & Bound: See Original Section 22: SW4NW4 Exception: Less approx 24.6 acs for highway From 0 to 3,000 feet Metes & Bound: See Original <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 3,000 feet	09/24/2001	09/24/2004	DEVELOPED	1711	338	BK OF PHOTOS	246.25	10.26
PC101258020	WILD TURKEY DRAW	WY	CAMPBELL	FEE	RUTH E BAKER	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 2,500 feet Section 22: SW4NW4 From 0 to 2,500 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 2,500 feet	10/30/2000	10/30/2005	DEVELOPED	285	388	091785	320.00	10.16
PC101258021	WILD TURKEY DRAW	WY	CAMPBELL	FEE	PAMELA RUTH MAGEE	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 2,500 feet Section 22: SW4NW4 From 0 to 2,500 feet <u>Township 49 North Range 76 West</u> Section 20: NE4NE4 From 0 to 2,500 feet	10/30/2000	10/30/2005	DEVELOPED	285	386	091784	320.00	0.56

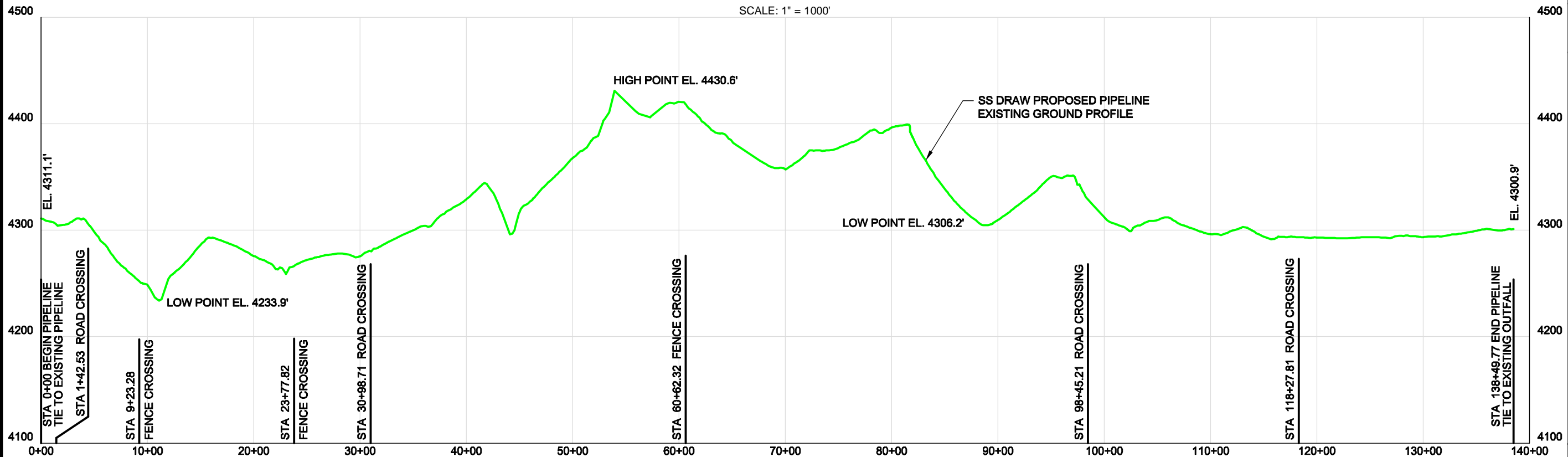
EXHIBIT "A"

CEVVEOPÖÖIVUKEPÖITTEÖÖIUEÜVUÖIVPEIÖÖÜVEIPÄUWÜÖPEÜÖKEPÖIÜESÖICEÖÜÖTÖPVIÖEVÖÖ
 ARWPÖIÉIGEFTÉÖYKEPÖIÖÖVYÖÖPÖÖÖUEÖVIOBPÖÖYASSÖIÖÖUSUÜCEÜÖKEUIÖÖSSÖUEKEPÖIFUVIÖÜÖIYÜTÖPÖÖI
 ÖPÖEÖKEUIÖWYÖÜ

Agreement Number	Prospect	State	County	Land Owner Type	Agreement Name	Original Lessee	Description	Effective Date	Expiration Date	Property Status	Book	Page	Entry	Gross Acres	Net Acres
PC101258022	WILD TURKEY DRAW	WY	CAMPBELL	FEE	NANCY ANN BOOTH	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 2,500 feet Section 22: SW4NW4 From 0 to 2,500 feet Township 49 North Range 76 West Section 20: NE4NE4 From 0 to 2,500 feet	10/30/2000	10/30/2005	DEVELOPED	285	390	091786	320.00	0.56
PC101258023	WILD TURKEY DRAW	WY	CAMPBELL	FEE	RALPH F BAKER	BARRETT RESOURCES CORPORATION	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 2,500 feet Section 22: SW4NW4 From 0 to 2,500 feet Township 49 North Range 76 West Section 20: NE4NE4 From 0 to 2,500 feet	10/30/2000	10/30/2005	DEVELOPED	284	28	088328	320.00	11.86
PC101258024	WILD TURKEY DRAW	WY	CAMPBELL	FEE	JOHN H BAKER ETUX	WILLIAMS PRODUCTION RMT COMPANY	Township 49 North Range 76 West Section 21: NE4NE4, S2NE4, N2NW4, SE4NW4 From 0 to 2,500 feet Section 22: SW4NW4 From 0 to 2,500 feet Township 49 North Range 76 West Section 20: NE4NE4 From 0 to 2,500 feet	03/11/2004	03/11/2009	DEVELOPED	299	530	024716	320.00	0.56
PC101258025	WILD TURKEY DRAW	WY	CAMPBELL	FEE	PENNY R ALLEMAND, DT PROPERT	PETRO CANADA RESOURCES (USA) INC	Township 49 North Range 76 West Section 21: That portion of the NE4NW4 From 0 to 2,500 feet	08/01/2006	07/31/2011	DEVELOPED	313	88	058978	73.75	9.22
PC101259001	WILD TURKEY DRAW	WY	JOHNSON	FEE	JESSIE GOLDENA DIXON TRUST AGRMNT, 9/28/8	MILLER & TACK LLC	Township 49 North Range 76 West Section 20: NW4NW4 All Depths ORRI Only	05/02/1998	05/01/2003	DEVELOPED	270	418	061738	0.00	0.00
PC101259002	WILD TURKEY DRAW	WY	JOHNSON	FEE	P.L. ACKERMAN TRUST, 1/31/90	MILLER & TACK LLC	Township 49 North Range 76 West Section 20: NW4NW4 All Depths ORRI Only	06/12/1998	06/11/2003	DEVELOPED	270	437	061745	0.00	0.00
PC101259003	WILD TURKEY DRAW	WY	JOHNSON	FEE	DAVID E. FRYE	MILLER & TACK LLC	Township 49 North Range 76 West Section 20: NW4NW4 All Depths ORRI Only	06/06/1998	06/05/2003	DEVELOPED	270	432	061746	0.00	0.00



PLAN VIEW



PROFILE

SCALE: HORZ. 1" = 1000', VERT. 1" = 100'

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WVC ENGINEERING

1848 TERRA AVENUE, SHERIDAN, WY 82801
(307) 672-0761

BEARCAT ENERGY, L.L.C.

