George Hofmann (10005)
Steven C. Strong (6340)
Patrick E. Johnson (10771)
Cohne Kinghorn, P.C.
111 East Broadway, 11th Floor
Salt Lake City, UT 84111
Telephone: (801) 363-4300

Attorneys for III Exploration II LP

IN THE UNITED STATES BANKRUPTCY COURT
DISTRICT OF UTAH, CENTRAL DIVISION

In re III EXPLORATION II LP, Debtor.	Bankruptcy No. 16-26471 (RKM) Chapter 11

MOTION FOR ORDER APPROVING SALE OF DEBTOR'S WESTERN UINTAH BASIN PROPERTY AND THE ASSUMPTION AND ASSIGNMENT OF EXECUTORY CONTRACTS

Pursuant to Bankruptcy Code §§ 105, 363 and 365 and Federal Rules of Bankruptcy Procedure 2002, 6004 and 6006, III Exploration II LP, debtor and debtor-in-possession in the above-captioned case (the "Debtor"), through its undersigned counsel, hereby moves for the entry of an order (the "Sale Order"), substantially in the form attached as Exhibit 3, (i) approving the sale (the "Sale") of substantially all of the Debtor's Western Uintah Basin Property (the "Western Uintah Basin Property"), as specifically described and defined in the PSA (as defined below), to Crescent Point Energy U.S. Corp. or its designee ("Crescent Point"), (ii) approving the assumption and assignment of certain related executory contracts, and (iii) finding that the Auction

occurred in conformity with the procedures previously approved by the Court. In support of this motion (the "Motion"), the Debtor respectfully represents as follows:

JURISDICTION AND VENUE

1. This Court has jurisdiction over this Motion pursuant to 28 U.S.C. §§ 157 and 1334.

2. This is a core proceeding pursuant to 28 U.S.C. § 157(b)(2).

3. Venue is proper before this Court pursuant to 28 U.S.C. §§ 1408 and 1409.

BACKGROUND REGARDING DEBTOR AND ITS OPERATIONS

4. As of the Petition Date (defined below), the Debtor essentially was a real property holding company, holding a variety of working interests in approximately 900 oil and gas leases in Utah, Colorado and North Dakota (the "Property") and generating the majority of its revenue through sales of crude oil and natural gas extracted from the Property by operators.

5. Prior to the Petition Date, the Debtor obtained financing from certain lenders (the "First Lien Lenders") pursuant to a senior secured credit facility evidenced by that certain Credit Agreement dated February 19, 2013 among the Debtor, as borrower, Wilmington Trust, National Association ("First Lien Agent"), as successor administrative agent to KeyBank National Association, and the First Lien Lenders (as amended, the "First Lien Facility"). The Debtor also obtained a second priority secured financing from KeyBank National Association, acting as administrative agent ("Second Lien Agent") for certain lenders (the "Second Lien Lenders"). The obligations owing to

the First Lien Lenders and Second Lien Lenders are secured by a pledge of substantially all of the assets of the Debtor.

THE BANKRUPTCY CASE

6. On July 26, 2016 (the "Petition Date"), the Debtor filed for voluntary relief under chapter 11 of title 11 of the United States Code (the "Bankruptcy Code").[1]

7. Prior to the Petition Date, the Debtor explored a range of possible restructuring options, including a refinancing, recapitalization or a sale of some or all of the Debtor's assets outside of bankruptcy. In connection with such process, the Debtor engaged Tudor Pickering Holt & Co. ("TPH"), an investment bank focused on the energy market. The Debtor was unable to identify a workable solution to improve its liquidity, solve the ongoing events of default under the First Lien Facility and continue its current operations. As such, because the Debtor's existing capital structure was unsustainable, the Debtor filed for chapter 11 protection and quickly sought debtor in possession financing. The financing that was available, however, was provided on the condition that a substantial sale transaction be completed within an expedited timeframe. (Dkt. 89 & 225.)

8. Thus, the Debtor commenced this chapter 11 case to effectuate a sale of substantially all of its assets on a going concern basis. The Debtor, in consultation with TPH and the First Lien Lenders, determined that given its leveraged financial position, its diminishing revenue stream, and its conclusions about the valuation of the Debtor's business and assets, the most effective way to preserve the Debtor's going concern

[1] The events leading to the chapter 11 filings are more fully described in the Bid Procedures Motion (defined below), which facts are fully incorporated herein by reference.

value for the benefit of all constituencies would be an expedited sale of the Property following a thorough marketing process.

A. Bid Procedures[2]

9. On August 11, 2016, the Debtor filed the Motion for Order Approving Bid Procedures for Sale of Substantially All of the Debtor's Assets (the "Bid Procedures Motion"). (Dkt. 69).

10. On August 23, 2016, the Court entered an order (the "Bid Procedures Order") (Dkt. 94) approving the procedures (the "Bid Procedures") by which the Debtor would identify potential bidders (the "Potential Bidders") for the Property, market the Property to the Potential Bidders, elicit offers from the Potential Bidders, and qualify offers from Potential Bidders (each, a "Qualified Bid"). Potential Bidders that submitted a Qualified Bid would become qualified bidders (the "Qualified Bidders") and be eligible to bid at the Auction for the Property (assuming the Debtor received multiple Qualified Bids). (*See* Dkt. 69).

11. The Debtor, in consultation with TPH and approval of the First Lien Agent, extended the sale process on two separate occasions in an effort to maximize value and to accommodate Potential Bidders. (Dkt. 111 & 123). The sale process proceeded in accordance with the following timeline:

DEADLINE / EVENT	ORIGINAL DEADLINE	AMENDED DEADLINE[3]
Virtual Data Room Opened	August 24, 2016	[No Change]

[2] Capitalized terms used but not otherwise defined in this Motion shall have the meanings ascribed to them in the Bid Procedures attached as Schedule A to the amended Bid Procedures Order. (Dkt. 115).
[3] *See* Dkt. 115, 123 & 161.

Stalking Horse Agreement Deadline	October 10, 2016	October 17, 2016
Bid Deadline	October 19, 2016	October 28, 2016
Deadline for Debtor to notify Bidders if their Bids have been determined to be Qualified Bids	October 21, 2016	November 1, 2016
Auction	October 24, 2016	November 4, 2016
Deadline to File Motion to Approve Sale and Assume Contracts	October 28, 2016	November 22, 2016

B. Identification of Potential Bidders

12. Following approval of the Bid Procedures, the Debtor robustly sought motivated and financially able bidders for the Property. The Debtor engaged TPH as financial advisor and investment banker (Dkt. 85) to, among other things, facilitate a thorough solicitation and marketing process for the Property, which included approximately 70,286 net operated acres and approximately 28,858 net non-operated acres in the Uinta, Williston and Raton basins.

13. TPH was already familiar with the Property and was able to quickly prepare marketing materials and open a virtual data room, which included financial data and a schedule of executory contracts, to provide prospective bidders an opportunity to conduct fulsome diligence.

14. Through TPH, the Debtor publicized the Sale and marketed the Property broadly in the Debtor's industry and in the general marketplace. Additionally, the Debtor provided notice of the Bid Procedures Motion to the mailing matrix for this case, which included but was not limited to (a) non-debtor parties to relevant contracts or leases

(executory or otherwise),[4] (b) creditors and other parties, and (c) all known persons asserting a lien, claim, encumbrance or other interest in any of the Property.

15. The sale timeline provided the Debtor with sufficient time to solicit (and/or re-solicit) prospective purchasers in advance of the proposed bid deadline, while respecting the necessity to consummate a sale as quickly as possible to maximize the value obtained for the Property for the benefit of the Debtor's estate.

16. TPH contacted more than 82 parties to solicit interest in the Property. As a result, over 20 individuals executed a confidentiality and nondisclosure agreement, obtained access to the virtual data room and became Potential Bidders.

C. Bids and Identification of Qualified Bids

17. Pursuant to the discretion afforded to the Debtor in the Bid Procedures and in consultation with TPH, the Debtor divided the Property into four separate lots: (1) the Western Uintah Basin Property, (2) the Eastern Uintah Basin Property, (3) the North Dakota Assets, and (4) the Colorado Raton Property.[5]

18. Bidding closed on Friday, October 28, 2016, and the Debtor received five (5) total bids for various lots of Property.

19. The Debtor determined which bids contained the Required Bid Materials required by the Bid Procedures and notified each of the Potential Bidders whether their bids met the requirements and was a Qualified Bid. Thus, those that qualified became

[4] A list of the relevant executory contracts was included in the bid packet.
[5] This Motion addresses the sale of only the Western Uintah Basin Property. The disposition of other portions of the Property are addressed in the Debtor's Amended Report of Auction Results (Dkt. 149) and Report of Auction Results Concerning North Dakota Assets (Dkt. 181).

Qualified Bidders and were permitted to participate in the Auction scheduled for November 4, 2016.[6]

D. Auction

20. One business day prior to the Auction, the Debtor provided each Qualified Bidder with a copy of the Qualified Bid submitted by Crescent Point, which the Debtor believed represented the then highest or otherwise best offer (the "Starting Bid") as to the Western Uintah Basin Property.

21. The Auction took place on Friday November 4, 2016 at 10:00 a.m. (prevailing Mountain Time) at the offices of the Debtor's counsel, Cohne Kinghorn, PC, 111 East Broadway, 11th Floor, Salt Lake City, Utah. One of the Qualified Bidders chose not attend the Auction. However, that entity's Qualified Bid was not the pre-Auction highest or otherwise best offer for any lot.

22. The Starting Bid for the operated Western Uintah Basin Property, submitted by Crescent Point, was $41.5 million. The bidding proceeded between Ute Energy Exploration and Marketing, LLC ("Ute Energy") and Crescent Point until Crescent Point made its final bid at $51.5 million for the Western Uintah Basin Property. Ute Energy then made its final bid of $52.0 million for the Western Uintah Basin Property.

23. No higher bids were made, and the Debtor, after consultation with the First Lien Agent, declared the $52.0 million bid of Ute Energy as the winning bid for the

[6] Pursuant to the Initial Bid Procedures, the First Lien Lenders and Second Lien Lenders were Qualified Bidders and permitted to bid at the Auction through their Agents, provided that a credit bid by an Agent required the approval of 100% of its respective Lenders.

Western Uinta Basin assets, subject to the parties working out some ancillary issues in a mutually acceptable Purchase and Sale Agreement regarding those assets, and declared the $51.5 million bid of Crescent Point as the binding backup bid for the Western Uintah Basin Property pursuant to the Bid Procedures.

24. Following the Auction, Ute Energy withdrew its bid of $52.0 million, whereupon the backup bid of Crescent Point in the amount of $51.5 million (the "Alternate Bid" pursuant to the Bid Procedures) became the winning bid. A fully executed Purchase and Sale Agreement (the "PSA") between the Debtor and Crescent Point, with all exhibits and schedules, is attached hereto as Exhibit 1.

F. Assigned Contracts

25. In connection with the sale of the Western Uintah Basin Property, the Debtor seeks authority to assume and assign to Crescent Point certain unexpired leases and executory contracts (the "Assigned Contracts"). The Assigned Contracts are identified and listed in the table attached hereto as Exhibit 2.

26. Exhibit 2 identifies each Assigned Contract by the nondebtor party(ies) to the Assigned Contract, the date of each Assigned Contract, and the current amount of arrearage (if any) associated with each Assigned Contract necessary to cure the contract for bankruptcy assumption and assignment purposes (the "Cure Amount"). Absent an objection by a nondebtor party to each Assigned Contract, the Debtor requests that the Cure Amounts listed on Exhibit 2 become final and binding on the

nondebtor parties. The Debtor believes and asserts that the Cure Amount is zero for each Assigned Contract.[7]

BASIS FOR RELIEF

A. The Sale Satisfies the Requirements of Bankruptcy Code § 363(b) for a Sale Other than in the Ordinary Course of the Debtor's Business.

27. Bankruptcy Code § 363 provides that the Debtor, "after notice and a hearing, may use, sell or lease, other than in the ordinary course of business, property of the estate." Bankruptcy Code § 363(b). To approve the use, sale or lease of property outside of the ordinary course of business, the Debtor must show four requirements: "(1) that a sound business reason exists for the sale; (2) there has been adequate and reasonable notice to interested parties, including full disclosure of the sale terms and the Debtor's relationship with the buyer; (3) that the sale price is fair and reasonable; and (4) that the proposed buyer is proceeding in good faith." In re Medical Software Solutions, 286 B.R. 431 (Bankr. D. Utah 2002); accord Committee of Equity Security Holders v. Lionel Corp. (In re Lionel Corp.), 722 F.2d 1063, 1071 (2d Cir. 1983) (identifying the "sound business purpose" test); In re Abbotts Dairies of Penn., Inc., 788 F.2d 143, 145-47 (3d Cir. 1986) (implicitly adopting the articulated business justification test of Lionel, and adding the "good faith" requirement).

28. In general, bankruptcy courts often defer to a debtor's business judgment regarding the sale of estate assets, unless such decision is arbitrary and capricious.

[7] The agreements with EP Energy E&P Company, L.P. ("EP") specified in Exhibit 2 are subject to claims asserted by EP. As described in more detail on Schedule 7(i) to the Purchase and Sale Agreement, the Debtor asserts that no cure amounts are owed to EP in connection with the assumption and assignment of the EP agreements, but EP has asserted "cure" amounts totaling $156,141.84. The Debtor will attempt to resolve EP's claim prior to the Sale Hearing.

See In re Curlew Valley Assocs., 14 B.R. 506, 511-13 (Bankr. D. Utah 1981). Courts generally will not second-guess a debtor's business decisions when those decisions involve "a business judgment made in good faith, upon a reasonable basis, and within the scope of his authority under the Code." Id. at 513-14 (footnotes omitted).

29. The Debtor has sound business reasons for the proposed sale of the Western Uintah Basin Property to Crescent Point. The Debtor believes that the value of its business and the Property would decline rapidly if it were to run out of cash and be required to completely cease business operations. In order to realize the best value for its businesses and the Property in recognition of the time-sensitivity and potentially decreasing value of the assets, the Debtor was required to act promptly. In order to preserve that value, the Debtor sought and obtained approval of the Bid Procedures (Dkt. 94), and, having complied with Bid Procedures (as amended), seeks approval of the Court to finalize the sale of the Western Uintah Basin Property to Crescent Point in order to realize the best value for its business and the Western Uintah Basin Property. See, e.g., In re Medical Software Solutions, 286 B.R. at 441 (emphasizing "whether the asset is increasing or decreasing in value" as the most important consideration in determining whether to approve a sale motion).

30. There has been adequate and reasonable notice to interested parties. The Debtor served the Bid Procedures Motion to the mailing matrix in this case, which included but was not limited to (a) non-debtor parties to relevant contracts or leases (executory or otherwise), (b) creditors and other parties, and (c) all known persons asserting a lien, claim, encumbrance or other interest in any of the Property. Therefore, adequate notice was given to parties in interest of the proposed Sale, and they received

sufficient time to submit objections to the Bid Procedures Motion. The Debtor served this Motion on the same persons. More importantly, TPH conducted a robust marketing and sale process on behalf of the Debtor. Therefore, adequate notice was given to parties in interest of the Sale, and they received sufficient time to submit objections to the Sale.

31. The sale price is fair and reasonable. As further described in the preceding paragraphs, the Debtor used its best efforts to publicize the Auction, including using the services of TPH. The Debtor identified over 20 Potential Bidders interested in the Property, obtained Qualified Bids from five (5) of those parties, and four (4) Qualified Bidders attended the Auction. At Auction, Crescent Point and Ute Energy submitted escalating bids that increased the Starting Bid by approximately $10 million. Accordingly, the Debtor believes that the proposed sale price obtained through the Auction represents fair value for the Western Uintah Basin Property.

32. The proposed buyer is proceeding in good faith. The Debtor identified Crescent Point through the marketing process conducted by TPH. Crescent Point is wholly owned subsidiary of Crescent Point Energy Corp. ("CPEC"), with its U.S. headquarters in Denver, Colorado. CPEC is a publicly traded company listed on the TSX and NYSE stock exchanges with a market capitalization of approximately $9.2 billion and credit facilities with a capacity of $3.6 billion, $1.4 billion of which is undrawn. Crescent Point and CPEC represented that they have the ability to fund directly, or indirectly, the initial bid of $41.5 million for the acquisition of the Western Uintah Basin Property, and they provided financial statements to support their representation. Further, Crescent Point successfully closed on its purchase of the Debtor's Eastern

Uintah Basin Property pursuant to the Court's order approving that sale. (Dkt. 204.) Based upon the foregoing, the Debtor believes that Crescent Point is proceeding in good faith, and the Debtor has not received or is aware of any information to the contrary.

B. The Sale Satisfies the Requirements of Bankruptcy Code § 363(f) for a Sale Free and Clear of Liens, Claims, Encumbrances and Interests

33. Pursuant to Bankruptcy Code § 363(f), the Debtor may sell property free and clear of any lien, claim, or interest in such property, if, among other things:

(1) applicable nonbankruptcy law permits sale of such property free and clear of such interest;

(2) such entity consents;

(3) such interest is a lien and the price at which such property is sold is greater than the aggregate value of all liens on such property;

(4) such interest is in bona fide dispute; or

(5) such entity could be compelled, in a legal or equitable proceeding, to accept a money satisfaction of such interest.

34. Because Bankruptcy Code § 363(f) is drafted in the disjunctive, satisfaction of any one of the five requirements will be sufficient to permit the sale of the Western Uintah Basin Property free and clear of lines, claims, encumbrances, pledges, mortgages, security interests, charges, options, and other interests (collectively, the "Interests").

35. The Debtor is not currently aware of any Interests in the Western Uintah Basin Property other than the liens of the First Lien Lenders and Second Lien Lenders. The First Lien Lenders and Second Lien Lenders consent to the Sale. Therefore, the Western Uintah Basin Property may be sold free and clear of any Interests asserted by

the First Lien Lenders and Second Lien Lenders pursuant to Bankruptcy Code § 363(f)(2). Although, the Debtor is not aware of other parties claiming any Interest in the Western Uintah Basin Property, entities that do not object to the Sale are deemed to have consented. In re C.W. Mining Co., No. 08-20105, 2010 WL 3123140, at *6 (Bankr. D. Utah Aug. 6, 2010); In re Korea Tech. Indus. Am., Inc., No. 11-32259, 2011 WL 6004120, at *4 (Bankr. D. Utah Nov. 15, 2011).

36. Because the Debtor is not currently aware of any Interests in the Western Uintah Basin Property other than the liens of the First Lien Lenders and Second Lien Lenders, the Debtor requests authority to distribute proceeds of the Sale at the closing to the First Lien Lenders.

37. The Debtor reserves the right to assert the Sale may proceed under other subsections of Bankruptcy Code § 363(f) to extent any parties in interest object to the Sale and this Motion.

C. The Assumption and Assignment of Executory Contracts and Unexpired Leases Should Be Authorized

38. Bankruptcy Code § 365(f)(2) provides that:

> [T]he trustee may assign an executory contract or unexpired lease of the debtor only if—
>
> (A) the trustee assumes such contract or lease in accordance with the provisions of this section; and
>
> (B) adequate assurance of future performance by the assignee of such contract or lease is provided, whether or not there has been a default in such contract or lease.

39. Under Bankruptcy Code § 365(a), a trustee, "subject to the court's approval, may assume or reject any executory contract or unexpired lease of the

debtor." 11 U.S.C. § 365(a). Section 365(b)(1) of the Bankruptcy Code, in turn, codifies the requirements for assuming an unexpired lease or executory contract of a debtor. This subsection provides as follows:

> (b)(1) If there has been a default in an executory contract or unexpired lease of the debtor, the trustee may not assume such contract or lease unless, at the time of assumption of such contract or lease, the trustee –
>
> (A) cures, or provides adequate assurance that the trustee will promptly cure, such default;
>
> (B) compensates, or provides adequate assurance that the trustee will promptly compensate, a party other than the debtor to such contract or lease, for any actual pecuniary loss to such party resulting from such default; and
>
> (C) provides adequate assurance of future performance under such contract or lease.

11 U.S.C. § 365(b)(1).

40. The meaning of "adequate assurance of future performance" depends on the facts and circumstances of each case, but should be given a "practical, pragmatic construction." See e.g., EBG Midtown South Corp. v. McLaren/Hart Env. Engineering Corp. (In re Sanshoe Worldwide Corp.), 139 B.R. 585, 593 (S.D.N.Y. 1992); In re Prime Motor Inns Inc., 166 B.R. 993, 997 (Bankr. S.D. Fla. 1994) ("[a]though no single solution will satisfy every case, the required assurance will fall considerably short of an absolute guarantee of performance"); Carlisle Homes, Inc. v. Azzari (In re Carlisle Homes, Inc.), 103 B.R. 524, 538 (Bankr. D.N.J. 1988).

41. Among other things, adequate assurance may be provided by demonstrating the assignee's financial health and experience in managing the type of enterprise or property assigned. See, e.g., In re Bygaph, Inc., 56 B.R. 596, 605-06

(Bankr. S.D.N.Y. 1986) (reasoning that adequate assurance of future performance is present when prospective assignee of lease from debtor has financial resources and has expressed willingness to devote sufficient funding to business in order to give it strong likelihood of succeeding).

42. The Debtor does not believe that any defaults exist under any of the contracts and leases to be assumed and assigned under the sale of the Western Uintah Basin Property. The Cure Amounts are listed on Exhibit 2 as $0.00. At the Sale Hearing, the Debtor will request that the Cure Amounts identified on Exhibit 2 become final and binding on the nondebtor parties as to all Assigned Contracts where the nondebtor party has not objected to the amount identified on Exhibit 2.[8]

43. At the Sale Hearing, the Debtor will further adduce facts demonstrating the financial wherewithal of Crescent Point, its industry experience, and its willingness and ability to perform under the contracts to be assumed and assigned to it.

44. Therefore, the Court and other interested parties will have sufficient opportunity to evaluate and, if necessary, challenge the ability of Crescent Point to provide adequate assurance of future performance under the contracts to be assumed. Thus, the Court will have a sufficient basis to authorize the Debtor to assume and assign contracts as will be set forth in the PSA.

D. Cause Exists to Make the Order Approving this Motion Effective Immediately

[8] The Western Uintah Basin Property is currently operated by the Debtor's affiliate, Petroglyph Operating Company, Inc. ("POCI") pursuant the Transition Services Agreement (the "TSA"). Dkt. 10 & 88. The TSA will not be assigned to Crescent Point through the Sale, as Crescent Point has negotiated (or is negotiating) a separate transition services agreement with POCI.

45. Pursuant to Fed. R. Bankr. P. 6004(h), an order authorizing the sale of property of the estate is stayed until 14 days after the entry of the order, unless the Court orders otherwise. The Debtor respectfully requests that, under the circumstances of this case, time is of the essence, and the Court should waive the 14-day stay otherwise imposed by Fed. R. Bankr. P. 6004(h).

46. In particular, the Debtor has significant ongoing expenses that will be reduced substantially after this Sale closes. Additionally, the proposed Sale depends on the continued consent and cooperation from the First Lien Lenders. They have required that the Sale be finalized promptly and a distribution be made on account thereof without delay; and, in any event, the First Lien Lenders as of the date of the filing of this Motion require that the Sale close and a distribution be made by no later than the end of February 2017. (*See* Dkt. 225 & 244).

CONCLUSION

WHEREFORE, the Debtor respectfully requests entry of an order, substantially in the form as the attached Exhibit 3, (i) approving the PSA and ordering and authorizing the Debtor and Crescent Point to carry out its terms; (ii) approving the sale of assets contemplated by the PSA pursuant to Bankruptcy Code § 363, free and clear of Interests to the greatest extent possible under Bankruptcy Code § 363(f); (iii) approving the assumption and assignment of the Assigned Contracts by Crescent Point pursuant to Bankruptcy Code § 365; (iv) waiving the 14-day stay that would otherwise apply by virtue of Fed. R. Bankr. P. 6004(h); (v) authorizing the Debtor to distribute to the First Lien Lenders proceeds of the Sale at the closing in an amount to be agreed upon by the

Debtor and First Lien Lenders; and (vi) or such other and further relief as is just and proper under the circumstances.

Dated: February 10, 2017.

COHNE KINGHORN, P.C.

/s/ Patrick E. Johnson
GEORGE B. HOFMANN
STEVEN C. STRONG
Patrick E. Johnson
Attorneys for the Debtor

EXHIBIT 1

Execution Version

PURCHASE AND SALE AGREEMENT

Dated as of February 10, 2017

between

III EXPLORATION II LP

as Seller, and

CRESCENT POINT ENERGY U.S. CORP.

as Buyer

PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT (this "Agreement"), dated February 10, 2017 (the "Execution Date"), is between III Exploration II LP, an Idaho limited partnership, debtor and debtor in possession ("Seller") each with offices at 960 Broadway Ave., Suite 500, Boise, Idaho 83706, and Crescent Point Energy U.S. Corp., a Delaware corporation ("Buyer"), with offices at 555 17th Street, Suite 1800, Denver, Colorado 80202.

Recitals:

A. Seller is a debtor in possession under chapter 11 of title 11 of the United States Code, 11 U.S.C. §§ 101, et seq. (the "Bankruptcy Code") as a result of filing a voluntary petition for relief under chapter 11 of the Bankruptcy Code on July 26, 2016 in the United States Bankruptcy Court for the District of Utah (the "Bankruptcy Court"), where Seller's bankruptcy case is administered under Case No. 16-26471 (the "Bankruptcy Case").

B. Buyer desires to purchase Seller's interests in the Property (as defined herein) located in Duchesne and Uintah Counties, Utah, Free and Clear (as defined herein) (except for Permitted Encumbrances (as defined herein) and the Buyer Assumed Obligations (as defined herein)) and Seller desires to sell its interests in the Property located in Duchesne and Uintah Counties, Utah, to Buyer, all subject to and according to the terms and conditions set forth below (such purchase and sale, the "Sale Transaction").

C. Buyer and Seller (each, a "Party" and, collectively, the "Parties") have agreed to seek an Order of the Bankruptcy Court authorizing and approving the Sale Transaction Free and Clear (except for Permitted Encumbrances and the Buyer Assumed Obligations), including the assumption and assignment of certain executory contracts and unexpired leases, pursuant to sections 105, 363 and 365 of the Bankruptcy Code.

D. The Sale Transaction is conditioned on Bankruptcy Court approval as set forth herein.

E. The Parties acknowledge and agree that the terms of the Sale Transaction are the result of arm's length negotiations.

F. Seller has solicited bids for the Property to obtain the highest and best offer.

G. Seller has determined that Buyer's offer to purchase the Property is the final highest and best offer received for the Property and constitutes a fair and adequate purchase price for the Property.

H. Capitalized terms used in this Agreement, and in the schedules and exhibits attached hereto, shall have the meanings given to such terms in Exhibit A.

NOW, THEREFORE, the Parties agree to the sale and assignment of Seller's interests in the Property located in Duchesne and Uintah Counties, Utah to Buyer on the terms and conditions set forth in this Agreement, effective for the purposes set forth in this Agreement as of December 1, 2016, 7:00 a.m., Mountain Time (the "Effective Date").

Agreements:

NOW, THEREFORE, in consideration of the above recitals and of the covenants and agreements herein contained, Seller and Buyer agree as follows:

1. Purchased Property. Subject to and upon the terms and conditions herein set forth, Seller shall sell, transfer, assign, convey, and deliver to Buyer, and Buyer shall purchase, receive, pay for, and accept all of Seller's right and title to, and interest in, and all privileges and obligations appurtenant to, the following described property rights, interests, privileges and obligations (such property rights, interest, privileges and obligations, SAVE and EXCEPT the Excluded Assets described in Section 3, are hereafter referred to collectively as the "Property") Free and Clear (except for Permitted Encumbrances and the Buyer Assumed Obligations):

(a) All of the Oil and Gas Interests; and

(b) All of the Contracts, including Contracts with Cure Costs, that are set forth on Exhibit I (the Contracts set forth on such Exhibit as may be amended pursuant to Section 2, collectively, the "Assumed Contracts"), including all rights, obligations and interests in all such Assumed Contracts and applicable to the other rights, titles and interests included in this definition of the term "Property."

2. Assumption and Rejection of Contracts.

(a) Subject to approval of the Bankruptcy Court by the entry of a Final Order, the Assumed Contracts will be assumed by Seller and assigned to Buyer on the Closing Date in accordance with section 365 of the Bankruptcy Code. The final determination of which Contracts shall be Assumed Contracts shall be within the sole discretion of Buyer. The Purchase Price shall be adjusted downward by the amount of the Cure Costs to be paid by Buyer with respect to the Assumed Contracts, in accordance with the provisions herein. To the extent Petroglyph or Petroglyph Energy is a party to any of the Assumed Contracts, Seller shall cause Petroglyph or Petroglyph Energy to take all steps necessary and appropriate to consent to any such assumption and assignment including, without limitation, execution of assignments of such Contracts to Buyer.

(b) In absence of a dispute regarding the actions necessary with respect to an Assumed Contract, Buyer shall pay the Cure Costs (which payments shall be a downward adjustment to the Purchase Price) with respect to the Assumed Contracts on the Closing Date (or as soon thereafter as reasonably practicable), or upon such other terms as Seller (with the consent of Buyer) and the non-debtor party to an Assumed Contract may otherwise agree. In the event of a dispute regarding (i) the Cure Costs, or (ii) the ability of the Buyer or Seller to provide "adequate assurance of future performance" (within the meaning of section 365 of the Bankruptcy Code) under any Contract to be assumed, the Buyer's assumption thereof shall be conditioned upon resolution of such dispute by the Bankruptcy Court. Seller (with the consent of Buyer) or Buyer, as applicable, reserves the right either to reject or nullify the assumption of any Contract no later than the day that is one (1) Business Day after entry of a Final Order determining Cure Costs or any request for adequate assurance of future performance.

(c) Notwithstanding anything in this Agreement to the contrary, a Contract that is validly rejected or otherwise not assumed and assigned to Buyer pursuant to this Section 2 shall constitute an Excluded Asset.

3. Exclusions from Property. The Property to be conveyed and assigned under this Agreement does not include the following, which are reserved by Seller:

(a) The Excluded Assets; and

(b) Any and all Claims and Actions in which Seller has an interest, including any Actions arising under Chapter 5 of the Bankruptcy Code.

4. Purchase Price and Performance Deposit.

(a) Base Purchase Price. The aggregate consideration for the Property (the "Base Purchase Price" will be:

(i) Fifty One Million and Five Hundred Thousand Dollars ($51,500,000.00); and

(ii) the assumption of the Buyer Assumed Obligations (defined below).

(b) Purchase Price. The Base Purchase Price shall be adjusted as provided herein and as adjusted is referred to herein as the "Purchase Price."

(c) Deposit. The Parties acknowledge that on October 28, 2016, Buyer delivered to the Escrow Agent Four Million Five Hundred Thousand Dollars ($4,500,000.00), of which Four Million One Hundred and Fifty Thousand Dollars ($4,150,000.00) remains held by Escrow Agent (the "Performance Deposit") to assure Buyer's performance of its obligations hereunder. No interest shall be paid (or deemed earned) on the Performance Deposit. At Closing, the Performance Deposit shall be a Buyer's credit against the payment of the Purchase Price and the Escrow Agent shall deliver the Performance Deposit to Seller. If this Agreement is terminated without a Closing, then the distribution of the Performance Deposit shall be governed by the provisions of Section 24.

(d) Allocation. Seller and Buyer agree that the Base Purchase Price shall be allocated among the Property as set forth on Exhibit E for the purposes of Section 5 (Title Defects), Section 6 (Environmental Defects), Section 14(i) (Preferential Purchase Rights), and Section 14(j) (Consents). Seller and Buyer agree that they shall allocate the Purchase Price, as adjusted hereunder, among the Property for Tax purposes in a manner consistent with Section 1060 of the Internal Revenue Code of 1986, as amended, based upon the fair market value of the Property.

5. Title Defects. An Oil and Gas Interest shall be deemed to have a "Title Defect" if Seller has less than Defensible Title to such Oil and Gas Interest.

(a) Title Defects Notice. Buyer may, by delivery of written notice to Seller of the existence of an alleged Title Defect, request reduction of the portion of the Base Purchase Price allocated to the affected Oil and Gas Interest. The Title Defect notice shall clearly indicate the nature of the Title Defect, the Oil and Gas Interest to which it relates, an explanation of the Title Defect, including the supporting legal theories, the allocated value of the Oil and Gas Interest as to which all or some portion of which is affected by the Title Defect, and the amount by which Buyer believes the value of the affected Oil and Gas Interest has been reduced because of the Title Defect, with the computation and information upon which Buyer's belief is based. If the value properly allocated to a Title Defect cannot be determined directly from Exhibit E because the Title Defect is included within, but does not totally comprise, the Oil and Gas Interest to which the allocated value relates, Buyer and Seller shall attempt, where feasible, to proportionately reduce the respective allocated value in Exhibit E.

(b) Limitations. The value of any Title Defect will not exceed the allocated value of the affected Oil and Gas Interest as shown in Exhibit E.

(c) Notice and Cure of Title Defects. The Title Defect notice by Buyer shall be delivered to Seller on or before 5:00 p.m. Mountain Time on the date that is thirty (30) days after the Execution Date (the "Defect Notice Date"). If such notice is not timely delivered, all Title Defects shall be deemed waived for all purposes and Buyer shall thereafter have no right to claim Title Defects. If the Title Defect notice is timely delivered, all Title Defects not claimed in such notice shall be deemed waived for all purposes. Seller shall have the right, but not the obligation, to attempt to cure any alleged Title Defect to Buyer's reasonable satisfaction prior to Closing. If Seller is unable or unwilling to cure an alleged Title Defect to Buyer's reasonable satisfaction, Buyer and Seller shall confer and use commercially reasonable efforts to agree on the validity of the claim of Title Defect and the amount of any required adjustment to the portion of the Base Purchase Price allocated to the affected Oil and Gas Interest.

(d) No Agreement. If the Parties cannot mutually agree on the existence of a Title Defect, the adjustment amount for an alleged Title Defect whether Seller has cured any Title Defect to Buyer's reasonable satisfaction, Buyer shall proceed to Closing (including with respect to the Oil and Gas Interest with the alleged Title Defect), the Base Purchase Price shall be adjusted downward by the adjustment amount of such Title Defect as asserted by Buyer in good faith, and the matter shall be handled in accordance with Section 5(f) below.

(e) Individual Losses and Deductible. There shall be no adjustments for any individual Title Defect with a value of less than twenty thousand dollars ($20,000.00) ("Individual Title Defect Threshold") and there shall be no adjustment for all Title Defects unless the aggregate total of all adjustments for all Title Defects exceeds three percent (3%) of the Base Purchase Price ("Aggregate Title Defect Deductible"), and then

only to the extent the total of such adjustments exceeds the Aggregate Title Defect Deductible.

