(\$ in millions

		Allowed Claims					Reserves (d)						Allowed and	Disclosure Statement	
Debtor Name	Plan Class	Value Distri Current	buted (a) Cumulative	Cumulative Payout % (h)	General Unsecured Value (b)	3rd Party Liquidated Number	3rd Party Unliquidated Number	Affiliated Non-Debtor Value	Liquidated Value (c)	Unliquidated Value (e)	Total Value	Debtor to Debtor Value	Reserve Total Value	Appendix Total Value	C (d) Recovery %
Enron Metals & Commodity Corp. (j)	3	\$ 0.0 \$	69.9	62.4%	\$ 114.1	-	-	s -	\$ -	s -	\$ -	\$ 1.4	\$ 115.5	\$ 122.2	30.9%
Enron Corp. :						_	_	_	_	_	_	28,415.7	57,054.1	67,902.4	
Enron Corp. (i)	4	20.3	10,374.6	52.5%	19,737.9										17.4%
Enron Corp Schedule S - A (c)	4 S1	0.3	136.7	52.5%	257.8										
Enron Corp Schedule S - B (c)	4_S2	0.3	165.1	52.5%	311.4										
Enron Corp Schedule S - C (c)	4_S3	0.1	48.3	52.5%	91.2										
Enron Corp Schedule S - D (c)	4_S4	0.3	137.5	52.5%	259.6										
Enron Corp Joint Liability (j) (l)	4_J	0.3	151.6	35.7%	428.6										
Enron Corp. Guaranty (i) (j) (m)	185	6.4	3,206.6	42.2%	7,552.0										14.5%
Enron Corp. Total		27.9	14,220.3		28,638.4										
Enron North America Corp. :						-	-	-	-	-	-	14,977.6	23,041.2	26,447.3	
Enron North America Corp. (i) (j)	5	8.3	3,866.0	52.1%	7,411.2										20.1%
Enron North America Corp Cash Election (i)	5_\$	0.7	339.7	52.1%	651.4										
Enron North America Corp Joint Liability (l)	5_J	0.0	0.3	35.4%	1.0										
Enron North America Guaranty	187			43.8%											17.3%
Enron North America Corp. Total		9.0	4,206.0		8,063.6										
Enron Power Marketing, Inc. :			0240	47.60/	1 521 5	-	-	-	-	-	-	7,286.5	9,191.2	9,320.2	22.00
Enron Power Marketing, Inc.	6	1.4	824.8	47.6%	1,731.7										22.9%
Enron Power Marketing, Inc Cash Election	6_\$	0.1	82.3	47.6%	172.8										
Enron Power Marketing, Inc Joint Liability (I)	6_J	0.0	0.1	30.9%	0.2										
Enron Power Marketing, Inc. Total		1.5	907.2		1,904.7										
PBOG Corp.	7	-	-	86.8%	-	-	-	-	-	-	-	158.7	158.7	158.7	75.6%
Smith Street Land Company	8	0.0	0.1	22.5%	0.4	-	-	-	-	-	-	397.5	397.9	398.6	13.3%
Enron Broadband Services, Inc.	9	0.0	20.5	32.5%	62.9	-	-	-	-	-	-	1,462.4	1,525.3	1,556.1	12.3%
Enron Energy Services Operations, Inc. :						-	-	-	-	-	-	2,679.2	2,720.8	2,931.5	
Enron Energy Services Operations, Inc. (i)	10	0.0	13.3	32.6%	40.7										16.1%
Enron Energy Services Operations, Inc Joint Liability (j) (l)	10_J		0.1	15.9%	1.0										
Enron Energy Services Operations, Inc. Total		0.0	13.4		41.7										
Enron Energy Marketing Corp.	11	0.0	21.8	60.0%	36.3	-	-	-	-	-	-	482.9	519.2	881.0	24.1%
Enron Energy Services, Inc. :						-	-	-	-	-	-	2,486.0	2,611.7	3,411.8	
Enron Energy Services, Inc. (i)	12	0.1	71.6	55.3%	124.2										19.7%
Enron Energy Services, Inc Joint Liability (j) (l)	12_J	-	0.4	38.5%	1.5										
Enron Energy Services, Inc. Total		0.1	72.0		125.7	_									
Enron Energy Services, LLC:						_	_	_	_	_	_	895.1	896.1	895.9	
Enron Energy Services, LLC	13	_	_	56.5%	_										22.7%
Enron Energy Services, LLC - Joint Liability (j) (l)	13_J	_	0.2	39.8%	1.0										
Enron Energy Services, LLC Total	_		0.2		1.0										
Enron Transportation Services :						-	-	-	-	-	-	7.0	71.8	59.0	
Enron Transportation Services	14	0.0	43.3	86.8%	49.9										75.7%
Enron Transportation Services - Cash Election	14_\$	0.0	12.9	86.8%	14.9										
Enron Transportation Services Total		0.0	56.2		64.8										
BAM Leasing Company	15	0.0	0.4	33.8%	1.3	-	-	-	-	-	-	430.0	431.3	707.6	5.7%
ENA Asset Holdings L.P.	16	-	-	86.8%	-	-	-	-	-	-	-	-	-	0.3	5.7%
Enron Gas Liquids, Inc. :	1.5	0.6	2.0	24.221	10.5	-	-	-	-	-	-	482.3	506.9	525.8	
Enron Gas Liquids, Inc. (i) (j)	17	0.0	2.9	24.3%	12.1										11.2%
Enron Gas Liquids, Inc Cash Election	17_\$	0.0	3.0	24.3%	12.5										
Enron Gas Liquids, Inc. Total		0.0	6.0		24.6										