640 N. US HIGHWAY 14-16
GILLETTE, WY 82716

DRAWN	DATE	BY	REVISION	DATE	BY	APPROVED
4-15	4-15	IRAV		5/8/15		

SS DRAW PROPOSED PIPELINE ALIGNMENT

PLAN AND PROFILE

SHEET

2 OF 2

EXHIBIT "B"

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
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 @ V # ° ° BUYER

	API #	WELL NAME	FIELD	WI	NRI
1	4900535500	5074 5 33LA	Wild Horse	1.00000	0.78605
2	4900536997	5075 12 43WA	Wild Horse	0.34030	0.32734
3	4900537011	5075 12 41WA	Wild Horse	0.34030	0.32734
4	4900537013	LOVE FED 5075 12 33	Wild Horse	0.34030	0.30287
5	4900537014	LOVE FED 5075 12 31	Wild Horse	0.34030	0.32734
6	4900537016	LOV FED 5075 12 13	Wild Horse	0.34030	0.30195
7	4900537042	5275 35 44LA	Wild Horse	1.00000	0.82429
8	4900537043	5275 35 42LA	Wild Horse	1.00000	0.82429
9	4900537044	5275 35 43CA	Wild Horse	1.00000	0.82429
10	4900537045	5275 35 41CA	Wild Horse	1.00000	0.82429
11	4900537046	5275 35 24LA	Wild Horse	1.00000	0.82429
12	4900537047	5275 35 22LA	Wild Horse	1.00000	0.82429
13	4900537048	5275 35 21CA	Wild Horse	1.00000	0.82429
14	4900537150	5175 11 33WA	Wild Horse	1.00000	0.82429
15	4900537151	5175 11 32CO	Wild Horse	1.00000	0.82429
16	4900537152	E FD5175 02 43 WA	Wild Horse	1.00000	0.82429
17	4900537153	5175 2 34LA	Wild Horse	1.00000	0.82429
18	4900537154	5175 2 33WA	Wild Horse	1.00000	0.82429
19	4900537155	5175 2 32LA	Wild Horse	1.00000	0.82429
20	4900537156	E FD5175 02 31 WA	Wild Horse	1.00000	0.82429
21	4900537157	E FD5175 02 24	Wild Horse	1.00000	0.82429
22	4900537158	5175 2 23WA	Wild Horse	1.00000	0.82429
23	4900537159	E FD5175 02 22 WA	Wild Horse	1.00000	0.82429
24	4900537160	5175 2 21MZ	Wild Horse	1.00000	0.82429
25	4900537161	5175 10 43WA	Wild Horse	1.00000	0.82429
26	4900537162	5275 21 14CA	Wild Horse	1.00000	0.86500
27	4900537163	5275 21 11WA	Wild Horse	1.00000	0.86500
28	4900537164	5275 21 41LA	Wild Horse	1.00000	0.86500
29	4900537165	5275 22 11LA	Wild Horse	1.00000	0.86500
30	4900537166	5275 22 12CA	Wild Horse	1.00000	0.86500
31	4900537167	5275 22 13LA	Wild Horse	1.00000	0.86500
32	4900537168	5275 22 21LA	Wild Horse	1.00000	0.86068
33	4900537169	5275 22 23LA	Wild Horse	1.00000	0.86500
34	4900537170	5275 22 24CA	Wild Horse	1.00000	0.86500
35	4900537171	5275 22 32CA	Wild Horse	1.00000	0.86500
36	4900537172	5275 22 41LA	Wild Horse	1.00000	0.86068
37	4900537173	5275 22 34CA	Wild Horse	1.00000	0.86500
38	4900537174	5275 22 43LA	Wild Horse	1.00000	0.86068
39	4900537175	5275 23 11LA	Wild Horse	1.00000	0.86068
40	4900537176	5275 23 12CA	Wild Horse	1.00000	0.86068
41	4900537177	5275 23 13LA	Wild Horse	1.00000	0.86068
42	4900537178	5175 10 41WA	Wild Horse	1.00000	0.82429
43	4900537179	5175 10 34CA	Wild Horse	1.00000	0.82429
44	4900537180	5175 10 33WA	Wild Horse	1.00000	0.82429

EXHIBIT "B"

ATTACHED TO AND MADE PART OF THAT CERTAIN PURCHASE AND SALE AGREEMENT DATED
 11/01/2011
 dtEZdEzKZKJZUEdEZtKDEU
 EXUHZ

	API #	WELL NAME	FIELD	WI	NRI
45	4900537181	E FD5175 10 31	Wild Horse	1.00000	0.82429
46	4900537182	5175 10 14MZ	Wild Horse	1.00000	0.82429
47	4900537183	5175 10 13WA	Wild Horse	1.00000	0.82429
48	4900537184	5175 10 12MZ	Wild Horse	1.00000	0.82429
49	4900537185	5175 10 11WA	Wild Horse	1.00000	0.82429
50	4900537186	5175 3 44MZ	Wild Horse	1.00000	0.82429
51	4900537187	E FD5175 03 14 CO	Wild Horse	1.00000	0.81434
52	4900537188	5175 3 13WA	Wild Horse	1.00000	0.81434
53	4900537189	5175 3 12MZ	Wild Horse	1.00000	0.81434
54	4900537190	5175 3 11MZ	Wild Horse	1.00000	0.81434
55	4900537229	5275 25 41LA	Wild Horse	1.00000	0.86068
56	4900537230	5275 25 42CA	Wild Horse	1.00000	0.86068
57	4900537232	5275 35 12LA	Wild Horse	1.00000	0.82017
58	4900537233	5275 35 13CA	Wild Horse	1.00000	0.82429
59	4900537234	5275 25 31LA	Wild Horse	1.00000	0.86068
60	4900537235	5275 25 24CA	Wild Horse	1.00000	0.86068
61	4900537236	5275 25 14LA	Wild Horse	1.00000	0.86068
62	4900537237	5275 25 11LA	Wild Horse	1.00000	0.86068
63	4900537257	4976 28 21BG	Senate	1.00000	0.85275
64	4900537259	4976 21 33BG	Senate	1.00000	0.85275
65	4900537261	4976 21 31BG	Senate	1.00000	0.85275
66	4900537262	4976 28 23BG	Senate	1.00000	0.85275
67	4900537311	5175 2 42LA	Wild Horse	1.00000	0.82429
68	4900537312	5175 10 44CO	Wild Horse	1.00000	0.82429
69	4900537313	E FD5175 11 21 WA	Wild Horse	1.00000	0.82429
70	4900537314	E FD5175 11 23 WA	Wild Horse	1.00000	0.82429
71	4900537417	5275 23 41LA	Wild Horse	1.00000	0.86068
72	4900537418	5275 23 42CA	Wild Horse	1.00000	0.86068
73	4900537419	5275 23 43LA	Wild Horse	1.00000	0.86068
74	4900537420	5275 23 44CA	Wild Horse	1.00000	0.86068
75	4900537421	5275 23 34CA	Wild Horse	1.00000	0.86068
76	4900537423	5275 23 32CA	Wild Horse	1.00000	0.86068
77	4900537424	5275 23 31LA	Wild Horse	1.00000	0.86068
78	4900537425	5275 23 24CA	Wild Horse	1.00000	0.86068
79	4900537426	5275 23 23LA	Wild Horse	1.00000	0.86068
80	4900537427	5275 23 22CA	Wild Horse	1.00000	0.86068
81	4900537428	5275 23 21LA	Wild Horse	1.00000	0.86068
82	4900537429	5275 23 14CA	Wild Horse	1.00000	0.86068
83	4900537446	E FD5175 15 21 WA	Wild Horse	1.00000	0.81932
84	4900537447	5175 15 12MZ	Wild Horse	1.00000	0.81932
85	4900537448	5175 15 11WA	Wild Horse	1.00000	0.81932
86	4900538038	5275 25 43LA	Wild Horse	1.00000	0.86068
87	4900538086	5275 16 13CO	Wild Horse	1.00000	0.81922
88	4900538087	5275 16 11WA	Wild Horse	1.00000	0.81922

EXHIBIT "B"