(f) Title Dispute Resolution. Seller and Buyer shall attempt to agree on all Title Defects and the appropriate adjustment amounts for such Title Defects ("Title Dispute") prior to the Closing Date. If Seller and Buyer are unable to agree by the Closing Date, the Title Dispute shall be exclusively and finally resolved pursuant to this Section 5(f). The Parties shall select a single arbitrator, who shall be a licensed attorney with at least ten (10) years' experience in oil and gas title matters in the Uintah Basin selected by mutual agreement of Seller and Buyer within ten (10) days after the Closing Date (the "Title Arbitrator"), to finally decide a Title Dispute. If the Parties are unable to mutually agree upon the Title Arbitrator within such ten (10) day period, the Salt Lake City, Utah office of the American Arbitration Association ("AAA") shall select the Title Arbitrator under such conditions as the AAA in its discretion deems necessary or advisable. The place of arbitration shall be Salt Lake City, Utah, and the arbitration shall be conducted in accordance with AAA's commercial arbitration rules and mediation procedures, to the extent such rules do not conflict with the terms of this Section 5(f). The Title Arbitrator's determination shall be made in writing within thirty (30) days after selection of the Title Arbitrator and shall be final and binding upon both Parties, without right of appeal. In making his or her determination with respect to any Title Dispute, the Title Arbitrator shall be bound by the rules set forth in this Section 5 and, subject to the foregoing, may consider such other matters as in the opinion of the Title Arbitrator are necessary to make a proper determination. The Title Arbitrator, however, may not award Buyer a greater Title Defect adjustment amount than the amount by which the Base Purchase Price was adjusted at Closing on account of such Title Defect, which in no event shall be greater than the allocated value of the affected Oil and Gas Interest. The Title Arbitrator may not award damages, interest, or penalties to either Party with respect to any Title Dispute. Seller and Buyer shall each bear its own legal fees and other costs of presenting its case to the Title Arbitrator. Each of Seller and Buyer shall bear one-half of the costs and expenses of the Title Arbitrator. If the Title Arbitrator determines that no Title Defect exists and/or that the Title Defect adjustment amount for such Title Defect is less than the amount by which the Base Purchase Price was adjusted at Closing on account of such Title Defect, Buyer shall account to Seller in accordance with the Title Arbitrator's determination on the Final Closing Statement.

6. Environmental Defects.

(a) Environmental Defects Notice. Buyer may, by delivery of written notice to Seller of the existence of an alleged Environmental Defect, request reduction of the portion of the Base Purchase Price allocated to the affected Oil and Gas Interest. The Environmental Defect notice shall clearly indicate the nature of the Environmental Defect, the Oil and Gas Interest to which it relates, an explanation of the Environmental Defect, including the supporting legal theories, the allocated value of the Oil and Gas Interest as to which all or some portion of which is affected by the Environmental Defect, and the amount by which Buyer believes the value of the affected Oil and Gas Interest has been reduced because of the Environmental Defect, with the computation and information upon which Buyer's belief is based.

(b) Notice and Cure of Environmental Defects. The Environmental Defect notice by Buyer shall be delivered to Seller on or before on or before 5:00 p.m. Mountain Time on the Defect Notice Date. If such notice is not timely delivered, all Environmental Defects shall be deemed waived for all purposes and Buyer shall thereafter have no right to claim Environmental Defects. If the Environmental Defect notice is timely delivered, all Environmental Defects not claimed in such notice shall be deemed waived for all purposes. Seller shall have the right, but not the obligation, to attempt to cure any alleged Environmental Defect to Buyer's reasonable satisfaction prior to Closing. If Seller is unable or unwilling to cure an alleged Environmental Defect to Buyer's reasonable satisfaction, Buyer and Seller shall confer and use commercially reasonable efforts to agree on the validity of the claim of Environmental Defect and the amount of any required adjustment to the portion of the Base Purchase Price allocated to the affected Oil and Gas Interest.

(c) No Agreement. If the Parties cannot mutually agree on the existence of an Environmental Defect, the adjustment amount for an alleged Environmental Defect, or whether Seller has cured any Environmental Defect to Buyer's reasonable satisfaction, Buyer shall proceed to Closing (including with respect to the Oil and Gas Interest with the alleged Environmental Defect), the Base Purchase Price shall be adjusted downward by the adjustment amount of such Environmental Defect as asserted by Buyer in good faith, and the matter shall be handled in accordance with Section 6(e) below.

(d) Individual Losses and Deductible. There shall be no adjustments for any individual Environmental Defect with a value of less than twenty thousand dollars ($20,000.00) ("Individual Environmental Defect Threshold") and there shall be no adjustment for all Environmental Defects unless the aggregate total of all adjustments for all Environmental Defects exceeds two percent (2%) of the Base Purchase Price ("Aggregate Environmental Defect Deductible"), and then only to the extent the total of such adjustments exceeds the Aggregate Environmental Defect Deductible.

(e) Environmental Dispute Resolution. Seller and Buyer shall attempt to agree on all Environmental Defects and the appropriate adjustment amounts for such Environmental Defects ("Environmental Dispute") prior to the Closing Date. If Seller and Buyer are unable to agree by the Closing Date, the Environmental Dispute shall be exclusively and finally resolved pursuant to this Section 6(e). The Parties shall select a single arbitrator, who shall have at least ten (10) years' experience in oil and gas related environmental matters in the Uintah Basin selected by mutual agreement of Seller and Buyer within ten (10) days after the Closing Date (the "Environmental Arbitrator"), to finally decide an Environmental Dispute. If the Parties are unable to mutually agree upon the Environmental Arbitrator within such ten (10) day period, the Salt Lake City, Utah office of the AAA shall select the Environmental Arbitrator under such conditions as the AAA in its discretion deems necessary or advisable. The place of arbitration shall be Salt Lake City, Utah, and the arbitration shall be conducted in accordance with AAA's commercial arbitration rules and mediation procedures, to the extent such rules do not conflict with the terms of this Section 6. The Environmental Arbitrator's determination shall be made within thirty (30) days after submission of an Environmental Dispute and shall be final and binding upon both Parties, without right of appeal. In making his or her

determination with respect to any Environmental Dispute, the Environmental Arbitrator shall be bound by the rules set forth in this Section 6(e) and, subject to the foregoing, may consider such other matters as in the opinion of the Environmental Arbitrator are necessary to make a proper determination. The Environmental Arbitrator, however, may not award Buyer a greater Environmental Defect adjustment amount than the amount by which the Base Purchase Price was adjusted at Closing on account of such Environmental Defect. The Environmental Arbitrator may not award damages, interest, or penalties to either Party with respect to any Environmental Dispute. Seller and Buyer shall each bear its own legal fees and other costs of presenting its case to the Environmental Arbitrator. Each of Seller and Buyer shall bear one-half of the costs and expenses of the Environmental Arbitrator. If the Environmental Arbitrator determines that no Environmental Defect exists on an Oil and Gas Interest and/or that the Environmental Defect adjustment amount for such Environmental Defect is less than the amount by which the Base Purchase Price was adjusted at Closing on account of such Environmental Defect, said adjustment amount shall be an upward adjustment in favor of Seller on the Final Closing Statement.

7. Representations of Seller. As of the date hereof and as of the Closing Date, Seller represents and warrants to Buyer as follows:

(a) Qualification. Seller is a limited partnership validly existing and in good standing under the Laws of the State of Idaho and is duly qualified to own its properties and the Property and to carry on its business as now being conducted.

(b) Authority. Seller has the requisite power and authority to execute and deliver this Agreement and to consummate the transactions contemplated hereby, subject to entry of the Sale Order.

(c) Validity of Obligation. This Agreement and all other transaction documents Seller is to execute and deliver on or before the Closing Date (i) have been or shall have been duly executed by its authorized representatives; (ii) constitute its valid and legally binding obligations; and (iii) are enforceable against it in accordance with their respective terms, in each case subject to entry of the Sale Order.

(d) No Violation of Contractual Restrictions. Except filings with, notices to, consents or approvals of Governmental Authorities (other than the Ute Tribe) customarily obtained subsequent to a sale or transfer, and subject to the receipt of all consents or approvals applicable to the transactions contemplated hereunder, including those in Schedule 7(d) (the "Scheduled Consents") and all Tribal Consents, this Agreement, and the execution and delivery hereof by Seller, subject to the entry of the Sale Order, do not and the consummation of the transactions contemplated hereby will not (i) conflict with or result in a breach of the charter or bylaws of Seller or any other governing documents of Seller, (ii) violate, conflict with, or constitute a default under, or result in the creation or imposition of any security interest, lien, or encumbrance upon any property or assets of Seller under any mortgage, deed of trust, indenture, or agreement to which it is a party or by which the Property is bound, which violation, conflict, or default might adversely affect the ability of Seller to perform its obligations under this Agreement, or (iii) violate

any statute or Law or any judgment, decree, Order, writ, injunction, regulation, or rule of any court or Governmental Authority, which violation might adversely affect the ability of Seller to perform its obligations under this Agreement.

(e) No Restraining Litigation. There is no Action by any Person pending or, to Seller's Knowledge, threatened against it before any Governmental Authority that seeks damages in connection with, or seeks to restrain, enjoin, impair or prohibit the consummation of all or part of the transaction contemplated in this Agreement.

(f) Contracts. Solely as of the Execution Date, the list of Contracts set forth in Exhibit J, as such Exhibit exists on the Execution Date, includes all of the following Contracts to which Seller, Petroglyph or Petroglyph Energy is a party and that pertain to the Oil and Gas Interests: (a) all farmout, farmin, participation, development and other similar agreements with remaining drilling, carry, participation or assignment rights or obligations on the part of Seller or any other party, (b) all Contracts that would obligate Buyer to drill additional wells or conduct other material development operations after the Closing, (c) all Contracts that provide for an area of mutual interest, (d) all Contracts that contain a non-compete agreement that would restrict, limit or prohibit the manner in which, or the locations in which, Buyer may conduct its business, (e) all Contracts involving the gathering, compression, treating, storage, transportation, processing, marketing or purchase of Hydrocarbons that would not be cancelable by Buyer after Closing upon notice of sixty (60) days or less without liability for further payment other than nominal penalty (including those providing for volumetric or monetary commitments or indemnification therefor or for dedication of future Hydrocarbon production), (f) all Contracts providing for any call upon, option to purchase or similar rights with respect to the Property or to the Hydrocarbon production therefrom or the processing thereof, (g) all Contracts that provide for the supply, transportation, delivery, injection or disposal of water associated with or produced from the Leases, the Wells or the Units, (h) all Contracts that can reasonably be expected to result in aggregate payments by or revenues to Seller or Buyer with respect to the Property of more than One Hundred Thousand Dollars ($100,000.00) net to the interest of Seller during the current or any future fiscal year, (i) all Contracts that constitutes a joint or unit operating agreement, (j) all Contracts between Seller and any Affiliate of Seller; and (k) all Contracts where the primary and principal purpose thereof is to provide a guarantee or indemnity. Neither Seller, nor to Seller's Knowledge, Petroglyph or any Third Party Operator, has received written notice of any termination, or unresolved breach under any of the Contracts set forth in Exhibit J that has not been resolved or rescinded. To Seller's Knowledge, prior to the Execution Date Seller has made available to Buyer complete and accurate copies of all of the Contracts set forth in Exhibit J, and any and all amendments, schedules and/or exhibits thereto.

(g) No Brokers' Fees. Seller has incurred no liability, contingent, or otherwise, for brokers' or finders' fees relating to the transactions contemplated by this Agreement for which Buyer would be liable.

(h) Tax Matters. Seller is not a "foreign person" as defined in Section 1445 of the Internal Revenue Code of 1986, as amended and in any regulations promulgated

thereunder (the "Code"). All material Tax returns required to be filed by Seller on or before the Closing Date with respect to Taxes payable in respect of the Property have been, or will be, timely filed with the appropriate Governmental Authority and all Taxes shown on such returns have been or will be paid. There are no material Tax liens (other than liens that are not yet due or are not yet delinquent) on the Property. There is no claim pending or threatened in writing by any Governmental Authority in connection with any Tax related to the Property. None of the Property is subject to a tax partnership agreement or arrangement for federal income Tax purposes.

(i) Actions. Except as set forth on Schedule 7(i), there are no Claims, actions, suits, or proceedings (including condemnation or similar proceedings) filed, or to Seller's Knowledge, threatened, against the Property or any portion thereof.

(j) Production Matters. Except as set forth on Schedule 7(j), none of the Oil and Gas Interests are encumbered by take-or-pay arrangements with purchasers of oil or gas whereby Seller is obligated (i) to deliver Hydrocarbons without receiving payment therefor or (ii) to repay monies received for Hydrocarbons paid for but not taken. [NTD: the Chevron Oil Production Call Agreement should be removed from Schedule 7(j)]

(k) No Violation of Laws. Neither Seller, nor to Seller's Knowledge, Petroglyph or any Third Party Operator, has violated any Laws (excluding Environmental Laws) applicable to any of the Property or the operation thereof which violation (i) would have a material effect on the value or operation of the affected Property or (ii) has not been remedied. Neither Seller, nor to Seller's Knowledge, Petroglyph or any Third Party Operator, has received written notice from any Governmental Authority or other third party alleging non-compliance with any Laws (excluding Environmental Laws) that has not been resolved or remains outstanding.

(l) Definition of Seller's Knowledge. In those instances where Seller's representations are made on the basis of "Seller's Knowledge," such representations are made by Seller on the basis of the actual knowledge, without any duty of inquiry, of Seller's personnel listed on Schedule 7(l).

(m) Certain Environmental Matters. Neither Seller, nor to Seller's Knowledge, Petroglyph or any Third Party Operator, has received any written communication from: (i) any Governmental Authority alleging the violation of or liability under any Environmental Law with respect to the Property or requesting, with respect to the Property, information with respect to an investigation pursuant to any Environmental Law; or (ii) any landowner or surface owner of any tract upon which any of the Property is located alleging material violation of or material liability under any Environmental Law, in each case, which has not been fully remediated in accordance with applicable Environmental Laws (to the extent remediation was required, if at all). To Seller's Knowledge, the Property is in material compliance with all applicable Environmental Laws.

(n) Permits. To Seller's Knowledge, Petroglyph and any Third Party Operator, as applicable, has all necessary permits, licenses, authorizations certificates,

approvals and related instruments or rights from any Governmental Authority (collectively, "Permits") pertaining to the ownership or operation of the Property. All of such Permits pertaining to Seller-Operated Properties are set forth on Exhibit D. Neither Seller, nor to Seller's Knowledge, Petroglyph or any Third Party Operator, has received written notice of default under any Permit, and to Seller's Knowledge (i) no material violation exists in respect of such Permits and (ii) all of such Permits are in force and effect.

(o) Wells; Plug and Abandon Notice. Except as set forth on Schedule 7(o), there are no Wells (i) for which Seller, or to Seller's Knowledge, Petroglyph or any Third Party Operator, has received an Order from any Governmental Authority or other third party requiring that such Well be plugged and abandoned, or (ii) to Seller's Knowledge, that are neither (1) in use for purposes of production or injection, nor (2) temporarily abandoned in accordance with applicable Law and Lease and/or Contract requirements, in either case, that have not been plugged and abandoned in accordance with applicable Law and Lease and/or Contract requirements.

(p) Imbalances. Except as set forth on Schedule 7(p), to Seller's Knowledge, there are no Imbalances pertaining to the Property.

(q) AFEs. Except as set forth on Schedule 7(q), there are no outstanding AFEs, cash calls, elections or proposals with respect to the Property which Seller reasonably anticipates will require expenditures in excess of Fifty Thousand Dollars ($50,000.00), net to Seller's interest, that have been proposed by any Person having authority to do so (including internal AFEs of Petroglyph or any Third Party Operator not delivered to third parties).

(r) Hedging. There are no futures, options, swaps or other derivatives with respect to the sale of Hydrocarbons from the Property or interest rate swaps or other derivatives that are or will be binding on Buyer or the Property at any time after the Closing Date.

(s) Consents and Preferential Rights. Except as set forth in Schedule 7(d), there are no consents required to assign the Property, or any portion thereof (other than consents and approvals of transfer of the Leases, Units, Permits, Easements and Surface Rights as are customarily obtained from Governmental Authorities (other than the Ute Tribe) subsequent to a sale or transfer). Except as set forth in Schedule 7(s), there are no Preferential Purchase Rights exercisable in connection with the assignment of the Property by Seller to Buyer hereunder.

(t) Non-Consent Operations. Seller has not declined (or been deemed, under the respective joint operating agreements, to have declined) to participate in any operation proposed with respect to the Property that could result in Seller's interest in any portion of the Property becoming subject to a penalty or forfeiture as a result of such election not to participate in such operation or activity, except as set forth on Schedule 7(t) or reflected in the before payout and after payout Net Revenue Interest and Working Interest in the respective Well as set forth Exhibit B-2.

(u) Payment of Expenses/Pay Status. Except as set forth in Schedule 7(u), Seller has (i) paid its Working Interest share (as set forth on Exhibit B-2) of all Property Costs invoiced to Seller on or before the Effective Date in the ordinary course of business, including but not limited to, all payments authorized to be paid pursuant to the Critical Mineral Interest Payments Order and (ii) has not received written notice that any revenue attributable to Seller's interest in any portion of the Property is being held in suspense.

(v) Suspended Funds. Schedule 7(v) sets forth a list, true and correct as of the date set forth therein, of all Suspended Funds and the name or names of the parties to whom such funds are owed.

(w) Payments. Excluding the Suspended Funds, to Seller's Knowledge, all delay rentals, royalties, shut-in royalties, overriding royalties, net profits interests, production payments, compensatory royalties and other payments due with respect to the Property, in each case, to the extent attributable to the period of time prior to the Closing Date, have been properly and fully paid, including but not limited to, all such payments authorized to be paid pursuant to the Critical Mineral Interest Payments Order.

(x) Existing Mortgages. All of the mortgages, deeds of trust, financing statements, liens or other similar encumbrances covering Seller's interest in the Property (other than those described in subsections (f) or (g) of the definition of Permitted Encumbrances) are set forth on Schedule 7(x).

(y) Seller's Bonds. All of Seller's bonds, letters of credit and guarantees relating to the Property posted by Seller with any Governmental Authority are set forth on Schedule 39.

8. Representations of Buyer. As of the date hereof, Buyer represents and warrants to Seller as follows:

(a) Qualifications. Buyer is a corporation validly existing and in good standing under the Laws of the State of Delaware and is duly qualified to own its properties and assets and to carry on its business as now being conducted.

(b) Authority. Buyer has the requisite power and authority to execute and deliver this Agreement and to consummate the transactions contemplated hereby, subject to entry of the Sale Order.

(c) Validity of Obligation. This Agreement and all other transaction documents Buyer is to execute and deliver on or before the Closing Date (i) have been or shall have been duly executed by its authorized representatives; (ii) constitute its valid and legally binding obligations; and (iii) are enforceable against it in accordance with their respective terms, in each case subject to entry of the Sale Order.

(d) No Violation. Buyer's execution, delivery and performance of this Agreement do not conflict with or violate any Contract or instrument to which it is a party or by which it is bound.

(e) No Brokers' Fees. Buyer has incurred no liability, contingent or otherwise, for brokers' or finders' fees relating to the transactions contemplated by this Agreement for which Seller would be liable.

(f) No Restraining Litigation. There is no Action by any Person pending, or to Buyer's Knowledge threatened, against Buyer before any Governmental Authority that seeks substantial damages in connection with, or seeks to restrain, enjoin, materially impair or prohibit the consummation of all or part of the transaction contemplated in this Agreement.

(g) No Projections. Buyer acknowledges that neither Seller nor any of its Affiliates has made any warranty, express or implied, as to the performance, utility or prospects, financial or otherwise, or the profitability of the Property for Buyer, or with respect to any forecasts, projections or business plans prepared by or on behalf of Seller and delivered to Buyer in connection with Buyer's review of the Property and the negotiation and the execution of this Agreement.

(h) Permits. Buyer is now or at Closing will be, and thereafter will continue to be, qualified to own and, as applicable, operate any federal, state or tribal oil, gas and mineral leases, and any oil, gas and mineral leases covering lands in the State of Utah, including meeting all bonding requirements. Consummating the transaction contemplated in this Agreement will not cause Buyer to be disqualified or to exceed any acreage limitation imposed by applicable Law.

(i) Sufficient Funds. Buyer has, and will have on the Closing Date, sufficient cash to enable it to make payment in immediately available funds of the Purchase Price and any other amounts to be paid by it hereunder.

(j) Knowledgeable Investor. Buyer is an experienced and knowledgeable investor in the oil and gas business and is sophisticated in the evaluation, purchase, ownership, and operation of oil and gas properties and related facilities. Buyer is not acquiring the Property in connection with a distribution or resale thereof in violation of federal or state securities Laws and the rules and regulations thereunder.

(k) No Reliance. Prior to Closing, Buyer has been afforded an opportunity to (i) examine the Property and such documents, instruments, and other materials as it has requested to be provided to it by Seller, (ii) discuss with representatives of Seller such documents, instruments, and other materials and the nature, condition, and operation of the Property, and (iii) investigate the condition, including the surface and subsurface condition, of the Property. In entering into this Agreement, Buyer (x) has relied solely on the express representations and covenants of Seller in this Agreement, the Sale Order, the instruments to be executed by Seller and delivered to Buyer at Closing, Buyer's independent investigation of, and judgment with respect to, the Property, and the advice of its own legal, Tax, economic, environmental, engineering, geological, and geophysical advisors, and not on any comments or statements of Seller or Seller's Affiliates, or any representatives or agents of, or consultants or advisors engaged by, Seller or Seller's Affiliates and (y) has satisfied itself, or shall satisfy itself through its own due diligence,

of the environmental and physical condition and contractual arrangements of the Property.

(l) Governmental Approval. To Buyer's Knowledge, no fact or circumstance exists which would preclude or inhibit approval of Seller's assignment(s) of that portion of the Property which constitutes state or federal oil, gas and mineral leases to Buyer, by any Governmental Authority having jurisdiction, including meeting existing or increased state and federal bonding or supplemental security requirements of such authority.

(m) Definition of Buyer's Knowledge. In those instances where Buyer's representations are made on the basis of "Buyer's Knowledge," such representations are made by Buyer on the basis of the actual knowledge, without any duty of inquiry, of Buyer's personnel listed on Schedule 8(m).

9. Due Diligence Review.

(a) Records. Prior to the Execution Date, Seller has made available or, and will continue to make available, to Buyer, and Buyer's authorized representatives, through the Closing Date, for examination as Buyer may reasonably request, electronic copies of all Lease files, land files, right-of-way files, well files, product purchase and sale, gathering, and processing Contracts, division order files, abstracts, drilling and division order title opinions, engineering and geological data, reports, maps, logs, and well records contained in Seller's files relating to the Property, other than (i) any geophysical data, (ii) any information subject to third party confidentiality agreements for which a consent or waiver cannot be secured by Seller after reasonable efforts, (iii) any information subject to an attorney/client, work product, or similar privilege (other than title opinions), (iv) any proprietary evaluations or projections of Seller related to the Property, and (v) other information related solely to the Excluded Assets (collectively, the "Records").

(b) Inspections. Seller shall permit Buyer and Buyer's authorized representatives to consult with Seller's employees during reasonable business hours with respect to matters concerning the Property. Buyer recognizes that the Properties that are not Seller-Operated Properties are operated by a Third Party Operator and that Seller's ability to obtain access to any Property operated by a Third Party Operator, and the manner and extent of such access, is subject to such Third Party Operator's facilitation. Seller shall cause Petroglyph to provide, and with respect to any Property operated by a Third Party Operator, shall use reasonable commercial efforts to facilitate, access to Buyer and Buyer's authorized representatives to conduct, at Buyer's sole risk and expense, onsite inspections and inventories of the Property, Seller shall have the right to send a designated representative to accompany Buyer for the duration of such access. Unless Seller's prior written consent is obtained pursuant to the following sentence, the scope of the work comprising such inspections shall be limited to conducting a review of the compliance status of the Property with respect to Environmental Laws and a Phase I review of the Property. During such inspections, Buyer shall have the right to evaluate the Property to determine the condition of the Property, but Buyer shall have no right to, and shall not, conduct any soil testing, groundwater testing, or other invasive or

destructive testing of the Property or take samples from the Property, without Seller's prior written consent, which consent shall not be unreasonably withheld, conditioned, or delayed. To the extent Buyer desires similar access to Seller's non-operated Property, Seller shall assist Buyer in obtaining such access. Buyer shall not contact any Third Party Operator directly. If Buyer or any of its representatives accesses any of the Property or Seller's offices, **BUYER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS** the Seller Parties from and against any and all Claims occurring on or arising out of access to the Property or Seller's offices, as the case may be, by Buyer and its representatives**, EVEN IF SUCH CLAIMS ARE CAUSED BY THE SOLE, JOINT, AND/OR CONCURRENT NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT (BUT EXCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT) OF THE SELLER PARTIES**. Buyer agrees to comply fully with all rules, regulations, and instructions issued by Seller regarding Buyer's actions while upon, entering, or leaving the Property and Seller's offices.

10. Operations Pending Closing. Seller shall cause Petroglyph to operate the Seller-Operated Properties as a reasonably prudent operator in the ordinary course of business using the same standard of care imposed on the party defined as the "Operator" under the applicable joint operating agreements until the Closing Date, pursuant to the terms of the Existing TSA. After the Closing Date, Petroglyph shall continue to operate the Seller-Operated Properties through the end of the Transition Period pursuant to a new transition services agreement between Petroglyph and Buyer substantially in the form attached hereto as Exhibit L (the "New TSA"), whereupon such operations shall be turned over to, and become the responsibility of, Buyer. During the period from the Execution Date through and including the completion of the Closing, Seller shall (i) consult with Buyer with respect to, and shall not commence, propose, or agree to participate in without the prior written consent of Buyer (which consent shall not be unreasonably withheld, conditioned or delayed), any AFE over Fifty Thousand Dollars ($50,000.00), net to the interest of Seller with respect to any Oil and Gas Interest included in the Property, and consult with Buyer with respect to all material decisions to be made with respect to the Property, including the incurring of costs for discretionary expenditures for operations in excess of Fifty Thousand Dollars ($50,000.00), net to the interest of Seller for which AFEs are not prepared, except as to the operations described in Schedule 10, which Seller may conduct without consulting with Buyer, (ii) cause Petroglyph to operate the Seller-Operated Properties in accordance with the terms and conditions of all applicable Leases, Contracts, and Laws, (iii) not transfer, sell, hypothecate, encumber, abandon, or otherwise dispose of any material portion of the Oil and Gas Interests (other than the sale of Hydrocarbons in the ordinary course of business or as required in connection with the exercise by third parties of Preferential Purchase Rights applicable to any of the Oil and Gas Interests) without the written consent of Buyer, (iv) not (A) terminate, cancel, materially amend, extend or modify any Contract or Oil and Gas Interest, or (B) enter into any agreement that would be required to be set forth on Exhibit J; (v) not fail to maintain insurance with respect to the Property in a manner consistent with Seller's current insurance policies; or (vi) not (A) commence, settle or compromise any Claim or indebtedness or (B) waive or release any right of Seller that, in either case, would reasonably be expected to adversely affect Buyer's ownership or use of, or ability to operate, the Property after the Closing.

11. Conditions to Obligations of Both Parties. The obligations of each Party to consummate the transactions contemplated by this Agreement shall be subject to the fulfillment, at or prior to the Closing, of each of the following conditions:

(a) Neither the Bankruptcy Court nor any other Governmental Authority shall have enacted, issued, promulgated, enforced or entered any Order, decree or ruling or taken any other action which is in effect and has the effect of making the transactions contemplated by this Agreement illegal, otherwise restraining or prohibiting consummation of such transactions or causing any of the transactions contemplated hereunder to be rescinded following completion thereof.

(b) Except for such consents and approvals of transfer of the Leases, Units, Permits, Easements and Surface Rights as are customarily obtained from Governmental Authorities (other than the Ute Tribe) subsequent to a sale or transfer, the Parties shall have received all consents, authorizations, Orders and approvals from Governmental Authorities, including without limitation, all Tribal Consents, that are required in connection with the consummation of the transactions contemplated by this Agreement, in each case, in form and substance reasonably satisfactory to the Buyer and the Seller, and no such consent, authorization, Order and approval shall have been revoked.

(c) The Bankruptcy Court shall have entered the Sale Order in form and substance satisfactory to the Seller and Buyer and the Sale Order shall be in full force and effect and shall have become a Final Order or (ii) the Sale Order shall expressly permit the immediate Closing of the transactions contemplated by this Agreement in accordance with Bankruptcy Rule 6004(h) and Bankruptcy Rule 6006(d).

12. Conditions of Closing by Seller. The obligation of Seller to consummate the transaction contemplated hereunder is subject to the satisfaction of the following conditions:

(a) the representations and warranties of Buyer contained in Section 8 are true and correct in all material respects (except those representations and warranties of Buyer contained in Section 8 that are qualified by materiality, which shall be true and correct in all respects) on and as of the Closing Date, and all covenants and agreements hereunder to be performed by Buyer at or prior to the Closing have been performed and satisfied in all material respects;

(b) adjustments to the Base Purchase Price under Section 14(b)(iv) shall not have exceeded ten percent (10%) of the Base Purchase Price;

(c) adjustments to the Base Purchase Price under Section 14(b)(ix) shall not have exceeded fifteen percent (15%) of the Base Purchase Price;

(d) no event has occurred that will prevent Seller from Closing on, or will cause Seller to be unable to close and convey, all of the Property at one Closing and to receive at such Closing the entire Purchase Price, as adjusted in accordance with the terms of this Agreement and to be paid pursuant to Section 14(h);

(e) as of the Closing Date, no Action is pending or threatened before any Governmental Authority seeking to restrain, prohibit, or declare illegal, or seeking substantial damages in connection with, the transaction that is the subject of this Agreement; and

(f) as of the Closing Date, Buyer shall have obtained and filed with applicable Governmental Authority in the name of Buyer, replacements for Seller's bonds, letters of credit and guarantees set forth on Schedule 7(y).

13. Conditions of Closing by Buyer. The obligation of Buyer to consummate the transaction contemplated hereunder is subject to the satisfaction of the following conditions:

(a) the representations and warranties of Seller contained in Section 7 are true and correct in all material respects (except those representations and warranties of Seller contained in Section 7 that are qualified by materiality, which shall be true and correct in all respects) on and as of the Closing Date, and all covenants and agreements hereunder to be performed by Seller at or prior to the Closing have been performed and satisfied in all material respects; and

(b) as of the Closing Date, no Action is pending or threatened before any Governmental Authority seeking to restrain, prohibit, or declare illegal, or seeking substantial damages in connection with, the transaction that is the subject of this Agreement.

14. Purchase Price Adjustments.

(a) Upward Adjustments. The Base Purchase Price shall be increased by the following (without duplication): (i) an amount equal to the value of all merchantable allowable oil or other liquid Hydrocarbons in storage owned by Seller above a custody transfer point on the Effective Date that is credited to the Property, such value to be the current market price or the price paid, less Taxes and gravity adjustments deducted by the purchaser of such oil or other liquid Hydrocarbons; and (ii) the aggregate amount of all Property Costs which are paid by or on behalf of Seller, are not subject to reimbursement to Seller pursuant to a joint interest billing and are attributable to the period on or after the Effective Date (including any pre-paid charges), *provided however*, that notwithstanding anything to the contrary in this Agreement, in no event shall the Purchase Price be adjusted upward for any costs or expenses that are owed to Petroglyph pursuant to the terms of the Existing TSA, except to the extent such costs or expenses constitute lease operating expenses that (1) are directly attributable to the Property, (2) were billed to Petroglyph but paid by Seller, and (3) would otherwise give rise to a Purchase Price adjustment pursuant to this Section 14(a).

(b) Downward Adjustments. The Base Purchase Price shall be decreased by the following (without duplication): (i) the amount of any proceeds received by Seller from the sale of Hydrocarbons, produced from and after the Effective Date, from the Property (net of royalties and other burdens on Buyer's share of the proceeds from the production of Hydrocarbons not otherwise accounted for hereunder) actually received by

Seller; (ii) the amount of the Suspended Funds; (iii) the aggregate amount of all Property Costs which are paid by or on behalf of Buyer, are not subject to reimbursement to Buyer pursuant to a joint interest billing and are attributable to the period prior to the Effective Date; (iv) in the event of any Casualty Loss or Government Taking, the amount determined pursuant to Section 14(f), (v) in the event any Preferential Purchase Right is exercised prior to Closing, the amount allocated to the affected Oil and Gas Interests in Exhibit E, pursuant to Section 14(f), (vi) in the event any Hard Consent is not obtained or waived prior to Closing, the amount allocated to the affected Oil and Gas Interests in Exhibit E, pursuant to Section 14(g), (vii) the amount of the Cure Costs to be paid by Buyer with respect to the Assumed Contracts, (viii) the amount of any adjustments on account of any Title Defects pursuant to Sections 5(c) through 5(f), (ix) the amount of any adjustments on account of any Environmental Defects pursuant to Sections 6(c) through 6(e), and (x) any other amount agreed upon in writing by Buyer and Seller.

(c) Imbalance Adjustments. The Base Purchase Price will be adjusted upward or downward, as applicable, by (i) the net Mcf and barrel of oil amount of the aggregate Imbalances attributable to Seller's Net Revenue Interest in the Wells as of the Effective Date multiplied by the contract price per Mcf of gas and per barrel of oil for such Well for sales of production during the calendar month in which the Effective Date occurs (upward for underage and downward for overage); and (ii) the MMBtu amount of any pipeline Imbalances or unsatisfied throughput obligations attributable to Seller or the Property for Seller's ownership prior to the Effective Date multiplied by the actual settlement price per MMBtu (upward for over deliveries and downward for under deliveries).

(d) Initial Adjustment at Closing. At least five (5) Business Days before the Closing Date, Seller shall provide to Buyer a statement, in the form of Exhibit G, showing its computations, calculated in good faith, of the amount of the adjustments provided for in Sections 14(a) through 14(c) above. Buyer and Seller shall attempt to agree upon such adjustments prior to Closing; *provided* that if agreement is not reached, Seller's computation shall be used at Closing, subject to further adjustment under Section 17(a) below.

(e) Notice of Casualty Losses and Government Takings. If, prior to the Closing Date, all or part of the Property is damaged or destroyed by fire, flood, storm, or other accident ("Casualty Loss"), or is taken in condemnation or under the right of eminent domain, or if proceedings for such purposes shall be pending or threatened ("Government Taking"), Seller must promptly notify Buyer in writing of the nature and extent of the Casualty Loss or Government Taking and Seller's estimate of the cost required to repair or replace that portion of the Property affected by the Casualty Loss or value of the Property taken by the Government Taking. Notwithstanding the foregoing, no individual matter described above shall be deemed to be or constitute a Casualty Loss or a Government Taking unless the estimate of the cost required to repair or replace that portion of the Property affected by the Casualty Loss or value of the Property taken by the Government Taking for such matter exceeds TEN THOUSAND DOLLARS ($10,000.00), net to Seller's interest in the affected portion of the Property.

(f) Remedies for Casualty Losses and Government Takings. With respect to each Casualty Loss to or Government Taking of the Property, Seller and Buyer will have the following rights and remedies:

(i) If the agreed cost to repair or replace the portion of the Property affected by the Casualty Loss or the agreed value of the Property taken in any Government Taking is less than FIVE HUNDRED THOUSAND DOLLARS ($500,000.00), the Purchase Price will be adjusted downward by the agreed cost of the Casualty Loss or the agreed value of the Property taken by the Government Taking, and the Parties will proceed with Closing.

(ii) If the agreed cost to repair or replace the portion of the Property affected by the Casualty Loss or the agreed value of the Property taken in any Government Taking equals or exceeds FIVE HUNDRED THOUSAND DOLLARS ($500,000.00), the Parties will proceed with Closing and Seller shall elect by written notice to Buyer prior to Closing either (A) to adjust the Purchase Price downward by the agreed cost of the Casualty Loss or the agreed value of the Property taken in any Government Taking, or (B) to cause the portion of the Property affected by the Casualty Loss to be repaired or replaced, to Buyer's reasonable satisfaction and at Seller's cost, as promptly as reasonably practicable (which work may extend after the Closing Date). The Parties understand that if Seller elects to proceed with Closing pursuant to (ii)(B) of this subsection, Buyer shall deposit an amount equal the agreed cost to repair or replace the portion of the Property affected by the Casualty Loss or the agreed value of the Property taken in any Government Taking (the "Retained Purchase Price") with the Escrow Agent. The Parties shall execute and deliver to the Escrow Agent a joint written instruction instructing the Escrow Agent to release the Retained Purchase Price to Seller when the Property subject to the Casualty Loss has been repaired or replaced to Buyer's reasonable satisfaction.