(\$ in millions)

(\$ in millions)		Allowed Claims					Reserves (d)							Disclosure Statement		
		-		Cumulative	General	3rd Party	3rd Party	Affiliated				Allowed Debtor to	Allowed and Reserve	Appendix	C (d)	
D. I. V	Plan	Value Distr		Payout	Unsecured	Liquidated	Unliquidated	Non-Debtor	Liquidated	Unliquidated	Total	Debtor	Total	Total	Recovery	
Debtor Name Enron Global Markets LLC :	Class	Current	Cumulative	% (h)	Value (b)	Number	Number	Value	Value (c)	Value (e)	Value	Value 143.7	Value 153.6	Value 157.4	%	
Enron Global Markets LLC	18	0.0	1.7	17.0%	9.8							145.7	155.0	137.4	5.7%	
Enron Global Markets LLC - Cash Election	18 \$	0.0	0.0	17.0%	0.0										5.770	
Enron Global Markets LLC Total	10_0	0.0	1.7	17.070	9.8											
Enron Net Works LLC	19	0.0	4.9	29.0%	16.8	-	-	-	_	-	_	349.7	366.5	386.7	14.9%	
T												25.4	72.0	54.6		
Enron Industrial Markets LLC : Enron Industrial Markets LLC	20	0.0	1.3	16.8%	7.6	-	-	-	-	-	-	65.4	72.9	74.6	5.7%	
Enron Industrial Markets LLC Enron Industrial Markets LLC - Cash Election	20 \$	0.0	0.0	16.8%	0.0										5.7%	
Enron Industrial Markets LLC Total	20_3	0.0	1.3	10.8%	7.6											
Elifoli fildustriai iviaikets EEC Total		0.0	1.3	-	7.0											
Operational Energy Corp.	21	0.0	0.2	50.8%	0.3	-	-	-	-	-	-	43.8	44.1	44.8	14.3%	
Enron Engineering & Construction Company	22	0.0	4.4	52.7%	8.3	-	-	-	-	-	-	1,349.0	1,357.3	1,360.4	17.2%	
Enron Engineering & Operational Services Company	23	-	-	16.8%	-	-	-	-	-	-	-	-	-	0.6	5.7%	
Garden State Paper Company, LLC (j)	24	0.0	2.3	16.8%	13.9	-	-	-	-	-	-	23.1	37.0	51.7	5.7%	
Palm Beach Development Company, L.L.C.	25	-	-	16.8%	-	-	-	-	-	-	-	-	-	-	5.7%	
Tenant Services, Inc.	26	-	-	32.6%	-	-	-	-	-	-	-	81.6	81.6	82.3	15.9%	
Enron Energy Information Solutions, Inc.	27	-	-	48.9%	-	-	-	-	-	-	-	69.3	69.3	69.6	17.8%	
EESO Merchant Investments, Inc.	28	-	-	21.4%	-	-	-	-	-	-	-	15.3	15.3	15.3	44.6%	
Enron Federal Solutions, Inc.	29	0.0	0.3	18.5%	1.4	-	-	-	-	-	-	15.4	16.7	16.0	11.8%	
Enron Freight Markets Corp.	30	0.0	1.1	46.7%	2.4	-	-	-	-	-	-	2.8	5.3	6.3	21.4%	
Enron Broadband Services, L.P. (j)	31	0.0	0.5	37.5%	1.5	-	-	-	-	-	-	10.9	12.3	101.9	9.0%	
Enron Energy Services North America, Inc.	32	0.0	1.4	27.5%	5.1	-	-	-	-	-	-	195.0	200.1	210.1	12.6%	
Enron LNG Marketing LLC	33	0.0	2.3	86.8%	2.7	-	-	-	-	-	-	0.9	3.6	4.0	75.7%	
Calypso Pipeline, LLC	34	0.0	0.2	86.8%	0.3	-	-	-	-	-	-	3.0	3.3	4.0	75.7%	
Enron Global LNG LLC	35	0.0	0.9	86.8%	1.1	-	-	-	-	-	-	28.8	29.8	30.8	75.7%	
Enron International Fuel Management Company	36	-	-	16.8%	-	-	-	-	-	-	-	-	-	0.0	5.7%	
Enron Natural Gas Marketing Corp. :						-	-	-	-	-	-	3,585.6	4,285.0	4,457.5		
Enron Natural Gas Marketing Corp. (i)	37	0.8	393.2	56.2%	699.4										23.9%	
Enron Natural Gas Marketing Corp Cash Election	37_\$	-	0.0	56.2%	0.0											
Enron Natural Gas Marketing Corp. Total		0.8	393.2	=	699.4											
ENA Upstream Company LLC :						_	_	_	_	_	_	11.6	60.5	314.7		
ENA Upstream Company LLC (j)	38	0.0	27.3	68.5%	39.3										5.9%	
ENA Upstream Company LLC - Cash Election	38 \$	0.0	6.6	68.5%	9.7											
ENA Upstream Company LLC Total		0.0	33.9	-	48.9											
Enron Liquid Fuels, Inc. (i)	39	0.0	6.0	28.7%	19.1	_	_	_	_	_	_	94.3	113.3	277.1	10.1%	
Enron LNG Shipping Company (j)	40	-	1.0	86.8%	1.1	_	_	_	_	_	_	-	1.1	2//.1	75.7%	
Enron Property & Services Corp.	41	0.0	4.5	36.2%	12.3	_	_	_	_	_	_	170.6	182.9	269.8	9.2%	
Emon Property & Services Corp.	71	0.0	4.5	30.270	12.5							170.0	102.7	207.0	7.270	
Enron Capital & Trade Resources Intl. :						-	-	-	-	-	-	480.1	647.2	801.1		
Enron Capital & Trade Resources Intl. (i)	42	0.1	64.6	50.2%	128.3										25.6%	
Enron Capital & Trade Resources Intl Cash Election	42_\$	0.0	19.5	50.2%	38.8											
Enron Capital & Trade Resources Intl. Total		0.1	84.1	-	167.1											
Enron Communications Leasing Corp.	43	0.0	0.2	35.1%	0.7	-	-	-	-	-	-	147.4	148.1	148.6	19.3%	
Enron Wind Corp.			See EREC St	ıbsidiary V, LLC												
Enron Wind Systems, Inc.			See EREC S	ubsidiary I, LLC												
Enron Wind Energy Systems Corp.				bsidiary III, LLC												
Enron Wind Maintenance Corp.				bsidiary IV, LLC												
Enron Wind Constructors Corp.				ıbsidiary II, LLC												
EREC Subsidiary I, LLC :						_	_		_	_	_	426.9	428.7	443.6		
EREC Subsidiary I, LLC	45	0.0	0.4	69.7%	0.5	-	-	-	-	-		720.7	720.7	445.0	50.0%	
EREC Subsidiary I, LLC - Cash Election	45 \$	0.0	0.2	69.7%	0.2										50.070	
EREC Subsidiary I, LLC	49	0.0	0.7	69.7%	1.0											
EREC Subsidiary I, LLC Total	7/	0.0	1.2	07.770	1.8											
				-	1.0											