67

68

69

EXH

	API #	WELL NAME	FIELD	WI	NRI
89	4900538090	5275 16 41WA	Wild Horse	1.00000	0.81922
90	4900538092	5275 16 43MZ2	Wild Horse	1.00000	0.81922
91	4900538136	5275 25 44CA	Wild Horse	1.00000	0.86068
92	4900538568	4976 21 23BG	Senate	0.97917	0.81634
93	4900538569	4976 21 41BG	Senate	1.00000	0.85275
94	4900538571	4976 21 43BG	Senate	1.00000	0.85275
95	4900538573	4976 28 11BG	Senate	1.00000	0.85275
96	4900538577	4976 28 13BG	Senate	1.00000	0.85275
97	4900540477	5275 22 44CA	Wild Horse	1.00000	0.86068
98	4900540478	5275 22 31LA	Wild Horse	1.00000	0.86068
99	4900542044	5175 35 31WA	Wild Horse	0.59500	0.49153
100	4900542050	5175 35 11WA	Wild Horse	0.59500	0.49158
101	4900542082	5275 25 23LA	Wild Horse	1.00000	0.80098
102	4900542272	Cedar Draw Fed 2 31KMD	Wild Horse	1.00000	0.85703
103	4900542451	5275 25 21 LA	Wild Horse	1.00000	0.80098
104	4900542930	4976 28 31BG	Senate	1.00000	0.85275
105	4900544114	5275 35 31CA	Wild Horse	1.00000	0.81186
106	4900544116	5275 35 23CA	Wild Horse	1.00000	0.81186
107	4900544120	5275 35 34LA	Wild Horse	1.00000	0.81186
108	4900544121	5275 35 32LA	Wild Horse	1.00000	0.81186
109	4900547646	S BAR 5074 7 33 COO	Wild Horse	0.59500	0.47291
110	4900547657	S BAR 5074 7 33 WAL	Wild Horse	0.59500	0.47291
111	4900547659	THRONE 5074 7 21 WAL	Wild Horse	0.59500	0.47291
112	4900548139	YONKEE 5174 31 11WA	Wild Horse	0.59500	0.47005
113	4900549442	5075 2 11WA	Wild Horse	0.34030	0.28898
114	4900549443	THRONE 5075 2 13 LCA	Wild Horse	0.34030	0.28898
115	4900549444	5075 2 13WA	Wild Horse	0.34030	0.28898
116	4900549445	5075 2 23WA	Wild Horse	0.34030	0.28898
117	4900549447	5075 2 31WA	Wild Horse	0.34030	0.28898
118	4900549448	5075 2 33WA	Wild Horse	0.34030	0.28898
119	4900549451	5075 2 41WA	Wild Horse	0.34030	0.28898
120	4900549453	5075 2 43WA	Wild Horse	0.34030	0.28898
121	4900549923	5075 11 13CWA	Wild Horse	0.34030	0.28673
122	4900550624	5175 26 23WA	Wild Horse	0.59500	0.48637
123	4900550625	5175 26 31WA	Wild Horse	0.59500	0.47720
124	4900550628	5175 26 41WA	Wild Horse	0.59500	0.47600
125	4900550629	5175 35 13WA	Wild Horse	0.59500	0.47600
126	4900550630	5175 35 23WA	Wild Horse	0.59500	0.49163
127	4900550803	5075 14 33WA	Wild Horse	0.34030	0.31064
128	4900550805	5075 14 23WA	Wild Horse	0.34030	0.31064
129	4900550807	5075 14 21WA	Wild Horse	0.34030	0.30081
130	4900550808	LOVE 5075 14 21 MZ	Wild Horse	0.34030	0.30081
131	4900550813	5075 11 43WA	Wild Horse	0.34030	0.29102
132	4900550815	5075 11 41WA	Wild Horse	0.34030	0.29102

EXHIBIT "B"

Add,KEDWZdK&dZdFWHz,EZDEdd
 hEEDZ dtEZdEZKZKJZUEdEZtKDEU
 EXUHZ

	API #	WELL NAME	FIELD	WI	NRI
133	4900550817	5075 11 33WA	Wild Horse	0.34030	0.28418
134	4900551005	LOVE 5075 11 11'MZ	Wild Horse	0.34030	0.28673
135	4900551017	LOV 5075 12 23	Wild Horse	0.34030	0.28673
136	4900551193	5175 16 31WA	Wild Horse	0.59500	0.50629
137	4900551199	5175 16 11WA	Wild Horse	0.59500	0.51927
138	4900551584	5275 23 43CA	Wild Horse	1.00000	0.86068
139	4900551585	5275 25 11WA	Wild Horse	1.00000	0.86068
140	4900551587	5275 25 21WA	Wild Horse	1.00000	0.83079
141	4900551588	5275 25 31WA	Wild Horse	1.00000	0.83086
142	4900551589	5275 25 41WA	Wild Horse	1.00000	0.86068
143	4900551590	5275 25 43WA	Wild Horse	1.00000	0.86068
144	4900551591	5275 35 12WA	Wild Horse	1.00000	0.82429
145	4900551592	5275 35 24WA	Wild Horse	1.00000	0.82429
146	4900551593	5275 35 42WA	Wild Horse	1.00000	0.82429
147	4900551594	5275 35 44WA	Wild Horse	1.00000	0.82429
148	4900551595	5275 22 11WA	Wild Horse	1.00000	0.86068
149	4900551596	5275 22 13CA	Wild Horse	1.00000	0.86068
150	4900551597	5275 22 21WA	Wild Horse	1.00000	0.86068
151	4900551598	5275 22 41CA	Wild Horse	1.00000	0.86068
152	4900551599	5275 22 43WA	Wild Horse	1.00000	0.86068
153	4900551600	5275 23 11WA	Wild Horse	1.00000	0.86068
154	4900551601	5275 23 13WA	Wild Horse	1.00000	0.86068
155	4900551602	5275 23 21WA	Wild Horse	1.00000	0.86068
156	4900551603	5275 23 23WA	Wild Horse	1.00000	0.86068
157	4900551604	5275 23 31WA	Wild Horse	1.00000	0.86068
158	4900551605	5275 23 41WA	Wild Horse	1.00000	0.86068
159	4900551907	5175 23 43WA	Wild Horse	0.59500	0.52100
160	4900551909	FLF 5175 24 11	Wild Horse	0.59500	0.52100
161	4900551911	5175 24 13WA	Wild Horse	0.59500	0.52100
162	4900551913	5175 24 31WA	Wild Horse	0.59500	0.52100
163	4900551915	FLF 5175 24 41	Wild Horse	0.59500	0.46113
164	4900551917	5175 26 13WA	Wild Horse	0.59500	0.50716
165	4900551918	5175 26 33CO	Wild Horse	0.59500	0.50716
166	4900551919	5175 26 33WA	Wild Horse	0.59500	0.50716
167	4900551920	THRONE FED 5074 7 11 COO	Wild Horse	0.59500	0.50320
168	4900551922	THRONE FED 5074 7 11 WAL	Wild Horse	0.59500	0.50320
169	4900551923	THRONE FED 5074 7 13 COO	Wild Horse	0.59500	0.53493
170	4900551924	THRONE FED 5074 7 13 WAL	Wild Horse	0.59500	0.53493
171	4900551926	THRONE FED 5075 1 13 COO	Wild Horse	0.34030	0.29064
172	4900551927	5075 1 13WA	Wild Horse	0.34030	0.29064
173	4900551929	THRONE FED 5075 1 21CO	Wild Horse	0.34030	0.29064
174	4900551930	THRN 5075 01 21 WA	Wild Horse	0.34030	0.29064
175	4900551931	THRONE FED 5075 1 23 MZ	Wild Horse	0.34030	0.29064
176	4900551932	5075 1 23WA	Wild Horse	0.34030	0.29064

EXHIBIT "B"