(g) Insurance Proceeds and Settlement Payments. In each case under subparts (i) and (ii) of Section 14(b), Seller will be entitled to (i) all insurance proceeds with respect to any such Casualty Loss, (ii) all sums paid to Seller or Buyer by third parties by reason of any such Casualty Loss, and (iii) all compensation paid to Seller or Buyer with respect to any such Government Taking.

(h) Change in Condition. Buyer will assume all risk and loss with respect to, and any change in the condition of the Property occurring after the Execution Date, including production of Hydrocarbons through normal depletion, the watering-out, casing collapse or sand infiltration of any Well, the depreciation of personal property through ordinary wear and tear, and changes arising from operations conducted by Seller pursuant to Section 10. None of the events or conditions set forth in this Section 14(h) will be considered a Casualty Loss with respect to the Property, nor will they be cause for any other reduction in the Base Purchase Price, or give rise to any right to terminate this Agreement.

(i) Preferential Purchase Rights. Seller shall promptly, but in any event, within five (5) Business Days after the Execution Date, give notices reasonably satisfactory to Buyer to third parties holding any Preferential Purchase Right as set forth on Schedule 7(s) or identified to Seller by Buyer prior to Closing. Seller shall use all reasonable efforts, but without obligation to incur any unreasonable cost or expense, to obtain waivers of, or to comply with, any such Preferential Purchase Right prior to Closing. If a Preferential Purchase Right is exercised prior to Closing, the Base Purchase Price shall be reduced by the amount allocated to the affected Oil and Gas Interests in Exhibit E, and Seller shall convey the affected Oil and Gas Interests to the holder of such right and be entitled to all amounts paid by such holder. If, as of the Closing, there is a Preferential Purchase Right for which the time to exercise has not expired and the third-party holder thereof has neither exercised nor waived its right, then the affected Oil and Gas Interest shall be conveyed to Buyer at Closing without adjustment to the Base Purchase Price, and if such Preferential Purchase Right is exercised after Closing, Buyer shall convey the affected Oil and Gas Interests to the holder of such right and be entitled to all amounts paid by such holder.

(j) Consents. Seller shall promptly, but in any event, within five (5) Business Days after the Execution Date, give notices to the Ute Tribe, with respect to all Tribal Consents, and all third Persons holding any Scheduled Consents or any other consent identified to Seller by Buyer prior to Closing. Seller shall use all reasonable efforts, but without obligation to incur any unreasonable cost or expense, to obtain all such consents and Tribal Consents. Upon Seller's request, Buyer will provide such information regarding Buyer and its operations and financial condition as Seller reasonably believes to be necessary or appropriate to obtain any such consents or Tribal Consents. Any such consent expressly waived by Buyer in writing shall be deemed a Permitted Encumbrance. Unless so waived by Buyer, if Seller fails to receive prior to Closing any consent (other than (i) consents of Governmental Authorities (other than the Ute Tribe) customarily obtained subsequent to a sale or transfer or (ii) any Tribal Consent) containing terms that expressly provide that an assignment without consent will terminate the Lease or render the assignment void or voidable (each a "Hard Consent") the Oil and Gas Interests affected by such third party Hard Consent shall be held back from the Property conveyed at Closing and the Base Purchase Price shall be reduced by the amount allocated to such excluded Oil and Gas Interests on Exhibit E. After Closing, Seller shall use all reasonable efforts, but without obligation to incur any unreasonable cost or expense, to obtain any such Hard Consent. If a Hard Consent is obtained within ninety (90) days following Closing, the respective Oil and Gas Interests so held back at the Closing will be conveyed to Buyer within ten (10) Business Days after such Hard Consent has been obtained, waived or otherwise satisfied. At such subsequent closing, Seller shall contribute, assign, transfer and convey to Buyer, and Buyer shall acquire, pay for and accept from Seller, such Property pursuant to the terms of this Agreement. Except for Hard Consents, if any consents to the assignment of any Asset are not obtained prior to Closing, then with respect to each affected Asset, the affected Assets shall nevertheless be sold and conveyed to Buyer at the Closing and Buyer shall pay for the affected Asset(s) at Closing in accordance with this Agreement as though the consent had been obtained. For the avoidance of doubt, the receipt of all Tribal Consents is a condition

precedent to Closing pursuant to Section 11(b), and in no event shall any Tribal Consent be deemed to be a Hard Consent or otherwise be subject to this Section 14(j).

15. Closing. Subject to the satisfaction or waiver of the conditions to Closing set forth in Sections 11 through 13 above, the Closing shall be held on the later of (a) five (5) Business Days after the Defect Notice Date, or (b) seven (7) days after the entry of the Sale Order by the Bankruptcy Court, at the offices of Cohne Kinghorn, P.C., 11 East Broadway, 11th Floor, Salt Lake City, Utah 84111, or at such other time and place as Seller and Buyer may mutually agree in writing (the "Closing" or "Closing Date"). Notwithstanding anything in this Agreement to the contrary, neither Party will be obligated to close the transactions contemplated by this Agreement if, as of the Closing Date, the Sale Order shall not have been entered by the Bankruptcy Court.

16. Transactions at Closing. The following actions shall occur at Closing:

(a) Seller shall execute, acknowledge, and deliver to Buyer the instrument of conveyance in the form as set forth in Exhibit F conveying the Property, together with all necessary tribal, state and federal counterpart assignments of the Property;

(b) Seller and Buyer shall execute and deliver to Buyer a preliminary Closing Statement that shall set forth the Base Purchase Price, each adjustment to Base Purchase Price under this Agreement, and the calculation of such adjustments used to determine such amount under this Agreement, and the final Purchase Price, in the form as set forth in Exhibit G;

(c) Seller and Buyer shall execute, acknowledge, and deliver mutually agreeable transfer orders or letters-in-lieu prepared by the Buyer, directing all purchasers of Hydrocarbon production to make future payments of proceeds attributable to Hydrocarbon production from the Property to Buyer;

(d) Seller shall deliver to Buyer a "non-foreign person" affidavit that complies with Section 1445 of the Code in the form as set forth in Exhibit H;

(e) Buyer shall deliver to Seller a certificate stating that the representations and warranties of Buyer contained in Section 8 are true and correct, in all material respects, as of the Closing Date, and that Buyer has performed, in all material aspects, all covenants and agreements to be performed by Buyer hereunder at or prior to Closing;

(f) Seller shall deliver to Buyer possession of the Property, subject to any Assumed Contracts;

(g) Seller shall cause Petroglyph and Petroglyph Energy, for no additional consideration from Buyer, to (i) assign, transfer, convey and deliver to Buyer all of the Petroglyph Related Properties, pursuant to the form of assignment attached hereto as Exhibit K, and (ii) to execute all change of operator, designation of successor operator, or other similar forms to be filed with the respective Governmental Authorities;

(h) Buyer shall enter a New TSA with Petroglyph;

(i) Buyer shall deliver to Seller the Purchase Price, less the amount of the Performance Deposit, by wire transfer to an account designated in writing by Seller;

(j) Buyer and Seller shall execute and deliver joint written instructions instructing the Escrow Agent to deliver to Seller fifty percent (50%) of the Performance Deposit by wire transfer to an account designated in writing by Seller, whereupon the remaining fifty percent (50%) of the Performance Deposit shall be retained by the Escrow Agent (such retained amount, the "Adjustment Escrow Amount"), and released to Seller or Buyer, as applicable, pursuant to Section 17(h); and

(k) Seller shall deliver executed releases, in a form reasonably satisfactory to Buyer, of all of the mortgages, deeds of trust, liens and other encumbrances set forth on Schedule 7(x).

17. Post-Closing Adjustments; Delivery of Records.

(a) At least sixty (60) days after the Closing Date, but no later than seventy five (75) days after the Closing Date, Seller shall prepare and deliver to Buyer a draft final settlement statement, in accordance with customary industry accounting practices, setting forth each adjustment to the Purchase Price beyond those made at Closing (whether the same be made to account for expenses or revenues not considered in making the adjustments made at Closing, or to correct errors made in the adjustments made at Closing). Buyer shall then have a period of twenty (20) days from the receipt of such draft final settlement statement to deliver to Seller a written report detailing proposed changes thereto. The Parties shall them attempt to agree upon such changes proposed by Buyer.

(b) If the Parties fail to agree on final adjustments to the Purchase Price within twenty (20) days after Buyer's written report thereof is received by Seller, either Party may submit the disputed items to Deloitte LLP or another nationally-recognized, United States-based independent public accounting firm on which the Parties mutually agree in writing (the "Accounting Referee"); *provided, however*, that the Accounting Referee shall not have performed any material work for any Party or their respective Affiliates within three (3) years of prior to the Execution Date.

(c) If Deloitte LLP is unable or unwilling to serve as the Accounting Referee and the Parties are unable to agree upon the designation of a Person or entity as substitute Accounting Referee, then Seller or Buyer, or either of them, may in writing request the Bankruptcy Court to appoint a substitute Accounting Referee; *provided* that such Person or entity so appointed shall be a national or regional accounting firm with no prior material relationships with Seller or Buyer or their respective Affiliates and shall have experience in auditing companies engaged in oil and gas exploration and development activities.

(d) Any unresolved matters described in Section 17(b) that are not submitted to the Accounting Referee within such twenty (20) day period shall be deemed waived by

the Parties, which waiver shall be final and binding on the Parties and the subject matter thereof shall not be subject to further review or audit.

(e) The Parties shall direct the Accounting Referee to resolve the disputes within thirty (30) days after submission of the matters in dispute. The Accounting Referee shall act as an expert for the limited purpose of determining the specific disputed matters submitted by either Party and may not award damages or penalties to either Party with respect to any matter. Seller and Buyer shall share equally the Accounting Referee's costs, fees and expenses (including attorneys' fees). The final settlement statement, whether as agreed between the Parties or as determined by a decision of the Accounting Referee (the "Final Settlement Statement"), shall be binding on, and non-appealable by, the Parties and not subject to further review or audit.

(f) The Purchase Price for the Assets as provided in the Final Settlement Statement is the "Final Purchase Price." During the period between the Closing Date and the point in time when the Final Settlement Statement has been agreed to by the Parties, or determined by a decision of the Accounting Referee, each Party shall, on a monthly basis, (i) pay over to the other Party any revenue received by it (net of related expenses) with respect to the Property which is owed to the other Party as set forth in Sections 14(a) through 14(d) above, and (ii) deliver any cash, checks with appropriate endorsements (using their best efforts not to convert such checks into cash) or other property that it may receive on or after the Closing which properly belongs to the other Party, and such payments and deliveries shall be considered in determining the Final Settlement Statement.

(g) Notwithstanding anything to the contrary herein, as of the date that the Final Settlement Statement is agreed to by the Parties, or determined by a decision of the Accounting Referee, the Final Settlement Statement shall be final and binding on the Parties and not subject to further review or audit, and neither Party shall have any further rights or obligations regarding further adjustments, payment of money or delivery of property.

(h) Within five (5) Business Days after the date on which all disputes in respect of the Final Settlement Statement are finally resolved (whether by agreement of the Parties or pursuant to the Accounting Referee's decision):

(i) If the Final Purchase Price equals or exceeds the Purchase Price, then the Parties shall execute and deliver to the Escrow Agent a joint written instruction instructing the Escrow Agent to release the entire Adjustment Escrow Amount to Seller by wire transfer to an account designated in writing by the Seller, and Buyer shall Pay to Seller by wire transfer to an account designated in writing by Seller the amount by which the Final Purchase Price exceeds the Purchase Price.

(ii) If the Purchase Price exceeds the Final Purchase Price, and the amount of such excess is less than the Adjustment Escrow Amount, then the Parties shall execute and deliver to the Escrow Agent a joint written instruction

instructing the Escrow Agent to (A) release the portion of the Adjustment Escrow Amount by which the Purchase Price exceeds the Final Purchase Price to Buyer by wire transfer to an account designated in writing by the Buyer, and (B) release the remainder of the Adjustment Escrow Amount to Seller by wire transfer to an account designated in writing by Seller.

(iii) If the Purchase Price exceeds the Final Purchase Price, and the amount of such excess is equal to or greater than the Adjustment Escrow Amount, then the Parties shall execute and deliver to the Escrow Agent a joint written instruction instructing the Escrow Agent to release the entire Adjustment Escrow Amount to Buyer by wire transfer to an account designated in writing by Buyer (it being understood and agreed that the Buyer's receipt of such amount shall be in full satisfaction of any such excess, notwithstanding the fact that such excess was greater than the Adjustment Escrow Amount, and Seller shall have no further obligations or liabilities to Buyer in respect of such excess).

(i) Delivery of Records. No later than five (5) Business Days after Closing, Seller shall deliver to Buyer the Records (and Seller shall retain copies of the Records).

18. Taxes and Suspended Funds.

(a) Taxes. All Taxes, other than Transfer Taxes, and similar obligations with respect to the Tax period in which the Effective Date occurs (the "Current Tax Period") shall be apportioned between Seller and Buyer as of the Effective Date based on an estimate of the immediately preceding Tax period assessment and prorating such Taxes on a per diem basis, and the Base Purchase Price shall be reduced at Closing by the amount of such estimated Taxes owed by Seller for that portion of the Current Tax Period prior to the Effective Date. Buyer shall be liable and shall indemnify Seller for all Taxes attributable to the Property, other than Transfer Taxes, for the portion of the Current Tax Period after the Effective Date as well as any and all Tax periods beginning on or after the Effective Date.

(b) Transfer Taxes. It is the reasonable anticipation of the Parties that the transactions to occur pursuant to this Agreement, including the transfer of the Property, shall not give rise to any transfer, documentary, sales, use, stamp, registration and other similar Taxes and fees arising out of or in connection with the transactions effected pursuant to this Agreement (the "Transfer Taxes"), but to the extent there are any Transfer Taxes attributable to the consummation of the transactions under this Agreement, such Transfer Taxes shall be paid by the Buyer. Any Transfer Tax inclusive of any penalty and interest, assessed at a future date against the Parties with respect to the transactions covered herein shall be paid by the Buyer, or if paid by the Seller shall be promptly reimbursed by the Buyer. The Parties shall reasonably cooperate to mitigate, reduce or eliminate any Taxes referred to in this Section 18(b), and to use reasonable efforts to obtain any certificate or other documents from any Governmental Authority as may be possible to mitigate, reduce or eliminate any such Transfer Taxes. For the avoidance of doubt, "Transfer Taxes" shall not include any federal, state and local income and gain Taxes resulting from the transactions hereunder.

(c) Suspense Accounts. At Closing, the Base Purchase Price shall be decreased by an amount equal to all funds held in suspense by Seller related to proceeds of Hydrocarbon production and attributable to the interests of third parties in the Leases or lands pooled or unitized therewith, including funds suspended awaiting minimum disbursement requirements, funds suspended under division orders, and funds suspended for title and other defects (the "Suspended Funds"). After Closing, Buyer shall administer all such accounts and assume all payment obligations to the proper parties with respect to the Suspended Funds in accordance with the terms of the Leases and all applicable Laws, rules, and regulations.

19. Proceeds and Expenses.

(a) Proceeds Prior to Effective Date. Subject to Section 14(a) through (d) and Section 17, all proceeds, including proceeds held in suspense or escrow and proceeds received after the Effective Date for oil produced and held in storage on the Leases but not sold as of the Effective Date, attributable to the Property and accruing to the period prior to the Effective Date (including outstanding accounts receivable attributable to the period prior to the Effective Date) shall belong to Seller.

(b) Proceeds On and After Effective Date. Subject to Section 14(a) through (d) and Section 17:

(i) All proceeds attributable to the Property and accruing to the period on and after the Effective Date shall belong to Buyer. If Seller has received proceeds belonging to Buyer after the Effective Date, Seller will account to Buyer for such proceeds at the same price Seller received for the production in accordance with its existing product purchase and sale Contracts.

(ii) There is excepted, reserved, and excluded from the Property any and all rights and Claims for reimbursement, recovery, or recoupment by any lawful means of payments for any royalties, overriding royalties, or other payments from production arising from or attributable to the Property prior to the Effective Date that were tendered by Seller (or any of its Affiliates) to and accepted by any lessor, mineral owner, or other party (collectively, "Royalty Owners") that are in excess of the amount of royalties, overriding royalties, or other payments from production, if any, actually due or owing to such Royalty Owners prior to the Effective Date. If Buyer becomes aware of any such payments, Buyer shall promptly notify Seller and shall cooperate with Seller in Seller's efforts in respect of such payments.

(c) Expenses. Subject to Section 14(a) through (d) and Section 17, and solely with regard to calculating the Closing Statement, and not otherwise, (i) Seller shall be entitled to be reimbursed by Buyer for any costs and expenses paid by Seller with respect to the Property for any period after the Effective Date and attributable to the ownership or operation of the Property on or after the Effective Date, and (ii) Buyer shall be entitled to

be reimbursed by Seller for any costs and expenses paid by Buyer with respect to the Property for any period prior to the Effective Date and attributable to the ownership or operation of the Property prior to the Effective Date.

(d) Overhead Expenses. With regard to the Seller-Operated Properties, (i) Petroglyph shall retain overhead charges and rates received by Seller or its affiliates in Petroglyph's capacity as "Operator" under the applicable operating agreement or COPAS accounting procedure attributable to any jointly owned Leases through the Closing Date, and (ii) Buyer shall pay Seller, with respect to periods between the Effective Date and the Closing Date, an overhead amount equal to $1,000 per month, prorated for any partial month, for each producing or injection Well, *provided however*, that notwithstanding anything to the contrary in this Agreement, in no event shall Buyer be obligated to pay or otherwise bear any costs or expenses that are owed to Petroglyph pursuant to the terms of the Existing TSA, except to the extent such costs and expenses constitute lease operating expenses that (i) are directly attributable to the Property, (ii) were billed to Petroglyph but paid by Seller and, (iii) would otherwise give rise to a Purchase Price adjustment pursuant to Section 14(a). For the avoidance of doubt, any overhead payments, service fees or other similar payments owed to Petroglyph as consideration for operating the Seller-Operated Assets during the Transition Period shall be governed by the New TSA.

20. Assumption of Obligations by Buyer.

(a) Assumption by Buyer. Except to the extent discharged by the Sale Order and Seller's conveyance of the Property to Buyer thereunder Free and Clear (except for Permitted Encumbrances and the Buyer Assumed Obligations), upon and after Closing, Buyer will assume, perform, pay, and perform only the following Liabilities (collectively, the "Buyer Assumed Obligations") (i) all Liabilities with respect to ownership and (if applicable) operation of the Property arising on or after the Effective Date, (ii) all Liabilities arising under the Assumed Contracts, (iii) all Liabilities to pay and deliver royalties, overriding royalties, non-participating royalties, and other burdens on Hydrocarbon production produced and marketed on or after the Effective Date, (iv) all Liabilities necessary to comply with all Laws with respect to the Property that arise after the Effective Date, including the lawful plugging and abandonment of oil and gas Wells and the restoration of the surface of the land, or any governmental request or other requirement to abandon any pipeline or facility or take any clean-up, remedial, or other action with respect to the Property, but in each case, only to the extent such Liabilities arise after the Effective Date, (v) all Liabilities relating to Taxes attributable to the Property, other than Transfer Taxes, for the portion of the Current Tax Period after the Effective Date as well as any and all Tax periods beginning on or after the Effective Date, and (vi) all Liabilities related to administration and payment of the Suspended Funds.

(b) Seller Retained Obligations. Notwithstanding any provision in this Agreement to the contrary, Buyer shall not assume and shall not be obligated to assume or be obliged to pay, perform or otherwise discharge, and Seller shall be solely and exclusively liable with respect to all Liabilities of Seller other than the Buyer Assumed Obligations (such Liabilities other than the Buyer Assumed Obligations, collectively, the

"Seller Retained Obligations"). Without limiting the generality of the foregoing, the Seller Retained Obligations shall include each of the following Liabilities of Seller: (i) Liabilities arising out of or pertaining to all Claims asserted in litigation against Seller or any Affiliate thereof and any Claims under sections 503 and 507 of the Bankruptcy Code; (ii) Liabilities associated with any indebtedness of the Seller for borrowed money; (iii) Liabilities associated with any guarantees of third party obligations by Seller and reimbursement obligations to guarantors of Seller's obligations or under letters of credit; (iv) all Liabilities relating to Taxes attributable to the Property for the portion of the Current Tax Period prior to the Effective Date as well as any and all Tax periods ending prior to the Effective Date; (v) any Liabilities associated with the Excluded Assets; (vi) all Liabilities with respect to ownership and (if applicable) operation of the Property arising prior to the Effective Date; (vii) all Liabilities to pay and deliver royalties, overriding royalties, non-participating royalties, and other burdens on Hydrocarbon production produced and marketed prior to the Effective Date; (viii) all Liabilities arising out of or resulting from layoffs or termination of employees by Seller at or prior to Closing (including without limitation all accrued and unpaid vacation, payroll Taxes, related expenses, and/or any required notice under the WARN Act; (ix) all Liabilities with respect to any employee or other benefit plans of Seller; and (x) all Liabilities associated with obligations under any futures Contracts, options on futures, swap agreements or forward sale agreements entered into by Seller.

21. DISCLAIMERS AND WAIVERS.

(a) Title Waiver. AT CLOSING, THE PROPERTY SHALL BE CONVEYED AND TRANSFERRED WITHOUT ANY REPRESENTATION, WARRANTY, OR COVENANT OF TITLE OF ANY KIND OR NATURE, EITHER EXPRESS, IMPLIED, OR STATUTORY.

(b) No Reliance. Buyer has reviewed and has access to all Contracts, documents, records, and information which it has desired to review in connection with its decision to enter this Agreement, and to consummate the transactions contemplated hereby. Buyer has not relied upon any representation, warranty, statement, advice, document, projection, or other information of any type provided by Seller, or its Affiliates, or any of their representatives, except for those expressly set forth in this Agreement. In deciding to enter into this Agreement, and to consummate the transactions contemplated hereby, Buyer has relied solely upon its own knowledge, investigation, and analysis (and that of its representatives and advisors) and not on any disclosure or representation made by, or any duty to disclose on the part of, Seller or its Affiliates, or any of their representatives or advisors, other than the representations and warranties of Seller expressly set forth in this Agreement.

(c) Limited Duties. Any and all duties and obligations which either Party may have to the other Party with respect to or in connection with the Property, this Agreement, or the transactions contemplated hereby are limited to those in this Agreement. The Parties do not intend (i) that the duties or obligations of either Party, or the rights of either Party, shall be expanded beyond the terms of this Agreement on the basis of any legal or equitable principle or on any other basis whatsoever or (ii) that any

equitable or legal principle or any implied obligation of good faith or fair dealing or any other matter requires either Party to incur, suffer, or perform any act, condition, or obligation contrary to the terms of this Agreement and that it would be unfair, and that they do not intend, to increase any of the obligations of any Party under this Agreement on the basis of any implied obligation or otherwise.

(d) Defects. AT CLOSING, THE PROPERTY SHALL BE CONVEYED AND ASSIGNED TO AND ACCEPTED BY BUYER IN ITS "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, WITHOUT ANY REPRESENTATION, WARRANTY, OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED, OR STATUTORY, INCLUDING, BUT NOT LIMITED TO, WARRANTIES OF MARKETABILITY, QUALITY, CONDITION, CONFORMITY TO SAMPLES, MERCHANTABILITY, AND/OR FITNESS FOR A PARTICULAR PURPOSE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED BY SELLER AND WAIVED BY BUYER. BUYER RECOGNIZES THAT THE PROPERTY HAS BEEN USED FOR OIL AND GAS DRILLING, PRODUCTION, GATHERING, PIPELINE, TRANSPORTATION, STORAGE, AND RELATED OPERATIONS. PHYSICAL CHANGES IN THE PROPERTY AND IN THE LANDS BURDENED THEREBY MAY HAVE OCCURRED AS A RESULT OF SUCH USES. THE PROPERTY ALSO MAY INCLUDE BURIED PIPELINES AND OTHER EQUIPMENT, THE LOCATIONS OF WHICH MAY NOT BE KNOWN BY SELLER OR READILY APPARENT BY A PHYSICAL INSPECTION OF THE PROPERTY. IT IS UNDERSTOOD AND AGREED THAT BUYER SHALL HAVE INSPECTED PRIOR TO CLOSING (OR SHALL BE DEEMED TO HAVE WAIVED ITS RIGHT TO INSPECT) THE LEASES, EQUIPMENT, PIPELINES, AND THE ASSOCIATED PREMISES AND SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITION, BOTH SURFACE AND SUBSURFACE, AND THAT BUYER SHALL ACCEPT ALL OF THE SAME IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, INCLUDING, BUT NOT LIMITED TO, THE PRESENCE OF NATURALLY OCCURRING RADIOACTIVE MATERIAL AND MAN-MADE MATERIAL FIBERS.

(e) Records Disclaimer. Seller makes no representation, covenant, or warranty, express, implied, or statutory, as to the accuracy or completeness of any data or records delivered to Buyer with respect to the Property, or concerning the quality or quantity of Hydrocarbon reserves, if any, attributable to the Property, or the ability of the Property to produce Hydrocarbons, or the product prices which Buyer is or will be entitled to receive from the sale of any such Hydrocarbons.

(f) Environmental Waiver and Release. From and after Closing, Buyer does hereby agree, warrant, and covenant to release, acquit, and forever discharge Seller and all Seller Parties from any and all Claims, including all claims, demands, and causes of action for contribution and indemnity under statute or common law, which could be asserted now or in the future relating to or arising out of environmental matters or liabilities and related to the Property, including any and all Claims attributable to or arising out of a violation of any Environmental Law or any Environmental Defects not

raised by Buyer on or before the Defect Notice Date. From and after Closing, Buyer warrants, agrees, and covenants not to sue or institute arbitration against Seller or any Seller Parties upon any and all Claims, including all claims, demands, or causes of action for indemnity and contribution, that have been asserted or could be asserted for any such environmental matters or liabilities.

(g) Consequential Damages Waiver. NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS AGREEMENT, NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY EXEMPLARY, PUNITIVE, SPECIAL, INDIRECT, CONSEQUENTIAL, REMOTE, OR SPECULATIVE DAMAGES ARISING OUT OF OR RELATING TO, IN ANY MANNER, THIS AGREEMENT, THE TRANSACTION CONTEMPLATED HEREUNDER, OR THE PROPERTY, EVEN IF SUCH DAMAGES ARE CAUSED BY THE SOLE, JOINT, OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, OR OTHER FAULT OF THE PARTY WHOSE LIABILITY IS BEING WAIVED HEREBY; PROVIDED, HOWEVER, THAT THIS WAIVER SHALL NOT APPLY WITH REGARD TO CLAIMS BY THIRD PARTIES FOR WHICH ONE PARTY HAS AGREED TO INDEMNIFY THE OTHER UNDER THE TERMS OF THIS AGREEMENT.

22. Confidentiality. All Records, and all other confidential data provided to Buyer, whether before or after the date of this Agreement shall be subject to the Confidentiality Agreement.

23. Further Assurances. Incidental and subsequent to Closing, each of the Parties shall execute, acknowledge, and deliver to the other Party such further instruments, and take such other actions, as may be reasonably necessary to carry out the provisions of this Agreement.

24. Failure to Close. Subject to the other provisions of this Section 24, if all of the conditions to Closing set forth in Section 11 hereof have not been satisfied or waived by both Parties, or if the Sale Order (a) shall not have been entered by the Bankruptcy Court or (b) if entered by the Bankruptcy Court, shall not have become a Final Order, or shall not expressly permit the immediate Closing of the transactions contemplated by this Agreement in accordance with Bankruptcy Rule 6004(h) and Bankruptcy Rule 6006(d), in each case, on or before March 31, 2017 (or such later date as hereafter may be mutually agreed upon by the Parties in writing) (the "Outside Date"), this Agreement shall terminate automatically, the Performance Deposit shall be returned by the Escrow Agent to Buyer, and neither Party hereto shall have any further obligations or any liability to the other Party under this Agreement. If (i) the conditions to Buyer's obligations to close as set forth in Section 13 have not been satisfied or waived by Buyer prior to the Outside Date, or (ii) the Sale Transaction is not consummated on or before the Outside Date due to the conditions of Closing contained in Section 12(b) through Section 12(e), this Agreement shall terminate automatically, the Performance Deposit shall be returned by the Escrow Agent to Buyer, and neither Party hereto shall have any further obligations or any liability to the other Party under this Agreement. If the Sale Transaction is not consummated by Buyer on or before the Outside Date for any other reason, Escrow Agent shall deliver the Performance Deposit to Seller, this Agreement shall terminate automatically, neither Party hereto shall have any further obligations or any liability to the other Party under this Agreement, and Seller may retain the Performance Deposit as its sole remedy, AS AGREED LIQUIDATED

DAMAGES AND NOT AS A PENALTY, IT BEING AGREED THAT ACTUAL DAMAGES WOULD BE DIFFICULT TO ASCERTAIN AND THAT THE AMOUNT OF THE PERFORMANCE DEPOSIT IS REASONABLE. Upon any termination of this Agreement, Seller shall be free immediately to enjoy all rights of ownership of the Property and to sell, transfer, encumber, or otherwise dispose of the Property to any party without any restriction under this Agreement.

25. Use of Seller Names. Buyer agrees that, as soon as practicable after Closing, it will remove or cause to be removed the names and marks of III Exploration II LP and the fictitious name "Petroglyph," or any form or derivative thereof, where and if they exist, and all variations and derivatives thereof and logos relating thereto from the Property and will not thereafter make any use whatsoever of such names, marks, and logos.

26. Recording Documents Notices. Buyer shall pay all documentary, filing, and recording fees incurred in connection with the filing and recording of the instruments of conveyance. Within sixty (60) days after Closing, Buyer shall provide Seller with recorded copies of all documents conveying the Property to Buyer.

All notices hereunder shall be sufficiently given for all purposes hereunder if in writing and delivered personally, or to the extent receipt is confirmed by the Party charged with notice, sent by documented overnight delivery service, by United States Mail, or email (with a copy to follow the next Business Day by overnight courier) to the appropriate address or number as set forth below. Notices to Seller or Buyer shall be addressed to:

SELLER

III Exploration II LP
960 Broadway Avenue,
Suite 500,
Boise, Idaho 83706
Attn: Paul R. Powell
Phone: 208-685-7685
Email: ppowell@pegi.com

With a copy to:

Cohne Kinghorn, P.C.
George Hofmann
111 East Broadway, 11th Floor
Salt Lake City, Utah 84111
Phone: 801-363-4300
E-mail: ghofmann@cohnekinghorn.com

BUYER

Crescent Point Energy U.S. Corp.
555 17th Street, Suite 1800
Denver, Colorado 80202
Attn: Anthony Baldwin
Manager Land & Business Development
Phone: (720) 880-3610
Email: abaldwin@crescentpointenergy.com

With a copy (which shall not constitute notice) to:

Davis Graham & Stubbs, LLP
1550 17th Street, Suite 500
Denver, CO 80202
Attn: Lamont C. Larsen
Phone: (303) 892-7473
E-mail: Lamont.Larsen@dgslaw.com

27. **Entire Agreement**. This instrument states the entire agreement and supersedes all prior agreements (except the Confidentiality Agreement) between the Parties concerning the subject matter hereof. This Agreement may be supplemented, altered, amended, modified, or revoked only by a writing signed by both Parties.

28. **Counterparts**. This Agreement may be executed by Buyer and Seller in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument. This Agreement may be executed in one or more counterparts, each of which will be deemed an original, but all of which together will constitute one and the same instrument. This Agreement may be executed and delivered by facsimile transmission or other electronic copy, and a facsimile or electronic copy of this Agreement or of a signature of a Party will be effective as an original.

29. **Time of Essence**. Time is of the essence in this Agreement.

30. **Announcements; Disclosures**. Except as may be required or contemplated by applicable Laws, rules, regulations and Orders (including those of any Governmental Authority having jurisdiction over Seller or Buyer, as the case may be) or the applicable rules and regulations of any Governmental Authority or stock exchange, neither Buyer nor Seller shall issue any press release or other publicity with respect to this Sale Transaction at any time without the prior written consent of the other Party, which consent, may be withheld in the sole discretion of the other Party. The opinion of counsel of either Party shall be conclusive evidence of such requirement or contemplation of applicable Laws, rules, regulations, and Orders. Without limitation of the foregoing, Buyer shall not disclose the terms or existence of this Agreement to any person or entity without the prior written consent of Seller.

31. **Waiver**. Any of the terms, provisions, covenants, representations, warranties, or conditions hereof may be waived only by a written instrument executed by the Party waiving compliance. The failure of any Party at any time or times to require performance of any provisions hereof shall in no manner affect such Party's right to enforce the same. No waiver of any of the provisions of this Agreement shall be deemed or shall constitute a waiver of any other provisions hereof (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise expressly provided.

32. **Governing Law**. THIS AGREEMENT SHALL BE GOVERNED, CONSTRUED AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF UTAH, EXCLUDING ANY CONFLICTS-OF-LAW RULE OR PRINCIPLE THAT MIGHT APPLY THE LAW OF ANOTHER JURISDICTION. THE ASSIGNMENT DOCUMENTS, AND ANY OTHER INSTRUMENTS OF CONVEYANCE EXECUTED UNDER THIS AGREEMENT, WILL BE GOVERNED BY AND MUST BE CONSTRUED ACCORDING TO THE LAWS OF THE STATE WHERE THE PROPERTY TO WHICH THEY PERTAIN IS LOCATED, EXCLUDING ANY CONFLICTS-OF-LAW RULE OR PRINCIPLE THAT MIGHT APPLY THE LAW OF ANOTHER JURISDICTION.

33. **Venue and Jurisdiction**.

(a) Without limiting any Party's right to appeal any Order of the Bankruptcy Court, the Parties expressly consent to (a) exclusive jurisdiction of the Bankruptcy Court over any dispute (i) arising out of or relating to this Agreement, or (ii) in connection with the Sale Transaction, and (b) the authority of the Bankruptcy Court to adjudicate any dispute (i) arising out of or relating to this Agreement, or (ii) in connection with the Sale Transaction. In the event the Bankruptcy Court does not have jurisdiction over a dispute that arises under this Agreement, or for whatever reason fails or refuses to take jurisdiction over any other dispute arising hereunder or in connection with the Sale Transaction then, except as otherwise expressly set forth in this Agreement and to the fullest extent permitted by applicable Law, the Parties hereby agree to submit all Actions arising hereunder and not otherwise resolved by the Parties in writing to the exclusive jurisdiction of the appropriate State of Utah court located in Salt Lake County, Utah or, to the extent permitted by Law, the federal courts in the District of Utah (to whose jurisdiction the Parties hereby irrevocably, unqualifiedly and unconditionally submit), and to any appellate court from any therefrom, in any dispute arising out of or relating to this Agreement, and each Party hereby irrevocably, unqualifiedly and unconditionally agrees that all Actions in respect of any such dispute may be heard and determined in such State of Utah court, or to the extent permitted by Law, in such federal court. Each of the Parties hereby irrevocably, unqualifiedly and unconditionally waives, to the fullest extent it may effectively do so, any defense of any inconvenient forum or improper venue to the maintenance of any such dispute in any such court and any right of jurisdiction on account of its place of residence or domicile. Each of the Parties irrevocably, unqualifiedly and unconditionally consents to the service of any and all process in any such dispute in such State of Utah or federal court by the sending of such process to each of the applicable Parties at the addresses and in the manner specified in Section 26, or as otherwise may be permitted or required by Law. The Parties shall be bound by a Final Order in any such dispute, following exhaustion of all remedies by appeal, which Final

Order shall be conclusive and may be enforced in other jurisdictions by suit on the judgment or in any other manner provided by applicable Law.