(\$ in millions)		Allowed Claims							(P)						
				Cumulative	General	3rd Party	3rd Party	Reserves Affiliated				Allowed Debtor to	Allowed and Reserve	Disclosure Sta Appendix O	C (d)
Debtor Name	Plan Class	Value Distrib	outed (a) Cumulative	Payout % (h)	Unsecured Value (b)	Liquidated Number	Unliquidated Number	Non-Debtor Value	Liquidated Value (c)	Unliquidated Value (e)	Total Value	Debtor Value	Total Value	Total Value	Recovery %
EREC Subsidiary II, LLC:												206.9	322.6	322.1	
EREC Subsidiary II, LLC	48	0.0	0.1	61.5%	0.1							200.7	322.0	322.1	
EREC Subsidiary II, LLC - Cash Election (j)	48 \$	0.0	52.1	61.5%	115.6										
EREC Subsidiary II, LLC	50	-	-	61.5%	-										44.5%
EREC Subsidiary II, LLC Total		0.0	52.2		115.7										
EREC Subsidiary III, LLC:						-	-	-	-	-	-	377.9	432.4	381.1	
EREC Subsidiary III, LLC	46	-	-	56.9%	-										
EREC Subsidiary III, LLC - Cash Election (j)	46_\$	-	18.9	56.9%	53.9										
EREC Subsidiary III, LLC	51	0.0	0.4	56.9%	0.6										46.7%
EREC Subsidiary III, LLC Total		0.0	19.3		54.5										
EDECG 1 'I' BY LLC												2.0	21.1	25.2	
EREC Subsidiary IV, LLC:	47	0.0	0.0	17.5%	0.1	-	-	-	-	-	-	3.9	21.1	35.2	
EREC Subsidiary IV, LLC EREC Subsidiary IV, LLC - Cash Election (j)	47 47 \$	0.0	0.0 2.5	17.5%	0.1 17.1										
EREC Subsidiary IV, LLC - Cash Election (J) EREC Subsidiary IV, LLC	47_3 52	-	2.3	17.5%	17.1										5.7%
EREC Subsidiary IV, LLC EREC Subsidiary IV, LLC Total	32	0.0	2.5	17.370	17.2										3.7%
EREC Subsidiary IV, LLC Total		0.0	2.3		17.2										
EREC Subsidiary V, LLC:												514.4	650.4	670.2	
EREC Subsidiary V, LLC	44	_	_	49.2%	_							314.4	050.4	070.2	
EREC Subsidiary V, LLC - Reserve (f) (j)	44X	_	0.1	67.5%	0.1										
EREC Subsidiary V, LLC - Cash Election & Reserve (f) (j)	44 \$X	_	0.0	67.5%	0.0										
EREC Subsidiary V, LLC	53	-	-	49.2%	-										31.5%
Enron Wind Corp. Guaranty	186	-	_	40.8%	_										28.6%
Enron Wind Corp. Guaranty - Cash Election & Res (f) (j)	186 \$X	-	67.4	59.1%	135.8										
EREC Subsidiary V, LLC Total		-	67.6		136.0										
Intratex Gas Company	54	-	-	16.8%	-	-	-	-	-	-	-	35.7	35.7	459.4	5.7%
Enron Processing Properties, Inc.	55	0.0	0.1	16.8%	0.9	-	-	-	-	-	-	0.8	1.7	1.7	5.7%
Enron Methanol Company	56	0.0	0.9	25.9%	3.6	-	-	-	-	-	-	45.3	49.0	56.7	5.7%
Enron Ventures Corp.	57	0.0	17.8	24.9%	71.5	-	-	-	-	-	-	101.9	173.4	173.0	14.6%
The New Energy Trading Company	61	-	-	86.8%	-	-	-	-	-	-	-	0.4	0.4	0.4	75.7%
EES Service Holdings, Inc.	62	-	-	86.8%	-	-	-	-	-	-	-	15.4	15.4	17.4	42.1%
Enron Wind Development LLC:						_	_	-	_	_	_	145.2	152.6	150.6	
Enron Wind Development LLC	63	0.0	0.3	86.8%	0.4										73.5%
Enron Wind Development LLC - Cash Election	63 \$	0.0	6.1	86.8%	7.0										
Enron Wind Development LLC Total	_	0.0	6.4		7.4										
ZWHC LLC Zond Pacific, LLC	64 65	-	-	86.8% 16.8%	-	-	-	-	-	-	-	1.2 0.5	1.2 0.5	1.5 0.5	75.7% 5.7%
Zond Facinic, EEC	03	-	-	10.670	-	-	-	-	-	-	-	0.3	0.5	0.3	3.770
Enron Reserve Acquisition Corp. :						-	-	_	-	-	-	272.5	279.0	437.1	
Enron Reserve Acquisition Corp.	66	0.0	4.1	64.2%	6.4										22.9%
Enron Reserve Acquisition Corp Cash Election	66_\$	0.0	0.1	64.2%	0.2										
Enron Reserve Acquisition Corp. Total		0.0	4.2		6.5										
N.C. IF P. I.C. C. (FPCF (4. C. ')												451.2	1.020.6	1 (00.1	5.70/
National Energy Production Corp. (EPC Estate Services):	(7	0.4	172.2	20.00/	578.7	-	-	-	-	-	-	451.2	1,030.6	1,688.1	5.7%
National Energy Production Corp. (i) (j) National Energy Production Corp Joint Liability (l)	67 67_J	0.4 0.0	172.3 0.1	30.0% 13.2%	0.7										
National Energy Production Corp John Liability (1) National Energy Production Corp. (EPC Estate Services) Total	67_3	0.4	172.4	13.2/0	579.4										
National Energy Production Corp. (EPC Estate Services) Total		0.4	1/2.4		3/9.4										
Enron Power & Industrial Construction Company	68	-	-	38.7%	-	-	-	-	-	-	-	19.2	19.2	20.4	5.7%
NEPCO Power Procurement Company	69	0.0	3.5	25.8%	13.5	-	-	-	-	-	-	41.2	54.7	464.8	5.7%
NEPCO Services International, Inc.	70	-	-	23.0%	_	-	-	-	-	-	-	2.9	2.9	2.9	5.7%
San Juan Gas Company, Inc. (i)	71	0.0	3.8	22.8%	16.7	-	-	-	-	-	-	6.0	22.7	26.7	5.7%
EBF LLC	72	-	-	86.8%	-	-	-	-	-	-	-	-	-	0.9	75.7%
Zond Minnesota Construction Co. LLC:												2.0	43.8	37.0	
Zond Minnesota Construction Co. LLC : Zond Minnesota Construction Co. LLC	73	_	_	45.0%	_	-	-	-	-	-	-	2.0	43.8	37.0	38.3%
Zond Minnesota Construction Co. LLC - Cash Election	73 \$	-	18.6	45.0%	41.8										30.570
Zond Minnesota Construction Co. LLC Total	, , _ ,		18.6	.5.570	41.8										
		-													

