







SCHEDULE A

General Unsecured Distribution Data for November 2010 Distribution

(\$ in millions)

Debtor Name	Plan Class	Allowed Claims				Reserves (d)					Allowed Debtor to Debtor Value	Allowed and Reserve Total Value	Disclosure Statement Appendix C (d)		
		Value Distributed (a)		Cumulative Payout % (b)	General Unsecured Value (b)	3rd Party Liquidated Number	3rd Party Unliquidated Number	Affiliated Non-Debtor Value	Liquidated Value (c)	Unliquidated Value (e)			Total Value	Total Value	Recovery %
		Current	Cumulative												
Enron Fuels International, Inc.	74	0.0	0.4	48.7%	0.7	-	-	-	-	-	37.2	37.9	40.0	20.5%	
E Power Holdings Corp.	75	0.0	1.3	86.8%	1.4	-	-	-	-	-	13.4	14.8	14.7	46.8%	
EFS Construction Management Services, Inc.	76	-	-	20.2%	-	-	-	-	-	-	5.1	5.1	6.0	5.7%	
Enron Management, Inc.	77	-	-	86.8%	-	-	-	-	-	-	2.1	2.1	164.3	11.8%	
Enron Expat Services, Inc.	78	-	-	55.9%	-	-	-	-	-	-	69.3	69.3	69.7	24.0%	
Artemis Associates, LLC	79	0.0	2.2	53.1%	4.2	-	-	-	-	-	1,011.1	1,015.3	1,020.8	17.8%	
Clinton Energy Management Services, Inc.	80	0.0	0.6	53.5%	1.0	-	-	-	-	-	218.9	219.9	220.5	20.8%	
LINGTEC Constructors L.P.	81	0.0	11.5	33.9%	33.9	-	-	-	-	-	91.2	125.1	126.6	11.0%	
EGS New Ventures Corp.	82	-	-	20.6%	-	-	-	-	-	-	40.2	40.2	40.2	7.0%	
Louisiana Gas Marketing Company	83	0.0	0.0	24.5%	0.1	-	-	-	-	-	183.0	183.1	195.3	8.8%	
Louisiana Resources Company	84	-	-	50.8%	-	-	-	-	-	-	34.2	34.2	34.3	16.1%	
LGMI, Inc.	85	-	-	30.0%	-	-	-	-	-	-	62.1	62.1	62.1	13.5%	
LRCl, Inc.	86	-	-	24.3%	-	-	-	-	-	-	289.3	289.3	289.3	15.3%	
Enron Communications Group, Inc.	87	-	-	17.6%	-	-	-	-	-	-	11.2	11.2	11.3	5.7%	
EnRock Management, LLC	88	-	-	86.8%	-	-	-	-	-	-	-	-	-	5.7%	
ECI-Texas, L.P.	89	-	-	86.8%	-	-	-	-	-	-	3.8	3.8	3.8	75.7%	
EnRock, L.P.	90	-	-	86.8%	-	-	-	-	-	-	3.0	3.0	3.0	75.7%	
ECI-Nevada Corp.	91	-	-	86.8%	-	-	-	-	-	-	5.2	5.2	5.2	25.1%	
Enron Alligator Alley Pipeline Company	92	0.0	0.0	16.8%	0.1	-	-	-	-	-	0.8	0.9	1.0	5.7%	
Enron Wind Storm Lake I LLC :											0.9	4.9	5.5		
Enron Wind Storm Lake I LLC	93	-	-	17.9%	-	-	-	-	-	-	-	-	-	5.7%	
Enron Wind Storm Lake I LLC - Cash Election	93_S	-	0.7	17.9%	4.0	-	-	-	-	-	-	-	-		
Enron Wind Storm Lake I LLC Total		-	0.7		4.0										
ECT Merchant Investments Corp.	94	-	-	86.8%	-	-	-	-	-	-	63.6	63.6	69.3	75.4%	
EnronOnline, LLC	95	0.0	0.1	36.7%	0.2	-	-	-	-	-	26.8	27.0	27.2	16.6%	