(b) EACH OF THE PARTIES HEREBY WAIVES ITS RIGHT TO TRIAL BY JURY IN ANY DISPUTE ARISING HEREUNDER AND CONSENTS TO TRIAL WITHOUT A JURY, AS EVIDENCED BY ITS EXECUTION AND DELIVERY OF THIS AGREEMENT.

34. Legal Fees. The prevailing Party in any legal proceeding brought under or to enforce this Agreement shall be additionally entitled to recover court costs and reasonable attorneys' fees from the non-prevailing Party.

35. Interpretation of Agreement. In construing this Agreement, the following principles shall be followed:

(a) no consideration shall be given to the fact or presumption that one Party had a greater or lesser hand in drafting this Agreement;

(b) examples shall not be construed to limit, expressly or by implication, the matter they illustrate;

(c) the word "includes" and its syntactical variants mean "includes, but is not limited to" and corresponding syntactical variant expressions;

(d) a defined term has its defined meaning throughout this Agreement, regardless of whether it appears before or after the place in this Agreement where it is defined;

(e) unless otherwise specified, the plural shall be deemed to include the singular, and vice versa; and

(f) each gender shall be deemed to include the other genders.

36. Agreement for the Parties' Benefit Only. This Agreement is not intended to confer upon any person not a party hereto any rights or remedies hereunder, and no person other than the Parties hereto is entitled to rely on any representation, covenant, or agreement contained herein.

37. Severability. If any term or other provision of this Agreement is invalid, illegal, or incapable of being enforced by any rule of Law or public policy, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in any adverse manner to any Party. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

38. Assignment and Binding Effect. This Agreement or any portion thereof and the rights and obligations hereunder shall not be assignable or delegable by either Party without the prior written consent of the other Party. Except as provided in the preceding sentence, the terms, provisions, covenants, representations, and conditions of this Agreement shall be binding upon and inure to the benefit of and be enforceable by the Parties hereto and their successors.

39. Bonds. Prior to Closing, Buyer shall take such actions as may be necessary or appropriate so that all surety bonds, guaranties, and cash collateral listed on Schedule 39 will be released and replaced immediately after Closing with comparable surety bonds, guaranties, and cash collateral from Buyer or an Affiliate of Buyer. Buyer shall promptly reimburse Seller for any losses or costs incurred by Seller in connection with such surety bonds, guaranties, or cash collateral after Closing.

40. Exclusive Remedy. THE PARTIES HAVE VOLUNTARILY AGREED TO DEFINE THEIR RIGHTS, LIABILITIES AND OBLIGATIONS RESPECTING THE SUBJECT MATTER OF THIS AGREEMENT EXCLUSIVELY IN CONTRACT PURSUANT TO THE EXPRESS TERMS AND PROVISIONS OF THIS AGREEMENT, AND, WITHOUT LIMITING THE RIGHT OF ANY PARTY TO RELY ON THE REPRESENTATIONS AND WARRANTIES MADE TO SUCH PARTY IN SECTION 7 OR SECTION 8, AS APPLICABLE (SUBJECT TO THE EXPRESS TERMS OF THIS AGREEMENT AS TO THE SURVIVAL THEREOF), THE PARTIES EXPRESSLY DISCLAIM THAT THEY ARE OWED ANY DUTIES OR ARE ENTITLED TO ANY REMEDIES NOT EXPRESSLY SET FORTH IN THIS AGREEMENT. FURTHERMORE, THE PARTIES EACH HEREBY ACKNOWLEDGE THAT THIS AGREEMENT EMBODIES THE JUSTIFIABLE EXPECTATION OF SOPHISTICATED PARTIES DERIVED FROM ARM'S LENGTH NEGOTIATIONS, AND ALL PARTIES TO THIS AGREEMENT SPECIFICALLY ACKNOWLEDGE THAT NO PARTY HAS ANY SPECIAL RELATIONSHIP WITH ANOTHER PARTY THAT WOULD JUSTIFY ANY EXPECTATION BEYOND THAT OF AN ORDINARY BUYER AND AN ORDINARY SELLER IN AN ARM'S LENGTH TRANSACTION. THE SOLE AND EXCLUSIVE REMEDY FOR ANY BREACH OF THE TERMS AND PROVISIONS OF THIS AGREEMENT (INCLUDING ANY REPRESENTATIONS AND WARRANTIES SET FORTH HEREIN, SUBJECT TO THE EXPRESS TERMS OF THIS AGREEMENT AS TO THE SURVIVAL THEREOF) SHALL BE THOSE RIGHTS TO INDEMNIFICATION AND THOSE REMEDIES PROVIDED IN THIS AGREEMENT (AS SUCH RIGHTS TO INDEMNIFICATION AND REMEDIES MAY BE FURTHER LIMITED OR EXCLUDED PURSUANT TO THE EXPRESS TERMS OF THIS AGREEMENT), AND, WITHOUT LIMITING THE RIGHT OF ANY PARTY TO RELY ON THE REPRESENTATIONS AND WARRANTIES MADE TO SUCH PARTY IN SECTION 7 OR SECTION 8 HEREIN (SUBJECT TO THE EXPRESS TERMS OF THIS AGREEMENT AS TO THE SURVIVAL THEREOF), THE PARTIES HEREBY WAIVE AND RELEASE ANY AND ALL TORT CLAIMS AND CAUSES OF ACTION THAT MAY BE BASED UPON, ARISE OUT OF OR RELATE TO THIS AGREEMENT, OR THE NEGOTIATION, EXECUTION OR PERFORMANCE OF THIS AGREEMENT (INCLUDING ANY TORT CLAIM OR CAUSE OF ACTION BASED UPON, ARISING OUT OF OR RELATED TO ANY REPRESENTATION OR WARRANTY MADE IN OR IN CONNECTION WITH THIS AGREEMENT OR AS AN INDUCEMENT TO ENTER INTO THIS AGREEMENT). WITHOUT LIMITATION OF THE FOREGOING, FROM AND AFTER THE CLOSING, THE

SOLE AND EXCLUSIVE REMEDY OF BUYER FOR ANY AND ALL (A) CLAIMS RELATING TO ANY REPRESENTATIONS, WARRANTIES, COVENANTS AND AGREEMENTS CONTAINED IN THIS AGREEMENT (SUBJECT TO THE EXPRESS TERMS OF THIS AGREEMENT AS TO THE SURVIVAL THEREOF), (B) OTHER CLAIMS PURSUANT TO OR IN CONNECTION WITH THIS AGREEMENT AND (C) OTHER CLAIMS RELATING TO THE PROPERTY AND THE PURCHASE AND SALE THEREOF SHALL BE (1) ANY RIGHT TO INDEMNIFICATION FROM SUCH CLAIMS OR REMEDIES THAT ARE EXPRESSLY PROVIDED IN THIS AGREEMENT (AS SUCH RIGHT TO INDEMNIFICATION OR REMEDIES MAY BE FURTHER LIMITED OR EXCLUDED PURSUANT TO THE EXPRESS TERMS OF THIS AGREEMENT), AND IF NO SUCH RIGHT TO INDEMNIFICATION OR REMEDY IS EXPRESSLY PROVIDED HEREIN, THEN SUBJECT TO THE FOLLOWING SUB-CLAUSE (2), SUCH CLAIMS ARE HEREBY WAIVED TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, AND (2) THE RIGHT TO SEEK AN INJUNCTION OR INJUNCTIONS TO PREVENT BREACHES OF THE TERMS OF THIS AGREEMENT OR SPECIFIC PERFORMANCE OF THE TERMS HEREOF, IN EACH CASE, FROM A COURT OF COMPETENT JURISDICTION.

41. Survival of Representations and Warranties. The representations and warranties of Seller in this Agreement, other than Sections 5(b) and 5(c) of this Agreement, shall not survive the Closing.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written above.

"Seller"

III EXPLORATION II LP
By: Petroglyph Energy, Inc., its general partner

By: _____
Name: Paul R. Powell
Title: President

"Buyer"

CRESCENT POINT ENERGY U.S. CORP.

By: _____
Name: _____
Title: _____

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written above.

"Seller"

III EXPLORATION II LP
By: Petroglyph Energy, Inc., its general partner

By:_____
Name: Paul R. Powell
Title: President

"Buyer"

CRESCENT POINT ENERGY U.S. CORP.

By: _____
Name: Anthony Baldwin
Title: Manager, Land & Business Development

LIST OF SCHEDULES AND EXHIBITS

Schedules:

Schedule 7(d) Scheduled Consents
Schedule 7(i) Description of Claims
Schedule 7(j) Production Matters
Schedule 7(l) Seller's Knowledge Personnel
Schedule 7(o) Plugging and Abandonment Orders
Schedule 7(p) Imbalances
Schedule 7(q) Outstanding AFEs, Cash Calls, Elections or Proposals
Schedule 7(s) Preferential Purchase Rights
Schedule 7(t) Non-Consent Operations
Schedule 7(u) Unpaid Working Interest and Notice of Suspense
Schedule 7(v) Suspended Funds
Schedule 7(x) Existing Mortgages
Schedule 8(m) Buyer's Knowledge Personnel
Schedule 10 Pre-Closing Operations
Schedule 39 Bonds

Exhibits:

A Definitions
B-1 Oil and Gas Interests - Leases
B-2 Oil and Gas Interests - Wells
C Easements and Surface Rights
D Petroglyph Related Properties
E Allocated Values
F Assignment, Assumption Agreement, and Bill of Sale
G Form of Closing Statement
H Non-Foreign Person Affidavit
I Contracts to be Assumed and Assigned with Cure Costs
J List of Contracts
K Form of Petroglyph Assignment
L Form of New TSA

Schedule 7(d)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

SCHEDULED CONSENTS

Western Uinta Basin Bid Package:

1. Tribal Leases – Assignment of Tribal leases require the approval of the Secretary of Interior or designee. In practice the BIA will require consent of the lessors/Tribe prior to granting approval.

2. Cooperative Plan of Development and Operation for the Antelope Creek Enhanced Recovery Project (CPD) – Section 19 of the CPD states, "*Further, no assignment of any interest in this Agreement or the lands or leases subject hereto shall be effective unless approved by the Secretary and the Royalty Owners, such approval not to be unreasonably withheld*."

3. Oil Purchase Contract dated February 1, 2015, between Petroglyph Operating Company Inc. and Big West Oil LLC.

4. Oil Purchase Contract dated March 1, 2011, between Petroglyph Operating Company Inc. and Tesoro Refining & Marketing Company LLC.

5. Gas Compressor Lease #119183 dated February 1, 2013, between III Exploration II LP and Compressor Systems, Inc.

6. Gas Compressor Lease #120650 dated September 27, 2013, between III Exploration II LP and Compressor Systems, Inc.

7. Gas Compressor Lease #120651 dated September 27, 2013, between III Exploration II LP and Compressor Systems, Inc.

Schedule 7(i)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

DESCRIPTION OF CLAIMS

CONTRACT	COUNTERPARTY	TYPE OF ACTION	DESCRIPTION OF CLAIM
Western Uinta Basin Bid Package			
Joint Operating Agreement, dated 6/1/2016	EP Energy E&P Company, L.P	Prepetition claim filed in bankruptcy case, allegedly secured by right of setoff or recoupment against postpetition revenues owed to Debtor	See NOTE below
T3S-R4W, USM; Section 31: ALL			
Joint Operating Agreement, dated 8/1/2015	EP Energy E&P Company, L.P	Prepetition claim filed in bankruptcy case, allegedly secured by right of setoff or recoupment against postpetition revenues owed to Debtor	See NOTE below
T3S-R4W, USM; Section 33: ALL			

NOTE:
EP Energy E&P Company, L.P. ("EP") has asserted that it is entitled to offset or recoup, from postpetition revenues it owes to the Debtor arising under different operating agreements, certain prepetition amounts the Debtor owes to EP relating to the two operating agreements specified above. EP filed a proof of claim in the Debtor's bankruptcy in the amount of **$156,141.84**, which presumably is the amount EP asserts was still owing by the Debtor as of the date the claim was filed (11/23/2016) after the recoupments/setoffs made by EP up to that date. The Debtor denies that EP is entitled to recover any prepetition amounts owed to EP under the two operating agreements specified above through setoff or recoupment, and the Debtor filed a motion with the Bankruptcy Court [Docket No. 241] (the "Motion") seeking sanctions against EP for violations of the automatic stay and seeking to compel EP to turn over to the Debtor postpetition revenues wrongfully withheld. EP filed a response [Docket No. 260] (the "Response") to the Motion denying that the Debtor is entitled to the relief it seeks through the Motion. The Response further asserts that any amounts owed in connection with the two operating agreements specified above must be paid to EP in any event before those operating agreements can be assumed by the Debtor and assigned to EP under Section 365 of the Bankruptcy Code because, allegedly, all such amounts are "cure" amounts resulting from a breach by the Debtor of those agreements. The Debtor asserts that any prepetition amounts owed by the Debtor to EP are not the result of any breaches of any operating agreements between the Debtor and EP and are not required "cure" amounts under Section 365 of the Bankruptcy Code. The Motion is set for a hearing in the Bankruptcy Court on February 21, 2017. The Debtor will attempt to resolve EP's claim prior to the hearing.

Schedule 7(j)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

PRODUCTION MATTERS

- There are no Oil or Gas Interests encumbered by take-or-pay arrangements with purchasers of oil or gas whereby Seller is obligated (i) to deliver Hydrocarbons without receiving payment therefor or (ii) to repay monies received for Hydrocarbons paid for but not taken.

Schedule 7(l)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

SELLER'S KNOWLEDGE PERSONNEL

Name	Title
Paul Powell	President
Michael Rich	Executive Vice President & CFO
Marshall Murrin	Vice President & Treasurer
Kevin Dickey	Vice President, Operations
Nicole Colby	Land Consultant

Schedule 7(o)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

PLUGGING AND ABANDONMENT ORDERS

- None

Schedule 7(p)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

IMBALANCES

- There are no gas imbalances

Schedule 7(q)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

OUTSTANDING AFES, CASH CALLS, ELECTIONS OR PROPOSALS

- None

Schedule 7(s)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

PREFERENTIAL PURCHASE RIGHTS

- None

Schedule 7(t)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

NON-CONSENT OR DEEMED NON-CONSENT OPERATIONS

			Net		Before Payout		After Payout	
API Number	Well Name	Operator	AFE Amount	Penalty	NRI	WI	NRI	WI
43-013-52665	Moon 2-33C4	EP Energy	$ 811,233.83	300%	0.000000	0.000000	0.191482	0.234497
43-013-53074	Moon 3-31C4	EP Energy	$ 204,443.55	300%	0.000000	0.000000	0.050856	0.058090
43-013-53252	Poulson 4-31C4	EP Energy	$ 216,262.22	300%	0.000000	0.000000	0.050856	0.058090
43-013-53289	Thomas 1-33C4	EP Energy	$ 858,677.24	300%	0.000000	0.000000	0.191482	0.234497

Schedule 7(u)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

UNPAID WORKING INTEREST AND NOTICE OF SUSPENSE

CONTRACT	COUNTERPARTY	TYPE OF ACTION	DESCRIPTION OF CLAIM
Western Uinta Basin Bid Package			
Joint Operating Agreement	EP Energy, Inc.	Claim on property	Claim for amounts due under operating agreements for: - Revenue from wells that Debtor is deemed non-consent totaling $311,724 - EP Energy has offset the above claim by withholding an estimated $160,485 of revenue through effective date - EP Energy filed a claim in the amount of $151,239.

Schedule 7(v)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

SUSPENDED FUNDS

CONTRACT	COUNTERPARTY	TYPE OF ACTION	DESCRIPTION OF CLAIM
Western Uinta Basin Bid Package			
Royalty Owners - Minimum	*See Below*	None	It is Debtor policy to hold in suspense royalty payments until they reach a minimum of $50
Royalty Owners - Land	*See Below*	None	These Royalty owners are held in suspense due to payment complications such as locating next of kin, etc.

Additional Detail
as of 1/31/16 for activity through 12/31/2017

	Pre-effective Date			Post-effective Date			Grand
	Minimum	Land	Total Pre-effective Date	Minimum	Land	Total Post-effective Date	Total
A-8 INVESTMENT COMPANY	6.34	-	6.34	3.75	-	3.75	10.09
ADELE FARNSWORTH	-	(0.04)	(0.04)	-	-	-	(0.04)
ALPINE SPRINGS LLC	(40.72)	-	(40.72)	77.78	-	77.78	37.06
ALTA AMES GIBSON	0.07	-	0.07	-	-	-	0.07
ANN S WHITE	0.43	-	0.43	-	-	-	0.43
AUDREY SHARLEEN VAN LUIK	0.06	-	0.06	-	-	-	0.06
BARBARA JEAN COLLETT	0.02	159.72	159.74	-	-	-	159.74
BARRY B PREATOR	0.04	-	0.04	-	-	-	0.04
BEATRICE CHRISTOPHERSON	0.11	-	0.11	-	-	-	0.11
Benjamin F. & Vicky M. Br	1.88	1.70	3.58	1.11	-	1.11	4.69
BENNETT MARITAL TR, HAROL	-	455.95	455.95	-	-	-	455.95
BERT DARWIN BROTHERSON &	-	21.88	21.88	-	-	-	21.88
BONNIE ANN MILLER	(1.14)	175.44	174.30	-	-	-	174.30
BONNIE LEE BROTHERSON AND	0.04	-	0.04	-	-	-	0.04
BONNIE SHEPHERD, TRUSTEE	36.56	(0.00)	36.56	-	-	-	36.56
C. AFTON MACKIE	-	122.47	122.47	-	-	-	122.47
CAMERON S COLTRAIN	0.08	-	0.08	-	-	-	0.08
CARMAN FAMILY INVESTMENT	2.66	-	2.66	-	-	-	2.66
CARMEN GRAY	0.23	-	0.23	-	-	-	0.23
CAROLYN G. CAMPBELL	12.98	(0.00)	12.98	-	-	-	12.98
CAROLYN REEDY	-	0.00	0.00	-	-	-	0.00
CECILIA & MARK GARDNER	(7.91)	544.17	536.26	-	5.77	5.77	542.03
CHARLENE JESSEN	0.04	-	0.04	-	-	-	0.04
CHARLES H. BLACKSHER, TRU	(0.65)	1.00	0.35	-	-	-	0.35
CHARLOTTE M MCGEE SUCC TR	-	(482.25)	(482.25)	-	-	-	(482.25)
CHRIS J BROTHERSON	0.03	-	0.03	-	-	-	0.03
CLARE C THOMPSON PIERCE	12.20	-	12.20	7.21	-	7.21	19.41
CLARK C MORRIS, TRUSTEE	0.03	-	0.03	-	-	-	0.03
CLAUDE MURRAY	-	9.85	9.85	-	-	-	9.85
CLINTON PAUL FREDERICKSON	0.11	-	0.11	-	-	-	0.11
CONNIE ERICKSON STRONG	0.19	-	0.19	-	-	-	0.19
COVEY MINERALS INC.	3.75	-	3.75	2.22	-	2.22	5.97
CROFF OIL COMPANY INC	9.80	-	9.80	4.45	-	4.45	14.25
DANIEL FREDERICK MAURER	-	26.16	26.16	-	-	-	26.16
DARLENE C WASDEN	-	0.00	0.00	-	-	-	0.00
DAVID GEORGE HACKING	0.02	-	0.02	-	-	-	0.02
DAVID GEORGE HACKING AIF	0.02	-	0.02	-	-	-	0.02
DAVID L FARNSWORTH & LILL	(0.52)	128.81	128.29	-	-	-	128.29
DAVID REESE VODA FAMILY L	-	(652.56)	(652.56)	-	-	-	(652.56)
DAVID ROSS MAURER	-	26.56	26.56	-	-	-	26.56
DAVID W CLOSE, MANAGER	21.41	(0.00)	21.41	-	-	-	21.41
DEE ANN TALBOT	0.23	-	0.23	-	-	-	0.23
DIXIE SPENCER	-	0.00	0.00	-	-	-	0.00
DON D. PETTY	0.19	-	0.19	-	-	-	0.19
DORA JANE WERSLAND	0.07	-	0.07	-	-	-	0.07
E. C. SMITH	-	62.10	62.10	-	-	-	62.10
EDWARD D BAGLEY, TRUSTEE	36.56	(0.00)	36.56	-	-	-	36.56
EILEEN S TARCAY	-	170.47	170.47	-	-	-	170.47
ELAINE SHUMWAY, TRUSTEE	0.86	-	0.86	-	-	-	0.86
ELWOOD HARRISON, TRUSTEE	-	17.92	17.92	-	-	-	17.92
EP ENERGY E&P COMPANY, LP	(52.32)	-	(52.32)	-	-	-	(52.32)
ERIK C. BARTON	0.38	-	0.38	-	-	-	0.38
ESTATE OF DIANNE C. CHAND	(22.79)	1,824.58	1,801.79	-	7.21	7.21	1,809.00
ESTHER V. BIRD & ROGER M.	0.06	-	0.06	-	-	-	0.06
EVELYN PACE MURRAY	-	323.98	323.98	-	-	-	323.98
FLOYD O PETTY & EMILY PET	-	(5.71)	(5.71)	-	-	-	(5.71)
FRANCES ANN C. LOOS	3.75	-	3.75	2.22	-	2.22	5.97
FRANCES C LOOS CO-TRUSTEE	16.88	-	16.88	10.00	-	10.00	26.88
FRANKLIN D FARNSWORTH	0.03	-	0.03	-	-	-	0.03
G ALLEN AMES, INDIV & AS	-	0.70	0.70	-	-	-	0.70
GARY JESSEN & ROSALEE JES	-	3.94	3.94	-	-	-	3.94
GENE SCHULTZ BYRGE	0.08	-	0.08	-	-	-	0.08
GEORGE ALLEN AMES	0.07	19.95	20.02	-	-	-	20.02
GEORGE R HACKING	-	(1.51)	(1.51)	-	-	-	(1.51)
GEORGE REAY JESSEN & BETH	0.04	-	0.04	-	-	-	0.04
GILBERT R HORROCKS	0.12	-	0.12	-	-	-	0.12
GORDON E SNOW	0.15	-	0.15	-	-	-	0.15
GRACE WILKINS	-	2.31	2.31	-	-	-	2.31
GREGORY W. AND CYNTHIA J.	1.77	-	1.77	1.05	-	1.05	2.82
GREGORY W. BECKSTEAD AND	5.28	-	5.28	3.13	-	3.13	8.41
HAIGEN PEARSON REVOCABLE	3.51	-	3.51	2.09	-	2.09	5.60
HEIRS OF ELVA JANETT DUNC	-	428.44	428.44	-	-	-	428.44
HERALD O JOHNSON	(0.15)	-	(0.15)	-	-	-	(0.15)

Schedule 7(v)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

SUSPENDED FUNDS

CONTRACT	COUNTERPARTY	TYPE OF ACTION	DESCRIPTION OF CLAIM
Western Uinta Basin Bid Package			
Royalty Owners - Minimum	*See Below*	None	It is Debtor policy to hold in suspense royalty payments until they reach a minimum of $50
Royalty Owners - Land	*See Below*	None	These Royalty owners are held in suspense due to payment complications such as locating next of kin, etc.

Additional Detail
as of 1/31/16 for activity through 12/31/2017

	Pre-effective Date			Post-effective Date			Grand
	Minimum	Land	Total Pre-effective Date	Minimum	Land	Total Post-effective Date	Total
HOMER E. BLACKSHER, PERSO	0.06	-	0.06	-	-	-	0.06
HORROCKS FAMILY MINERAL E	0.86	-	0.86	-	-	-	0.86
HOWARD G. SCHULTZ	0.08	-	0.08	-	-	-	0.08
ICHABOD RESOURCES, LLC	0.11	-	0.11	-	-	-	0.11
IDAHO YOUTH RANCH	0.11	-	0.11	-	-	-	0.11
JACK D. CLOSE, SR	21.41	0.00	21.41	-	-	-	21.41
JACK NIXON	0.15	-	0.15	-	-	-	0.15
JANET B WILLIAMS & KENT W	0.03	-	0.03	-	-	-	0.03
JANET DAVEY	10.54	-	10.54	-	-	-	10.54
JIMMY D BROTHERSON & VIRG	0.03	-	0.03	-	-	-	0.03
JOAN COLTHARP DEAN	12.20	-	12.20	7.21	-	7.21	19.41
JOAN M. HOLMAN	-	0.00	0.00	-	-	-	0.00
JOHN D FARNSWORTH	(0.67)	55.80	55.13	-	-	-	55.13
JOHN G ROBINSON TRUSTEE	0.23	-	0.23	-	-	-	0.23
JOHNNY DEAN JESSEN	-	75.64	75.64	-	-	-	75.64
JOSEPH GRANT HACKING	0.02	-	0.02	-	-	-	0.02
JOYCE J AUBREY	-	3,553.81	3,553.81	-	-	-	3,553.81
JUDITH BURTON MOYLE	0.11	-	0.11	-	-	-	0.11
JUDY B. JENSEN TTE	-	0.00	0.00	-	-	-	0.00
JUDY LEE BOWMAN	0.06	-	0.06	-	-	-	0.06
JULIA PARKS	0.11	-	0.11	-	-	-	0.11
JUNE H ROWLEY, TTEE OF JU	-	12.95	12.95	-	-	-	12.95
KAISER FRANCIS OIL COMPAN	(40.31)	-	(40.31)	-	-	-	(40.31)
KAISER-FRANCIS OIL COMPAN	0.78	-	0.78	-	-	-	0.78
KAREN PREATOR HOLT	0.04	-	0.04	-	-	-	0.04
KAREN T SORENSEN	0.12	-	0.12	-	-	-	0.12
KATHLYN BROTHERSON	0.03	-	0.03	-	-	-	0.03
KEITH D. GOATES	12.98	(0.00)	12.98	-	-	-	12.98
KEITH PACE & FRANKIE PACE	0.06	-	0.06	-	-	-	0.06
KENNETH B CAMPBELL	-	(102.72)	(102.72)	-	-	-	(102.72)
KENT M. MAXFIELD	0.05	-	0.05	-	-	-	0.05
KEVIN RICHARD LISTER	0.23	-	0.23	-	-	-	0.23
KIP E THACKER	0.12	-	0.12	-	-	-	0.12
KLN LEGACY LP	9.75	-	9.75	5.77	-	5.77	15.52
KRIS O'CONNOR	-	3.51	3.51	-	-	-	3.51
LARRY ORVAN MAXFIELD	0.05	-	0.05	-	-	-	0.05
LARUE ROBERTS AND VICKIE	0.43	-	0.43	-	-	-	0.43
LAURA H. CUMMINGS	(0.65)	43.61	42.96	-	-	-	42.96
LEAH BASSETT	0.06	-	0.06	-	-	-	0.06
LEO & BETH FARNSWORTH TRU	-	120.89	120.89	-	-	-	120.89
LESLIE M. & PHILLIP SPEED	0.05	-	0.05	-	-	-	0.05
LILLIS J ALEXANDER	0.23	-	0.23	-	-	-	0.23
LINDA L. DAVIS	12.98	(0.00)	12.98	-	-	-	12.98
LLOYD & NANCY MILES	0.43	-	0.43	-	-	-	0.43
LOEX ROYALTY POOL	-	603.75	603.75	-	-	-	603.75
LONDA Y SWOBODA	0.02	-	0.02	-	-	-	0.02
MAC PEARSON REVOCABLE TRU	3.51	0.06	3.57	2.09	-	2.09	5.66
Margaret H. Mitchell & Ro	2.42	-	2.42	32.58	-	32.58	35.00
MARGARET H. POUNDER	0.02	-	0.02	-	-	-	0.02
MARIE C. OLIVE AND KEN OL	(65.82)	-	(65.82)	-	-	-	(65.82)
MARLENE HOLMAN	-	0.00	0.00	-	-	-	0.00
MARTIN WILLIAM BROTHERSON	0.03	-	0.03	-	-	-	0.03
MARVIN C ZITTING	42.52	0.00	42.52	-	-	-	42.52
MARY CATHERINE BRINKERHOF	3.75	-	3.75	2.22	-	2.22	5.97
MARY H. GOATES	19.48	0.00	19.48	-	-	-	19.48
MARY JANE PARTRIDGE	-	0.00	0.00	-	-	-	0.00
MATTHEW J WILLIAMS	0.02	-	0.02	-	-	-	0.02
MCNEIL DUNCAN JR	0.11	-	0.11	-	-	-	0.11
MELVIN D. CLOSE JR., TRUS	21.26	0.00	21.26	-	-	-	21.26
MELVIN J ABBOTT	-	0.00	0.00	-	-	-	0.00
MERLIN FRANK JESSEN	0.04	-	0.04	-	-	-	0.04
MICHAEL GIBSON TRUST 1992	1.88	-	1.88	1.11	-	1.11	2.99
MINNIE LUE ROBERTS & DEE	0.04	-	0.04	-	-	-	0.04
MOLLY CAMERON	0.08	-	0.08	-	-	-	0.08
MRS LUCILLE CHAMBERLIN	0.23	-	0.23	-	-	-	0.23
N GORDON & MARY BETH COLT	9.75	-	9.75	5.77	-	5.77	15.52
NADA MURRAY	-	9.85	9.85	-	-	-	9.85
NAN B COTTLE & DANIEL L C	0.03	-	0.03	-	-	-	0.03
OFFICE OF NATURAL RESOURC	-	-	-	-	-	-	-
OMAN INVESTMENT COMPANY	-	0.00	0.00	-	-	-	0.00
PAN OKLAHOMA CORPORATION	0.12	-	0.12	-	-	-	0.12
PATRICIA A. CLOSE	21.41	(0.00)	21.41	-	-	-	21.41
PATRICIA JANE C. GILSON	3.75	-	3.75	2.22	-	2.22	5.97

Schedule 7(v)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

SUSPENDED FUNDS

CONTRACT	COUNTERPARTY	TYPE OF ACTION	DESCRIPTION OF CLAIM
Western Uinta Basin Bid Package			
Royalty Owners - Minimum	*See Below*	None	It is Debtor policy to hold in suspense royalty payments until they reach a minimum of $50
Royalty Owners - Land	*See Below*	None	These Royalty owners are held in suspense due to payment complications such as locating next of kin, etc.

Additional Detail
as of 1/31/16 for activity through 12/31/2017

	Pre-effective Date			Post-effective Date			Grand
	Minimum	Land	Total Pre-effective Date	Minimum	Land	Total Post-effective Date	Total
PATRICK JAMES O'DONNELL	0.02	-	0.02	-	-	-	0.02
PATSY L NODILO & MARTIN J	0.04	-	0.04	-	-	-	0.04
PLAINS PETROLEUM OPERATIN	24.39	-	24.39	14.45	-	14.45	38.84
R GAYLE HOLMAN	-	0.00	0.00	-	-	-	0.00
R TODD THACKER	0.12	-	0.12	-	-	-	0.12
RACHEL S JENSEN REVOCABLE	-	-	-	-	-	-	-
RACHEL S. JENSEN	-	-	-	-	-	-	-
RAIJA ANNELLI MAXFIELD, T	0.05	-	0.05	-	-	-	0.05
RALPH D MCMULLIN & LILA M	0.43	-	0.43	-	-	-	0.43
RANDON & CINDY BECKSTEAD,	7.04	-	7.04	4.17	-	4.17	11.21
REBECCA K. BRUCE	0.55	-	0.55	-	-	-	0.55
RICHARD COLTHARP & MARIE	12.20	-	12.20	7.21	-	7.21	19.41
RICHARD MICHAEL MAURER	-	26.16	26.16	-	-	-	26.16
ROBERT DEE MAURER	-	26.13	26.13	-	-	-	26.13
ROBERT GLENN JESSEN	0.04	-	0.04	-	-	-	0.04
ROBYN ELAINE MAURER EMERY	-	26.68	26.68	-	-	-	26.68
RODGER AND LINDA M. AMES	0.07	-	0.07	-	-	-	0.07
RONALD LEO BIRD	0.04	-	0.04	-	-	-	0.04
RONALD TODD FREDERICKSON	-	29.73	29.73	-	-	-	29.73
SANDRA J BECKSTEAD REVOC	(9.86)	5.58	(4.28)	-	-	-	(4.28)
SANDRA J. BECKSTEAD REVOC	(9.97)	-	(9.97)	-	-	-	(9.97)
SARA E MAURER CHAMBERLAIN	-	26.56	26.56	-	-	-	26.56
SHAUNA ANN O'DONNELL	0.02	-	0.02	-	-	-	0.02
SHERRAL AMES GOODRICH	0.07	-	0.07	-	-	-	0.07
SID M HORMAN	0.23	-	0.23	-	-	-	0.23
STEVEN A. MALNAR AND BENN	(0.00)	-	(0.00)	-	-	-	(0.00)
TAMERA SUE FARNSWORTH	0.23	-	0.23	-	-	-	0.23
TERESA C. HOMEL	9.75	-	9.75	5.77	-	5.77	15.52
THE HATCH GROUP LLC	6.34	-	6.34	3.75	-	3.75	10.09
THE NANCY REULING-HARDY R	0.43	-	0.43	-	-	-	0.43
THOMAS P. KANE	0.55	-	0.55	-	-	-	0.55
VICKY ANN MALLOCK, TRUSTE	0.04	-	0.04	-	-	-	0.04
VICTORIA S JOHNSON	0.02	-	0.02	-	-	-	0.02
VIRGINIA C. HOUSTON TRT	-	-	-	-	-	-	-
VIRGINIA DALE PACE	-	150.85	150.85	-	-	-	150.85
VIRGINIA T SWEATMAN	-	297.06	297.06	-	-	-	297.06
WALLACE KIM MAURER	-	26.68	26.68	-	-	-	26.68
WAYNE C. CLOSE & NORMA CL	(3.13)	-	(3.13)	-	-	-	(3.13)
WAYNE R AND BARBARA M PUL	-	0.00	0.00	-	-	-	0.00
WILLIAM GEORGE JESSEN	-	0.86	0.86	-	-	-	0.86
WILLIAM H. COLTHARP	9.75	-	9.75	5.77	-	5.77	15.52
WILLIAM J & JANET HATCH A	0.04	-	0.04	-	-	-	0.04
WILLIAM NICHOLSON, SUCCES	0.46	-	0.46	-	-	-	0.46
ZIONS FIRST NATIONAL BANK	(34.95)	26.52	(8.43)	-	-	-	(8.43)
ZIONS TRUST, NATIONAL ASS	2.12	-	2.12	-	-	-	2.12
	177.58	8,405.99	8,583.57	215.10	12.98	228.08	8,811.65

Schedule 7(x)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

EXISTING MORTGAGES

Western Uinta Basin Bid Package

- Wilmington Trust, as Administrative Agent
  - Agent for 1st Lien Debtholders
  - Agreed to sign release prior to closing
- KeyBank NA, as Administrative Agent
  - Agent for 2nd Lien Debtholders
  - Agreed to sign release prior to closing

Recording Information:

1. Deed of Trust, Mortgage, Fixture Filing, Assignment of As-Extracted Collateral, Security Agreement and Financing Statement dated effective February 19, 2013, by III Exploration II LP to KeyBank National Association, as Trustee, for the benefit of KeyBank National Association, as Administrative Agent

Recording Jurisdiction	**Recording Data**
Duchesne County, UT	Entry No. 456036 Book M396, Page 211 Recorded 2/20/2013
Uintah County, UT	Entry No. 2013001841 Book 1319, Page 445 Recorded 2/20/2013

A. First Supplement to Deed of Trust, Mortgage, Fixture Filing, Assignment of As-Extracted Collateral, Security Agreement and Financing Statement dated effective December 31, 2015, by III Exploration II LP to KeyBank National Association, as Trustee, for the benefit of KeyBank National Association, as Administrative Agent

Recording Jurisdiction	**Recording Data**
Duchesne County, UT	Entry No. 490871 Recorded 1/6/2016

Recording Jurisdiction	**Recording Data**
Uintah County, UT	File No. 2016000077 Book 1460, Page 567 Recorded 1/5/2016

2. Second Deed of Trust , Mortgage, Fixture Filing, Assignment of As-Extracted Collateral, Security Agreement and Financing Statement dated effective February 9, 2013, from III Exploration II LP as Trustor, to KeyBank National Association, as Trustee, for the benefit of KeyBank National Association as Administrative Agent.