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EXH

	API #	WELL NAME	FIELD	WI	NRI
177	4900551933	YONKEE FED 5174 31 31 COO	Wild Horse	0.59500	0.49695
178	4900551934	YONKEE FED 5174 31 31WA	Wild Horse	0.59500	0.48195
179	4900551935	YONKEE FED 5174 31 33 COO	Wild Horse	0.59500	0.49695
180	4900551939	YNK 5175 26 11 CO	Wild Horse	0.59500	0.50716
181	4900551940	YONKEE FED 5174 31 33WA	Wild Horse	0.59500	0.48195
182	4900551941	YONKEE FED 5174 31 43 COO	Wild Horse	0.59500	0.48351
183	4900551942	YONKEE FED 5174 31 43WA	Wild Horse	0.59500	0.47601
184	4900551948	5175 26 41CO	Wild Horse	0.59500	0.47600
185	4900551950	YNK 5175 35 23 CO	Wild Horse	0.59500	0.49163
186	4900551951	YNK 5175 35 31 CO	Wild Horse	0.59500	0.49153
187	4900551953	5175 22 11WA	Wild Horse	0.59500	0.52100
188	4900551954	FED 5175 27 13 CO	Wild Horse	0.59500	0.50716
189	4900551955	5175 27 13WA	Wild Horse	0.59500	0.50716
190	4900551957	5175 27 33WA	Wild Horse	0.59500	0.50716
191	4900551959	5175 26 21CO	Wild Horse	0.59500	0.50716
192	4900551960	5175 34 13WA	Wild Horse	0.59500	0.50716
193	4900551962	5175 34 21WA	Wild Horse	0.59500	0.50716
194	4900551963	FED 5175 34 43 CO	Wild Horse	0.59500	0.50716
195	4900551964	5175 34 43WA	Wild Horse	0.59500	0.50716
196	4900551965	FED 5175 35 21 CO	Wild Horse	0.59500	0.49163
197	4900551966	YNK 5175 34 11 CO	Wild Horse	0.59500	0.50716
198	4900551967	5175 35 21WA	Wild Horse	0.59500	0.49163
199	4900551969	FED 5175 35 41 CO	Wild Horse	0.59500	0.50716
200	4900551971	5175 35 41WA	Wild Horse	0.59500	0.50716
201	4900551973	5175 23 23WA	Wild Horse	0.59500	0.52100
202	4900551974	YNK 5175 35 43 CO	Wild Horse	0.59500	0.49158
203	4900551978	5175 23 31WA	Wild Horse	0.59500	0.52100
204	4900551982	5175 23 33WA	Wild Horse	0.59500	0.52100
205	4900551984	5175 26 43WA	Wild Horse	0.59500	0.50716
206	4900551986	5175 27 23WA	Wild Horse	0.59500	0.50716
207	4900551987	5175 23 41WA	Wild Horse	0.59500	0.52100
208	4900551989	5175 27 31WA	Wild Horse	0.59500	0.50716
209	4900551991	HD FED 5175 34 23	Wild Horse	0.59500	0.50716
210	4900551992	HD FED 5175 34 33	Wild Horse	0.59500	0.50716
211	4900551993	5175 23 13WA	Wild Horse	0.59500	0.52100
212	4900551994	THRONE FED 5074 6 13	Wild Horse	0.59500	0.49695
213	4900551995	5175 26 11WA	Wild Horse	0.59500	0.50716
214	4900551996	THRONE FED 5074 6 21	Wild Horse	0.59500	0.49695
215	4900551997	5175 26 21WA	Wild Horse	0.59500	0.50716
216	4900551998	THRONE FED 5074 6 23	Wild Horse	0.59500	0.49695
217	4900551999	5175 34 11WA	Wild Horse	0.59500	0.50716
218	4900552000	YNK 5175 34 41	Wild Horse	0.59500	0.50716
219	4900552001	5175 35 33WA	Wild Horse	0.59500	0.49153
220	4900552002	5175 35 43WA	Wild Horse	0.59500	0.49158

EXHIBIT "B"

67

68

69

EXH

	API #	WELL NAME	FIELD	WI	NRI
221	4900552003	THRONE FED 5074 6 31	Wild Horse	0.59500	0.49695
222	4900552004	THRONE FED 5074 6 33	Wild Horse	0.59500	0.49695
223	4900552005	THRONE FED 5074 6 43	Wild Horse	0.59500	0.49695
224	4900552143	5175 25 41WA	Wild Horse	0.59500	0.50716
225	4900552151	5175 24 33WA	Wild Horse	0.59500	0.52100
226	4900552154	5175 23 21WA	Wild Horse	0.59500	0.52100
227	4900552157	5175 34 31WA	Wild Horse	0.59500	0.50716
228	4900552160	FED 5175 27 21	Wild Horse	0.59500	0.50716
229	4900552166	FED 5175 25 33 WAL	Wild Horse	0.59500	0.49161
230	4900552168	FED 5175 25 33 CA	Wild Horse	0.59500	0.49161
231	4900552169	5175 25 11WA	Wild Horse	0.59500	0.49186
232	4900552171	FED 5175 24 21	Wild Horse	0.59500	0.52100
233	4900552175	5175 22 31WA	Wild Horse	0.59500	0.52100
234	4900552249	THRONE FED 5075 1 11 COO	Wild Horse	0.34030	0.29064
235	4900552250	THRN 5075 01 11 WA	Wild Horse	0.34030	0.29064
236	4900552252	YNK 5175 25 13 WA	Wild Horse	0.59500	0.47601
237	4900552255	5175 25 31WA	Wild Horse	0.59500	0.49161
238	4900553315	HD 5175 26 23 CA	Wild Horse	0.59500	0.48696
239	4900553427	5175 10 21CA	Wild Horse	1.00000	0.82017
240	4900553549	5175 27 41WAX	Wild Horse	0.59500	0.46636
241	4900553991	5175 10 33CA	Wild Horse	1.00000	0.82429
242	4900553993	E FD5175 10 13 CA	Wild Horse	1.00000	0.82429
243	4900553994	5175 3 44CA	Wild Horse	1.00000	0.82429
244	4900553995	E FD5175 03 14 CA	Wild Horse	1.00000	0.81434
245	4900553996	5175 2 31CA	Wild Horse	1.00000	0.82429
246	4900553997	5175 2 43CA	Wild Horse	1.00000	0.82429
247	4900553998	5175 2 22CA	Wild Horse	1.00000	0.82429
248	4900553999	5175 15 21CA	Wild Horse	1.00000	0.81932
249	4900554000	5175 15 11CA	Wild Horse	1.00000	0.81932
250	4900554001	5175 11 23MZ	Wild Horse	1.00000	0.82429
251	4900554002	5175 11 21MZ	Wild Horse	1.00000	0.82429
252	4900554003	5175 10 44CA	Wild Horse	1.00000	0.82429
253	4900554004	E FD5175 10 41 CA	Wild Horse	1.00000	0.82429
254	4900554746	4976 28 33BG	Senate	1.00000	0.85275
255	4900554785	WILD TRK U 4976 22 23 WAL	Senate	1.00000	0.83358
256	4900554786	4976 21 21BG	Senate	0.96005	0.80628
257	4900554788	4976 21 13BG	Senate	0.97917	0.81625
258	4900554789	4976 21 11BG	Senate	0.96639	0.81159
259	4900554966	5275 13 11CA	Wild Horse	1.00000	0.80098
260	4900554967	5275 13 11LA	Wild Horse	1.00000	0.80098
261	4900554968	EAT 5275 13 11 WA	Wild Horse	1.00000	0.80098
262	4900554969	5275 10 43CA	Wild Horse	0.50031	0.42276
263	4900554970	5275 11 43CA	Wild Horse	1.00000	0.84078
264	4900554971	5275 11 41CA	Wild Horse	1.00000	0.84078