		Allowed Claims Cumulative General					3rd Party	Reserves Affiliated	s (d)			Allowed Debtor to	Allowed and Reserve	Disclosure Statement Appendix C (d)	
	Plan	Value Distri	buted (a)	Payout	Unsecured	3rd Party Liquidated	Unliquidated	Non-Debtor	Liquidated	Unliquidated	Total	Debtor Debtor	Total	Appendix Total	Reco
btor Name	Class		Cumulative	% (h)	Value (b)	Number	Number	Value	Value (c)	Value (e)	Value	Value	Value	Value	9
nron Fuels International, Inc.	74	0.0	0.4	48.7%	0.7	-	_	_	_	_	_	37.2	37.9	40.0	2
Power Holdings Corp.	75	0.0	1.3	86.8%	1.4	_	-	-	-	-	-	13.4	14.8	14.7	4
FS Construction Management Services, Inc.	76	_	-	20.2%	-	-	-	-	-	-	-	5.1	5.1	6.0	
ron Management, Inc.	77	_	-	86.8%	-	-	-	-	-	-	-	2.1	2.1	164.3	1
ron Expat Services, Inc.	78	_	_	55.9%	-	_	_	_	_	_	_	69.3	69.3	69.7	2
temis Associates, LLC	79	0.0	2.2	53.1%	4.2	_	_	_	_	_	_	1,011.1	1,015.3	1,020.8	1
inton Energy Management Services, Inc.	80	0.0	0.6	53.5%	1.0	_	_	_	_	_	_	218.9	219.9	220.5	
NGTEC Constructors L.P.	81	0.0	11.5	33.9%	33.9	_	_	_	_	_	_	91.2	125.1	126.6	
S New Ventures Corp.	82	-	-	20.6%	-	_	_	_	_	_	_	40.2	40.2	40.2	
uisiana Gas Marketing Company	83	0.0	0.0	24.5%	0.1	_	_	_	_	_	_	183.0	183.1	195.3	
iisiana Resources Company	84	-	-	50.8%	-	_	_	_	_	_	_	34.2	34.2	34.3	
MI, Inc.	85	_	_	30.0%	_	_	_	_	_	_	_	62.1	62.1	62.1	
CI. Inc.	86	_	_	24.3%	_	_	_	_	_	_	_	289.3	289.3	289.3	
on Communications Group, Inc.	87		_	17.6%	_	_	_	_		_		11.2	11.2	11.3	
Rock Management, LLC	88	-	-	86.8%	_	-	_	_	-	_	-	11.2	11,2	- 11.5	
I-Texas, L.P.	89			86.8%								3.8	3.8	3.8	
Rock, L.P.	90	-	-	86.8%	-	-	-	-	-	-	-	3.0	3.0	3.0	
I-Nevada Corp.	91	-	-	86.8%	-	-	-	-	-	-	-	5.2	5.2	5.2	
		-	-		- 0.1	-	-	-	-	-	-				
on Alligator Alley Pipeline Company	92	0.0	0.0	16.8%	0.1	-	-	-	-	-	-	0.8	0.9	1.0	
on Wind Storm Lake I LLC :						-	-	-	-	-	-	0.9	4.9	5.5	
Enron Wind Storm Lake I LLC	93	-	-	17.9%	-										
Enron Wind Storm Lake I LLC - Cash Election	93_\$	-	0.7	17.9%	4.0										
on Wind Storm Lake I LLC Total	_		0.7		4.0										
Γ Merchant Investments Corp.	94			86.8%								63.6	63.6	69.3	
	95		0.1		- 0.2	-	-	-	-	-	-				
onOnline, LLC	96	0.0		36.7%	0.2	-	-	-	-	-	-	26.8	27.0 0.1	27.2	