Recording Jurisdiction	**Recording Data**
Duchesne County, UT	Entry No. 456037 Book M396, Page 358 Recorded 2/20/2013
Uintah County, UT	Entry No. 2013001842 Book 1319, Page 500 Recorded 2/20/2013

3. Assignment of Liens dated March 18, 2016 of that certain Deed of Trust, Mortgage, Fixture Filing, Assignment of As-Extracted Collateral, Security Agreement and Financing Statement dated effective February 19, 2013, by III Exploration II LP to KeyBank National Association, as Trustee, for the benefit of Wilmington Trust, National Association, as Successor Administrative Agent

Recording Jurisdiction	**Recording Data**
Duchesne County, UT	Entry No. 493023 Recorded 3/31/2016
Uintah County, UT	Entry No. 2016002233 Book 1469, Page 665 Recorded 4/8/2016

Schedule 8(m)

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

BUYER'S KNOWLEDGE PERSONNEL

Name	Title
Anthony Baldwin	Manager Land & Business Development
Andrew Sandage	Treasurer

Schedule 10

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

OPERATIONS PENDING CLOSING

- None

Schedule 39

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

BONDS

BOND #	OBLIGEE	BOND PRINCIPAL	BOND DESCRIPTION	BOND AMOUNT	MATURITY DATE	CURRENT PREMIUM
Western Uinta Basin Bid Package						
4138351	US/EPA	Petroglyph Operating Company Inc.	Underground injection well control	$6,705,872	2/24/2017	$134,117
4138335	US/BIA	Petroglyph Energy, Inc.	Collective Bond, Uintah & Ouray Reservation, Utah	$150,000	3/6/2017	$3,000
4138336	US/BIA	Petroglyph Operating Company Inc.	Collective Bond, Uintah & Ouray Reservation, Utah	$150,000	3/6/2017	$3,000
LPM9080279	US/BIA	III Exploration II LP	Collective bond, Uintah & Ouray Reservation, Utah	$150,000	12/10/2017	$3,000
4138153	State of Utah	Petroglyph Operating Company Inc.	Blanket Drilling	$120,000	5/23/2017	$6,000
4138391	State of Utah	Petroglyph Operating Company Inc.	Bond of Lessee	$5,000	3/11/2017	$100
TOTAL				**$7,280,872**		**$149,217**

Exhibit A

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

Section 1.1 Definitions. The following terms, when used in this Agreement and the attached schedules and exhibits, shall have the meanings given below.

"AAA" is defined in Section 5(f).

"Accounting Referee" is defined in Section 17(a).

"Action" means any action, Claim, demand, arbitration, hearing, charge, complaint, investigation, examination, indictment, litigation, suit or other civil, criminal, administrative or investigative proceedings.

"Adjustment Escrow Amount" is defined in Section 16(j).

"AFE" means any authorization for expenditure with respect to the Property.

"Affiliate" means, with respect to any specified Person, any other Person that directly or indirectly controls, is controlled by or is under common control with such specified Person. For the purposes of this definition, the term "control," when used with respect to any specified Person, means the power to direct or cause the direction of the management or policies of such Person, directly or indirectly, whether through the ownership of voting securities, by Contract or otherwise; and the terms "controlling" and "controlled" have correlative meanings.

"Aggregate Environmental Defect Deductible" is defined in Section 6(d).

"Aggregate Title Defect Deductible" is defined in Section 5(e).

"Agreement" is defined in the preamble.

"Assignment" means the Assignment, Assumption Agreement, and Bill of Sale attached hereto as Exhibit F.

"Assumed Contracts" is defined in Section 1(b).

"Bankruptcy Case" is defined in Recital A.

"Bankruptcy Code" is defined in Recital A.

"Bankruptcy Court" is defined in Recital A.

"Base Purchase Price" is defined in Section 4(a).

"Business Day" means any day other than a Saturday, a Sunday or other day on which commercial banks in Salt Lake City, Utah are authorized or required by Law to close.

"Buyer" is defined in the preamble.

"Buyer Assumed Obligations" is defined in Section 20(a).

"Buyer's Knowledge" is defined in Section 8(m).

"Casualty Loss" is defined in Section 14(e).

"Claims" means a claim as such term is defined in section 101(5) of the Bankruptcy Code, and any and all demands, losses, liabilities, damages, obligations, expenses, fines, penalties, costs, claims, causes of action and judgments for: (a) breaches of Contract; (b) loss or damage to property, injury to or death of persons (including illness and disease), and other tortious injury; or (c) violations of applicable Laws, Orders or any other legal right or duty actionable at law or equity. The term "Claims" also includes reasonable attorneys' fees, court costs, and other reasonable costs resulting from the investigation or defense of any Claim.

"Closing" and "Closing Date" are defined in Section 15(a).

"Code" is defined in Section 7(h).

"Confidentiality Agreement" means that certain Confidentiality Agreement between Seller and Buyer, dated September 7, 2016.

"Contract" means any contract, agreement, indenture, note, bond, loan, lease, sublease, conditional sales contract, mortgage, license, sublicense, franchise agreement, obligation, promise, undertaking, commitment or other binding arrangement (in each case, whether written or oral), but expressly excluding the Leases.

"Critical Mineral Interest Payments Order" means (a) that certain Final Order Authorizing Critical Mineral Interest Payments entered by the Bankruptcy Court on August 17, 2016, and (b) that certain Order Authorizing Additional Critical Mineral Interest Payments entered by the Bankruptcy Court on November 10, 2016, as they may be amended or supplemented by subsequent Orders entered by the Bankruptcy Court.

"Cure Costs" means the amounts and obligations, including pre-petition monetary liabilities, of Seller that must be paid or otherwise satisfied to cure, pursuant to section 365 of the Bankruptcy Code, all of Seller's obligations under each Assumed Contract at the time of the assumption thereof, in each case as determined by the Bankruptcy Court or as agreed by Seller and the non-debtor party to any such Assumed Contract.

"Current Tax Period" is defined in Section 17.

"Defect Notice Date" is defined in Section 5(c).

"Defensible Title" means the title which, as of the Effective Date through the Closing and subject to any Permitted Encumbrances: (a) entitles Seller to a Net Revenue Interest for each Well which is not less than the Net Revenue Interest set forth for such Well in Exhibit B-2, except for any decrease (i) caused by Orders of the appropriate Governmental Authority having

jurisdiction that are promulgated after the Execution Date that concern pooling, unitization, communization or spacing matters, (ii) caused by Buyer, its successors or assigns, or (iii) caused by any non-consent election made by Seller after the Execution Date with respect to the drilling of a new Well in accordance with this Agreement; (b) obligates Seller for each Well, to bear a Working Interest for such Well which is not more than the Working Interest set forth for such Well in Exhibit B-2, except for any increase (i) caused by Buyer, its successors or assigns, (ii) that also results in at least a proportional increase in the Net Revenue Interest associated with the Well, or (iii) caused by Orders of the appropriate Governmental Authority having jurisdiction that are promulgated after the Execution Date that concern pooling, unitization, communization or spacing matters; and (c) is free and clear of all Encumbrances.

"DIP Facility" means the postpetition financing, which consists of a revolving credit loan facility of up to $4,000,000 pursuant to (i) the terms of the Final Order approving DIP Financing filed in the Bankruptcy Case, available at Docket No. 89, (the "Final DIP Order"), and (ii) that certain Post-Petition Superpriority Credit Agreement, dated as of August 17, 2016 (as the same may be amended, restated, supplemented, or otherwise modified from time to time in accordance with its terms, the "DIP Credit Agreement"), by and among the Seller, the DIP Guarantor, Wilmington Trust, National Association as administrative agent and collateral agent (in such capacities, the "DIP Agent"), and the other financial institutions party to the DIP Credit Agreement as "Lenders" under, and as defined in, the DIP Credit Agreement (the "DIP Lenders," and together with the DIP Agent and any other party to which DIP Obligations (as defined in the Final DIP Order) or Lender Party Swap Obligations (as defined in the Final DIP Order) are owed, the "DIP Secured Parties," each a "DIP Secured Party").

"Easements and Surface Rights" is defined in the definition of "Oil and Gas Interests" in this Exhibit A.

"Effective Date" is defined in the first paragraph following Recital H.

"Environmental Arbitrator" is defined in Section 6(e).

"Environmental Defect" means a condition existing on the Defect Notice Date with respect to the air, land, soil, surface, subsurface, surface waters, ground waters and/or sediments that causes an Oil and Gas Interest (or Seller, with respect to an Oil and Gas Interest) not to be in compliance with any Environmental Law.

"Environmental Dispute" is defined in Section 6(e).

"Environmental Law" means any Law relating to the control of any pollutant or protection of air, water, land, or the environment or the release or disposal of hazardous materials, hazardous substances or waste materials.

"Equipment" is defined in the definition of "Oil and Gas Interests" in this Exhibit A.

"Escrow Agent" means Cohne Kinghorn, P.C. IOLTA Trust Account.

"Escrow Agreement" means the Escrow Agreement dated October 27, 2016 between the Seller and Cohne Kinghorn, P.C., as Escrow Agent.

"Excluded Assets" means: (i) all of Seller's corporate minute books and corporate financial records that relate to Seller's business generally; (ii) all trade credits, all accounts, receivables and all other proceeds, income or revenues attributable to the Property with respect to any period of time prior to the Effective Date; (iii) all Claims and causes of action of Seller arising under or with respect to any contracts included in the Oil and Gas Interests that are attributable to periods of time prior to the Effective Date (including Claims for adjustments or refunds); (iv) all rights and interests of Seller under any policy or agreement of insurance, under any bond, or to any insurance or condemnation proceeds or awards arising, in each case, from acts, omissions or events, or damage to or destruction of property; (v) all Claims of Seller for refunds of, credits attributable to, or loss carry forwards with respect to Taxes attributable to any period (or portion thereof) prior to the Effective Date; (vi) all documents and instruments of Seller that are protected by legal privilege (except for title opinions); (vii) all data and Contracts that cannot be disclosed to Buyer as a result of confidentiality arrangements under agreements with third parties; (viii) all audit rights arising under any of the Contracts or otherwise with respect to any period prior to the Effective Date; (ix) all geophysical and other seismic and related technical data and information relating to the Property; (x) all causes of action under Chapter 5 of the Bankruptcy Code; (xi) the Excluded Contracts; and (xii) all properties, assets and other interests of Seller that would otherwise be included in the Oil and Gas Interests, except that they are located outside of Duchesne or Uintah Counties, Utah.

"Excluded Contracts" means (i) the Oil Production Call Agreement, and (ii) all Contracts to which Seller is a party that are not Assumed Contracts.

"Execution Date" is defined in the preamble.

"Existing TSA" means that certain Transition Services Agreement dated July 26, 2016, by and between Seller and Petroglyph.

"Final Order" means an Order or judgment of the Bankruptcy Court or any other court of competent jurisdiction as to which the time to appeal, petition for *certiorari*, or move for reargument or rehearing has expired and as to which no appeal, petition for *certiorari*, or other proceedings for reargument or rehearing shall then be pending or as to which any appeal, petition for *certiorari*, reargument, or rehearing shall have been waived in writing in form and substance reasonably satisfactory to Seller and Buyer, or, in the event that an appeal, writ of *certiorari*, or reargument or rehearing thereof has been sought, such Order of the Bankruptcy Court or other court of competent jurisdiction shall have been determined by the highest court to which such Order was appealed, or certiorari, reargument, or rehearing shall have been denied or resulted in no modification of such Order and the time to take any further appeal, petition for *certiorari*, or move for reargument or rehearing shall have expired; provided, however, that the possibility that a motion under section 502(j) of the Bankruptcy Code, Rule 59 or Rule 60 of the Federal Rules of Civil Procedure, or any analogous rule under the Federal Rules of Bankruptcy Procedure or applicable state court rules of civil procedure may be, but has not been, filed with respect to such Order shall not cause such Order not to be a Final Order.

"Final Purchase Price" is defined in Section 17(a).

"Final Settlement Statement" is defined in Section 17(a).

"First Lien Credit Agreement" means the Credit Agreement dated as of February 19, 2013 among the Seller, the financial institutions party thereto (the "First Lien Lenders"), Citibank N.A. as Syndication Agent and KeyBank National Association as Administrative Agent, later succeeded by Wilmington Trust, National Association as Successor Administrative Agent for the First Lien Lenders (the "First Lien Agent"), as so amended and as the same may be further amended, restated, supplemented or otherwise modified from time to time.

"Free and Clear" means free and clear of all liens, Claims, causes of action, encumbrances, interests, pledges, security interests, rights of setoff, restrictions or limitations on use, successor liabilities, conditions, rights of first refusal, options to purchase, obligations to allow participation, agreements or rights, all Contracts providing for any call upon, option to purchase or similar rights with respect to the Property or to the Hydrocarbon production therefrom or the processing thereof, rights asserted in litigation matters, rights asserted in adversary proceedings in the Bankruptcy Case, competing rights of possession, obligations to lend, matters filed of record that relate to, evidence or secure an obligation of Seller (and all related expenses and charges) of any type under, among other things, any document, instrument, Contract, affidavit, matter filed of record, cause, or Law, whether known or unknown, legal or equitable, and all liens, rights of offset, replacement liens, adequate protection liens, charges, obligations, or Claims granted, allowed or directed in any Order, to the fullest extent provided by applicable Law.

"Governmental Authority" and "Governmental Authorities" means (a) any federal, provincial, state, local, municipal, national or international government or governmental authority, regulatory or administrative agency, governmental commission, department, board, bureau, agency or instrumentality, court, tribunal, arbitrator or arbitral body (public or private); (b) any self-regulatory organization; (c) any political subdivision of any of the foregoing; (d) or any applicable tribal authority whose consent or approval to a transaction hereunder is required.

"Government Taking" is defined in Section 14(e).

"Hard Consent" is defined in Section 14(j).

"Hydrocarbons" means oil, gas, minerals, and other gaseous and liquid hydrocarbons, or any combination of the foregoing, produced from and attributable to the Oil and Gas Interests.

"Imbalances" means over-production or under-production or over-deliveries or under-deliveries with respect to Hydrocarbons produced from or allocated to the Oil and Gas Interests, regardless of whether such over-production or under-production or over-deliveries or under-deliveries arise at the wellhead, pipeline (taking into account any line fill), gathering system, transportation system, processing plant, or other location.

"Individual Defect Environmental Threshold" is defined in Section 6(d).

"Individual Defect Title Threshold" is defined in Section 5(e).

"Law" means any law, statute, ordinance, code, regulation, rule, decree, treaty, directive, policy, Order or other requirement of any Governmental Authority.

"Leases" means, to the extent located in Duchesne or Uintah Counties, Utah, (i) all oil, gas and mineral leases in which Seller holds any right, title or interest of any kind, together with all amendments, extensions, renewals and top leases thereof, (ii) all leasehold, working, carried, force-pooled, non-consent and reversionary interests, operating rights and any interests arising by operation of Law, (iii) all fee mineral interests, fee royalty or non-participating royalty interests, overriding royalty interests, net profits interests, production payments and other rights of a similar nature, in each case, including those described in Exhibit B-1, and together with the lands covered thereby or pooled, communitized or unitized therewith.

"Liability" means any and all Claims, rights, demands, causes of action, liabilities (including civil fines), obligations, damages, losses, fines, penalties, sanctions of every kind and character (including reasonable fees and expenses of attorneys, technical experts and expert witnesses), judgments or proceedings of any kind or character whatsoever, whether known or unknown, asserted or unasserted, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, or due or to become due, and whether arising or founded in law, equity, statute, contract, tort, strict liability or voluntary settlement, and all reasonable expenses, costs and fees (including reasonable attorneys' fees) in connection therewith

"Net Revenue Interest" means, for any Well, Seller's aggregate share of the Hydrocarbons produced, saved and marketed therefrom (after satisfaction of all other royalties, overriding royalties, nonparticipating royalties, net profits interests, or other similar burdens on or measured by production of Hydrocarbons).

"New TSA" is defined in Section 10.

"non-foreign person" is defined in Section 16(d).

"Oil and Gas Interests" means all of Seller's right, title, and interest in and to the following rights, interests, and assets, except for the Excluded Assets:

(i) The Leases;

(ii) All rights, obligations and interests in any unit or pooled area in which the Leases or lands are included, including all rights and obligations derived from any unitization, pooling, operating, communitization or other Assumed Contract or from any Order (the "Units")

(iii) All oil, gas and condensate wells (whether producing, not producing or abandoned), water source, water injection and other injection or disposal wells and systems in which Seller holds any right, title or interest of any kind that are located on the Leases or on the lands covered by the Leases or pooled, communitized or unitized therewith, including those described on Exhibit B-2 (the "Wells");

(iv) (A) All flow lines, oil, gas, water and other pipelines, gathering systems and related equipment located on the Leases, the Units, or the Permits, Easements and Surface Rights or otherwise associated with the production, gathering, processing or transportation of Hydrocarbons from the Leases, the Wells or the Units, or the gathering, delivery, injection or disposal of water to or from the Leases, the Wells and the Units and

(B) all facilities, equipment, compressors, booster stations, field offices, plants, meters, well pads, tank batteries, radio towers, remote terminal units, supervisory control and data acquisition (SCADA) equipment and other similar equipment, personal computer equipment, vehicles, communication equipment, improvements, fixtures, inventory, spare parts, tools, and other personal property located on the Leases, the Units, or the Permits, Easements and Surface Rights or otherwise associated with (Y) operations on the Leases, the Units or the Permits, Easements and Surface Rights or (Z) the sale, gathering, compression, processing, transportation of Hydrocarbons from Leases, the Wells and the Units, or the gathering, delivery, injection or disposal of water to or from the Leases, the Wells and the Units, including all off-Lease facilities and other personal property, but in each case, excluding any of the foregoing that are leased by Seller (collectively referred to as the "Equipment");

(v) All easements, rights-of-way, licenses, permits, servitudes, surface leases, surface use agreements, surface fee tracts, and similar rights, obligations and interests, whether located on the Leases or on other property, applicable to or used in operating the Leases, Units, Wells, or Equipment (the "Easements and Surface Rights"), including those described on Exhibit C;

(vi) To the extent transferrable without payment (unless Buyer makes such payment), all Permits pertaining to the ownership or operation of the Leases, Units, Wells, Equipment, Easements and Surface Rights;

(vii) All lease files, right-of-way files, well files (including well logs), production records, division order files, abstracts, title opinions, and Contract files and reservoir and field studies related to any or all of the Leases, Units, Wells, Equipment, Permits, Easements and Surface Rights, and Assumed Contracts, and all other tangibles, movables, immovables, miscellaneous interests or other assets on the Leases or Units; and

(viii) To the extent transferrable without payment (unless Buyer makes such payment), all (i) seismic, geological, geochemical, or geophysical data (including cores and other physical samples or materials from wells or tests) belonging to Seller or licensed from third parties, and (ii) interpretations of seismic, geological, geochemical or geophysical data belonging to Seller or licensed from third parties, in each case to the extent pertaining to the Leases, Units or Wells.

"Oil Production Call Agreement" means that certain oil production call agreement between Chevron U.S.A. Inc. and Coors Energy Company, dated August 31, 1988, as heretofore amended or modified.

"Order" means any writ, judgment, decree, injunction or similar order, writ, ruling directive or other requirement of the Bankruptcy Court or Governmental Authority (in each such case whether preliminary or final).

"Outside Date" is defined in Section 24.

"Party" or "Parties" is defined in Recital C.

"Performance Deposit" is defined in Section 4(c).

"Permits" is defined in Section 7(n).

"Permitted Encumbrances" means:

(a) any obligations or duties reserved to or vested in any Governmental Authority to regulate or control the Property in any manner;

(b) the terms and conditions of the Leases and the Assumed Contracts, but only to the extent they do not, individually or in the aggregate, (1) operate to reduce Seller's Net Revenue Interest in any Well below that shown in Exhibit B-2, or increase Seller's Working Interest in any Well above that shown in Exhibit B-2 without a proportionate increase in the Net Revenue Interest, or (2) adversely affect the ownership and/or operation of the affected Oil and Gas Interest in any material respect;

(c) (i) any consents that do not constitute Hard Consents and (ii) Hard Consents with respect to which waivers or consents have been obtained from the appropriate party;

(d) Easements and Surface Rights, and other similar rights on, over, or in respect of any of the Property;

(e) lessor's royalties, overriding royalties, production payments, net profits interests, reversionary interests, and similar burdens with respect to a Well if the net cumulative effect of such burdens does not operate to reduce Seller's Net Revenue Interest in such Well below that shown in Exhibit B-2, or increase Seller's Working Interest in such Well above that shown in Exhibit B-2 without a proportionate increase in the Net Revenue Interest;

(f) liens or other encumbrances for ad valorem, property, production, severance, excise, and similar Taxes that accrue on or after the Effective Date;

(g) materialman's, mechanic's, repairman's, employee's, contractor's, operator's, and other similar liens or encumbrances arising in the ordinary course of business for payments or obligations not yet due or that are contained in joint operating agreements covering any Oil and Gas Interest;

(h) (x) defects in the chain of title arising from the failure to recite marital status, omissions of successors or heirship, or the lack of probate proceedings and (y) defects arising out of lack of corporate or other entity authorization, in each case, unless Buyer provides reasonable evidence that the defect results in a third party's claim of title to the affected Oil and Gas Interest;

(i) defects or irregularities of title as to which the relevant statute of limitation or prescription would bar any attack or claim against Seller's title;

(j) conventional rights of reassignment obligating Seller to reassign its interest in any portion of the Leases to a third party upon surrender or abandonment of any Property;

(k) mortgages to be released at Closing, pursuant to the Sale Order and Section 17(i); and

(l) subject to Seller's obligations under Section 14(e), Preferential Purchase Rights.

"Person" means any natural person, corporation, company, partnership, association, limited liability company, limited partnership, limited liability partnership, joint venture, business enterprise, trust or other legal entity, including any Governmental Authority.

"Petroglyph" means Petroglyph Operating Company, Inc., a Kansas corporation, who is an Affiliate of Seller.

"Petroglyph Energy" means Petroglyph Energy, Inc., a Delaware corporation, who is an Affiliate of Seller.

"Petroglyph Excluded Contract" means any Contract to which Petroglyph or Petroglyph Energy, but not Seller, is a Party that is not described on Exhibit D or Exhibit J.

"Petroglyph Related Properties" means the properties and interests owned by Petroglyph as the operator of the Seller-Operated Properties or Petroglyph Energy that would be considered Oil and Gas Interests, solely but for the fact that they are titled in the name of, held, possessed, or otherwise owned by, Petroglyph or Petroglyph Energy, rather than Seller, including but not limited to, the properties and interests described on Exhibit D, but expressly excluding the Petroglyph Excluded Contracts.

"Preferential Purchase Right" means any option, right of first refusal, or similar preferential purchase right burdening any of the Oil and Gas Interests.

"Property" is defined in Section 1.

"Property Costs" means all operating, production, development, and maintenance expenses and capital expenditures directly attributable to the Property incurred in the ordinary course of business, this Agreement and applicable operating agreements and Contracts, including any rentals, royalties, and general, administrative or overhead costs payable to third parties under such operating agreements and Contracts; *provided* that "Property Costs" shall not include (a) any Taxes or Casualty Losses or (b) any general, administrative or overhead costs of Seller (other than costs that can be customarily charged as direct expenses under applicable joint operating agreements), or amounts incurred to cure or attempting to cure any title or environmental defects and, in the case of this clause (b), such costs and expenses shall constitute Seller Retained Obligations.

"Purchase Price" is defined in Section 4(b).

"Records" is defined in Section 7(a).

"Retained Purchase Price" is defined in Section 14(f).

"Royalty Owners" is defined in Section 21(b).

"Sale Order" means an Order of the Bankruptcy Court approving the transaction contemplated by this Agreement, which Order must be reasonably acceptable in form and substance to the Parties, the First Lien Agent, the First Lien Lenders, and the DIP Secured Parties and not inconsistent with the terms of this Agreement and which (i) approves the Sale Transaction contemplated hereby and the terms and conditions of this Agreement, (ii) finds that notice of the hearing concerning approval of this Agreement and of the Sale Transaction was given in accordance with the Bankruptcy Code and constitutes such notice as is appropriate under the particular circumstances, (iii) finds that Buyer is a "good faith" purchaser entitled to the protections afforded by section 363(m) of the Bankruptcy Code, (iv) provides that the Sale Transaction is not subject to avoidance pursuant to section 363(n) of the Bankruptcy Code, and (iii) provides for the vesting of the Property in Buyer, in each case, Free and Clear (except for Permitted Encumbrances and the Buyer Assumed Obligations).

"Sale Transaction" is defined in Recital B.

"Scheduled Consents" is defined in Section 7(d).

"Seller" is defined in the preamble.

"Seller-Operated Properties" means those Properties operated by Petroglyph.

"Seller Parties" means Seller and its Affiliates, and the directors, officers, employees, agents and representatives of each of them.

"Seller Retained Obligations" is defined in Section 20(b).

"Seller's Knowledge" is defined in Section 7(l).

"Suspended Funds" is defined in Section 18(c).

"Taxes" means any income taxes or similar assessments or any sales, excise, occupation, use, ad valorem, property, production, severance, transportation, employment, payroll, franchise, or other tax imposed by any federal, state, or local taxing authority, including any interest, penalties, or additions attributable thereto.

"Third Party Operator" means any Person other than Petroglyph who is the operator of any of the Properties.

"Title Arbitrator" is defined in Section 5(f).

"Title Defect" is defined in Section 5.

"Title Dispute" is defined in Section 5(f).

"TSA" is defined in Section 16(f).

"Transition Period" means the period of time after the Closing Date during which Petroglyph continues to operate the Seller-Operated Properties on behalf of Buyer pursuant to the terms of the New TSA.

"Transfer Taxes" is defined in Section 18(b).

"Tribal Consents" means any consent, authorization or approval by the Ute Tribe required for the transactions contemplated by this Agreement.

"Units" is defined in the definition of "Oil and Gas Interests" in this Exhibit A.

"Ute Tribe" means the Ute Tribe of the Uintah & Ouray Reservation.

"Wells" is defined in the definition of "Oil and Gas Interests" in this Exhibit A.

"Working Interest" means, for any Well, that share of costs and expenses associated with the exploration, maintenance, development and operation of such Well that Seller is required to bear and pay.

Exhibit B-1

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

OIL AND GAS INTERESTS - LEASES

Western Uintah Bid Package

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
UTE 14-20-H62-3502	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	649.3400	649.3400	1.000000	T5S R3W USM SEC 2: LOT 1 SEC 3: LOTS 1-14, SW/4 (ALL)		DUCHESNE	UTAH	184	740	
UTE 14-20-H62-3503	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	727.8000	727.8000	1.000000	T5S R3W USM SEC 4: ALL		DUCHESNE	UTAH	178	428	
UTE 14-20-H62-3504	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	722.8000	722.8000	1.000000	T5S R3W USM SEC 5: ALL		DUCHESNE	UTAH	182	254	
UTE 14-20-H62-3506	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 7: ALL		DUCHESNE	UTAH	170	707	
UTE 14-20-H62-3507	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 8: ALL		DUCHESNE	UTAH	169	877	
UTE 14-20-H62-3508	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 9: ALL		DUCHESNE	UTAH	169	871	
UTE 14-20-H62-3509	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	331.4800	331.4800	1.000000	T5S R3W USM SEC 10: LOTS 1,2,3,4, NW/4, W/2SW/4		DUCHESNE	UTAH	184	746	
UTE 14-20-H62-3510	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	112.2800	112.2800	1.000000	T5S R3W USM SEC 15: LOTS 1,2,3,4		DUCHESNE	UTAH	184	782	
UTE 14-20-H62-3511	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 16: ALL		DUCHESNE	UTAH	169	865	
UTE 14-20-H62-4633	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 17: ALL		DUCHESNE	UTAH	261	165	
UTE 14-20-H62-3513	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 18: ALL		DUCHESNE	UTAH	169	859	
UTE 14-20-H62-3514	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 19: ALL		DUCHESNE	UTAH	169	853	
UTE 14-20-H62-3515	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 20: ALL		DUCHESNE	UTAH	169	847	
UTE 14-20-H62-3516	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	533.3300	533.3300	1.000000	T5S R3W USM SEC 21: LOTS 1, 2, 3, 4, W/2NE/4, W/2 SEC 22: LOT 1		DUCHESNE	UTAH	169	841	
UTE 14-20-H62-3517	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	409.4000	409.4000	1.000000	T5S R3W USM SEC 28: LOTS 1, 2, 3, 4, W/2		DUCHESNE	UTAH	184	776	
UTE 14-20-H62-3518	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 29: ALL		DUCHESNE	UTAH	178	434	
UTE 14-20-H62-3519	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W SEC 30: ALL		DUCHESNE	UTAH	184	770	
UTE 14-20-H62-3520	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 31: ALL		DUCHESNE	UTAH	184	764	
UTE 14-20-H62-3521	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 32: ALL		DUCHESNE	UTAH	184	758	
UTE 14-20-H62-3522	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	369.9200	369.9200	1.000000	T5S R3W USM SEC 33: LOTS 1, 2, 3, 4, W/2		DUCHESNE	UTAH	184	752	
UTE 14-20-H62-4736	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	617.2000	617.2000	1.000000	T4S R3W USM SEC 33: N/2, N/2SW/4, N/2SE/4, INCLUDING LOTS 1, 2, 3, AND 4		DUCHESNE	UTAH	M270	765	
UTE 14-20-H62-4737	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	616.0000	616.0000	1.000000	T4S R3W USM SEC 34: N/2, N/2SW/4, N/2SE/4, INCLUDING LOTS 1, 2, 3 AND 4		DUCHESNE	UTAH	M270	756	
UTE 14-20-H62-4743	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	707.2700	707.2700	1.000000	T5S R4W USM SEC 1: ALL		DUCHESNE	UTAH	M277	1	
UTE 14-20-H62-4744	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	480.0000	480.0000	1.000000	T5S R4W USM SEC 12: N/2NW/4, N/2NE/4, SE/4NE/4, S/2SW/4, NE/4SW/4, SE/4		DUCHESNE	UTAH	M277	15	
UTE 14-20-H62-4745	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R4W USM SEC 36: ALL		DUCHESNE	UTAH	M277	29	
	ANN S WHITE	5166.4200	14.1400	0.002737	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	448	451751

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	PAUL J RASBAND PR FOR ESTATE OF	4559.1100	10.9579	0.002404	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	518	471389
	LEE ANN WINTERS	4636.1900	19.6597	0.004240	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6(37.00), NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	752	450414
	DENNIS A POTTS & MARY E POTTS	4636.1900	6.7987	0.001466	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	760	450418
	VIRGINIA C. HOUSTON TRT	2880.0000	11.6455	0.004044	T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	303	463768
	RONALD JOHN LIDDELL & CAROL TAYLOR	4636.1900	6.3893	0.001378	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1320', TH S 1320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4	T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL	DUCHESNE	UTAH	A658	762	450419

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	KAREN OPFAR	4636.1900	6.3893	0.001378	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1320', TH S 1320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	754	450415
	MARY JA NAE BROWN, TRUSTEE	4636.1900	6.3893	0.001378	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	768	450422
	DILLMAN FAMILY LLC	4637.4000	90.8681	0.019595	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	245	451418
	MRS LUCILLE CHAMBERLIN	4975.7400	181.4718	0.036471	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 AND 7		DUCHESNE	UTAH	A658	756	450416
	DEE ANN TALBOT	4975.7400	181.4718	0.036471	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M*B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 AND 7		DUCHESNE	UTAH	M387	234	450611

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	CARMEN GRAY	4975.7400	181.4718	0.036471	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 AND 7		DUCHESNE	UTAH	M388	419	451730
	MELVIN D. CLOSE JR., TRUSTEE	5587.2600	38.3894	0.006871	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2, LOT 3 (52.23), LOT 4 (52.34), E/2SW/4, SE/4 (ALL) SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3-7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	247	451419
	WAYNE C. CLOSE & NORMA CLOSE LLC	5587.2600	38.3845	0.006870	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2, LOT 3 (52.23), LOT 4 (52.34), E/2SW/4, SE/4 (ALL) SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3-7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	249	451420
	DON D. PETTY	4695.6600	135.3634	0.028827	T4S R3W SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, METES & BOUNDS DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, METES & BOUNDS DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M388	243	451417
	RUSSELL LIDDELL	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M397	66	456416
	MICHELLE MONSON	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M4397	364	456646

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MINDADEE PORTER	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M399	46	457778
	RANDALL DEWAIN LIDDELL	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M399	44	457777
	CONNIE ERICKSON STRONG	4695.6600	135.3634	0.028827	T4S R3W SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, METES & BOUNDS DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, METES & BOUNDS DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M388	241	451416
	KENT CLIFTON & CHARLENE K. MEMMOTT	4636.1900	4.9970	0.001078	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10" E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degree 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4; W/2NE/4; Beginning at the NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: Lot 1 52.00, Lot 2 52.11, E/2NW, NE (aka N/2) Section 31: Lot 6 (37.08 acres), NW/4SE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: All Section 25: N/2 Section 26: All Section 35: All Section 36: All		DUCHESNE	UTAH	M405	680	463266

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	REBECCA K. BRUCE	4559.1100	391.1697	0.085800	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the Southwest corner of SE/4SE/4 of Section 20, thence East 643 feet, thence North 12 degrees 05' East 49.4 feet; thence North 46 degrees East 148 feet; thence North 13 degrees 10' East 274 feet; thence 20 degrees East 252 feet; thence South 45 degrees 25' East 160 feet; thence South 31 degrees 10' East 190 feet; thence South 4 degrees 30' East 100 feet; thence South 21 degrees 30' West 101 feet, thence East 220 feet; thence North 1,135.4 feet; thence West 1,320 feet; thence South 1,320 feet to beginning. Section 29: NE/4NW/4; W/2NW/4; SE/4NW/4; W/2NE/4;Beginning at the Northwest corner of the NE/4NE/4, and running thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' West 408 feet, thence South 59 degrees 30' West 56 feet, thence North 9 degrees 20' East 193 feet, thence North 45 degrees East 113 feet, thence North 4 degrees 50' East 213 feet, thence North 69 degrees 15' East 124 feet, thence North 64 degrees 20' East 175 feet, thence North 71 degrees 20' East 73 feet, thence North 18 degrees 20' West 33 feet, thence South 71 degrees 20' West 73 feet, thence North 18 degrees 40' West 214 feet, thence North 12 degrees 05' East 126.6 feet, thence West 643 feet to beginning. Section 30: NE/4, Lot 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4; aka N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: All Section 25: N/2 Section 26: All Section 35: All Section 36: All	DUCHESNE	UTAH	M411	515	467649
	THOMAS P. KANE	5165.6100	396.2182	0.076703	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the Southwest corner of SE/4SE/4 of Section 20, thence East 643 feet, thence North 12 degrees 05' East 49.4 feet; thence North 46 degrees East 148 feet; thence North 13 degrees 10" East 274 feet; thence 20 degrees East 252 feet; thence South 45 degrees 25' East 160 feet; thence South 31 degrees 10' East 190 feet; thence South 4 degrees 30' East 100 feet; thence South 21 degrees 30' West 101 feet, thence East 220 feet; thence North 1,135.4 feet; thence West 1,320 feet; thence South 1,320 feet to beginning. Section 29: NE/4NW/4; W/2NW/4; SE/4NW/4; W/2NE/4;Beginning at the Northwest corner of the NE/4NE/4, and running thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' West 408 feet, thence South 59 degrees 30' West 56 feet, thence North 9 degrees 20' East 193 feet, thence North 45 degrees East 113 feet, thence North 4 degrees 50' East 213 feet, thence North 69 degrees 15' East 124 feet, thence North 64 degrees 20' East 175 feet, thence North 71 degrees 20' East 73 feet, thence North 18 degrees 20' West 33 feet, thence South 71 degrees 20' West 73 feet, thence North 18 degrees 40' West 214 feet, thence North 12 degrees 05' East 126.6 feet, thence West 643 feet to beginning. Section 30: NE/4, Lot 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4; aka N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: All Section 25: N/2 Section 26: All Section 31: Lot 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.2), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4 Section 35: All Section 36: All	DUCHESNE	UTAH	M411	511	467647
	CARMAN FAMILY INVESTMENT CO	320.0000	8.4925	0.026539	Township 4 South, Range 4 West, USM Section 25: N/2		DUCHESNE	UTAH	M423	825	476618
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 26: ALL		DUCHESNE	UTAH			482948
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 36: ALL		DUCHESNE	UTAH			482949
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 35: ALL		DUCHESNE	UTAH			482950
	CARMAN FAMILY INVESTMENT CO	252.6000	6.6888	0.026480	Township 4 South, Range 3 West, USM Section 29: A tract containing 254.34 acres of land, more or less, and being more completely described as: The NW/4, and the W/2NE/4, and also a 14.34 acre tract of land, more or less, and being described as beginning at the NW/C of the NE/4NE/4 of said section 29 and running thence South 1,320 feet; thence East 470 feet; thence North 18 degrees 35' West 408 feet; thence South 59 degrees 30' West 56 feet; thence North 9 degrees 20' East 193 feet thence North 45 degrees East 113 feet; thence North 4 degrees 50' East 213 feet; thence North 69 degrees 15' East 124 feet; thence North 64 degrees 20' East 175 feet; thence North 71 degrees 20' East 73 feet; thence North 18 degrees 40' West 33 feet; thence South 71 degrees 20' West 73 feet; thence North 18 degrees 05' East 126.6 feet; thence West 643 feet to point of beginning.		DUCHESNE	UTAH			482951
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 24: ALL		DUCHESNE	UTAH			482952