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	API #	WELL NAME	FIELD	WI	NRI
265	4900554973	LRM 5275 10 43 MO	Wild Horse	0.50031	0.42276
266	4900554975	5275 11 43LA	Wild Horse	1.00000	0.84078
267	4900554976	5275 11 41LA	Wild Horse	1.00000	0.84078
268	4900554977	5275 11 33LA	Wild Horse	0.49918	0.42181
269	4900554978	5275 10 43LA	Wild Horse	0.50031	0.42276
270	4900554979	5275 16 11CA	Wild Horse	1.00000	0.81922
271	4900554980	5275 16 13CA	Wild Horse	1.00000	0.81922
272	4900554981	5275 16 41CA	Wild Horse	1.00000	0.81922
273	4900554982	5275 16 43CA	Wild Horse	1.00000	0.81922
274	4900554983	5275 36 11CA	Wild Horse	1.00000	0.79600
275	4900554985	5275 36 13WA	Wild Horse	1.00000	0.79600
276	4900554986	5275 27 31CA	Wild Horse	1.00000	0.82088
277	4900554988	EAT 5275 34 21 WA	Wild Horse	0.49934	0.41195
278	4900554989	5275 27 31WA	Wild Horse	1.00000	0.82088
279	4900554990	5275 34 21LA	Wild Horse	0.49934	0.41195
280	4900554991	5275 27 31LA	Wild Horse	1.00000	0.82088
281	4900554993	5175 13 13LA	Wild Horse	1.00000	0.84500
282	4900554994	5175 13 41LA	Wild Horse	1.00000	0.84500
283	4900554995	5175 13 43LA	Wild Horse	1.00000	0.84500
284	4900554996	MNY 5175 13 43 WA	Wild Horse	1.00000	0.21125
285	4900554998	MNY 5175 13 41 WA	Wild Horse	1.00000	0.21125
286	4900555000	5175 13 13WA	Wild Horse	1.00000	0.84500
287	4900555159	5275 36 23CA	Wild Horse	1.00000	0.79600
288	4900555160	5275 36 21CA	Wild Horse	1.00000	0.79600
289	4900555161	5275 36 13CA	Wild Horse	1.00000	0.79600
290	4900555162	5275 11 33CA	Wild Horse	0.49918	0.42181
291	4900555163	5275 27 23CA	Wild Horse	1.00000	0.81258
292	4900555164	5275 27 21CA	Wild Horse	1.00000	0.81258
293	4900555165	5275 27 33CA	Wild Horse	1.00000	0.81673
294	4900555166	5275 13 21CA	Wild Horse	1.00000	0.83091
295	4900555167	5275 36 21WA	Wild Horse	1.00000	0.79600
296	4900555168	5275 11 33WA	Wild Horse	0.49918	0.42181
297	4900555169	FLD 5275 27 23 WA	Wild Horse	1.00000	0.81258
298	4900555170	5275 27 21WA	Wild Horse	1.00000	0.81258
299	4900555171	5275 13 21WA	Wild Horse	1.00000	0.83091
300	4900555172	EAT 5275 27 33 WA	Wild Horse	1.00000	0.81673
301	4900555173	5275 13 21LA	Wild Horse	1.00000	0.83091
302	4900555174	5275 27 23LA	Wild Horse	1.00000	0.81258
303	4900555175	5275 27 21LA	Wild Horse	1.00000	0.81258
304	4900555176	5275 27 33LA	Wild Horse	1.00000	0.81673
305	4900555177	5275 36 13LA	Wild Horse	1.00000	0.79600
306	4900555178	5275 36 21LA	Wild Horse	1.00000	0.79600
307	4900555179	5275 36 23LA	Wild Horse	1.00000	0.79600
308	4900555180	5275 36 11LA	Wild Horse	1.00000	0.79600

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	API #	WELL NAME	FIELD	WI	NRI
309	4900555424	5175 27 43WA	Wild Horse	0.59500	0.46642
310	4900556179	5275 36 23WA	Wild Horse	1.00000	0.79600
311	4900556495	FLF 5275 15 13 WA	Wild Horse	1.00000	0.83078
312	4900556496	5275 15 13CA	Wild Horse	1.00000	0.83078
313	4900556497	5275 15 13LA	Wild Horse	1.00000	0.83078
314	4900556528	5275 13 33LA	Wild Horse	1.00000	0.86068
315	4900556529	5275 13 31LA	Wild Horse	1.00000	0.86068
316	4900556530	5275 13 23LA	Wild Horse	1.00000	0.86068
317	4900556531	FED 5275 12 31 MZ	Wild Horse	1.00000	0.86068
318	4900556532	5275 12 31LA	Wild Horse	1.00000	0.86068
319	4900556533	5275 12 31CA	Wild Horse	1.00000	0.86068
320	4900556534	5275 13 13LA	Wild Horse	1.00000	0.83091
321	4900556535	5275 12 23WA	Wild Horse	1.00000	0.86068
322	4900556536	5275 13 41LA	Wild Horse	1.00000	0.86068
323	4900556537	5275 12 23LA	Wild Horse	1.00000	0.86068
324	4900556538	5275 14 31LA	Wild Horse	1.00000	0.86068
325	4900556539	5275 12 23CA	Wild Horse	1.00000	0.86068
326	4900556540	5275 12 21WA	Wild Horse	1.00000	0.86068
327	4900556541	5275 14 31CA	Wild Horse	1.00000	0.86068
328	4900556542	5275 13 41WA	Wild Horse	1.00000	0.86068
329	4900556543	5275 12 21LA	Wild Horse	1.00000	0.86068
330	4900556544	5275 12 21CA	Wild Horse	1.00000	0.86068
331	4900556545	5275 15 43WA	Wild Horse	1.00000	0.86068
332	4900556546	5275 12 13WA	Wild Horse	1.00000	0.86068
333	4900556547	5275 13 41CA	Wild Horse	1.00000	0.86068
334	4900556548	FED 5275 12 41 WA	Wild Horse	1.00000	0.86068
335	4900556549	FED 5275 12 43 MZ	Wild Horse	1.00000	0.86068
336	4900556550	5275 12 41LA	Wild Horse	1.00000	0.86068
337	4900556551	5275 12 43LA	Wild Horse	1.00000	0.86068
338	4900556552	5275 12 41CA	Wild Horse	1.00000	0.86068
339	4900556553	5275 12 43CA	Wild Horse	1.00000	0.86068
340	4900556554	5275 12 13LA	Wild Horse	1.00000	0.86068
341	4900556555	5275 14 31WA	Wild Horse	1.00000	0.86068
342	4900556556	5275 15 41CA	Wild Horse	1.00000	0.86068
343	4900556557	5275 15 43CA	Wild Horse	1.00000	0.86068
344	4900556558	5275 1 43 LA	Wild Horse	1.00000	0.86068
345	4900556559	5275 13 23CA	Wild Horse	1.00000	0.86068
346	4900556560	5275 15 41LA	Wild Horse	1.00000	0.86068
347	4900556561	5275 11 13CA	Wild Horse	1.00000	0.86068
348	4900556562	5275 15 43LA	Wild Horse	1.00000	0.86068
349	4900556563	5275 11 11CA	Wild Horse	1.00000	0.86068
350	4900556564	5275 27 13WA	Wild Horse	1.00000	0.79600
351	4900556565	5275 13 33CA	Wild Horse	1.00000	0.86068
352	4900556566	5275 27 13LA	Wild Horse	1.00000	0.79600