Charles Development Company, L.L.C.		0.0	0.0	16.8%	0.1	-	-	-	-	-	-	-		-	
casieu Development Company, L.L.C.	97	0.0	0.0	17.4%	0.1	-	-	-	-	-	-	-	0.1	0.1	
vert City Power I, L.L.C.	98	0.0	0.1	16.8%	0.5	-	-	-	-	-	-	0.8	1.3	0.8	
on ACS, Inc.	99	-	-	20.7%	-	-	-	-	-	-	-	2.9	2.9	2.9	
A, Inc.	100	-	-	86.8%	-	-	-	-	-	-	-	12.9	12.9	12.9	
on India LLC	101	0.0	0.1	19.9%	0.3	-	-	-	-	-	-	194.5	194.9	194.6	
on International Inc.	102	0.0	1.6	17.9%	8.8	-	-	-	-	-	-	442.9	451.7	460.0	
on International Holdings Corp.	103	-	-	75.8%	-	-	-	-	-	-	-	120.1	120.1	145.2	
on Middle East LLC	104	0.0	0.0	20.2%	0.1	-	-	-	-	-	-	41.8	41.9	42.2	
n WarpSpeed Services, Inc.	105	-	-	20.5%	-	-	-	-	-	-	-	8.7	8.7	10.1	
ulus Technologies, Inc.	106	_	-	86.8%	-	-	-	-	-	-	_	0.2	0.2	0.2	
on Telecommunications, Inc.	107	_	-	16.8%	-	-	-	-	-	-	_	-	-	0.0	
Systems Group, Inc.	108	_	-	16.8%	-	-	-	-	-	-	-	8.6	8.6	8.6	
Management & Trading Corp. (g) (i) (j) (k)	109	0.0	585.8	86.8%	51.3	_	_	_	_	_	_	1,242.7	1,294.0	4,056.5	
eron Enterprises, Inc.	110	_	_	16.9%	_	_	_	_	_	_	-	70.4	70.4	70.4	
I, Inc Limbach Facility Services, Inc.	111	_	_	86.8%	_	_	_	_	_	_	_	7.7	7.7	7.5	
II, Inc.	112	_	_	16.8%	_	_	_	_	_	_	_		-	0.0	
III, Inc.	113			86.8%								0.4	0.4	0.0	
V, Inc.	114	-	-	86.8%	_	-	_	_	-	_	-	1.4	1.4	-	
		-	-	16.8%	-	-	-	-	-	-	-	1.4	1.4		
VI, Inc.	115 116	-	-	16.8% 86.8%	-	-	-	-	-	-	-	-	-	0.0	
VII, Inc.		-	-		-	-	-	-	-	-	-	-	- 10.4		
X, Inc.	117	-	-	86.8%	-	-	-	-	-	-	-	12.4	12.4	9.5	
X, Inc.	118	-	-	21.4%	-	-	-	-	-	-	-	13.9	13.9	14.8	
XI, Inc.	119	-	-	25.3%	-	-	-	-	-	-	-	23.1	23.1	25.8	
KII, Inc.	120	-	-	32.5%	-	-	-	-	-	-	-	7.1	7.1	7.4	
XV, Inc Mechanical Professional Services, Inc.	121	-	-	16.8%	-	-	-	-	-	-	-	0.9	0.9	1.0	
XVII, Inc.	122	-	-	86.8%	-	-	-	-	-	-	-	1.9	1.9	1.6	
ole Associates	123	-	-	86.8%	-	-	-	-	-	-	-	-	-	-	
Holdings, Inc.	124	-	-	55.1%	-	-	-	-	-	-	-	913.9	913.9	914.0	
Operations Services Corp.	125	-	-	57.0%	-	-	-	-	-	_	_	324.1	324.1	324.2	
Power Partners I LLC	126	=	_	68.4%	_	_	_	_	-	_	-	14.5	14.5	14.7	
Investors, L.L.C.	127	_	_	66.4%	_	_	_	_	_	_	_	40.1	40.1	42.1	
Securities Limited Partnership	128	_	_	86.8%	_		_	_	_	_	_			37.0	
	120	-	-	00.070	-	-	-	-	-	-	-	-	-	37.0	