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MAGIC M & R, LLC	4559.1100	29.9817	0.006576	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 Degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4; Beginning at the NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M424	350	476816
	LEO B. & MARILYN L. FOY	160.0000	53.3333	0.333333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M427	700	478882
	JOAN V. FOY	160.0000	53.3333	0.333333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M429	199	479772
	SHARON F. LLOYD	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M429	201	479774
	PEGGY F. SULSER	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M428	714	479486
	KATHY F. OLSEN	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M428	724	479490
	WILLIAM W. FOY	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M428	716	479487
	STATE OF UTAH	160.0000	160.0000	1.000000	T5S R3W USM SEC 6: LOT 10, N/2SE/4, SW/4SE/4		DUCHESNE	UTAH	M-104	540	406355
UTE I-109-IND-5351	UTERO COMISSION - UTE INDIAN TRIBE	4150.0600	4150.0600	1.000000	T4S R4W USM SEC 7: LOTS 1, 2, 3, 4, 5, 6, 7, SE/4NW/4, E/2SW/4, S/2NE/4, SE/4 SEC 8: ALL SEC 9: S/2 SEC 10: S/2 SEC 15: N/2 SEC 16: ALL SEC 17: ALL SEC 18: LOTS 1, 2, 3, 4, E/2W/2, E/2		DUCHESNE	UTAH			
	RACHEL S JENSEN (VETAR ENERGY, A GENERAL PARTNERSHIP)	640.0000	128.0000	0.200000	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR262	129	301299
	JOSEPHINE S. VODA REVOCABLE TRUST (EDWARD VODA TRUSTEE)	640.0000	128.0000	0.200000	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR262	127	301298
	ELLEN S MOODY FAMILY TRUST (CHARLOTTE M MCGEE, PATRICIA M. MOTHERSEAD)	640.0000	68.0000	0.106250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR262	125	301297
	DENNIS G SMITH (LANA KEMP SMITH)	320.0000	49.5000	0.154688	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M317	468	395782
	JOSEPH M. SMITH FAMILY TRUST (J. SMITH INVESTMENTS, LLC)	320.0000	59.0000	0.184375	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	MR262	780	302501
	PATRICIA REEDER EUBANK	640.0000	13.0000	0.020313	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	16	304319
	JAMES C REEDER	640.0000	13.0000	0.020313	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	18	304320
	COVEY MINERALS INC.	640.0000	1.0000	0.001563	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	14	304318
	A-8 INVESTMENT COMPANY	640.0000	1.5000	0.002344	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	481	305020
	THE HATCH GROUP LLC	640.0000	1.5000	0.002344	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	479	305019
	BENJAMIN F. & VICKY M. BRIGHT	640.0000	0.5000	0.000781	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	475	305017
	MICHAEL GIBSON TRUST 1992	640.0000	0.5000	0.000781	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	477	305018
	FIRST SECURITY BANK OF UTAH, TRUSTEE OF THE TRUST OF NED G. COLTHARP	640.0000	4.0000	0.006250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	131	320263
	TERESA C. HOMEL	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	127	320261

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MARIE C. OLIVE AND KEN OLIVE (KLN LEGACY LP)	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M331	751	414132
	CLARE C THOMPSON PIERCE	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	133	320264
	CONVEST ENERGY CORPORATION	640.0000	3.0200	0.004719	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	157	320433
	LARRY L BECKSTEAD (SANDRA J. BECKSTEAD REVOCABLE TRUST)	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	161	320435
	RANDON P. BECKSTEAD (RANDON & CINDY BECKSTEAD, TRUSTEES)	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	163	320436
	SANDRA J. BECKSTEAD REVOCABLE TRUST	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	167	320438
	GREGORY W. BECKSTEAD AND CYNTHIA	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	173	320441
	JOAN COLTHARP-SHEPARDSON (JOAN COLTHARP DEAN)	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	175	320442
	DIANNE COLTHARP-CHANDLER (ESTATE OF DIANNE C. CHANDLER)	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	177	320443
	RICHARD N. COLTHARP & MARIE COLTHARP	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	179	320444
	CECILIA A. COLTHARP GARDNER AND MARK GARDNER	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	181	320445
	N GORDON COLTHARP AND MARY BETH COLTHARP	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	800	320783
	FORCENERGY	640.0000	1.8282	0.002857	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	685	320672
	COASTAL OIL & GAS USA LP	640.0000	16.8750	0.026367	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	617	322248
	WILLIAMS PRODUCTION RMT COMPANY	640.0000	6.5012	0.010158	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M0287	690	331430
	FRANCES ANN C. LOOS	320.0000	0.6670	0.002084	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	476	367355
	PATRICIA JANE C. GILSON	320.0000	0.6670	0.002084	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	472	367353
	MARY CATHERINE BRINKERHOFF	320.0000	0.6670	0.002084	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	474	367354
	FAWN B. COLTHARP (FRANCES C LOOS CO-TRUSTEE FAWN B. COLTHARP FAMILY LIVING TRUST)	320.0000	2.0000	0.006250	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	470	367352
	WILLIAM H. COLTHARP	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2 DEPTHS BELOW 3,564'		DUCHESNE	UTAH	M313	676	389365
	EDWARD J. VODA, TRUSTEE OF THE JOSEPHINE S VODA RECOVABLE TRUST	640.0000	128.0000	0.200000	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	476	303711
	RACHEL S JENSEN (VETAR ENERGY, A GENERAL PARTNERSHIP)	640.0000	94.2744	0.147304	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	488	303717
	JOSEPH M SMITH FAMILY TRUST	640.0000	52.1690	0.081514	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	506	303726
	ELLEN S. MOODY, TRUSTEE OF THE ELLEN S. MOODY FAMILY TRUST (CHARLOTTE M MCGEE, PATRICIA M. MOTHERSEAD)	3200.0000	235.2928	0.073529	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	510	303728
	GLEN G. PETTY AND ELEANOR PETTY (DON PETTY, CONNIE ERICKSON STRONG)	3200.0000	17.7582	0.005549	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	514	303730
	DENNIS G SMITH (LANA KEMP SMITH)	640.0000	80.8418	0.126315	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	519	303732
	S M HORMAN	2240.0000	7.8694	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	463	303705
	FLOYD O PETTY AND EMILY J PETTY (LUCILLE CHAMBERLIN, DEE ANN TALBOT, CARMEN GRAY)	3200.0000	17.7582	0.005549	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M286	16	328533

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	WALDINE SORENSEN (ELAINE SHUMWAY, TRUSTEE)	2240.0000	31.4771	0.014052	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	467	303707
	NANCY REULING, (THE NANCY REULING-HARDY REVOCABLE TRUST)	2240.0000	15.7386	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	469	303708
	CARMAN FAMILY INVESTMENT CO	640.0000	25.4374	0.039746	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	471	303709
	LEO L. FARNSWORTH AND BETH FARNSWORTH (SHARON L. PECK, TRUSTEE; THE LEO AND BETH FARNSWORTH TRUST)	2240.0000	15.7388	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	548	303744
	TAMERA SUE FARNSWORTH	2240.0000	7.8694	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	544	303742
	COLEEN THACKER (KAREN T. SORENSEN, R. TODD THACKER, KIP E. THACKER)	2240.0000	15.7388	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	546	303743
	KEVIN RICHARD LISTER	2240.0000	7.8694	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	542	303741
	ALVA C. SNOW AND JEAN O. SNOW (GORDON E. SNOW)	2240.0000	5.9500	0.002656	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	540	303740
	CLAUDE S. MURRAY AND NADA L. MURRAY	2240.0000	7.8400	0.003500	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	538	303739
	CLENTY R AMES (SHERRAL AMES GOODRICH, DORA WERSLAND, ALTA AMES GIBSON, RODGER AND LINDA M. AMES, DANIEL MILLER PR ESTATE OF BONNIE MILLER)	2240.0000	10.4923	0.004684	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	534	303737
	KEITH PACE AND FRANKIE PACE	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	631	304078
	ANN S WHITE	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	635	304080
	ANONA MILES	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M288	429	332686
	PATRICIA REEDER EUBANK	3200.0000	23.1000	0.007219	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	633	304079
	MCNEIL DUNCAN AND ELVA JANETT DUNCAN	2240.0000	7.8400	0.003500	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	639	304082
	REBECCA K HELMSTADTER (REBECCA K. BRUCE)	3200.0000	25.0140	0.007817	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	461	303704
	RODNEY B. HORROCKS AND PHOEBE M. HORROCKS	2240.0000	31.5000	0.014063	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	459	303703

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	J.R. WILLIAMS (MATTHEW J. WILLIAMS, LONDA Y. SWOBODA, VICTORIA S. JOHNSON)	3200.0000	4.2000	0.001313	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	637	304081
	MICHAEL THOMAS SWEATMAN	2240.0000	5.2500	0.002344	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M288	641	333025
	B & V KRAUSE HEIRS TRUST	2880.0000	20.7000	0.007188	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	645	304084
	FIRST SECURITY BANK OF UTAH,N.A., AS AGENT FOR RICHARD R. BURTON, DANIEL H. BURTON AND JUDITH BURTON MOYLE (ICHABOD RESOURCES, LLC, JUDITH BURTON MOYLE, IDAHO YOUTH RANCH)	3200.0000	16.9000	0.005281	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	643	304100
	HARVEY M. HATCH AND FRANCES C. HATCH, TRUSTEES; HATCH FAMILY TRUST (WILLIAM J & JANET HATCH AB LIVING TRUST, PATSY L. NODILO & MARTIN J. NODILO, VICKY ANN MALLOCK, TRUSTEE OF THE VICKY ANN MALLOCK TRUST)	2880.0000	6.2100	0.002156	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M412	627	468347
	WAYNE C CLOSE AND NORMA W. CLOSE, AS TRUSTEE (DAVID W. CLOSE, MANAGER; WAYNE AND NORMA CLOSE LLC)	3200.0000	6.1700	0.001928	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: N/2 SEC 23: S/2 SEC 27: ALL SEC 28: N/2 SEC 29: ALL SEC 28: S/2		DUCHESNE	UTAH	MR267	186	304476
	DAVID L HORROCKS AND LILA H. MCMULLIN (RALPH D. MCMULLIN & LILA MCMULLIN LIFE ESTATE)	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	190	304478
	ESTHER V. BIRD (ESTHER V. BIRD & ROGER M. BIRD JT)	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	152	304458
	RILEY R. PREATOR (BARRY B. PREATOR, KAREN PREATOR HOLT)	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	164	304465
	MARK KEVIN SWEATMAN	2240.0000	5.2500	0.002344	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	182	304474
	PERRY L MAXFIELD AND RAIJA A. MAXFIELD (RAIJA ANNELLI MAXFIELD, TRUSTEE)	2240.0000	3.9401	0.001759	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	176	304471
	EDNA E. MAURER (JAY A. CHAMBERLAIN)	2240.0000	1.4800	0.000661	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	156	304460
	EVELYN PACE MURRAY	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	166	304466
	JAMES C REEDER	3200.0000	23.1000	0.007219	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	192	304479
	LEAH BASSETT	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	154	304459

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	THOMAS E ROBINSON, TRUSTEE OF THE THOMAS E ROBINSON FAMILY TRUST (JOHN G ROBINSON TRUSTEE)	2240.0000	7.9100	0.003531	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	188	304477
	LARRY O MAXFIELD	2240.0000	3.9401	0.001759	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	172	304469
	CAMERON DENNING, P.R. OF THE ESTATE OF HARRY J. SCHULTZ AND RICHARD C. SCHULTZ (CAMERON S. COLTRAIN, HOWARD G SCHULTZ, MOLLY CAMERON, GENE SCHULTZ BYRGE)	2240.0000	10.1323	0.004523	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	160	304462
	LARUE O NIXON	2240.0000	5.9500	0.002656	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	180	304473
	CROFF OIL COMPANY	640.0000	11.9474	0.018668	T4S R4W USM SEC 14: N/2 SEC 28: N/2		DUCHESNE	UTAH	MR267	339	304550
	KENT M MAXFIELD (LARRY ORVAN MAXFIELD)	2240.0000	3.9200	0.001750	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	168	304467
	GILBERT R HORROCKS AND LOIS HATCH HORROCKS (GILBERT R HORROCKS)	2880.0000	6.2100	0.002156	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	148	304456
	LAURA H. CUMMINGS	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	201	304486
	C. AFTON MACKIE	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	150	304457
	JOHN D FARNSWORTH (LINDA A. FARNSWORTH)	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	333	304747
	EILEEN S TARCAY	2240.0000	5.0663	0.002262	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	158	304461
	LESLIE M SPEED AND PHILLIP J. SPEED	2240.0000	3.9401	0.001759	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	174	304470
	BROWNING BANCORP (ERIK C. BARTON)	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR248	545	284414
	L GENE CLOSE (PATRICIA A. CLOSE)	3200.0000	5.9000	0.001844	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	534	305079
	WILLIAM ANDREW SWEATMAN	2240.0000	5.2500	0.002344	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	184	304475
	THOMAS P. KANE	3200.0000	25.0200	0.007819	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	337	304749
	ADELE FARNSWORTH (KRIS O'CONNOR, TRUSTEE OF THE ADELE FARNSWORTH FAMILY TRUST)	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	341	304751

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	AUDREY SHARLEEN VAN LUIK	2880.0000	4.1400	0.001438	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	562	305232
	VIRGINIA DALE JONES PACE	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR268	647	306042
	HAROLD H. BENNETT, RICHARD K. WINTERS AND KENNETH M. SMITH, TRUSTEES; RICHARD S. BENNETT MARITAL TRUST	2240.0000	9.4500	0.004219	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR268	645	306041
	ZIONS FIRST NATIONAL BANK, TRUSTEE; MALCOLM N MCKINNON MARITAL TRUST	2240.0000	70.8400	0.031625	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	335	304748
	LILLIS J ALEXANDER	1600.0000	5.6210	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	297	329184
	RODGER AMES AND LINDA M. AMES	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	137	329009
	BERT DARWIN BROTHERSON AND KATHLYN BROTHERSON (KATHLYN BROTHERSON)	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	139	329010
	BONNIE LEE BROTHERSON AND TERRY BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	141	329011
	MARTIN WILLIAM BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	143	329012
	ALTA AMES GIBSON	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	283	329177
	GEORGE R HACKING AND MARY G. HACKING (DAVID GEORGE HACKING, MARGARET H. POUNDER, JOSEPH GRANT HACKING, DAVID GEORGE HACKING AIF FOR MARYELEN HACKING)	1600.0000	2.8105	0.001757	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M286	183	329014
	DEWEY MAC JESSEN & CYNTHIA JESSEN	1600.0000	0.1500	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0268	187	329016
	DOUGLAS C JESSEN (DOUGLAS C & JULIE G. JESSEN)	1600.0000	0.1500	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	189	329017
	GARY JESSEN AND ROSALIE JESSEN	1600.0000	1.1242	0.000703	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	191	329018
	GEORGE REAY JESSENAND BETH JESSEN	1600.0000	1.1242	0.000703	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	199	329022
	MERLIN FRANK JESSEN	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	197	329021
	ROBERT GLENN JESSEN	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	285	329178
	KATHY JEAN BIRD (RONALD LEO BIRD)	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	295	329183
	JIMMY D BROTHERSON AND VIRGINIA BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	289	329180
	DAVID L FARNSWORTH AND LILLIAN FARNSWORTH	1600.0000	1.0220	0.000639	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	293	329182
	CONNIE DEANE HOLGATE	1600.0000	0.1499	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	291	329181

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	JOHNNY DEAN JESSEN	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	287	329179
	WILLIAM GEORGE JESSEN (CHARLENE JESSEN)	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	299	329185
	DEBORAH JEAN MCKEE AND LARRY MCKEE (DEBORAH JEAN POTTER)	1600.0000	0.1499	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	300	329186
	BONNIE ANN MILLER (DANIEL MILLER PR ESTATE OF BONNIE ANN AMES MILLER)	1880.0000	0.7338	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M0286	193	329019
	NORMA DEANE MITCHELL AND NEDE B. MITCHELL	1600.0000	0.1500	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	195	329020
	JUDY REISBECK AND DIXON REISBECK	1600.0000	0.1499	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	302	329187
	MINNIE LUE ROBERTS AND DEE ROBERTS	1600.0000	1.1242	0.000703	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	304	329188
	GRACE WILKINS (SUZANN W. SMUIN, JULIA W. WILLIAMS)	1600.0000	1.0220	0.000639	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	306	329189
	JANET B WILLIAMS AND KENT WILLIAMS	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	438	329437
	FRANKLIN D FARNSWORTH	1600.0000	1.0220	0.000639	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	605	329738
	G ALLEN AMES (GEORGE ALLEN AMES)	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	428	329432
	CHRIS J BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	430	329433
	NAN B COTTLE AND DANIEL L COTTLE	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	432	329434
	SHERRAL GOODRICH (SHERRAL AMES GOODRICH)	1880.0000	0.7338	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M0286	175	329013
	DOROTHY B MORRIS (CLARK C MORRIS, TRUSTEE; CLARK C. MORRIS TRUST U/D/T 11-21-2012)	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	434	329435
	PATRICK JAMES O'DONNELL	1600.0000	0.8431	0.000527	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	607	329739
	SHAUNA ANN O'DONNELL	1600.0000	0.8431	0.000527	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	609	329740
	DORA JANE WERSLAND	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	436	329436
	ELWOOD HARRISON, TRUSTEE FOR EDWARD MURRAY HARRISON & GEORGIA KNELL HARRISON	1600.0000	0.5620	0.000351	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M287	725	331557
	JUNE H. ROWLEY, TRUSTEE OF THE JUNE H ROWLEY FAMILY LIVING TRUST (LARUE ROBERTS AND VICKIE R. COWAN)	1600.0000	11.2420	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M287	675	331420
	CHARLES HOMER BLACKSHER, TRUSTEE; ETHEL L FARNSWORTH LIVING TRUST (HOMER E. BLACKSHER, PR OF ESTATE OF CHARLES H. BLACKSHER)	1600.0000	1.0200	0.000638	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M288	2	331782
	THEODORE G. SCHOPPE	960.0000	16.0000	0.016667	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M373	116	439690

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MARGARET H. REAY	960.0000	20.0001	0.020833	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M387	232	450610
	REBECCA K. BRUCE	606.5000	5.0485	0.008324	T4S R4W USM SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	159	459559
	HORROCKS FAMILY MINERAL ENTERPRISES, LLC	606.5000	8.5226	0.014052	T4S R4W USM SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.91), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M323	430	405231
	CLARK C MORRIS, TRUSTEE; CLARK C. MORRIS TRUST U/D/T 11-21-2012	1246.5000	0.6256	0.000502	T4S R4W USM SEC 29: ALL SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M415	480	470451
	JACK D. CLOSE, SR	4151.0700	8.6109	0.002074	T4S R3W USM SEC 30: LOT 3 (52.23), LOT 4 (52.34), E/2SW/4, SE/4 (S/2) T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M326	37	408441
	KENT A CHIDESTER	2846.5000	0.2001	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M300	753	361096
	HELEN C WILLOUGHBY	2846.5000	0.2001	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M301	199	361562
	BARBARA JEAN COLLETT	2846.5000	0.2002	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M301	206	361585
	GLYDA R NIELSON (GLYDA R NIELSON & NAN TUCKER)	960.0000	5.1252	0.005339	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M373	114	439689
	RICHARD M CHIDESTER, POA FOR RICHARD C CHIDESTER	2846.5000	0.2001	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M301	279	361819
	CLINTON PAUL FREDERICKSON	2846.5000	0.0498	0.000017	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M302	55	363878
	DON F BRADSHAW, TRUSTEE OF THE DON F. BRADSHAW TRUST (DJ INVESTMENT COMPANY LTD)	960.0000	20.0001	0.020833	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	A658	764	450420
	MELVIN D CLOSE JR; TRUSTEE, MELVIN D CLOSE JR. TRUST R101	2560.0000	5.3102	0.002074	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: N/2 SEC 23: S/2 SEC 27: ALL SEC 29: ALL		DUCHESNE	UTAH	M373	112	439688
	MARGARET H. POUNDER	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M404	290	462000
	JOSEPH GRANT HACKING	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M404	288	461999
	MARYELEN HACKING BROWN	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M403	303	461466
	DAVID GEORGE HACKING	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M403	301	461465

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	RODGER E. AMES	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M399	792	458374
	SHERRAL AMES GOODRICH	1246.5000	0.8507	0.000682	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	324	458693
	GEORGE ALLEN AMES	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	330	458696
	DORA WERSLAND	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	328	458695
	ALTA A. GIBSON	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	326	458694
	JULIA W. WILLIAMS	920.0000	0.2350	0.000255	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 29: ALL Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M409	40	465960
	SUZANN W. SMUIN	920.0000	0.2350	0.000255	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 29: ALL Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M409	43	465961
	HOMER E. BLACKSHER	1246.5000	0.7961	0.000639	T4S R4W USM SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M421	179	474778
	SHARON K. STEWART	280.0000	0.7615	0.002720	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M395	283	455200
	GAILA L. BELL	280.0000	0.7615	0.002720	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M395	205	455301
	DOROTHY C. ARRASMITH	4559.1100	19.3300	0.004240	Township 4 South, Range 3 West, USM Section 19: Lots 1 (51.82) 2 (51.85), 3 (51.89), 4 (51.92), E/2W/2, E/2 Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence N 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. SEC 30: Lots 1 (52.00), 2 (52.11), E/2NW/4, NE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M422	690	475614
	DEE ANN TALBOT	326.5000	12.4199	0.038040	T4S R4W USM SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M389	327	452576
	ELAINE SHUMWAY	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M390	422	453522
	ARDA HIGBEE AND VAUGHN HIGBEE	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M395	160	455203
	DAVID GEORGE HACKING	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	284	459718
	MARYELEN BROWN C/O DAVID GEORGE HACKING	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	286	459719
	JOSEPH GRANT HACKING	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	290	459721
	MARGARET H. POUNDER	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	288	459720
	LONDA Y SWOBODA	280.0000	0.1228	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M406	315	463774
	VICTORIA SUSAN JOHNSON	280.0000	0.1228	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M406	313	463773
	MATTHEW J WILLIAMS	280.0000	0.1228	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M406	311	463772
	GORDON E SNOW	280.0000	0.7377	0.002635	T4S R4W USM SEC 34: SE/4, S/2SW/4, NE/4SW/4		DUCHESNE	UTAH	M419	402	473595
	DAVID MELESCO	320.0000	320.0000	1.000000	T4S R4W USM SEC 34: N/2		DUCHESNE	UTAH	M324	93	406169

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	CROFF OIL COMPANY INC	640.0000	11.9474	0.018668	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2	T4S R4W USM SEC 14: S/2 SEC 15: S/2 SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 34: SE/4, S/2SW/4, NE/4SW/4 SEC 35: ALL SEC 36: ALL	DUCHESNE	UTAH	M337	164	418211
	BEATRICE CHRISTOPHERSON	2846.5000	5.3333	0.001874	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M309	759	381345
	JULIA PARKS	2846.5000	5.3333	0.001874	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M310	299	381954
	JANET DAVEY	2846.5000	5.3333	0.001874	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M310	301	381955
	FREDERICK U LEONARD, TRUSTEE OF THE FREDERICK U AND ROSALYN LEONARD FAMILY TRUST DATED JUNE 7, 1989	4636.1900	20.3404	0.004387	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10" E 274', TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320'TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M418	409	472731
	ROBERT LEE MARIMON, TRUSTEE OF THE MARIMON FAMILY TRUST U/D/T DATED APRIL 12, 1990 AS AMENDED	4636.1900	5.0801	0.001096	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10" E 274', TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320'TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M415	808	470772

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	PHYLLIS R PARCELL	4636.1900	10.6000	0.002286	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M418	413	472733
	JAY W RASBAND AND MYRL M RASBAND	4636.1900	10.6003	0.002286	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	526	471392
	RO JEAN ROWLEY	4636.1900	6.0801	0.001311	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M415	803	470770

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MARGARET VILAND	4636.1900	6.0801	0.001311	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M415	478	470450
	CHERYL SCHRIVER, TRUSTEE OF THE JAMES MORROW REVOCABLE LIVING TRUST DATED MAY 2, 2000; ET AL	4636.1900	40.0036	0.008629	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10' E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	766	450421
	KIMBERLY ANN MILLER	52.0000	8.6667	0.166667	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	232	473361
	ROBERT F WALBY AND VIRGINIA L WALBY	52.0000	8.6667	0.166667	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	245	473367
	KRISTI M BELLFY	52.0000	4.3333	0.083333	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	406	473597
	ERIC S. WALBY	52.0000	4.3333	0.083333	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	404	473596
	RICHARD S ALLMAN	80.0000	6.6667	0.083334	T3S R4W USM SEC 35: N/2NE/4		DUCHESNE	UTAH	M419	240	473365
	STACY A. BRUNELL AND DANIEL E. BRUNELL	80.0000	6.6667	0.083334	T3S R4W USM SEC 35: N/2NE/4		DUCHESNE	UTAH	M419	236	473363
	ROGER A DALE AND CATHY J. DALE	80.0000	6.6667	0.083334	T3S R4W USM SEC 35: N/2NE/4		DUCHESNE	UTAH	M419	234	473362
	MARILYN M DALE	80.0000	20.0000	0.250000	T3S R4W USM SEC 35: N/2NE/4.		DUCHESNE	UTAH	M419	238	473364
	PATRICIA W. FEWKES	80.0000	6.6667	0.083334	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	413	474333
	LOIS W OLSEN	80.0000	13.3333	0.166666	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	419	474336

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	ORIENNE WILSON, TRUSTEE AND AS AIF FOR LAMAR G. AND ORIENNE WILSON FAMILY TRUST	80.0000	13.3333	0.166666	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	417	474335
	MICHAEL S. WILSON	80.0000	6.6667	0.083334	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	415	474334
	RODNEY L SWASEY AND CHRISTINE SWASEY	78.3300	78.3300	1.000000	T3S R4W, U.S.M. SEC 34: BEGINNING AT A POINT WHICH IS SOUTH 10 DEGREES 15' EAST 1378 FEET FROM THE NORTH QUARTER CORNER OF SEC 34, T3,S R 4W, OF THE UINTAH SPECIAL BASE AND MERIDIAN AND RUNNING THENCE ON THE FOLLOWING TRAVERSE NORTH 88 DEGREES 50' EAST 1081 FEET; THENCE SOUTH 2352 FEET; THENCE NORTH 68 DEGREES 21'W 655 FEET; THENCE SOUTH 59 DEGREES 50'W 715 FEET; THENCE SOUTH 328 FEET; THENCE NORTH 85 DEGREES 00'W 356 FEET; THENCE NORTH 2108 FEET; THENCE EAST 470 FEET; THENCE NORTH 688 FEET TO THE POINT OF BEGINNING.		DUCHESNE	UTAH	M419	805	473898
	MELVIN J ABBOTT	126.47	126.47	1.000000	T3S R4W USM SEC 33: LOTS 3 (1.55) AND 4(45.42) (SW/4NW/4), N/2NE/4, also all of Lot 3 lying in the S/2 of Section 33, described as follows: Beginning at the West 1/4 corner thence South 575 feet M/L to centerline of river; thence Northeasterly along centerline of river to a point on the North line of the SW/4 which is 475 feet East M/L of W/4 corner; thence West to point of beginning. Excepting: Commencing at the Northwest corner of the SW/4NW/4 of Section 33; thence N 88 degrees 51'09" East 185 feet alont the North line of sdaid SW/4 to the true point of beginning; thence N 88 debrees 51' 09" East 117.80 feet along said North line; thence South 00 degrees 08' 32" East 185 feet parallel with the West line of said NW/4; thence South 88 degrees 51' 09" West 117.8 feet; thence North 00 degrees 08' 32" West 185 feet to the point of beginning.		DUCHESNE	UTAH	M424	347	476811
	HENRY LLOYD REMUND AND MERILEE REMUND	80.0000	40.0000	0.500000	T3S R4W USM SEC 26: W/2SW/4 SEC 27: E/2SE/4		DUCHESNE	UTAH	M338	86	418704
	CLAIRE T CONLIN	363.56	2.65	0.007289	T4S R4W USM SEC 5: LOTS 1(41.07), 2(40.95), 3(40.83), 4(40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M421	469	474948
	DILLMAN FAMILY LLC	363.56	46.7091	0.128477	T4S R4W USM SEC 5: LOTS 1(41.07), 2(40.95), 3(40.83), 4(40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M422	693	475615
	CARMAN FAMILY INVESTMENT CO	640.0000	25.4400	0.039750	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M421	178	474777
	DR. JESS C. CHENEY	95.4727	3.9781	0.041667	T4S R4W USM SEC 30: LOTS 3(39.88), 4(39.91), E/2SW/4 SEC 31: LOTS 1(39.85), 2(39.94), E/2NW/4 T3S R4W USM SEC 32: N/2NW/4, SW/4NW/4, LOT 3(34.24), LESS & EXC A STRIP OF LAND 100' WIDE IN THE NW/4 BEG AT POINT 5' S OF THE N 1/16 COR OF SEC 32, TH AROUND THE ARC OF A CURVE TO THE LEFT 534.3', TH S 51 DEG 49' W 1797.9', TH AROUND THE ARC OF A 4 DEG CURVE TO THE LEFT 168.3' TO S PROPERTY LINE OF SAID PARCEL OF LAND, CONTAINING 5.74 ACS M/L. ALSO LESS & EXC: BEG AT N 1/4 COR, TH S 0 DEG 15' E 1266', TH SW'LY ALONG THE ARC OF A 5 DEG 42' CURVE TO THE LEFT 568', TH S 31 DEG 53' W 603', TH N 0 DEG 16' W 1050', TH S 63 DEG 57' W 424', TH N 0 DEG 16' W 963', TH N 89 DEG 00' E 1375' TO POB. ALSO BEG AT POINT S 0 DEG 15' E 1366' FROM THE N 1/4 COR, TH S 0 DEG 15' E 900', TH W & SW'LY ALONG THE N & W BANK OF THE OLD CHANNEL OF THE DUCHESNE RIVER TO A POINT 33' N OF THE S BOUNDARY LINE OF LOT 3(SENW), TH S 88 DEG 42' W 1235', M/L, TO THE W LINE OF US HWY 40, TH N 51 DEG 53' E 1733', TH ALONG THE ARC OF A 6 DEG 20' CURVE TO THE RIGHT 500' TO THE POB SEC 34: LOTS 4(29.35), 5(39.20), SW/4SW/4		DUCHESNE	UTAH	M335	247	416982
	DCP INVESTMENTS, LLC	95.4727	3.9781	0.041667	T4S R4W USM SEC 30: LOTS 3(39.88), 4(39.91), E/2SW/4 SEC 31: LOTS 1(39.85), 2(39.94), E/2NW/4 T3S R4W USM SEC 32: N/2NW/4, SW/4NW/4, LOT 3(34.24), LESS & EXC A STRIP OF LAND 100' WIDE IN THE NW/4 BEG AT POINT 5' S OF THE N 1/16 COR OF SEC 32, TH AROUND THE ARC OF A CURVE TO THE LEFT 534.3', TH S 51 DEG 49' W 1797.9', TH AROUND THE ARC OF A 4 DEG CURVE TO THE LEFT 168.3' TO S PROPERTY LINE OF SAID PARCEL OF LAND, CONTAINING 5.74 ACS M/L. ALSO LESS & EXC: BEG AT N 1/4 COR, TH S 0 DEG 15' E 1266', TH SW'LY ALONG THE ARC OF A 5 DEG 42' CURVE TO THE LEFT 568', TH S 31 DEG 53' W 603', TH N 0 DEG 16' W 1050', TH S 63 DEG 57' W 424', TH N 0 DEG 16' W 963', TH N 89 DEG 00' E 1375' TO POB. ALSO BEG AT POINT S 0 DEG 15' E 1366' FROM THE N 1/4 COR, TH S 0 DEG 15' E 900', TH W & SW'LY ALONG THE N & W BANK OF THE OLD CHANNEL OF THE DUCHESNE RIVER TO A POINT 33' N OF THE S BOUNDARY LINE OF LOT 3(SENW), TH S 88 DEG 42' W 1235', M/L, TO THE W LINE OF US HWY 40, TH N 51 DEG 53' E 1733', TH ALONG THE ARC OF A 6 DEG 20' CURVE TO THE RIGHT 500' TO THE POB SEC 34: LOTS 4(29.35), 5(39.20), SW/4SW/4		DUCHESNE	UTAH	M335	250	416983

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	JOYCE J AUBREY	688	10	0.014535	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	684	420785
	EDWARD D BAGLEY, TRUSTEE OF THE	688	4.305	0.006257	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	681	420784
	OMAN INVESTMENT COMPANY	208.94	2.0864	0.009986	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	102	420444
	BONNIE SHEPHERD, TRUSTEE OF THE BONNIE B. SHEPHERD LIVING TRUST	688	4.305	0.006257	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	687	420786
	MARVIN C ZITTING	688	5.0001	0.007268	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	678	420783

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	KENT O. FLANDRO, TRUSTEE OF THE KENT O. FLANDRO LIVING TRUST DATED MAY 13, 2004	960.0000	8.0001	0.008333	T4S R4W U.S.M. SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M418	411	472732
	WAYNE C & NORMA W. CLOSE LLC	40	5	0.125000	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-41.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M335	244	416981
	MELVIN D. CLOSE JR., TRUSTEE	987.3878	16.9076	0.017124	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-40.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M337	187	418217
	PATRICIA A. CLOSE	987.3878	16.9799	0.017197	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-40.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	m337	184	418216