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	API #	WELL NAME	FIELD	WI	NRI
353	4900556567	5275 13 31CA	Wild Horse	1.00000	0.86068
354	4900556568	5275 15 41WA	Wild Horse	1.00000	0.86068
355	4900556569	5275 13 31WA	Wild Horse	1.00000	0.86068
356	4900556571	5275 27 13CA	Wild Horse	1.00000	0.79600
357	4900556572	5275 13 33WA	Wild Horse	1.00000	0.86068
358	4900556573	5275 1 43 CA	Wild Horse	1.00000	0.86068
359	4900556574	5275 11 11WA	Wild Horse	1.00000	0.86068
360	4900556575	5275 13 23WA	Wild Horse	1.00000	0.86068
361	4900556576	5275 11 13WA	Wild Horse	1.00000	0.86068
362	4900556577	5275 12 33WA	Wild Horse	1.00000	0.86068
363	4900556578	5275 11 11LA	Wild Horse	1.00000	0.86068
364	4900556579	FED 5275 13 43 WA	Wild Horse	1.00000	0.86068
365	4900556580	5275 11 13LA	Wild Horse	1.00000	0.86068
366	4900556581	5275 12 33LA	Wild Horse	1.00000	0.86068
367	4900556582	5275 12 33CA	Wild Horse	1.00000	0.86068
368	4900556583	5275 13 13WA	Wild Horse	1.00000	0.83091
369	4900556584	5275 13 13CA	Wild Horse	1.00000	0.83091
370	4900556585	5275 13 43CA	Wild Horse	1.00000	0.86068
371	4900556586	5275 12 13CA	Wild Horse	1.00000	0.86068
372	4900556621	5275 1 42 CA	Wild Horse	1.00000	0.86068
373	4900556622	5275 1 42MZ	Wild Horse	1.00000	0.86068
374	4900556857	5275 12 11WA	Wild Horse	1.00000	0.86068
375	4900556858	5275 12 11LA	Wild Horse	1.00000	0.86068
376	4900556859	5275 12 11CA	Wild Horse	1.00000	0.86068
377	4900557108	5275 15 21CA	Wild Horse	1.00000	0.80098
378	4900557113	ANDERSON	Wild Horse	1.00000	0.79846
379	4900557114	5275 15 23WA	Wild Horse	0.49916	0.40182
380	4900557115	5275 15 23LA	Wild Horse	0.49916	0.40182
381	4900557116	5275 15 23CA	Wild Horse	0.49916	0.40182
382	4900557137	4976 22 21BG	Senate	1.00000	0.82787
383	4900557138	4976 22 31BG	Senate	1.00000	0.85275
384	4900557139	4976 22 33BG	Senate	1.00000	0.85275
385	4900557140	4976 27 21BG	Senate	1.00000	0.85275
386	4900557141	4976 27 23BG	Senate	1.00000	0.85275
387	4900557142	4976 27 31BG	Senate	1.00000	0.85275
388	4900557143	4976 28 41BG	Senate	1.00000	0.85275
389	4900557144	4976 28 43BG	Senate	1.00000	0.85275
390	4900557148	4976 22 23BG	Senate	1.00000	0.83358
391	4900557151	5075 11 21WA	Wild Horse	0.34030	0.27120
392	4900557153	5075 11 23WA	Wild Horse	0.34030	0.27120
393	4900557155	5075 11 31WA	Wild Horse	0.34030	0.27734
394	4900557157	5075 14 31WA	Wild Horse	0.34030	0.27649
395	4900557159	5075 14 41WA	Wild Horse	0.34030	0.27649
396	4900557296	4976 27 33BG	Senate	1.00000	0.85275

EXHIBIT "B"

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	API #	WELL NAME	FIELD	WI	NRI
397	4900557297	5075 12 11WA	Wild Horse	0.34030	0.30195
398	4900557298	5075 1 43WA	Wild Horse	0.34030	0.27649
399	4900557299	5075 1 41WA	Wild Horse	0.34030	0.27649
400	4900557301	LOVE FED 5075 1 31	Wild Horse	0.34030	0.27649
401	4900557399	5175 22 43WA	Wild Horse	0.59500	0.47600
402	4900557401	HD 5175 22 43 CA	Wild Horse	0.59500	0.47600
403	4900557402	5175 22 41WA	Wild Horse	0.59500	0.47600
404	4900557405	5175 22 21WA	Wild Horse	0.59500	0.47600
405	4900557407	HD 5175 22 21 CA	Wild Horse	0.59500	0.47600
406	4900557408	5175 22 13WA	Wild Horse	0.59500	0.47600
407	4900558121	MOONEY FED 5175 14 31 MZ	Wild Horse	1.00000	0.80724
408	4900558122	MOONEY FED 5175 14 33 MZ	Wild Horse	1.00000	0.80724
409	4900558123	MNY 5175 14 41 MZ	Wild Horse	1.00000	0.80724
410	4900558126	MOONEY FED 5175 14 23 MZ	Wild Horse	1.00000	0.80724
411	4900558127	5175 13 31MZ	Wild Horse	1.00000	0.80719
412	4900558128	MNY 5175 14 43	Wild Horse	1.00000	0.80724
413	4900558129	MNY 5175 13 23 MZ	Wild Horse	1.00000	0.80724
414	4900558130	MNY 5175 13 33 MZ	Wild Horse	1.00000	0.80724
415	4900558131	MNY 5175 14 13 MZ	Wild Horse	1.00000	0.80684
416	4900558137	MOONEY FED 5175 15 41 MZ	Wild Horse	1.00000	0.75993
417	4900558139	5175 15 43MZ	Wild Horse	1.00000	0.75993
418	4900558142	5175 22 23MZ	Wild Horse	0.59500	0.52100
419	4900558488	ECHETA U 5175 2 13 MZ	Wild Horse	1.00000	0.82429
420	4900558504	ECHETA UNIT	Wild Horse	1.00000	0.81145
421	4900559303	5275 2 23MZ	Wild Horse	1.00000	0.86068
422	4900559304	5275 3 11MZ	Wild Horse	1.00000	0.86068
423	4900559305	5275 3 13MZ	Wild Horse	1.00000	0.86068
424	4900559306	5275 3 21MZ	Wild Horse	1.00000	0.86068
425	4900559307	5275 3 23MZ	Wild Horse	1.00000	0.86068
426	4900559308	5275 3 31MZ	Wild Horse	1.00000	0.86068
427	4900559309	5275 3 33MZ	Wild Horse	1.00000	0.86068
428	4900559310	5275 3 41MZ	Wild Horse	1.00000	0.86068
429	4900559311	5275 3 43MZ	Wild Horse	1.00000	0.86068
430	4900559312	5275 4 11MZ	Wild Horse	0.51261	0.44341
431	4900559313	5275 4 21MZ	Wild Horse	0.51347	0.44415
432	4900559314	5275 10 11MZ	Wild Horse	1.00000	0.43228
433	4900559315	FLOYD FED 5275 22 23 MZ	Wild Horse	1.00000	0.86068
434	4900559316	FLOYD FED 5275 22 31 MZ	Wild Horse	1.00000	0.86068
435	4901906406	WILD TRK F 4976 29 31	Senate	1.00000	0.84548
436	4901921355	4976 20 31BG	Senate	1.00000	0.85275
437	4901921356	4976 20 33BG	Senate	1.00000	0.85275
438	4901921359	4976 20 43BG	Senate	1.00000	0.85275
439	4901921361	4976 20 41BG	Senate	1.00000	0.85275
440	4901921362	4976 29 32BG	Senate	1.00000	0.85275

EXHIBIT "B"