St. Charles Development Company, L.L.C.	96	0.0	0.0	16.8%	0.1	-	-	-	-	-	-	0.1	-	5.7%	
Calcasieu Development Company, L.L.C.	97	0.0	0.0	17.4%	0.1	-	-	-	-	-	-	0.1	0.1	5.7%	
Calvert City Power I, L.L.C.	98	0.0	0.1	16.8%	0.5	-	-	-	-	-	0.8	1.3	0.8	5.7%	
Enron ACS, Inc.	99	-	-	20.7%	-	-	-	-	-	-	2.9	2.9	2.9	5.7%	
LOA, Inc.	100	-	-	86.8%	-	-	-	-	-	-	12.9	12.9	12.9	40.3%	
Enron India LLC	101	0.0	0.1	19.9%	0.3	-	-	-	-	-	194.5	194.9	194.6	7.0%	
Enron International Inc.	102	0.0	1.6	17.9%	8.8	-	-	-	-	-	442.9	451.7	460.0	5.7%	
Enron International Holdings Corp.	103	-	-	75.8%	-	-	-	-	-	-	120.1	120.1	145.2	11.8%	
Enron Middle East LLC	104	0.0	0.0	20.2%	0.1	-	-	-	-	-	41.8	41.9	42.2	7.6%	
Enron WarpSpeed Services, Inc.	105	-	-	20.5%	-	-	-	-	-	-	8.7	8.7	10.1	5.7%	
Modulus Technologies, Inc.	106	-	-	86.8%	-	-	-	-	-	-	0.2	0.2	0.2	75.7%	
Enron Telecommunications, Inc.	107	-	-	16.8%	-	-	-	-	-	-	-	-	0.0	5.7%	
DataSystems Group, Inc.	108	-	-	16.8%	-	-	-	-	-	-	8.6	8.6	8.6	5.7%	
Risk Management & Trading Corp. (g) (i) (j) (k)	109	0.0	585.8	86.8%	51.3	-	-	-	-	-	1,242.7	1,294.0	4,056.5	75.7%	
Omicron Enterprises, Inc.	110	-	-	16.9%	-	-	-	-	-	-	70.4	70.4	70.4	5.7%	
EFS I, Inc. - Limbach Facility Services, Inc.	111	-	-	86.8%	-	-	-	-	-	-	7.7	7.7	7.5	56.4%	
EFS II, Inc.	112	-	-	16.8%	-	-	-	-	-	-	-	-	0.0	5.7%	
EFS III, Inc.	113	-	-	86.8%	-	-	-	-	-	-	0.4	0.4	0.0	75.7%	
EFS V, Inc.	114	-	-	86.8%	-	-	-	-	-	-	1.4	1.4	-	75.7%	
EFS VI, Inc.	115	-	-	16.8%	-	-	-	-	-	-	-	-	-	5.7%	
EFS VII, Inc.	116	-	-	86.8%	-	-	-	-	-	-	-	-	0.0	5.7%	
EFS IX, Inc.	117	-	-	86.8%	-	-	-	-	-	-	12.4	12.4	9.5	75.7%	
EFS X, Inc.	118	-	-	21.4%	-	-	-	-	-	-	13.9	13.9	14.8	5.7%	
EFS XI, Inc.	119	-	-	25.3%	-	-	-	-	-	-	23.1	23.1	25.8	5.9%	
EFS XII, Inc.	120	-	-	32.5%	-	-	-	-	-	-	7.1	7.1	7.4	9.5%	
EFS XV, Inc. - Mechanical Professional Services, Inc.	121	-	-	16.8%	-	-	-	-	-	-	0.9	0.9	1.0	5.7%	
EFS XVII, Inc.	122	-	-	86.8%	-	-	-	-	-	-	1.9	1.9	1.6	75.7%	
Jovinole Associates	123	-	-	86.8%	-	-	-	-	-	-	-	-	-	5.7%	
EFS Holdings, Inc.	124	-	-	55.1%	-	-	-	-	-	-	913.9	913.9	914.0	18.6%	
Enron Operations Services Corp.	125	-	-	57.0%	-	-	-	-	-	-	324.1	324.1	324.2	21.9%	
Green Power Partners I LLC	126	-	-	68.4%	-	-	-	-	-	-	14.5	14.5	14.7	75.7%	
TLS Investors, L.L.C.	127	-	-	66.4%	-	-	-	-	-	-	40.1	40.1	42.1	24.7%	
ECT Securities Limited Partnership	128	-	-	86.8%	-	-	-	-	-	-	-	-	37.0	9.6%	
ECT Securities LP Corp.	129	-	-	86.8%	-	-	-	-	-	-	-	-	13.6	5.7%	