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	JACK D. CLOSE, SR	987.3878	16.9799	0.017197	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-40.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M338	63	418694
	JUDY LEE BOWMAN	1246.5000	1.7501	0.001404	T4S R4W USM SEC 28: ALL SEC 31: LOTS 3 (NWSE 40.03), 4 (SWSW, 42.87), 5 (SESW, 41.97), 6 (SWSE 41.20), 7 (SESE 40.43), NE/4SW/4, N/2SE/4. SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M342	189	421853
	STIG WENNERSTROM	3840.0000	0.0028	0.000001	T4S R4W USM SEC 14: S/2 SEC 14: N/2 SEC 15: S/2 SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M350	317	427388
	LEW ELTON JEPPSON AND ANN JEPPSON	4559.1100	25.3552	0.005561	T4S R3W USM SEC 19: LOTS 1(51.82) 2(51.85), 3(51.89), 4(51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, ALSO A TR OF LAND IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO POB SEC 29: NW/4, W/2NE/4, ALSO A TR BEG AT NW/C NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' 213', TH N 69 DEG 15' E 124', TH N 64 DEG 30' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1(52.00), 2(52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	446	451750
	CARMAN FAMILY INVESTMENT CO	640.0000	25.4400	0.039750	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M421	178	474777
	CARMAN FAMILY INVESTMENT CO	320.0000	20.2200	0.063188	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M421	178	474777
	CARMAN FAMILY INVESTMENT CO	640.0000	35.4300	0.055359	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M421	178	474777
	CARMAN FAMILY INVESTMENT CO	320.0000	20.2200	0.063188	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M421	178	474777
	LINDA SELDIN FISHER, TRUSTEE	200	160	0.800000	T3S R4W USM SEC 26: W/2SW/4 SEC 27: E/2SE/4, E/2SW/4, NW/4SE/4, BEG AT THE SW/COR OF SE/4 AND RUNNING TH E 80 RODS; TH N 1037.5'; TH W 14 RODS; TH N 282.5'; TH W 66 RODS; TH S 80 RODS TO BEG		DUCHESNE	UTAH	M337	155	418207

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	NANCY JOHNSON MARTIN AND ROBERT LEE JOHNSON, CO-TRUSTEES; MARIMOM-JOHNSON FAMILY TRUST U/D/T DATED NOVEMBER 23, 2005	4636.1900	5.0801	0.001096	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274' TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320' TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	85	470924
	BERNICE M ANDERSON	133.92	22.32	0.166667	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	242	473366
	VENNOR MEACHAM	133.92	22.32	0.166667	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	247	473368
	PATRICIA A. CLOSE	5587.2600	42.2760	0.007566	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: Lot 1 (52.00), Lot 2 (52.11), E/2NW/4, NE/4, Lot 3 (52.34), Lot 4 (52.34), E/2Sw/4, SE/4 (ALL) SEC 31: LOT 6 (37.08), NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3-7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M405	174	462713
	COVEY MINERALS INC.	9682.1600	55.3700	0.005719	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R3W USM SEC 9: N/2SW/4, W/2SE/4 SEC 16: NW/4, NW/4SW/4, NW/4NE/4 SEC 20: NW/4NW/4, NW/4NE/4, NE/4NW/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL	T4S R4W USM SEC 14: S/2 T4S R4W USM SEC 1: SE/4 SEC 12: ALL SEC 13: ALL DUCHESNE COUNTY, UTAH T4S R2E USM SEC 26: LOT 11(35.55) T4S R2E USM SEC 15: S/2 SEC 16: N/2 SEC 22: ALL SEC 23: LOTS 5, 12 SEC 25: W/2 SEC 26: LOTS 7, 8, 12, S/2SW/4, NW/4SW/4 SEC 27: LOT 1, NW/4NE/4 SEC 35: LOTS 1, 2, W/2NE/4, NW/4 T4S R3E USM SEC 29: LOTS 1, 2, 5, 6	DUCHESNE	UTAH	1149	602	
	CARMAN FAMILY INVESTMENT CO	363.56	40.68	0.111893	T4S R4W USM SEC 5: LOTS 1(NENE 41.07) 2(NWNE 40.95), 3(NENW 40.83), 4(NWNW 40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M421	178	474777

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	KEITH D. GOATES, P.R. FOR CLOYD GOATES (MARY H. GOATES, KEITH D. GOATES, LINDA L. DAVIS, GAROLYN G. CAMPBELL)	668.3878	2.7692	0.004143	T3S R4W USM SEC 32: SE/4SW/4 SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: S/2N/2, LOTS 1(NENE 41.07), 2(NWNE 40.95), 3(NENW 40.83), 4(NWNW 40.71) SEC 6: SE/4NE/4		DUCHESNE	UTAH	M342	183	421851
	JACK D CLOSE, INDIVIDUALLY AND AS TRUSTEE OF THE JACK AND GAYLEE CLOSE TRUST R-501 DATED JULY 24, 1999	4636.1900	35.9260	0.007749	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10' E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M411	513	467648
	SHIRLEY PARRY	640.0000	2.7604	0.004313	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M387	230	450609
	ROSEMARY VAN DYKE HALL	640.0000	2.6224	0.004098	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M388	817	452148
	CARMEN GRAY	326.5000	12.4199	0.038040	T4S R4W USM SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M390	94	453309
	LUCILLE CHAMBERLIN	326.5000	12.4199	0.038040	T4S R4W USM SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M390	92	453308
	ROBERT J SVITAK JR	4559.1100	8.3332	0.001828	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M389	323	452574
	BROOK A. BARTON, LEGAL GUARDIAN; ERIK C. BARTON	280.0000	1.9673	0.007026	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M394	537	454699
	LARAE FOWLER (DONALD BERT FOWLER)	280.0000	0.7869	0.002810	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M394	535	454698
	KIP E THACKER	280.0000	0.6558	0.002342	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482957
	PEGGY COOPER	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482955
	WILLIAM E. SORENSEN	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482954
	KAREN THACKER SORENSEN	280.0000	0.6558	0.002342	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482958

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	BRADLEY C BULLOUGH	640.0000	0.2070	0.000323	T4S R4W USM SEC 31: LOTS 3(NWSW 40.03), 4(SWSW 42.87), 5(SESW 41.97), 6(SWSE 41.20), 7(SESE 40.43), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M389	325	452575
	JOYCE W BOWERS	4559.1100	31.8035	0.006976	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	814	452147
	R TODD THACKER	280.0000	0.6558	0.002342	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M397	68	456417
	WILLIAM C MCCARTY	640.0000	0.9201	0.001438	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M395	158	455202
	LILA G. TURNBOW	323.56	0.4659	0.001440	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	477	462156
	LEE LEONARD DONALDSON	323.56	0.1553	0.000480	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	479	462157
	CALVIN P. GADDIS	323.56	8.9547	0.027676	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	292	462001
	SHEREE BARNES	323.56	0.3882	0.001200	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	286	461998
	JUDY SEAL	4559.1100	8.3332	0.001828	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	309	463771

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	ROY-CO, A UTAH LIMITED PARTNERSHIP	4559.1100	10.0001	0.002193	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	307	463770
	LAVERN KUPFER, TRUSTEE	4559.1100	4.9985	0.001096	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	305	463769
	DAVE WALLACE DONALDSON	323.56	0.3882	0.001200	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M411	818	467970
	JEANNE NIXON	4559.1100	8.3305	0.001827	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M409	49	465964
	NEPHI MOON OIL & MINERAL, LLC	108.5500	54.2750	0.500000	T3S R4W USM SECTION 34 Lot 4 (29.35), Lot 5 (39.20) and SW/4SW/4		DUCHESNE	UTAH	M407	197	464561
	DERRIK T. HORMAN	80.0000	13.3333	0.166666	T3S R4W USM Section 34: N/2NE/4		DUCHESNE	UTAH	M400	117	458518

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	JEFFREY J PIMENTAL ET AL	4636.1900	10.6002	0.002286	Township 4 South, Range 3 West, USM Section 19: Lot 1 (51.82) Lot 2 (51.85), Lot 3 (51.89), Lot 4 (51.92), E/2W/2, E/2 Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; and a metes and bounds tract beginning at the Southwest corner of the SE/4SE/4, thence East 643 feet, thence North 12 degrees 05' E 49.4 feet, thence North 46 degrees E 148 feet, thence North 13 degrees 10' E 274 feet, thence North 20 degrees E 252 feet, thence South 45 degrees 25' E 160 feet, thence South 31 degrees 10' E 190 feet, thence South 4 degrees 30' E 100 feet, thence South 21 degrees 30' W 101 feet, thence East 220 feet, thence North 1,135.4 feet, thence West 1,320 feet, thence South 1,320 feet to beginning. Section 29: NW/4, W/2NE/4; and a metes and bounds tract beginning at the Northwest corner of the NE/4NE/4, thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' W 408 feet, thence South 59 degrees 30' W 56 feet, thence North 9 degrees 20' E 193 feet, thence North 45 degrees E 113 feet, thence North 4 degrees 50' E 213 feet, thence North 69 degrees 15' E 124 feet, thence North 64 degrees 20' E 175 feet, thence North 71 degrees 20' E 73 feet, thence North 18 degrees 20' E 73 feet, thence North 18 degrees 20' W 33', thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to the beginning. Section 30: Lots 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4, NE/4 Section 31: Lot 6 (37.08 acres), NW/4SE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M416	520	471390
	DEAN F KEHMEIER	4559.1100	2.4584	0.000539	T4S R3W USM SEC 19: ALL SEC 20: SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	81	470922
	MELANIE A ROEDER	4559.1100	2.4584	0.000539	T4S R3W USM SEC 19: ALL SEC 20: SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	83	470923
	ZIONS TRUST, NATIONAL ASSOCIATION, AS TRUSTEE OF THE ARMEDA MCKINNON ILLIQUID ASSET TRUST, DATED DEC. 12, 1996	280.0000	8.8600	0.031643	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M416	87	470925
	REBECCA K. BRUCE	59.5500	14.8875	0.250000	T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M418	407	472730

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	R FORD LARSEN AND JENNETTE LARSEN	4636.1900	1.9994	0.000431	Township 4 South, Range 3 West, USM Section 19: Lot 1 (51.82) Lot 2 (51.85), Lot 3 (51.89), Lot 4 (51.92), E/2W/2, E/2 Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; and a metes and bounds tract beginning at the Southwest corner of the SE/4SE/4, thence East 643 feet, thence North 12 degrees 05' E 49.4 feet, thence North 46 degrees E 148 feet, thence North 13 degrees 10' E 274 feet, thence North 20 degrees E 252 feet, thence South 45 degrees 25' E 160 feet, thence South 31 degrees 10' E 190 feet, thence South 4 degrees 30' E 100 feet, thence South 21 degrees 30' W 101 feet, thence East 220 feet, thence North 1,135.4 feet, thence West 1,320 feet, thence South 1,320 feet to beginning. Section 29: NW/4, W/2NE/4; and a metes and bounds tract beginning at the Northwest corner of the NE/4NE/4, thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' W 408 feet, thence South 59 degrees 30' W 56 feet, thence North 9 degrees 20' E 193 feet, thence North 45 degrees E 113 feet, thence North 4 degrees 50' E 213 feet, thence North 69 degrees 15' E 124 feet, thence North 64 degrees 20' E 175 feet, thence North 71 degrees 20' E 73 feet, thence North 18 degrees 20' E 73 feet, thence North 18 degrees 20' W 33', thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to the beginning. Section 30: Lots 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4, NE/4 Section 31: Lot 6 (37.08 acres), NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M416	827	471661
	THOMAS P. KANE	59.5500	14.8875	0.250000	T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M419	807	473899
	GARY AND JUDY MEACHAM	133.92	11.16	0.083333	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	809	473900
	JEANETTE L BILLINGS AND ARVIN G G BILLINGS	133.92	11.1599	0.083333	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	803	473897
	GILBERT R HORROCKS	363.56	1.27	0.003493	Township 4 South, Range 4 West, USM Section 5: Lots 1 (41.07), 2 (40.95), 3 (40.83), 4 (40.71), S/2N/2 Section 6: SE/4NE/4		DUCHESNE	UTAH	M422	421	475397
	ROGER K. MARETT AND DAWNA MARETT	52.0000	26.0000	0.500000	TOWNSHIP 3 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SW/4NW/4, Also: Beginning where the meander line intersects the South boundary line of the SW/4NW/4 of said section 34; thence along said meander line to intersection of line with the West boundary line of NE/4SW/4; thence North to the Southeast corner of SW/4NW/4; thence West to the point of beginning.		DUCHESNE	UTAH	M422	417	475395
	WAYNE C AND NORMA W CLOSE LLC	967	14.4041	0.014896	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-41.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M422	688	475613
	DIXIE SPENCER	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M423	533	476320
	MARY JANE PARTRIDGE	158.75	2.0846	0.013131	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M422	419	475396
	BIGLEY FAMILY TRUST (ARTHUR BIGLEY, ANNE L. BIGLEY, JOHN C. BIGLEY & KAREN T. PEARL, MARK D. & TARYN J. RAVEN, LYNNE P. BIGLEY, DANIEL G. BIGLEY)	363.56	1.06	0.002916	Township 4 South, Range 4 West, USM Section 5: Lots 1 (41.07), 2 (40.95), 3 (40.83), 4 (40.71), S/2N/2 Section 6: SE/4NE/4		DUCHESNE	UTAH	M424	352	476817

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	BIGLEY FAMILY TRUST; MARK D. RAVEN, TRUSTEE (ARTHUR BIGLEY, ANNE L. BIGLEY, JOHN C. BIGLEY & KAREN T. PEARL, MARK D. & TARYN J. RAVEN, LYNNE P. BIGLEY, DANIEL G. BIGLEY)	3527.5200	1.5212	0.000431	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW corner of NE/4NE/4 thence S 1,320 ft., thence E 470 ft., thence N 18 degrees 35' W 408 ft., thence S 59 degrees 30' W 56 ft., thence N 9 degrees 20' E 193 ft., thence N 45 degrees 00' E 113 ft., thence N 4 degrees 50E 213 ft., thence N 69 degrees 15'E 124 ft., thence N 64 degrees 20'E 175 ft., thence N 71 degrees 20'E 73 ft., thence N 18 degrees 40'W 33 ft., thence S 71 degrees 20'W 73 feet., thence N 18 degrees 40'W 214 ft., thence N 12 degrees 05'E 126.6 ft., thence W 643 ft. to beginning. EXCEPTING that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27'W 512 ft., and 31 degrees 48'W 900 ft. from the NE corner and running thence N 74 degrees 20'W 1,667 ft., thence S 66 ft., thence S 74 degrees 20'E 712 ft., thence S 74 degrees 20'E 955 ft., thence N 33 ft. to the point of beginning	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	354	476818
	JOAN M. HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M424	357	476819
	NEPHI MOON OIL & MINERAL, LLC	1760.0000	880.0000	0.500000	T4S R4W USM SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH	M424	603	477046
	NEPHI MOON OIL & MINERAL, LLC	775.2000	387.6000	0.500000	T4S, R3W, U.S.M. Sec 7: Lot 1 (51.82), Lot 2 (51.88), Lot 3 (51.92), Lot 4 (51.98), E/2W/2 (a/k/a W/2) Sec. 12: E/2NE/4 Sec 18: Lot 1 (51.98), Lot 2 (51.92), Lot 3 (51.88), Lot 4 (51.82 acres), E/2NW/4, NE/4SW/4		DUCHESNE	UTAH	M424	746	477234
	ELIZABETH BELNAP AND PAUL M. BELNAP	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M424	747	477235
	LA RAE M BALL	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	341	476809

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	THOMAS J MOSS	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	344	476810
	JAMES WILLIAM MOSS	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	604	477047
	CONNIE ERICKSON STRONG	960.0000	0.0876	0.000091	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M390	96	453310
	LANA KEMP SMITH	687.4800	14.8200	0.021557	T4S R3W USM Section 19: Lot 1 (51.82 acres), Lot 2 (51.85 acres), Lot 3 (51.89 acres), Lot 4 (51.92 acres), E/2W/2, E/2		DUCHESNE	UTAH	M426	818	478199
	LANA KEMP SMITH	394.9200	8.5000	0.021523	T4S R3W USM Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; and a metes and bounds tract beginning at the SW corner of the SE/4SE/4, East 643.0 feet, North 12 degrees 5 minutes East 49.4 feet, North 46 degrees 0 minutes East 148.0 feet, North 13 degrees 10 minutes East 274.0 feet, North 20 degrees 0 minutes East 252.0 feet, South 45 degrees 25 minutes East 160.0 feet, South 31 degrees 10 minutes East 190.0 feet, South 4 degrees 30 minutes East 100.0 feet, South 21 degrees 30 minutes West 101.0 feet, East 220.0 feet, North 1135.4 feet, west 1320.0 feet, South 1320.0 feet to the beginning.		DUCHESNE	UTAH	M426	821	478200
	LANA KEMP SMITH	252.6000	5.5000	0.021774	T4S R3W USM Section 29: NW/4; W/2NE/4; also a tract beginning at NW corner NE/4NE/4, running thence South 1320 feet, thence East 470 feet, thence North 18 degrees 35 minutes West 408 feet, thence South 59 degrees 30 minutes West 56 feet, thence North 9 degrees 20 minutes East 193 feet, thence North 45 degrees East 113 feet, thence North 4 degrees 50 minutes East 213 feet, thence North 69 degrees 15 minutes East 124 feet, thence North 64 degrees 20 minutes East 175 feet, thence North 71 degrees 20 minutes East 73 feet, thence North 18 degrees 40 minutes West 33 feet, thence South 71 degrees 20 minutes West 73 feet, thence North 18 degrees 40 minutes West 214 feet, thence North 12 degrees 5 minutes East 126.6 feet, thence West 643 feet to the place of beginning. Excepting the following tract thereof: Beginning at a point South 69 degrees 27 minutes West 512 feet and South 31 degrees 48 minutes West 900 feet from NE corner, and running thence North 74 degrees 20 minutes West 1667 feet, thence South 66 feet, thence South 74 degrees 20 minutes East 712 feet, thence North 33 feet, thence South 74 degrees 20 minutes East 955 feet, thence North 33 feet to the place of beginning.		DUCHESNE	UTAH	M426	824	478201
	LANA KEMP SMITH	688.6800	152.5507	0.221512	T4S R3W USM Section 30: All; a/k/a Lot 1 (52.00 acres), Lot 2 (52.11 acres), Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2W/2, E/2		DUCHESNE	UTAH	M426	827	478202
	J SMITH INVESTMENTS, LLC	344.5700	68.9140	0.200000	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M427	34	478225
	VODA ENERGY COMPANY, LLC	344.5700	68.9140	0.200000	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M427	61	478234
	VETAR ENERGY, A GENERAL PARTNERSHIP	344.5700	68.9140	0.200000	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M427	37	478226
	LANA KEMP SMITH	77.0800	9.0094	0.116884	T4S R3W USM SEC 31: LOT 6 (SW/SE), NW/4SE/4		DUCHESNE	UTAH	M426	830	478203
	LANA KEMP SMITH	320.0000	49.0000	0.153125	T4S R4W USM SEC 15: S/2		DUCHESNE	UTAH	M426	833	478204
	J SMITH INVESTMENTS, LLC	320.0000	59.0100	0.184406	T4S R4W USM SEC 15: S/2		DUCHESNE	UTAH	M427	10	478217
	LANA KEMP SMITH	320.0000	32.9200	0.102875	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M426	836	478205

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	J SMITH INVESTMENTS, LLC	320.0000	26.0800	0.081500	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M427	31	478224
	VODA ENERGY COMPANY, LLC	320.0000	64.0000	0.200000	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M427	64	478235
	VETAR ENERGY, A GENERAL PARTNERSHIP	320.0000	60.6400	0.189500	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M427	40	478227
	LANA KEMP SMITH	320.0000	32.9200	0.102875	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M426	839	478206
	J SMITH INVESTMENTS, LLC	320.0000	42.9440	0.134200	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M427	28	478223
	VODA ENERGY COMPANY, LLC	320.0000	64.0000	0.200000	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M427	67	478236
	VETAR ENERGY, A GENERAL PARTNERSHIP	320.0000	64.0000	0.200000	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M427	43	478228
	LANA KEMP SMITH	640.0000	81.0100	0.126578	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M426	842	478207
	J SMITH INVESTMENTS, LLC	640.0000	85.8880	0.134200	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M427	25	478222
	VODA ENERGY COMPANY, LLC	640.0000	128.0000	0.200000	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M427	70	478237
	VETAR ENERGY, A GENERAL PARTNERSHIP	640.0000	128.0000	0.200000	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M427	46	478229
	LANA KEMP SMITH	640.0000	13.8579	0.021653	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M426	845	478208
	LANA KEMP SMITH	320.0000	7.0000	0.021875	T4S R4W USM SEC 25: N/2		DUCHESNE	UTAH	M426	848	478209
	LANA KEMP SMITH	640.0000	13.8579	0.021653	T4S R4W USM SEC 26: ALL		DUCHESNE	UTAH	M426	851	478210
	LANA KEMP SMITH	640.0000	80.8403	0.126313	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M426	854	478211
	J SMITH INVESTMENTS, LLC	640.0000	52.1600	0.081500	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M427	22	478221
	VODA ENERGY COMPANY, LLC	640.0000	128.0000	0.200000	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M427	73	478238
	VETAR ENERGY, A GENERAL PARTNERSHIP	640.0000	121.2800	0.189500	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M427	49	478230
	LANA KEMP SMITH	640.0000	80.8403	0.126313	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M426	857	478212
	J SMITH INVESTMENTS, LLC	640.0000	52.1600	0.081500	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M427	16	478219
	VODA ENERGY COMPANY, LLC	640.0000	128.0000	0.200000	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M427	76	478239
	VETAR ENERGY, A GENERAL PARTNERSHIP	640.0000	121.2800	0.189500	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M427	52	478231
	LANA KEMP SMITH	486.5000	35.3699	0.072703	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M426	860	478213
	J SMITH INVESTMENTS, LLC	326.5000	26.6098	0.081500	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M427	19	478220
	VODA ENERGY COMPANY, LLC	326.5000	65.3000	0.200000	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M427	79	478240
	VETAR ENERGY, A GENERAL PARTNERSHIP	326.5000	61.8717	0.189500	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M427	55	478232
	LANA KEMP SMITH	280.0000	35.3699	0.126321	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	1	478214
	J SMITH INVESTMENTS, LLC	280.0000	22.8720	0.081686	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	13	478218
	VODA ENERGY COMPANY, LLC	280.0000	56.0000	0.200000	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	82	478241
	VETAR ENERGY, A GENERAL PARTNERSHIP	280.0000	53.0600	0.189500	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	58	478233
	LANA KEMP SMITH	640.0000	13.8000	0.021563	T4S R4W USM SEC 35: ALL		DUCHESNE	UTAH	M427	4	478215
	LANA KEMP SMITH	640.0000	13.8000	0.021563	T4S R4W USM SEC 36: ALL		DUCHESNE	UTAH	M427	7	478216
	REA EAVES BARNES AND DON B. BARNES	920.0000	1.4999	0.001630	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, 4NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH	M427	700	478882
	CAROLYN R. MOON, ARNOLD REMUND, ENA RA LINDSAY, CO-TRUSTEES OF THE UNICE REMUND TRUST DATED MARCH 13, 1989	240.0000	160.0000	0.666667	TOWNSHIP 3 SOUTH, RANGE 4 WEST, U.S.M. Section 26: E/2SE/4 Section 35: N/2NE/4, SW/4NE/4, SE/4NW/4		DUCHESNE	UTAH	M426	727	478058
	WAYNE R AND BARBARA M PULLEY TRUST	158.75	1.1289	0.007111	T3S R4W USM SEC 31: LOT 5 (37.98), SW/4SE/4 T4S R4W USM SEC 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M427	436	478632
	PATRICIA A. DAVIS & KENT A. DAVIS	80.77	2.2438	0.027780	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M426	816	478198

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	IRA LARSEN JR	4559.1100	6.4498	0.001415	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M427	702	478883
	STEPHEN LANCE MOSS AND CELESTE ELAINE MOSS	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M426	729	478059
	STEPHEN W REMUND AND LISA K. REMUND	80.0000	40.0000	0.500000	Township 3 South, Range 4 West, USM Section 26: E/2SE/4		DUCHESNE	UTAH	M428	186	479073
	CHARLOTTE M MCGEE	344.5700	31.0500	0.090112	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M428	248	479163
	CHARLOTTE M MCGEE	326.5000	24.0118	0.073543	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M428	251	479164
	CHARLOTTE M MCGEE	280.0000	31.0500	0.110893	T4S R4W USM Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	254	479165
	PATRICIA M MOTHERSEAD	344.5700	31.0500	0.090112	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M428	702	479456
	PATRICIA M MOTHERSEAD	326.5000	24.0118	0.073543	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M428	705	479457
	PATRICIA M MOTHERSEAD	280.0000	31.0500	0.110893	T4S R4W USM Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	708	479458
	JESS C. CHENEY	319.5800	22.4833	0.070353	T4S R4W USM SEC 30: LOTS 3 (39.88), 4 (39.91), E/2SW/4 SEC 31: LOTS 1 (39.85), 2 (39.94), E/2NW/4		DUCHESNE	UTAH	M429	200	479773
	JESS C. CHENEY	2880.0000	12.5960	0.004374	Township 4 South, Range 4 West, USM Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M429	199	479772
	DCP INVESTMENTS, LLC	319.5800	22.4833	0.070353	T4S R4W USM SEC 30: LOTS 3 (39.88), 4 (39.91), E/2SW/4 SEC 31: LOTS 1 (39.85), 2 (39.94), E/2NW/4		DUCHESNE	UTAH	M429	202	479775
	DCP INVESTMENTS, LLC	2880.0000	12.5960	0.004374	Township 4 South, Range 4 West, USM Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M429	201	479774
	MAC JESSEN AND CYNTHIA JESSEN, TRUSTEES; MAC AND CYNTHIA JESSEN TRUST	1246.5000	0.1170	0.000094	Township 4 South, Range 4 West USM Section 29: All Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	714	479486
	DOUGLAS C & JULIE G. JESSEN	1246.5000	0.1170	0.000094	Township 4 South, Range 4 West USM Section 29: All Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	724	479490

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	DARLENE C WASDEN	158.75	1.9598	0.012345	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	722	479489
	LLOYD & NANCY MILES	606.5000	2.2497	0.003709	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	720	479488
	JAMES L LINDSAY AND BETTY M. LINDSAY	4559.1100	44.9912	0.009868	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M428	716	479487
	RAE DONNA JONES	4636.1900	6.7805	0.001463	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/NW/4, SW/4, W/2SE/4 AND M&B DESCRIPTION SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4 AND M&B DESCRIPTION SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M428	575	479313
	KENNETH B CAMPBELL	158.75	0.4871	0.003068	Township 3 South, Range 4 West, USM< Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	580	479315
	LINDA LOUISE BISCHOFF	920.0000	0.2002	0.000218	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH	M428	578	479314
	CHARLOTTE T AMES	80.77	2.2438	0.027780	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M429	197	479771
	GLYDA R NIELSON AND NAN TUCKER	4559.1100	5.0000	0.001097	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M429	192	479769

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	R GAYLE HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	582	479316
	LEAH BASSETT	606.5000	0.3800	0.000627	T4S R4W U.S.M. SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	647	480045
	CHARLENE A BEEBE	4559.1100	0.7139	0.000157	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M430	840	480904
	DIXIE ANNE MECHAM WHITAKER	363.56	0.177	0.000487	T4S R4W USM SEC 5: LOTS 1(41.07), 2(40.95), 3(40.83), 4(40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M430	113	480350
	ESTHER V BIRD AND ROGER M. BIRD	606.5000	0.3800	0.000627	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M430	111	480349
	GLEN J HUBER AND SHIRLEY HUBER	920.0000	1.5300	0.001663	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West USM Section 14: S/2		DUCHESNE	UTAH	M430	109	480348
	MARLENE HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M430	107	480347
	KEVIN RICHARD LISTER	606.5000	0.9000	0.001484	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M430	105	480346
	NORMA DEANE MITCHELL	640.0000	0.1498	0.000234	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	512	480480
	DEBORAH JEAN POTTER	640.0000	0.0600	0.000094	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	845	480906
	NORMAN J ABBOTT	4559.1100	0.7140	0.000157	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M430	509	480579
	CONNIE DEANE HOLGATE	640.0000	0.0600	0.000094	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	843	480905
	KENT MURRAY MAXFIELD AND LARRY ORVAN MAXFIELD	606.5000	1.0657	0.001757	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	643	480043

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	RAIJA ANNELLI MAXFIELD, TRUSTEE; RAIJA ANNELLI MAXFIELD FAMILY LIVING TRUST	606.5000	1.0600	0.001748	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	645	480044
	LESLIE M SPEED AND PHILLIP SPEED	606.5000	1.0600	0.001748	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	195	479770
	LARUE ROBERTS AND VICKIE R. COWAN	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	743	481298
	JULIA YATES	1246.5000	2.1501	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	741	481297
	CAROL ROWLEY	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	382	481190
	VICKIE COWAN	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482134
	FRED E. ROWLEY	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482032
	CAROLYN W REEDY	158.75	2.0846	0.013131	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M432	384	481191
	KATHERINE M. ROE	1760.0000	1.9164	0.001089	T4S R4W USM SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			482960
	SHARON L. PECK, TRUSTEE; THE LEO AND BETH FARNSWORTH TRUST	606.5000	4.1994	0.006924	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482769
	STRINGHAM SHEEP LLC	920.0000	0.3800	0.000413	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			482031
	DANIEL A SISK, TRUSTEE; DANIEL A. SISK AND KATHARINE B. SISK TRUST, DATED JANUARY 3, 1989	920.0000	1.4999	0.001630	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			4832357
	MOLLY CAMERON	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482358
	VERLIE A STRINGHAM MCCARREL	920.0000	3.3802	0.003674	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			482129

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	HOWARD G. SCHULTZ	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482132
	CAMERON S COLTRAIN	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482131
	GENE SCHULTZ BYRGE	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			481892
	WEAVER FOUR INVESTMENTS	1264.1100	3.0053	0.002377	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 9: N/2SW/4 W/2SE/4, S/2SW/4 Section 16: NW/4, NW/4SW/4, NW/4NE/4 Section 20: NW/4NW/4, NW/4NE/4, NE/4NW/4 Section 30: LOTS 1 (52.00), 2 (52.11), E/2NW/4, NE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 14: S/2		DUCHESNE	UTAH			483519

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	LOU ANN LARSON	4636.1900	6.8001	0.001467	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M428	183	479072
	DONNA DEATON	1760.0000	5.7499	0.003267	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484333
	STRINGHAM SHEEP LLC	1760.0000	0.7334	0.000417	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484336
	JULIA W. WILLIAMS	326.5000	0.1043	0.000319	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			484332
	SUZANN W. SMUIN	326.5000	0.1043	0.000319	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			484816
	NANCY REULING-HARDY, TRUSTEE OF THE NANCY REULING-HARDY REVOCABLE TRUST U/A/D OCTOBER 25, 1991	606.5000	4.2600	0.007024	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			484815
	VINCENT C. NOBLE	1760.0000	0.7659	0.000435	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484335
	GEORGE WILLIAM HOOVER	1760.0000	0.7334	0.000417	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484334
	LINDA A. FARNSWORTH	606.5000	0.3511	0.000579	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482130
	GLADYS L SPOTTEN	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH			485236

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	DENNIS E LIDDELL	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH			485235
	FERN L KARLSON	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH			485233
	LOUISE L KOFFORD	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH			485234

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MARJORIE L SEARCY	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH			485465
	LARRY ORVAN MAXFIELD	606.5000	1.0653	0.001756	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485988
	PATSY L. NODILO AND MARTIN J. NODILO, TRUSTEES; NODILO FAMILY TRUST DATED SEPTEMBER 29, 2005	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485989
	WILLIAM J. & JANET B HATCH, TRUSTEES; WILLIAM J. HATCH AND JANET B. HATCH AB LIVING TRUST, DATED SEPT. 11, 2002	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485838
	VICKY ANN MALLOCK, TRUSTEE; VICKY ANN MALLOCK FAMILY TRUST dated June 3, 2010	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			486367
	OMAN INVESTMENT COMPANY	479.06	4.7836	0.009985	T3S R4W USM SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1 (41.07 ACRES), 2 (40.95 ACRES), 3 (40.83 ACRES), 4 (40.71 ACRES), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH			486573
	DARLENE R. BIGLER	4636.1900	10.6002	0.002286	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274' TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320' TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			487439

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	KENT CLIFTON MEMMOTT AND CHARLENE K. MEMMOTT	4636.1900	4.9970	0.001078	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW CORNER SE/4SE/4, TH E 643 FT, TH N 12 DEG 05' E 49.4 FT, TH N 46 DEG 00' E 148 FT, TN N 13 DEG 10' E 274 FT, TH N 20 DEG 00' E 252 FT, TH S 45 DEG 25' E 160 FT, TH S 31 DEG 10' E 190 FT, TH S 4 DEG 30' E 100 FT, TH S 21 DEG 30' W 101 FT, TH E 220 FT, TH N 1,135.4 FT, TH W 1,320 FT, TH S 1,320 FT TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NW CORNER NE/4NE/4, TH S 1,320 FT, TH E 470 FT, TH N 18 DEG 35' W 408 FT, TH S 59 DEG 30'W 56 FT, TH N 9 DEG 20' E 193 FT, TH N 45 DEG 00' E 113 FT, TH N 4 DEG 50' E 213 FT, TH N 69 DEG 15' E 124 FT, TH N 64 DEG 20' E 175 FT, TH N 71 DEG 20' E 73 FT, TH N 18 DEG 40' W 33 FT, TH S 71 DEG 20' W 73 FT, TH N 18 DEG 40' W 214 FT, TH N 12 DEG 05' E 126.6 FT, W 643 FT TO BEG SEC 30: N/2 SEC 31: Lot 6 (37.08), NW/4SE/4	T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL	DUCHESNE	UTAH			487440
	JUDY B. JENSEN, CO-TRUSTEE OF THE KENETTA C. BARTON L IVING TRUST AGREEMENT DATED AUGUST 22, 2006	158.75	1.9598	0.012345	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH			487696
	HAIGEN PEARSON, TRUSTEE; HAIGEN PEARSON REVOCABLE TRUST DATED MAY 18, 2009	160.0000	13.3341	0.083338	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			490523
	RONALD LEO BIRD	1246.5000	0.8758	0.000703	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 29: All Section 31: Lot 1 (39.85), Lot 2 (39.94), Lot 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M416	524	471391
	GLYDA R NIELSON & NAN TUCKER	960.0000	5.1252	0.005339	Township 4 South, Range 4 West, USM Section 22: S/2 Section 23: All		DUCHESNE	UTAH			490735
	CARMAN FAMILY INVESTMENT CO	326.5000	12.9770	0.039746	Township 4 South, Range 4 West, USM Section 31: S/2 aka Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			490862
	CARMAN FAMILY INVESTMENT CO	280.0000	11.1280	0.039743	Township 4 South, Range 4 West Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			490863
	RANDON & CINDY BECKSTEAD, TRUSTEES	160.0000	26.6667	0.166667	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 31: NE/4		DUCHESNE	UTAH			490522
	ELAINE SHUMWAY	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490448
	PEGGY COOPER	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490447
	DONALD BERT FOWLER	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490449
	ARDA HIGBEE	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490450
	WILLIAM E. SORENSEN	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490451
	GREGORY W. BECKSTEAD AND CYNTHIA J. BECKSTEAD, TRUSTEES; THE GREGORY AND CYNTHIA BECKSTEAD FAMILY LIVING TRUST DATED NOVEMBER 21, 2008	160.0000	26.6667	0.166667	Township 4 South, Range 4 West, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			490972
	CAROL G. HOFFMANN	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			491493
	CHRISTOPHER C. GADDIS AND WENDY B.GADDIS	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			491494
	ANN L. GADDIS	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			492125
	JENNIFER G. CAMP	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			492124
	KEITH B CAMPBELL	158.75	0.4939	0.003111	TOWNSHIP 3 SOUTH, RANGE 4 WEST, USM SECTION 31: LOT 5 (37.98 acres), SW/4SE/4 TOWHENIP 4 SOUTH, RANGE 4 WEST, USM SECTION 6: LOT 1 (40.45 acres), LOT 2 (40.32 acres)		DUCHESNE	UTAH			493067
	DANIEL T. SCHOPPE	960.0000	15.9999	0.016667	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM SECTION 22: S/2 SECTION 23: ALL		DUCHESNE	UTAH			492261
	AUDREY SHARLEEN VAN LUIK	606.5000	0.8700	0.001434	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. SECTION 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. SECTION 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			492260
	MELVIN D. CLOSE JR., TRUSTEE	2560.0000	5.3102	0.002074	Township 4 South, Range 4 West, U.S.M. Section 21: S/2 Section 22: S/2 Section 23: All Section 27: ALL Section 29: ALL		DUCHESNE	UTAH			491492