(\$ in million

n millions)		-	Allowed	l Claims Cumulative	General	3rd Party	3rd Party	Reserves Affiliated	s (d)			Allowed Debtor to	Allowed and Reserve	Disclosure Sta	
	Plan	Value Distrib		Payout	Unsecured	Liquidated	Unliquidated	Non-Debtor	Liquidated		Total	Debtor	Total	Total	Recovery
Debtor Name ECT Securities GP Corp.	Class 130	Current (Cumulative	% (h) 16.8%	Value (b)	Number	Number	Value	Value (c)	Value (e)	Value -	Value	Value	Value 25.0	%
KUCC Cleburne, LLC		-	-		-	-	-	-	-	-	-	-	-	23.0	5.7% 5.7%
	131 132	-	-	16.8% 86.8%	-	-	-	-	-	-	-	-	-	0.0	75.7%
Enron International Asset Management Corp.	132	-	-		-	-	-	-	-	-	-	210.2	210.2		5.7%
Enron Brazil Power Holdings XI Ltd.		-	-	16.8%	-	-	-	-	-	-	-	210.2		210.2	75.7%
Enron Holding Company L.L.C.	134 135	-	-	86.8%	-	-	-	-	-	-	-	4.6	4.6	4.6 0.0	
Enron Development Management Ltd. Enron International Korea Holdings Corp.	135	-	-	86.8% 86.8%	-	-	-	-	-	-	-	0.1	0.1	0.0	75.7% 75.7%
Enron Caribe VI Holdings Ltd.	137	-	-	86.8%	-	-	-	-	-	-	-	0.1		0.1	5.7%
Enron International Asia Corp.	138	-	-	86.8%	-	-	-	-	-	-	-	0.8	0.8	0.8	75.7%
Enron Brazil Power Investments XI Ltd.	139	-	-	16.8%	-	-	-	-	-	-	-	2.1	2.1	2.1	5.7%
Paulista Electrical Distribution, L.L.C.	140	-	-	16.8%	-	-	-	-	-	-	-	16.8	16.8	16.8	5.7%
Enron Pipeline Construction Services Company	141	-	-	86.8%	-	-	-	-	-	-	-	1.6	1.6	1.6	75.7%
Enron Pipeline Services Company	142			39.3%								5.7	5.7	7.7	5.7%
Enron Trailblazer Pipeline Company	143	-	-	86.8%	-	_	-	_	_	_	-	5.7	5.7	/./ -	75.7%
Enron Liquid Services Corp.	144	-	-	86.8%	-	_	_	_	_	_	-	_	_	0.0	75.7%
Enron Machine and Mechanical Services, Inc.	145	_		42.5%							_	1.1	1.1	1.1	8.2%
Enron Commercial Finance Ltd.	146	_	_	86.8%	_	_	_	_	_	_	_	0.1	0.1	0.1	75.7%
Enron Permian Gathering Inc.	147		_	86.8%	_	_	_	_	_	_	_	0.1	0.1	-	75.7%
Transwestern Gathering Company	148	_		86.8%							_			_	75.7%
Enron Gathering Company	149	_	_	16.8%	_	_	_	_	_	_	_	_	_	0.0	5.7%
EGP Fuels Company	150	_	_	17.0%	_	_	_	_	_	_	_	476.6	476.6	476.8	5.8%
Enron Asset Management Resources, Inc.	151	_	_	17.6%	_	_	_	_	_	_	_	4.4	4.4	4.8	5.7%
Enron Brazil Power Holdings I Ltd.	152	_	_	86.8%	_	_	_	_	_	_	_	21.1	21.1	21.1	22.0%
Enron do Brazil Holdings Ltd.	153	_	_	86.8%	_	_	_	_	_	_	_	74.9	74.9	74.9	12.6%
Zinon do Ziazii Frodungo Zidi.	100			00.070								7.1.5	7 1.5	7.52	12.07
Enron Wind Storm Lake II LLC:						-	-	-	-	-	-	1.9	2.4	3.9	
Enron Wind Storm Lake II LLC	154	-	-	16.8%	-										5.7%
Enron Wind Storm Lake II LLC - Cash Election (j)	154_\$		0.1	16.8%	0.5										
Enron Wind Storm Lake II LLC Total		-	0.1		0.5										
Enron Renewable Energy Corp.	155	-	_	19.6%	_	_	_	_	_	_	_	282.4	282.4	317.9	9.5%
Enron Acquisition III Corp.	156	-	-	48.3%	-	-	-	-	-	-	-	2.7	2.7	2.1	21.1%
Enron Wind Lake Benton LLC :	157			20.00/		-	-	-	-	-	-	2.4	3.0	6.6	12.70
Enron Wind Lake Benton LLC	157	-	-	38.0%	- 0.5										13.7%
Enron Wind Lake Benton LLC - Cash Election	157_\$		0.2	38.0%	0.5										
Enron Wind Lake Benton LLC Total			0.2		0.5										
Superior Construction Company	158	-	_	62.1%	-	-	-	-	-	-	-	12.3	12.3	12.5	19.8%
EFS IV, Inc.	159	-	-	66.4%	-	-	-	-	-	-	-	40.2	40.2	62.4	27.6%
EFS VIII, Inc.	160	0.0	1.2	86.8%	1.4	-	-	-	-	-	-	77.9	79.3	122.3	42.9%
EFS XIII, Inc.	161	-	-	86.8%	-	-	-	-	-	-	-	7.9	7.9	7.9	75.7%
Enron Credit Inc.	162	0.0	13.7	22.9%	60.0	-	-	-	-	-	-	6.7	66.7	66.7	9.6%
Enron Power Corp. :												154.8	157.7	188.6	
Enron Power Corp.	163	0.0	0.3	86.8%	0.3	_	-	_	_	_	-	134.0	137.7	188.0	31.5%
Enron Power Corp Guaranty (j)	189	-	1.8	78.4%	2.6										28.6%
Enron Power Corp. Total	107	0.0	2.1	70.470	2.9										20.07
Richmond Power Enterprise, L.P. (j)	164	-	0.3	16.8%	2.6	-	-	-	-	-	-	2.6	5.2	5.2	5.7%
ECT Strategic Value Corp.	165	-	-	36.7%	-	-	-	-	-	-	-	30.8	30.8	30.8	13.1%
Enron Development Funding Ltd. (i), (j)	166	0.0	76.5	52.1%	63.5	-	-	-	-	-	-	2,013.4	2,076.8	2,126.5	20.1%
Atlantic Commercial Finance, Inc. :						_	_	_	_	_	_	2,428.3	2,428.8	2,428.9	
Atlantic Commercial Finance, Inc.	167	0.0	0.2	33.6%	0.5							-,	-,	-, :	13.7%
Atlantic Commercial Finance, Inc. Guaranty	188	=	-	25.2%											10.9%
Atlantic Commercial Finance, Inc. Total		0.0	0.2		0.5										