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	API #	WELL NAME	FIELD	WI	NRI
441	4901921363	WILD TRK UF 4976 29 31	Senate	1.00000	0.85275
442	4901921364	4976 29 24BG	Senate	1.00000	0.85275
443	4901921365	4976 29 23BG	Senate	1.00000	0.85275
444	4901921366	4976 29 22BG	Senate	1.00000	0.85275
445	4901921367	4976 29 21BG	Senate	1.00000	0.85275
446	4901921368	4976 29 14BG	Senate	1.00000	0.85275
447	4901921369	4976 29 13BG	Senate	1.00000	0.85275
448	4901921370	4976 29 12BG	Senate	1.00000	0.85275
449	4901921371	4976 29 11BG	Senate	1.00000	0.85275
450	4901921372	4976 29 33BG	Senate	1.00000	0.85275
451	4901921373	4976 29 34BG	Senate	1.00000	0.85275
452	4901921374	4976 29 41BG	Senate	1.00000	0.85275
453	4901921375	4976 29 42BG	Senate	1.00000	0.85275
454	4901921376	4976 29 44BG	Senate	1.00000	0.85275
455	4901921389	4976 19 41BG	Senate	1.00000	0.85275
456	4901921390	4976 19 13BG	Senate	1.00000	0.85275
457	4901921392	4976 19 11BG	Senate	1.00000	0.85275
458	4901921393	4976 19 43BG	Senate	1.00000	0.85275
459	4901921396	4976 20 21BG	Senate	1.00000	0.85275
460	4901921398	4976 20 13BG	Senate	1.00000	0.85275
461	4901921400	4976 20 23BG	Senate	1.00000	0.85275
462	4901921405	4976 30 43BG	Senate	1.00000	0.85275
463	4901921406	4976 30 13BG	Senate	1.00000	0.85275
464	4901921408	4976 30 11BG	Senate	1.00000	0.85275
465	4901921463	41 1896	Senate	1.00000	0.80000
466	4901921464	41 1796	Senate	1.00000	0.80000
467	4901921465	31 1796	Senate	1.00000	0.80000
468	4901921466	42 1896	Senate	1.00000	0.80000
469	4901921467	43 1896	Senate	1.00000	0.80000
470	4901921468	44 1896	Senate	1.00000	0.80000
471	4901921469	11 1996	Senate	1.00000	0.84250
472	4901921478	Jones 42 1397	Senate	1.00000	0.80000
473	4901921480	44 1397	Senate	1.00000	0.80000
474	4901921481	31 1497	Senate	1.00000	0.80000
475	4901921483	33 1497	Senate	1.00000	0.80000
476	4901921485	31 1896	Senate	1.00000	0.80000
477	4901921486	32 1896	Senate	1.00000	0.80000
478	4901921531	4976 29 43BG	Senate	1.00000	0.85275
479	4901923040	4976 29 10BG	Senate	1.00000	0.85275
480	4901923041	4976 29 50BG	Senate	1.00000	0.85275
481	4901923042	4976 29 51BG	Senate	1.00000	0.85275
482	4901924930	MITCHEL DU 5277 29 14 WAL	Mitchell Draw	0.92934	0.77501
483	4901924931	MITCHEL DU 5277 32 24 WAL	Mitchell Draw	0.92934	0.87809
484	4901925349	4876 6 11BG	Senate	1.00000	0.85275

EXHIBIT "B"

67

68

69

EXH

	API #	WELL NAME	FIELD	WI	NRI
485	4901925350	4876 6 13BG	Senate	1.00000	0.85275
486	4901925352	4876 6 21BG	Senate	1.00000	0.85275
487	4901925354	4876 6 23BG	Senate	1.00000	0.85275
488	4901925355	4876 6 31BG	Senate	1.00000	0.85275
489	4901925357	4876 6 33BG	Senate	1.00000	0.85275
490	4901925359	4876 6 41BG	Senate	1.00000	0.85275
491	4901925360	4876 6 43BG	Senate	1.00000	0.85275
492	4901925362	4976 32 21BG	Senate	1.00000	0.85275
493	4901925363	4976 32 23BG	Senate	1.00000	0.85275
494	4901925364	4976 32 31BG	Senate	1.00000	0.85275
495	4901925365	4976 32 33BG	Senate	1.00000	0.85275
496	4901925367	4976 32 41BG	Senate	1.00000	0.85275
497	4901925368	4976 32 43BG	Senate	1.00000	0.85275
498	4901925372	4976 30 21BG	Senate	1.00000	0.85275
499	4901925374	4976 30 23BG	Senate	1.00000	0.85275
500	4901925375	4976 30 31BG	Senate	1.00000	0.85275
501	4901925377	4976 30 33BG	Senate	1.00000	0.85275
502	4901925378	4976 30 41BG	Senate	1.00000	0.85275
503	4901925379	4976 31 11BG	Senate	1.00000	0.85275
504	4901925380	4976 31 13BG	Senate	1.00000	0.85275
505	4901925381	4976 31 21BG	Senate	1.00000	0.85275
506	4901925383	4976 31 23BG	Senate	1.00000	0.85275
507	4901925384	4976 31 31BG	Senate	1.00000	0.85275
508	4901925386	4976 31 33BG	Senate	1.00000	0.85275
509	4901925388	4976 31 41BG	Senate	1.00000	0.85275
510	4901925389	4976 31 43BG	Senate	1.00000	0.85275
511	4901925390	4976 32 11BG	Senate	1.00000	0.85275
512	4901925391	4976 32 13BG	Senate	1.00000	0.85275
513	4901925627	4976 20 11BG	Senate	1.00000	0.84562
514	4901926632	MITCHEL'DU'5277 28 22 WAL	Mitchell Draw	0.92934	0.77501
515	4901926633	MITCHEL'DU'5277 29 44 WAL	Mitchell Draw	0.92934	0.77501
516	4901926634	MITCHEL'DU'5277 31 44 WAL	Mitchell Draw	0.92934	0.77501
517	4901926635	MITCHEL'DU'5277 32 22 WAL	Mitchell Draw	0.92934	0.89550
518	4901926636	MITCHELL DRAW UNIT	Mitchell Draw	0.92934	0.86770
519	4901926637	MITCHEL'DU'5277 33 24 WAL	Mitchell Draw	0.92934	0.86814
520	4901926638	PR LIVESTOCK 5177 5 21WAL	Mitchell Draw	1.00000	0.89550
521	4901926939	MITCHELL DRAW UNIT	Mitchell Draw	0.92934	0.77501
522	4901926941	MITCHEL'DU'5277 33 22 WAL	Mitchell Draw	0.92934	0.89550
523	4901926942	MITCHEL'DU'5277 32 42 WAL	Mitchell Draw	0.92934	0.77501
524	4901926943	MITCHEL'DU'5277 32 34 WAL	Mitchell Draw	0.92934	0.82834
525	4901926944	MITCHEL'DU'5277 28 34 WAL	Mitchell Draw	0.92934	0.88306
526	4901926945	MITCHEL'DU'5277 28 32 WAL	Mitchell Draw	0.92934	0.77501
527	4901926946	MITCHEL'DU'5277 32 24 COO	Mitchell Draw	0.92934	0.80282
528	4901926948	MITCHELL DRAW UNIT	Mitchell Draw	0.92934	0.78287

EXHIBIT "B"