SCHEDULE A

General Unsecured Distribution Data for November 2010 Distribution

(\$ in millions)

Debtor Name	Plan Class	Allowed Claims				Reserves (d)					Allowed Debtor to Debtor Value	Allowed and Reserve Total Value	Disclosure Statement Appendix C (d)		
		Value Distributed (a)		Cumulative Payout % (b)	General Unsecured Value (b)	3rd Party Liquidated Number	3rd Party Unliquidated Number	Affiliated Non-Debtor Value	Liquidated Value (c)	Unliquidated Value (e)			Total Value	Total Value	Recovery %
		Current	Cumulative												
The Protane Corporation (i)	168	-	0.0	86.8%	-	-	-	-	-	-	44.8	44.8	80.5	75.7%	
Enron Asia Pacific/ Africa/ China LLC	169	0.0	1.5	86.8%	1.7	-	-	-	-	-	442.6	444.3	459.4	33.0%	
Enron Development Corp.	170	0.0	0.5	49.5%	1.1	-	-	-	-	-	424.4	425.5	426.7	17.7%	
ET Power 3 LLC	171	-	-	86.8%	-	-	-	-	-	-	-	-	-	75.7%	
Nowa Sarzyna Holding B.V.	172	-	-	86.8%	-	-	-	-	-	-	1.2	1.2	1.2	75.7%	
Enron South America LLC	173	0.0	0.7	83.3%	0.8	-	-	-	-	-	369.3	370.1	383.7	26.2%	
Enron Global Power & Pipelines LLC	174	-	-	86.8%	-	-	-	-	-	-	0.4	0.4	169.0	56.5%	
Cabazon Power Partners LLC	175	-	-	86.8%	-	-	-	-	-	-	0.4	0.4	0.4	75.7%	
Cabazon Holdings LLC	176	-	-	86.8%	-	-	-	-	-	-	-	-	-	75.7%	
Enron Caribbean Basin LLC	177	0.0	0.7	83.6%	0.8	-	-	-	-	-	321.7	322.5	321.8	16.5%	
Victory Garden Power Partners I LLC	178	0.0	0.1	86.8%	0.1	-	-	-	-	-	0.2	0.3	0.5	75.7%	
Oswego Cogen Company, LLC	179	-	-	26.2%	-	-	-	-	-	-	388.5	388.5	388.5	8.3%	
Enron Equipment Procurement Company (j)	180	0.0	16.9	47.9%	38.6	-	-	-	-	-	911.9	950.5	1,000.4	19.1%	
Section 10.1 Distribution (m)	10.1	0.0	144.0	-	-	-	-	-	-	-	-	-	-	-	
Totals		\$ 40.0	\$ 21,371.8		\$ 41,447.7	-	-	\$ -	\$ -	\$ -	\$ -	\$ 84,191.1	\$ 125,638.8	\$ 147,885.0	
Subcon		NA	NA	NA	\$ 37,168.4 (h)	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,168.4	\$ 63,287.4	

**Schedule A**  
**Current and Cumulative Plan Distributions Through November 2010**  
**Footnotes**

- (a) Value Distributed under the heading Allowed Claims is based on Plan Currency, a mix of Creditor Cash and PGE Common Stock / PGE Common Stock equivalents that are valued at \$21.008 per share. On June 18, 2007, the DCR Overseers sold 23,658,106 shares of PGE Common Stock held in the Disputed Claims Reserve (“DCR”) for \$25.19 per share, after application of a three percent (3%) underwriting discount of approximately \$18.5 million, and third party legal, auditing, and other customary underwriting expenses of approximately \$700,000. The Reorganized Debtors will continue to make distributions based on the Plan Currency mix although no further distributions of stock will be made. Instead, the cash equivalent of shares that would have been distributed had the sale not occurred were included in the cash distributions through October 2008 until all PGE Common Stock Equivalents were distributed. The Value Distributed excludes gains from the sale of PGE Common Stock, dividends and interest. Through the November 2010 distribution, \$266.6 million of gains, dividends and interest have been distributed in addition to the Value Distributed of \$21,371.8 million. The Current Value Distributed also includes reissued amounts on certain distributions that were previously voided, primarily due to distributions that were not negotiated within ninety (90) days of issuance.
- (b) General Unsecured Value under the heading Allowed Claims represents the Allowed Claim amount net of setoffs and reductions, if any.
- (c) Liquidated Value under the heading Reserves reflects liquidated claims that are valued in accordance with the Court approved reserve methodology. All liquidated claims have been settled.
- (d) Reserve data is presented on a Debtor basis, and similarly, Appendix C<sup>2</sup> data is presented against the Debtors as it was presented in the Disclosure Statement. In accordance with the Plan, elections or alternative treatments affected certain Creditors while leaving other Creditors unchanged. Accordingly, data on Allowed Claims is presented on a Plan Class basis to show these different treatments.
- (e) Unliquidated Value under the heading Reserves reflects unliquidated claims that are valued in accordance with the Court approved reserve methodology. All unliquidated claims have been settled.