SCHEDULE A

General Unsecured Distribution Data for November 2010 Distribution

(\$ in millions)

		Allowed Claims						Reserves	s (d)			Allowed	Allowed and			
	***			Cumulative Payout % (h)	General	3rd Party	3rd Party	Affiliated		** ** ** * *		Debtor to	Reserve Total	Appendix		
Debtor Name	Plan Class	Current	tributed (a) Cumulative		Unsecured Value (b)	Liquidated Number	Unliquidated Number	Non-Debtor Value	Liquidated Value (c)	Unliquidated Value (e)	Total Value	Debtor Value	Value	Total Value	Recovery %	
The Protane Corporation (i)	168	_	0.0	86.8%	_	_	_	_	_	_	_	44.8	44.8	80.5	75.7%	
Enron Asia Pacific/ Africa/ China LLC	169	0.0	1.5	86.8%	1.7	_	_	_	_	_	_	442.6	444.3	459.4	33.0%	
Enron Development Corp.	170	0.0	0.5	49.5%	1.1	_	_	_	_	_	_	424.4	425.5	426.7	17.7%	
ET Power 3 LLC	171	-	-	86.8%		_	_	_	-	_	-		-	-	75.7%	
Nowa Sarzyna Holding B.V.	172	_	-	86.8%	_	_	_	_	-	_	-	1.2	1.2	1.2	75.7%	
Enron South America LLC	173	0.0	0.7	83.3%	0.8	-	_	-	_	-	-	369.3	370.1	383.7	26.2%	
Enron Global Power & Pipelines LLC	174	-	-	86.8%	-	-	-	-	-	-	-	0.4	0.4	169.0	56.5%	
Cabazon Power Partners LLC	175	-	-	86.8%	_	-	_	-	_	-	-	0.4	0.4	0.4	75.7%	
Cabazon Holdings LLC	176	-	-	86.8%	-	-	-	-	-	-	-	-	-	-	75.7%	
Enron Caribbean Basin LLC	177	0.0	0.7	83.6%	0.8	-	-	-	-	-	-	321.7	322.5	321.8	16.5%	
Victory Garden Power Partners I LLC	178	0.0	0.1	86.8%	0.1	-	-	-	-	-	-	0.2	0.3	0.5	75.7%	
Oswego Cogen Company, LLC	179	-	-	26.2%	-	-	-	-	-	-	-	388.5	388.5	388.5	8.3%	
Enron Equipment Procurement Company (j)	180	0.0	16.9	47.9%	38.6	-	-	-	-	-	-	911.9	950.5	1,000.4	19.1%	
Section 10.1 Distribution (m)	10.1	0.0	144.0		-	-	-	-	-	-	-	-	-			
Totals		\$ 40.0	\$ 21,371.8		\$ 41,447.7	-	-	\$ -	\$ -	\$ -	\$ -	\$ 84,191.1	\$ 125,638.8	\$ 147,885.0		
Subcon		NA	NA	NA	\$ 37.168.4 (h)		_	s -	s -	s -	\$ -	s -	\$ 37 168 4	\$ 63.287.4		

Schedule A Current and Cumulative Plan Distributions Through November 2010 Footnotes