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 /E XU ^ hz Z

	API #	WELL NAME	FIELD	WI	NRI
529	4901926949	MITCHELL DRAW UNIT	Mitchell Draw	0.92934	0.88262
530	4901926954	MITCHELL DRAW UNIT	Mitchell Draw	1.00000	0.80277
531	4901926956	MITCHELL DRAW UNIT	Mitchell Draw	1.00000	0.77501
532	4901927127	4976 19 23BG	Senate	1.00000	0.85275
533	4901927128	4976 19 31BG	Senate	1.00000	0.85275
534	4901927129	4976 19 33BG	Senate	1.00000	0.85275
535	4901927252	4976 19 21BG	Senate	1.00000	0.85275
536	4901927526	MITCHELL DRAW U FE	Mitchell Draw	0.92934	0.82088
537	4901927528	MITCHEL DUF5277 31 12 WAL	Mitchell Draw	0.92934	0.82088
538	4901927530	MITCHEL DUF5277 31 14 MZ	Mitchell Draw	0.92934	0.82088
539	4901927532	MITCHEL DUF5277 31 14 WAL	Mitchell Draw	0.92934	0.82088
540	4901927534	MITCHELL DRAW UT F	Mitchell Draw	0.92934	0.82047
541	4901927536	MITCHEL DUF5277 31 22 WAL	Mitchell Draw	0.92934	0.82088
542	4901927538	MITCHEL DUF5277 31 23 MZ	Mitchell Draw	0.92934	0.82088
543	4901927540	MITCHELL DRAW UT F	Mitchell Draw	0.92934	0.82088
544	4901927542	MITCHEL DUF5277 31 42 MZ	Mitchell Draw	0.92934	0.86068
545	4901927544	MITCHEL DUF5277 31 42 WAL	Mitchell Draw	0.92934	0.86068
546	4901927546	MITCHEL DUF5277 32 32 MZ	Mitchell Draw	0.92934	0.86068
547	4901927548	MITCHEL DUF5277 32 32 WAL	Mitchell Draw	0.92934	0.86068
548	4901927964	4876 7 43BG	Senate	1.00000	0.87063
549	4901927965	4876 7 41BG	Senate	1.00000	0.87063
550	4901928042	MITCHEL DU 5277 21 32 WAL	Mitchell Draw	0.92934	0.77501
551	4901928043	MITCHEL DU 5277 21 33 WAL	Mitchell Draw	0.92934	0.77501
552	4901928044	MITCHEL DU 5277 21 42 WAL	Mitchell Draw	0.92934	0.77501
553	4901928045	MITCHEL DU 5277 29 12 MZ	Mitchell Draw	0.92934	0.77501
554	4901928046	MITCHEL DU 5277 29 12 WAL	Mitchell Draw	0.92934	0.77501
555	4901928047	MITCHEL DU 5277 29 42 WAL	Mitchell Draw	0.92934	0.77501
556	4901928048	MITCHEL DU 5277 32 42 MZ	Mitchell Draw	0.92934	0.77501
557	4901928049	PR LIVESTOCK	Mitchell Draw	1.00000	0.89505
558	4901928050	MITCHEL DUF5277 28 44 WAL	Mitchell Draw	0.92934	0.86814
559	4901928051	MITCHEL DUF5277 32 14 WAL	Mitchell Draw	0.92934	0.86068
560	4901928052	MITCHEL DUF5277 33 12 WAL	Mitchell Draw	0.93003	0.86068
561	4901928055	MITCHEL DUF5277 27 23 WAL	Mitchell Draw	0.92934	0.86814
562	4901928057	MITCHEL DUF5277 28 11 WAL	Mitchell Draw	0.92934	0.86814
563	4901928058	MITCHEL DUF5277 28 24 WAL	Mitchell Draw	0.92934	0.86814
564	4901928060	MITCHEL DUF5277 28 42 WAL	Mitchell Draw	0.92934	0.86814
565	4901928075	MITCHEL DU 5277 29 44 MZ	Mitchell Draw	1.00000	0.77501
566	4901928076	MITCHEL DU 5277 29 14 MZ	Mitchell Draw	1.00000	0.77501
567	4901928077	MITCHEL DU 5277 28 32 MZ	Mitchell Draw	1.00000	0.77501
568	4901928404	MITCHEL DU 5277 29 42 MZ	Mitchell Draw	0.92934	0.77501
569	4901928405	MITCHEL DU 5277 32 12 MZ	Mitchell Draw	0.92934	0.77501
570	4901928406	MITCHEL DU 5277 32 34 MZ	Mitchell Draw	0.92934	0.87809
571	4901928407	MITCHEL DU 5277 33 22 MZ	Mitchell Draw	0.92934	0.89550
572	4901928408	MITCHEL DU 5277 32 22 MZ	Mitchell Draw	0.92934	0.77501

EXHIBIT "B"

67

68

69

EXH

	API #	WELL NAME	FIELD	WI	NRI
573	4901928409	MITCHEL DU 5277 31 44 MZ	Mitchell Draw	0.92934	0.77501
574	4901928414	MITCHEL DU 5277 29 44 GA	Mitchell Draw	0.92934	0.77501
575	4901928415	MITCHEL DRAW UNIT	Mitchell Draw	0.92934	0.77501
576	4901928419	MITCHELL DRAW UNIT	Mitchell Draw	0.92934	0.78287
577	4901928420	MITCHEL DU 5277 21 33 MZ	Mitchell Draw	0.92934	0.77501
578	4901928421	MITCHEL DU 5277 21 42 MZ	Mitchell Draw	0.92934	0.77501
579	4901928422	MITCHEL DU 5277 28 34 MZ	Mitchell Draw	0.92934	0.77501
580	4901928423	MITCHEL DUF5277 21 44 MZ	Mitchell Draw	0.92934	0.86814
581	4901928424	MITCHEL DUF5277 21 44 WAL	Mitchell Draw	0.92934	0.86814
582	4901928425	MITCHEL DUF5277 22 32 MZ	Mitchell Draw	0.92934	0.86814
583	4901928426	MITCHEL DUF5277 22 32 WAL	Mitchell Draw	0.92934	0.86814
584	4901928427	MITCHEL DUF5277 27 12 WAL	Mitchell Draw	0.92934	0.86814
585	4901928428	MITCHEL DUF5277 22 44 WAL	Mitchell Draw	0.92934	0.86814
586	4901928429	MITCHEL DUF5277 22 42 WAL	Mitchell Draw	0.92934	0.86814
587	4901928430	MITCHEL DUF5277 22 33 WAL	Mitchell Draw	0.92934	0.86814
588	4901928431	MITCHEL DUF5277 22 33 MZ	Mitchell Draw	0.92934	0.86814
589	4901928432	MITCHEL DUF5277 22 42 MZ	Mitchell Draw	0.92934	0.86814
590	4901928433	MITCHEL DUF5277 22 44 MZ	Mitchell Draw	0.92934	0.86814
591	4901928434	MITCHEL DUF5277 27 12 MZ	Mitchell Draw	0.92934	0.86814
592	4901928435	MITCHEL DUF5277 27 23 MZ	Mitchell Draw	0.92934	0.86814
593	4901928436	MITCHEL DUF5277 28 11 MZ	Mitchell Draw	0.92934	0.86814
594	4901928437	MITCHEL DUF5277 28 24 MZ	Mitchell Draw	0.92934	0.86814
595	4901928438	MITCHEL DUF5277 28 42 MZ	Mitchell Draw	0.92934	0.86814
596	4901928439	MITCHEL DUF5277 28 44 MZ	Mitchell Draw	0.92934	0.86814
597	4901928440	MITCHEL DUF5277 32 14 MZ	Mitchell Draw	0.92934	0.86068
598	4901928441	MITCHEL DUF5277 33 12 MZ	Mitchell Draw	0.92934	0.86068
599	4901928443	MITCHEL DU 5277 28 22 MZ	Mitchell Draw	0.92934	0.77501
600	4901928462	MITCHEL DUF5277 22 14 MZ	Mitchell Draw	0.92934	0.86814
601	4901928465	MITCHEL DUF5277 22 22 MZ	Mitchell Draw	0.92934	0.86814
602	4901928466	MITCHEL DUF5277 22 22 WAL	Mitchell Draw	0.92934	0.86814
603	4901928467	MITCHEL DUF5277 22 14 WAL	Mitchell Draw	0.92934	0.86814
604	4901928481	MITCHEL DUF5277 22 24 WAL	Mitchell Draw	0.92934	0.86814
605	4901928482	MITCHEL DUF5277 22 24 MZ	Mitchell Draw	0.92934	0.86814