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<sup>2</sup> Appendix C to the Disclosure Statement can be found on Enron’s website at <http://www.enron.com/corp/por/> among the Plan Supplement to the Fifth Amended Joint Plan of Affiliated Debtors documents.

- (f) Certain Creditors of EREC Subsidiary V, LLC Plan Classes are entitled to participate in the Wind Reserve Fund as ordered June 23, 2003 and defined in Sections 1.283, 1.284 and 2.4 of the Plan. The Order approved the terms and conditions of a compromise and settlement with respect to issues arising from or related to the sale of certain assets of Wind and its affiliates to General Electric Company and its designee, and created the Wind Reserve Fund of \$25,000,000. For purposes of calculating distributions pursuant to the Plan, the Fund is not included in the Assets of any of the Debtors, including Wind. Consequently, some Creditors have received funds not included in the Cumulative Payout percentages reflected in Schedule A.
- (g) Risk Management & Trading Corp. (“RMTC”) reflected payables to its subsidiary Non-Debtors (Chiricahua) in Appendix C data. Subsequent to the publication of Appendix C, these payables, as well as the associated equity value flows from these subsidiary Non-Debtors, were eliminated because the subsidiary Non-Debtors were dissolved into RMTC.
- (h) Cumulative Payout % under the heading of Allowed Claims reflects blended rates which incorporate the Substantive Consolidation (“Subcon”) compromise as defined in the Plan. Also, the Plan provides for a 50% reduction to Guaranty Claims and the elimination of certain Joint Liability Claims in the Subcon scenario.
- (i) Cumulative Value Distributed under the heading of Allowed Claims includes Cash and PGE Common Stock / PGE Common Stock equivalents previously distributed to claims that are now Debtor to Debtor or that have been expunged or withdrawn.
- (j) Current and Cumulative Value Distributed under the heading Allowed Claims includes claims that have been capped in accordance with settlement agreements with the specific claim holders. Therefore, the General Unsecured Value under the heading Allowed Claims multiplied by the Cumulative Payout % under the same heading may not equal the Cumulative Value Distributed for the Plan Class.
- (k) On May 20, 2003 (RMTC’s petition date), RMTC’s capital structure consisted of common stock held by Enron North America Corp. (“ENA”) and shares of Series 1 and Series 2 Non-Voting Preferred Stock (1,979,740 shares and 197,980 shares, respectively) held by Rheingold GmbH, a company indirectly owned by Enron Creditors Recovery Corp., f/k/a Enron Corp. (“ENE”). RMTC issued the preferred shares at a purchase price of \$1,000 per share, resulting in a total original liquidation value for the preferred shares of \$2,177.7 million. The preferred shares also had a right to a Liquidation Premium that accrued at an annual rate of 0.2% of the original liquidation value, not to exceed a maximum of \$25 per share. As of the April 2009 distribution, the preferred share value of \$2,177.7 million and the final accrued liquidation premium of \$17.84 per share (or an aggregate of \$38.9 million) have been paid in full. The remaining RMTC value is distributable to ENA, the holder of the common shares of RMTC.
- (l) Subclasses 4\_J, 5\_J, 6\_J, 10\_J, 12\_J, 13\_J and 67\_J were created to aid in the implementation of Section 7.1 of the Plan that allows holders of an Allowed Joint Liability Claim to receive Subcon distributions with respect to only one Debtor.



- (m) Section 10.1 of the Plan provides that to the extent a holder of an Allowed Enron Guaranty Claim is entitled to receive a distribution on account of a recovery with respect to a Litigation Trust Claim or a Special Litigation Trust Claim, then 20% of that distribution will be paid to holders of Allowed General Unsecured Claims against the primary obligor relating to such Allowed Enron Guaranty Claim. The provision specifically excludes holders of Allowed General Unsecured Claims to the extent such holder holds an Allowed Enron Guaranty Claim corresponding to the Allowed General Unsecured Claim. The Section 10.1 Value Distributed represents the amount reallocated under this provision of the Plan.