- (a) Value Distributed under the heading Allowed Claims is based on Plan Currency, a mix of Creditor Cash and PGE Common Stock / PGE Common Stock equivalents that are valued at \$21.008 per share. On June 18, 2007, the DCR Overseers sold 23,658,106 shares of PGE Common Stock held in the Disputed Claims Reserve ("DCR") for \$25.19 per share, after application of a three percent (3%) underwriting discount of approximately \$18.5 million, and third party legal, auditing, and other customary underwriting expenses of approximately \$700,000. The Reorganized Debtors will continue to make distributions based on the Plan Currency mix although no further distributions of stock will be made. Instead, the cash equivalent of shares that would have been distributed had the sale not occurred were included in the cash distributions through October 2008 until all PGE Common Stock Equivalents were distributed. The Value Distributed excludes gains from the sale of PGE Common Stock, dividends and interest. Through the November 2010 distribution, \$266.6 million of gains, dividends and interest have been distributed in addition to the Value Distributed of \$21,371.8 The Current Value Distributed also includes reissued amounts on certain distributions that were previously voided, primarily due to distributions that were not negotiated within ninety (90) days of issuance.
- (b) General Unsecured Value under the heading Allowed Claims represents the Allowed Claim amount net of setoffs and reductions, if any.
- (c) Liquidated Value under the heading Reserves reflects liquidated claims that are valued in accordance with the Court approved reserve methodology. All liquidated claims have been settled.
- (d) Reserve data is presented on a Debtor basis, and similarly, Appendix C² data is presented against the Debtors as it was presented in the Disclosure Statement. In accordance with the Plan, elections or alternative treatments affected certain Creditors while leaving other Creditors unchanged. Accordingly, data on Allowed Claims is presented on a Plan Class basis to show these different treatments.
- (e) Unliquidated Value under the heading Reserves reflects unliquidated claims that are valued in accordance with the Court approved reserve methodology. All unliquidated claims have been settled.

² Appendix C to the Disclosure Statement can be found on Enron's website at http://www.enron.com/corp/por/ among the Plan Supplement to the Fifth Amended Joint Plan of Affiliated Debtors documents.

- (f) Certain Creditors of EREC Subsidiary V, LLC Plan Classes are entitled to participate in the Wind Reserve Fund as ordered June 23, 2003 and defined in Sections 1.283, 1.284 and 2.4 of the Plan. The Order approved the terms and conditions of a compromise and settlement with respect to issues arising from or related to the sale of certain assets of Wind and its affiliates to General Electric Company and its designee, and created the Wind Reserve Fund of \$25,000,000. For purposes of calculating distributions pursuant to the Plan, the Fund is not included in the Assets of any of the Debtors, including Wind. Consequently, some Creditors have received funds not included in the Cumulative Payout percentages reflected in Schedule A.
- (g) Risk Management & Trading Corp. ("RMTC") reflected payables to its subsidiary Non-Debtors (Chiricahua) in Appendix C data. Subsequent to the publication of Appendix C, these payables, as well as the associated equity value flows from these subsidiary Non-Debtors, were eliminated because the subsidiary Non-Debtors were dissolved into RMTC.
- (h) Cumulative Payout % under the heading of Allowed Claims reflects blended rates which incorporate the Substantive Consolidation ("Subcon") compromise as defined in the Plan. Also, the Plan provides for a 50% reduction to Guaranty Claims and the elimination of certain Joint Liability Claims in the Subcon scenario.
- (i) Cumulative Value Distributed under the heading of Allowed Claims includes Cash and PGE Common Stock / PGE Common Stock equivalents previously distributed to claims that are now Debtor to Debtor or that have been expunged or withdrawn.
- (j) Current and Cumulative Value Distributed under the heading Allowed Claims includes claims that have been capped in accordance with settlement agreements with the specific claim holders. Therefore, the General Unsecured Value under the heading Allowed Claims multiplied by the Cumulative Payout % under the same heading may not equal the Cumulative Value Distributed for the Plan Class.
- (k) On May 20, 2003 (RMTC's petition date), RMTC's capital structure consisted of common stock held by Enron North America Corp. ("ENA") and shares of Series 1 and Series 2 Non-Voting Preferred Stock (1,979,740 shares and 197,980 shares, respectively) held by Rheingold GmbH, a company indirectly owned by Enron Creditors Recovery Corp., f/k/a Enron Corp. ("ENE"). RMTC issued the preferred shares at a purchase price of \$1,000 per share, resulting in a total original liquidation value for the preferred shares of \$2,177.7 million. The preferred shares also had a right to a Liquidation Premium that accrued at an annual rate of 0.2% of the original liquidation value, not to exceed a maximum of \$25 per share. As of the April 2009 distribution, the preferred share value of \$2,177.7 million and the final accrued liquidation premium of \$17.84 per share (or an aggregate of \$38.9 million) have been paid in full. The remaining RMTC value is distributable to ENA, the holder of the common shares of RMTC.
- (l) Subclasses 4_J, 5_J, 6_J, 10_J, 12_J, 13_J and 67_J were created to aid in the implementation of Section 7.1 of the Plan that allows holders of an Allowed Joint Liability Claim to receive Subcon distributions with respect to only one Debtor.

(m) Section 10.1 of the Plan provides that to the extent a holder of an Allowed Enron Guaranty Claim is entitled to receive a distribution on account of a recovery with respect to a Litigation Trust Claim or a Special Litigation Trust Claim, then 20% of that distribution will be paid to holders of Allowed General Unsecured Claims against the primary obligor relating to such Allowed Enron Guaranty Claim. The provision specifically excludes holders of Allowed General Unsecured Claims to the extent such holder holds an Allowed Enron Guaranty Claim corresponding to the Allowed General Unsecured Claim. The Section 10.1 Value Distributed represents the amount reallocated under this provision of the Plan.