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MAC PEARSON, TRUSTEE; MAC PEARSON REVOCABLE TRUST DATED MAY 18TH 2009	160.0000	13.3335	0.083334	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			491144
	ELIASON EIGHT LLC	1291.54	0	0.000000	T4S R2E USM SEC 23: LOTS 5 & 12 SEC 25: W/2 SEC 26: LOTS 7, 8, 12, S/2SW/4, NW/4SW/4 SEC 35: LOTS 1, 2, W/2NE/4, NW/4 T4S R3E USM SEC 29: LOTS 1, 2, 5, 6 T5S R2E USM SEC 1: LOT 1, S/2NE/4, N/2SE/4 T5S R3E USM SEC 6: LOT 6, NE/4SW/4		UINTAH	UTAH	1002	347 343 341 349 351 339 335	2006011338 2006011336 2006011335 2006011339 2006011340 2006011334 2006011332
	LOWELL R. HALL	200.11	0	0.000000	T5S R2E USM SEC 1: LOT 1 (40.11), S/2NE/4, N/2SE/4		UINTAH	UTAH	1253	387	2011007869
	GLEN J. HUBER & SHIRLEY HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2, SW/4NE/4		UINTAH	UTAH	1253	389	
	EDWARD E WALKER & DORIS KATHRYN WALKER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2, SW/4NE/4		UINTAH	UTAH	1253	391	
	CAL DAVID HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2 (36.80), SW/4NE/4		UINTAH	UTAH	1265	605	2012001354
	RAY L HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2 (36.80), SW/4NE/4		UINTAH	UTAH	1253	393	2011007872
	MICHAEL K. HISKEY	67.282	0	0.000000	T4S R2E USM SEC 36: LITTLE SEAM NO. 1 LODE MINING CLAIM - SURVEY NO. 5959 LITTLE SEAM NO. 2 LODE MINING CLAIM - SURVEY NO. 6243 T4S R2E USM, SEC 36 AND T5S R2E USM SEC 1: LITTLE BOY LODE MINING CLAIM - SURVEY NO. 6245 LITTLE BOY NO. 2 LODE MINING CLAIM - SURVEY NO. 6249 T5S R2E USM SEC 2: GREEN RIVER NO. 1 LODE MINING CLAIM - SURVEY NO. 6242 GREEN RIVER NO. 2 LODE MINING CLAIM - SURVEY NO. 6242 T5S R2E USM SEC 11: BLACK BUTTE NO. 1 LODE MINING CLAIM - SURVEY NO. 6241 T5S R2E USM SEC 2 AND 11: CLIF DWELLER LODE MINING CLAIM - SURVEY NO. 6244 T8S R20ESLM SEC 16 AND T4S R3E USM, SECS. 19 AND 20: LITTLE JACK NO. 1 LODE MINING CLAIM - SURVEY NO. 5961 LITTLE JACK NO. 2 LODE MINING CLAIM - SURVEY NO. 5961		UINTAH	UTAH	1265	601	
	GOOSNECK INC	159.1	0	0.000000	T4S R2E USM SEC 13: LOT 7 SEC 14: LOT 2 SEC 23: NE/4NE/4 SEC 24: LOTS 2, 3		UINTAH	UTAH	1239	370	
USA UTU-67844	U.S. DEPARTMENT OF INTERIOR	600	228.75	0.381250	T9S R16E SLM SEC 25: W/2SW/4, SE/4SW/4 SEC 26: SW/4NE/4, NW/4, N/2SW/4, SE/4SW/4, SE/4		DUCHESNE	UTAH			

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	IRA LARSEN JR	4559.1100	6.4498	0.001415	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M427	702	478883
	STEPHEN LANCE MOSS AND CELESTE ELAINE MOSS	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M426	729	478059
	STEPHEN W REMUND AND LISA K. REMUND	80.0000	40.0000	0.500000	Township 3 South, Range 4 West, USM Section 26: E/2SE/4		DUCHESNE	UTAH	M428	186	479073
	CHARLOTTE M MCGEE	344.5700	31.0500	0.090112	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M428	248	479163
	CHARLOTTE M MCGEE	326.5000	24.0118	0.073543	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M428	251	479164
	CHARLOTTE M MCGEE	280.0000	31.0500	0.110893	T4S R4W USM Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	254	479165
	PATRICIA M MOTHERSEAD	344.5700	31.0500	0.090112	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M428	702	479456
	PATRICIA M MOTHERSEAD	326.5000	24.0118	0.073543	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M428	705	479457
	PATRICIA M MOTHERSEAD	280.0000	31.0500	0.110893	T4S R4W USM Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	708	479458
	JESS C. CHENEY	319.5800	22.4833	0.070353	T4S R4W USM SEC 30: LOTS 3 (39.88), 4 (39.91), E/2SW/4 SEC 31: LOTS 1 (39.85), 2 (39.94), E/2NW/4		DUCHESNE	UTAH	M429	200	479773
	JESS C. CHENEY	2880.0000	12.5960	0.004374	Township 4 South, Range 4 West, USM Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M429	199	479772

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	DCP INVESTMENTS, LLC	319.5800	22.4833	0.070353	T4S R4W USM SEC 30: LOTS 3 (39.88), 4 (39.91), E/2SW/4 SEC 31: LOTS 1 (39.85), 2 (39.94), E/2NW/4		DUCHESNE	UTAH	M429	202	479775
	DCP INVESTMENTS, LLC	2880.0000	12.5960	0.004374	Township 4 South, Range 4 West, USM Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M429	201	479774
	MAC JESSEN AND CYNTHIA JESSEN, TRUSTEES; MAC AND CYNTHIA JESSEN TRUST	1246.5000	0.1170	0.000094	Township 4 South, Range 4 West USM Section 29: All Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	714	479486
	DOUGLAS C & JULIE G. JESSEN	1246.5000	0.1170	0.000094	Township 4 South, Range 4 West USM Section 29: All Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	724	479490
	DARLENE C WASDEN	158.75	1.9598	0.012345	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	722	479489
	LLOYD & NANCY MILES	606.5000	2.2497	0.003709	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	720	479488
	JAMES L LINDSAY AND BETTY M. LINDSAY	4559.1100	44.9912	0.009868	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M428	716	479487
	RAE DONNA JONES	4636.1900	6.7805	0.001463	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/NW/4, SW/4, W/2SE/4 AND M&B DESCRIPTION SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4 AND M&B DESCRIPTION SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M428	575	479313
	KENNETH B CAMPBELL	158.75	0.4871	0.003068	Township 3 South, Range 4 West, USM< Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	580	479315

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	LINDA LOUISE BISCHOFF	920.0000	0.2002	0.000218	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH	M428	578	479314
	CHARLOTTE T AMES	80.77	2.2438	0.027780	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M429	197	479771
	GLYDA R NIELSON AND NAN TUCKER	4559.1100	5.0000	0.001097	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M429	192	479769
	R GAYLE HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	582	479316
	LEAH BASSETT	606.5000	0.3800	0.000627	T4S R4W U.S.M. SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	647	480045
	CHARLENE A BEEBE	4559.1100	0.7139	0.000157	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M430	840	480904

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	DIXIE ANNE MECHAM WHITAKER	363.56	0.177	0.000487	T4S R4W USM SEC 5: LOTS 1(41.07), 2(40.95), 3(40.83), 4(40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M430	113	480350
	ESTHER V BIRD AND ROGER M. BIRD	606.5000	0.3800	0.000627	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M430	111	480349
	GLEN J HUBER AND SHIRLEY HUBER	920.0000	1.5300	0.001663	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West USM Section 14: S/2		DUCHESNE	UTAH	M430	109	480348
	MARLENE HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M430	107	480347
	KEVIN RICHARD LISTER	606.5000	0.9000	0.001484	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M430	105	480346
	NORMA DEANE MITCHELL	640.0000	0.1498	0.000234	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	512	480480
	DEBORAH JEAN POTTER	640.0000	0.0600	0.000094	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	845	480906
	NORMAN J ABBOTT	4559.1100	0.7140	0.000157	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M430	509	480579
	CONNIE DEANE HOLGATE	640.0000	0.0600	0.000094	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	843	480905
	KENT MURRAY MAXFIELD AND LARRY ORVAN MAXFIELD	606.5000	1.0657	0.001757	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	643	480043
	RAIJA ANNELLI MAXFIELD, TRUSTEE; RAIJA ANNELLI MAXFIELD FAMILY LIVING TRUST	606.5000	1.0600	0.001748	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	645	480044
	LESLIE M SPEED AND PHILLIP SPEED	606.5000	1.0600	0.001748	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	195	479770
	LARUE ROBERTS AND VICKIE R. COWAN	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	743	481298

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	JULIA YATES	1246.5000	2.1501	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	741	481297
	CAROL ROWLEY	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	382	481190
	VICKIE COWAN	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482134
	FRED E. ROWLEY	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482032
	CAROLYN W REEDY	158.75	2.0846	0.013131	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M432	384	481191
	KATHERINE M. ROE	1760.0000	1.9164	0.001089	T4S R4W USM SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			482960
	SHARON L. PECK, TRUSTEE; THE LEO AND BETH FARNSWORTH TRUST	606.5000	4.1994	0.006924	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482769
	STRINGHAM SHEEP LLC	920.0000	0.3800	0.000413	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			482031
	DANIEL A SISK, TRUSTEE; DANIEL A. SISK AND KATHARINE B. SISK TRUST, DATED JANUARY 3, 1989	920.0000	1.4999	0.001630	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			4832357
	MOLLY CAMERON	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482358

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	VERLIE A STRINGHAM MCCARREL	920.0000	3.3802	0.003674	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			482129
	HOWARD G. SCHULTZ	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482132
	CAMERON S COLTRAIN	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482131

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	GENE SCHULTZ BYRGE	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			481892
	WEAVER FOUR INVESTMENTS	1264.1100	3.0053	0.002377	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 9: N/2SW/4 W/2SE/4, S/2SW/4 Section 16: NW/4, NW/4SW/4, NW/4NE/4 Section 20: NW/4NW/4, NW/4NE/4, NE/4NW/4 Section 30: LOTS 1 (52.00), 2 (52.11), E/2NW/4, NE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 14: S/2		DUCHESNE	UTAH			483519
	LOU ANN LARSON	4636.1900	6.8001	0.001467	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M428	183	479072
	DONNA DEATON	1760.0000	5.7499	0.003267	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484333
	STRINGHAM SHEEP LLC	1760.0000	0.7334	0.000417	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484336
	JULIA W. WILLIAMS	326.5000	0.1043	0.000319	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			484332
	SUZANN W. SMUIN	326.5000	0.1043	0.000319	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			484816

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	NANCY REULING-HARDY, TRUSTEE OF THE NANCY REULING-HARDY REVOCABLE TRUST U/A/D OCTOBER 25, 1991	606.5000	4.2600	0.007024	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			484815
	VINCENT C. NOBLE	1760.0000	0.7659	0.000435	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484335
	GEORGE WILLIAM HOOVER	1760.0000	0.7334	0.000417	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484334
	LINDA A. FARNSWORTH	606.5000	0.3511	0.000579	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482130
	GLADYS L SPOTTEN	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH			485236
	DENNIS E LIDDELL	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH			485235

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	FERN L KARLSON	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH			485233
	LOUISE L KOFFORD	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH			485234

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MARJORIE L SEARCY	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH			485465
	LARRY ORVAN MAXFIELD	606.5000	1.0653	0.001756	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485988
	PATSY L. NODILO AND MARTIN J. NODILO, TRUSTEES; NODILO FAMILY TRUST DATED SEPTEMBER 29, 2005	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485989
	WILLIAM J. & JANET B HATCH, TRUSTEES; WILLIAM J. HATCH AND JANET B. HATCH AB LIVING TRUST, DATED SEPT. 11, 2002	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485838
	VICKY ANN MALLOCK, TRUSTEE; VICKY ANN MALLOCK FAMILY TRUST dated June 3, 2010	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			486367
	OMAN INVESTMENT COMPANY	479.06	4.7836	0.009985	T3S R4W USM SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1 (41.07 ACRES), 2 (40.95 ACRES), 3 (40.83 ACRES), 4 (40.71 ACRES), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH			486573

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	DARLENE R. BIGLER	4636.1900	10.6002	0.002286	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274' TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320' TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			487439
	KENT CLIFTON MEMMOTT AND CHARLENE K. MEMMOTT	4636.1900	4.9970	0.001078	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW CORNER SE/4SE/4, TH E 643 FT, TH N 12 DEG 05' E 49.4 FT, TH N 46 DEG 00' E 148 FT, TN N 13 DEG 10' E 274 FT, TH N 20 DEG 00' E 252 FT, TH S 45 DEG 25' E 160 FT, TH S 31 DEG 10' E 190 FT, TH S 4 DEG 30' E 100 FT, TH S 21 DEG 30' W 101 FT, TH E 220 FT, TH N 1,135.4 FT, TH W 1,320 FT, TH S 1,320 FT TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NW CORNER NE/4NE/4, TH S 1,320 FT, TH E 470 FT, TH N 18 DEG 35' W 408 FT, TH S 59 DEG 30'W 56 FT, TH N 9 DEG 20' E 193 FT, TH N 45 DEG 00' E 113 FT, TH N 4 DEG 50' E 213 FT, TH N 69 DEG 15' E 124 FT, TH N 64 DEG 20' E 175 FT, TH N 71 DEG 20' E 73 FT, TH N 18 DEG 40' W 33 FT, TH S 71 DEG 20' W 73 FT, TH N 18 DEG 40' W 214 FT, TH N 12 DEG 05' E 126.6 FT, W 643 FT TO BEG SEC 30: N/2 SEC 31: Lot 6 (37.08), NW/4SE/4	T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL	DUCHESNE	UTAH			487440
	JUDY B. JENSEN, CO-TRUSTEE OF THE KENETTA C. BARTON L IVING TRUST AGREEMENT DATED AUGUST 22, 2006	158.75	1.9598	0.012345	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH			487696
	HAIGEN PEARSON, TRUSTEE; HAIGEN PEARSON REVOCABLE TRUST DATED MAY 18, 2009	160.0000	13.3341	0.083338	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			490523
	RONALD LEO BIRD	1246.5000	0.8758	0.000703	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 29: All Section 31: Lot 1 (39.85), Lot 2 (39.94), Lot 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M416	524	471391
	GLYDA R NIELSON & NAN TUCKER	960.0000	5.1252	0.005339	Township 4 South, Range 4 West, USM Section 22: S/2 Section 23: All		DUCHESNE	UTAH			490735
	CARMAN FAMILY INVESTMENT CO	326.5000	12.9770	0.039746	Township 4 South, Range 4 West, USM Section 31: S/2 aka Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			490862
	CARMAN FAMILY INVESTMENT CO	280.0000	11.1280	0.039743	Township 4 South, Range 4 West Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			490863
	RANDON & CINDY BECKSTEAD, TRUSTEES	160.0000	26.6667	0.166667	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 31: NE/4		DUCHESNE	UTAH			490522
	ELAINE SHUMWAY	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490448

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	PEGGY COOPER	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490447
	DONALD BERT FOWLER	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490449
	ARDA HIGBEE	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490450
	WILLIAM E. SORENSEN	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490451
	GREGORY W. BECKSTEAD AND CYNTHIA J. BECKSTEAD, TRUSTEES; THE GREGORY AND CYNTHIA BECKSTEAD FAMILY LIVING TRUST DATED NOVEMBER 21, 2008	160.0000	26.6667	0.166667	Township 4 South, Range 4 West, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			490972
	CAROL G. HOFFMANN	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			491493
	CHRISTOPHER C. GADDIS AND WENDY B.GADDIS	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			491494
	ANN L. GADDIS	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			492125
	JENNIFER G. CAMP	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			492124
	KEITH B CAMPBELL	158.75	0.4939	0.003111	TOWNSHIP 3 SOUTH, RANGE 4 WEST, USM SECTION 31: LOT 5 (37.98 acres), SW/4SE/4 TOWHENIP 4 SOUTH, RANGE 4 WEST, USM SECTION 6: LOT 1 (40.45 acres), LOT 2 (40.32 acres)		DUCHESNE	UTAH			493067
	DANIEL T. SCHOPPE	960.0000	15.9999	0.016667	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM SECTION 22: S/2 SECTION 23: ALL		DUCHESNE	UTAH			492261
	AUDREY SHARLEEN VAN LUIK	606.5000	0.8700	0.001434	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. SECTION 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. SECTION 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			492260
	MELVIN D. CLOSE JR., TRUSTEE	2560.0000	5.3102	0.002074	Township 4 South, Range 4 West, U.S.M. Section 21: S/2 Section 22: S/2 Section 23: All Section 27: ALL Section 29: ALL		DUCHESNE	UTAH			491492
	MAC PEARSON, TRUSTEE; MAC PEARSON REVOCABLE TRUST DATED MAY 18TH 2009	160.0000	13.3335	0.083334	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			491144
	ELIASON EIGHT LLC	1291.54	0	0.000000	T4S R2E USM SEC 23: LOTS 5 & 12 SEC 25: W/2 SEC 26: LOTS 7, 8, 12, S/2SW/4, NW/4SW/4 SEC 35: LOTS 1, 2, W/2NE/4, NW/4 T4S R3E USM SEC 29: LOTS 1, 2, 5, 6 T5S R2E USM SEC 1: LOT 1, S/2NE/4, N/2SE/4 T5S R3E USM SEC 6: LOT 6, NE/4SW/4		UINTAH	UTAH	1002	347 343 341 349 351 339 335	2006011338 2006011336 2006011335 2006011339 2006011340 2006011334 2006011332
	LOWELL R. HALL	200.11	0	0.000000	T5S R2E USM SEC 1: LOT 1 (40.11), S/2NE/4, N/2SE/4		UINTAH	UTAH	1253	387	2011007869
	GLEN J. HUBER & SHIRLEY HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2, SW/4NE/4		UINTAH	UTAH	1253	389	
	EDWARD E WALKER & DORIS KATHRYN WALKER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2, SW/4NE/4		UINTAH	UTAH	1253	391	
	CAL DAVID HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2 (36.80), SW/4NE/4		UINTAH	UTAH	1265	605	2012001354
	RAY L HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2 (36.80), SW/4NE/4		UINTAH	UTAH	1253	393	2011007872

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry
	MICHAEL K. HISKEY	67.282	0	0.000000	T4S R2E USM SEC 36: LITTLE SEAM NO. 1 LODE MINING CLAIM - SURVEY NO. 5959 LITTLE SEAM NO. 2 LODE MINING CLAIM - SURVEY NO. 6243 T4S R2E USM, SEC 36 AND T5S R2E USM SEC 1: LITTLE BOY LODE MINING CLAIM - SURVEY NO. 6245 LITTLE BOY NO. 2 LODE MINING CLAIM - SURVEY NO. 6249 T5S R2E USM SEC 2: GREEN RIVER NO. 1 LODE MINING CLAIM - SURVEY NO. 6242 GREEN RIVER NO. 2 LODE MINING CLAIM - SURVEY NO. 6242 T5S R2E USM SEC 11: BLACK BUTTE NO. 1 LODE MINING CLAIM - SURVEY NO. 6241 T5S R2E USM SEC 2 AND 11: CLIF DWELLER LODE MINING CLAIM - SURVEY NO. 6244 T8S R20ESLM SEC 16 AND T4S R3E USM, SECS. 19 AND 20: LITTLE JACK NO. 1 LODE MINING CLAIM - SURVEY NO. 5961 LITTLE JACK NO. 2 LODE MINING CLAIM - SURVEY NO. 5961		UINTAH	UTAH	1265	601	
	GOOSNECK INC	159.1	0	0.000000	T4S R2E USM SEC 13: LOT 7 SEC 14: LOT 2 SEC 23: NE/4NE/4 SEC 24: LOTS 2, 3		UINTAH	UTAH	1239	370	
USA UTU-67844	U.S. DEPARTMENT OF INTERIOR	600	228.75	0.381250	T9S R16E SLM SEC 25: W/2SW/4, SE/4SW/4 SEC 26: SW/4NE/4, NW/4, N/2SW/4, SE/4SW/4, SE/4		DUCHESNE	UTAH			

Exhibit B-2

(Attached to and made part of that certain Purchase and Sale Agreement
dated February 10, 2017, between III Exploration II LP, as Seller, and
Crescent Point Energy U.S. Corp., as Buyer)

OIL AND GAS INTERESTS - WELLS

Western Uintah Bid Package

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-30891-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	STATE 06-10	Oil Well	5S-3W	6	NWSE	1.00000000	0.83083330	DUCHESNE	UT
43-013-32201-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-14 INJ	Water Injection Well	5S-3W	29	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52227-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-05	Oil Well	5S-3W	20	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31736-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-04	Oil Well	5S-3W	3	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34289-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-05	Oil Well	5S-3W	3	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31706-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-12	Oil Well	5S-3W	3	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30823-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-13	Oil Well	5S-3W	3	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31097-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-14	Water Injection Well	5S-3W	3	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30762-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-01	Water Injection Well	5S-3W	4	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31655-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-01A	Oil Well	5S-3W	4	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31656-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-02	Water Injection Well	5S-3W	4	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31687-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-02A	Oil Well	5S-3W	4	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31617-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-03	Oil Well	5S-3W	4	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31574-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-04	Oil Well	5S-3W	4	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31462-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-05	Water Injection Well	5S-3W	4	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52620-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-05F	Oil Well	5S-3W	4	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52619-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-05I	Oil Well	5S-3W	4	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31526-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-06	Oil Well	5S-3W	4	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31690-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-06B	Oil Well	5S-3W	4	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30879-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-07	Water Disposal Well	5S-3W	4	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31657-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-08	Oil Well	5S-3W	4	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50817-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-08A	Oil Well	5S-3W	4	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31688-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-09	Oil Well	5S-3W	4	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30878-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-11	Water Injection Well	5S-3W	4	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31470-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-12	Oil Well	5S-3W	4	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30848-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-13	Water Injection Well	5S-3W	4	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50818-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-13Q	Oil Well	5S-3W	4	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31100-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-14	Oil Well	5S-3W	4	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31729-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-15	Oil Well	5S-3W	4	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51213-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-16	Oil Well	5S-3W	4	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31658-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-01	Oil Well	5S-3W	5	NENE	1.00000000	0.79750000	DUCHESNE	UT

4259253.8

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-34290-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-06	Oil Well	5S-3W	5	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30785-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-07	Oil Well	5S-3W	5	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31306-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-08	Water Injection Well	5S-3W	5	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31468-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-09	Oil Well	5S-3W	5	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30938-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-10	Water Injection Well	5S-3W	5	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50816-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-10H	Oil Well	5S-3W	5	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31454-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-11	Oil Well	5S-3W	5	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30824-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-13	Oil Well	5S-3W	5	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31455-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-14	Oil Well	5S-3W	5	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31461-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-15	Oil Well	5S-3W	5	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31527-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-16	Water Injection Well	5S-3W	5	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30793-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 06-16	Oil Well	5S-3W	6	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30825-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-01	Oil Well	5S-3W	7	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30828-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-08	Oil Well	5S-3W	7	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31900-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-09	Water Injection Well	5S-3W	7	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31901-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-10	Oil Well	5S-3W	7	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50864-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-10H	Oil Well	5S-3W	7	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31928-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-11	Water Injection Well	5S-3W	7	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31929-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-13	Oil Well	5S-3W	7	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30788-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-14	Water Injection Well	5S-3W	7	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50815-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-14L	Oil Well	5S-3W	7	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31858-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-15	Water Injection Well	5S-3W	7	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52211-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-15K	Oil Well	5S-3W	7	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31463-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-16	Water Injection Well	5S-3W	7	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31568-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-01	Oil Well	5S-3W	8	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31569-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-02	Oil Well	5S-3W	8	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31101-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-03	Oil Well	5S-3W	8	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30759-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-04	Water Injection Well	5S-3W	8	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30826-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-05	Oil Well	5S-3W	8	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31307-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-06	Water Injection Well	5S-3W	8	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31691-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-07	Water Injection Well	5S-3W	8	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52596-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-08	Oil Well	5S-3W	8	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52597-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-09	Oil Well	5S-3W	8	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52640-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-10	Oil Well	5S-3W	8	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31677-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-11	Oil Well	5S-3W	8	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31164-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-12	Oil Well	5S-3W	8	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52638-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-14	Oil Well	5S-3W	17	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52639-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-15	Oil Well	5S-3W	8	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51210-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-16	Oil Well	5S-3W	8	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30789-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-01	Oil Well	5S-3W	9	NENE	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-51527-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-02	Oil Well	5S-3W	9	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52921-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-03	Oil Well	5S-3W	9	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31660-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-04	Oil Well	5S-3W	9	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52919-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-06	Oil Well	5S-3W	9	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51521-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-07	Oil Well	5S-3W	9	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51525-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-08	Oil Well	5S-3W	9	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52078-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-10	Oil Well	5S-3W	9	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51199-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-13	Oil Well	5S-3W	9	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51208-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-14	Oil Well	5S-3W	9	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31165-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-15	Water Injection Well	5S-3W	9	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52071-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-16	Oil Well	5S-3W	9	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31187-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 10-03	Oil Well	5S-3W	10	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51875-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 10-04	Oil Well	5S-3W	10	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30805-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 10-12	Oil Well	5S-3W	10	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30880-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 15-04	Oil Well	5S-3W	15	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31891-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 15-05	Oil Well	5S-3W	15	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31892-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 15-12	Water Injection Well	5S-3W	15	LOT3	1.00000000	0.79750000	DUCHESNE	UT
43-013-31856-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-01	Water Injection Well	5S-3W	16	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31821-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02	Water Injection Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32722-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02B	Oil Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32725-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02O	Oil Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32729-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02P	Oil Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31855-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-03	Water Injection Well	5S-3W	16	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52224-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-03C	Oil Well	5S-3W	16	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31789-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04	Water Injection Well	5S-3W	16	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52630-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04AA	Oil Well	5S-3W	16	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32489-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04E	Oil Well	5S-3W	16	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52631-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04QQ	Oil Well	5S-3W	16	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32160-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-05	Water Injection Well	5S-3W	16	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32488-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-05F	Oil Well	5S-3W	16	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31710-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-06	Water Injection Well	5S-3W	16	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31854-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-07	Water Injection Well	5S-3W	16	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31853-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-08	Water Injection Well	5S-3W	16	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31852-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09	Water Injection Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52024-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09H	Oil Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52942-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09J	Oil Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52940-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09K	Oil Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31851-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-10	Water Injection Well	5S-3W	16	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31799-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-11	Water Injection Well	5S-3W	16	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32727-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-11G	Oil Well	5S-3W	16	NESW	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-32546-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-11M	Oil Well	5S-3W	16	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31800-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-12	Water Injection Well	5S-3W	16	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31166-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-13	Water Injection Well	5S-3W	16	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31791-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-14	Water Injection Well	5S-3W	16	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32545-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-14L	Oil Well	5S-3W	16	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31822-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-15	Water Injection Well	5S-3W	16	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30804-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-16	Water Injection Well	5S-3W	16	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30790-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-01	Water Injection Well	5S-3W	17	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52066-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-02	Oil Well	5S-3W	17	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52628-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-03	Oil Well	5S-3W	17	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31464-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-04	Oil Well	5S-3W	17	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31674-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-05	Oil Well	5S-3W	17	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52072-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-05A	Oil Well	5S-3W	17	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52627-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-06	Oil Well	5S-3W	17	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51526-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-07	Oil Well	5S-3W	17	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51211-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-08	Oil Well	5S-3W	17	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51204-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-09	Oil Well	5S-3W	17	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51522-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-10	Oil Well	5S-3W	17	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52626-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-11	Oil Well	5S-3W	17	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31713-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-12	Oil Well	5S-3W	17	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52212-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-12F	Oil Well	5S-3W	17	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52214-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-12M	Oil Well	5S-3W	17	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52202-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-13	Oil Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52068-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-14	Oil Well	5S-3W	17	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31739-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-15	Oil Well	5S-3W	17	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51212-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-16	Oil Well	5S-3W	17	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30761-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-01	Water Injection Well	5S-3W	18	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31099-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02	Water Injection Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50801-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02B	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50804-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02C	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50802-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02O	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50803-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02P	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31528-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-03	Water Injection Well	5S-3W	18	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32490-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-04E	Oil Well	5S-3W	18	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52220-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-04N	Oil Well	5S-3W	18	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52462-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-04X	Oil Well	5S-3W	18	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31534-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-05	Water Injection Well	5S-3W	18	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31781-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-06	Water Injection Well	5S-3W	18	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31533-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-07	Water Injection Well	5S-3W	18	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30881-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-08	Water Injection Well	5S-3W	18	SENE	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-31180-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-09	Water Injection Well	5S-3W	18	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32712-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-09K	Oil Well	5S-3W	18	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31595-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-10	Water Injection Well	5S-3W	18	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50808-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-10G	Oil Well	5S-3W	18	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50810-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-10H	Oil Well	5S-3W	18	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31782-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-11	Water Injection Well	5S-3W	18	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32711-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-11L	Oil Well	5S-3W	18	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31783-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-12	Water Injection Well	5S-3W	18	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32715-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-12F	Oil Well	5S-3W	18	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32491-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-12M	Oil Well	5S-3W	18	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31784-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-13	Water Injection Well	5S-3W	18	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31746-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-14	Water Injection Well	5S-3W	18	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52215-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-14N	Oil Well	5S-3W	18	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52216-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-14O	Oil Well	5S-3W	18	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31753-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-15	Water Injection Well	5S-3W	18	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31747-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-16	Water Injection Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51200-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-16J	Oil Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51201-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-16Q	Oil Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31964-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-01	Water Injection Well	5S-3W	19	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32547-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-01B	Oil Well	5S-3W	19	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31931-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-02	Oil Well	5S-3W	19	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31792-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-03	Water Injection Well	5S-3W	19	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52633-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-03C	Oil Well	5S-3W	19	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52632-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-03E	Oil Well	5S-3W	19	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31843-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-04	Oil Well	5S-3W	19	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31793-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-05	Water Injection Well	5S-3W	19	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31828-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-06	Oil Well	5S-3W	19	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31965-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-07	Water Injection Well	5S-3W	19	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32161-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-08	Oil Well	5S-3W	19	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31794-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-09	Water Injection Well	5S-3W	19	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52635-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-09H	Oil Well	5S-3W	19	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52634-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-09K	Oil Well	5S-3W	19	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32182-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-10	Oil Well	5S-3W	19	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31967-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-11	Water Injection Well	5S-3W	19	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51523-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-11G	Oil Well	5S-3W	19	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51524-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-11L	Oil Well	5S-3W	19	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31795-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-12	Oil Well	5S-3W	19	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31894-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-13	Water Injection Well	5S-3W	19	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51550-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-13M	Oil Well	5S-3W	19	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51553-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-13N	Oil Well	5S-3W	19	SWSW	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-31966-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-14	Oil Well	5S-3W	19	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31968-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-15	Water Injection Well	5S-3W	19	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30803-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-16	Water Injection Well	5S-3W	19	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51206-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-01	Oil Well	5S-3W	20	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30764-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-02	Water Injection Well	5S-3W	20	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34302-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-02O	Oil Well	5S-3W	20	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34050-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-03	Oil Well	5S-3W	20	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52225-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-04	Oil Well	5S-3W	20	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52221-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-04A	Oil Well	5S-3W	20	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31175-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-06	Oil Well	5S-3W	20	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30882-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-07	Oil Well	5S-3W	20	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52223-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-08	Oil Well	5S-3W	20	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51207-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-09	Oil Well	5S-3W	20	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52226-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-10	Oil Well	5S-3W	20	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34049-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-11	Oil Well	5S-3W	20	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52070-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-12	Oil Well	5S-3W	20	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31981-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-13	Water Injection Well	5S-3W	20	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32533-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-13J	Oil Well	5S-3W	20	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32532-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-13Q	Oil Well	5S-3W	20	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31982-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-14	Water Injection Well	5S-3W	20	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32531-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-14N	Oil Well	5S-3W	20	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52218-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-14O	Oil Well	5S-3W	20	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34051-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-15	Oil Well	5S-3W	20	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52069-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-16	Oil Well	5S-3W	20	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34052-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-01	Oil Well	5S-3W	21	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31749-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02	Water Injection Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52208-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02B	Oil Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32723-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02C	Oil Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52210-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02P	Oil Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31752-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-03	Water Injection Well	5S-3W	21	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50806-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-03N	Oil Well	5S-3W	21	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50807-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-03O	Oil Well	5S-3W	21	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31735-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-04	Water Injection Well	5S-3W	21	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32435-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-04D	Oil Well	5S-3W	21	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31750-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-05	Water Injection Well	5S-3W	21	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32493-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-05E	Oil Well	5S-3W	21	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31731-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-06	Water Injection Well	5S-3W	21	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32494-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-06F	Oil Well	5S-3W	21	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31751-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-07	Water Injection Well	5S-3W	21	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34053-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-08	Oil Well	5S-3W	21	SENE	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-31748-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-10	Water Injection Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51534-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-10H	Oil Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51533-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-10K	Oil Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31740-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-11	Water Injection Well	5S-3W	21	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32492-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-11L	Oil Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31741-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-12	Water Injection Well	5S-3W	21	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52195-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-12I	Oil Well	5S-3W	21	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52194-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-12J	Oil Well	5S-3W	21	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30883-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-13	Water Injection Well	5S-3W	21	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31742-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14	Water Injection Well	5S-3W	21	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50863-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14M	Oil Well	5S-3W	21	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32495-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14N	Oil Well	5S-3W	21	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50846-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14Z	Oil Well	5S-3W	21	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31756-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-15	Water Injection Well	5S-3W	21	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51205-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-45	Oil Well	5S-3W	21	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31689-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-02	Oil Well	5S-3W	28	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31675-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-03	Water Injection Well	5S-3W	28	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32496-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-03B	Oil Well	5S-3W	28	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32434-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-03C	Oil Well	5S-3W	28	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31692-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-04	Water Injection Well	5S-3W	28	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52197-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-04A	Oil Well	5S-3W	28	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52196-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-04Q	Oil Well	5S-3W	28	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30802-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-05	Water Injection Well	5S-3W	28	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31709-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-05A	Water Injection Well	5S-3W	28	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31594-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-06	Water Injection Well	5S-3W	28	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51532-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-06F	Oil Well	5S-3W	28	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51529-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-06G	Oil Well	5S-3W	28	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-34291-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-07	Oil Well	5S-3W	28	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31575-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-11	Water Injection Well	5S-3W	28	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31529-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-12	Oil Well	5S-3W	28	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31576-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-13	Oil Well	5S-3W	28	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50947-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-14	Oil Well	5S-3W	33	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32198-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-01	Water Injection Well	5S-3W	29	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32199-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-02	Water Injection Well	5S-3W	29	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31842-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-03	Water Injection Well	5S-3W	29	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30851-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-04	Water Injection Well	5S-3W	29	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31796-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-05	Water Injection Well	5S-3W	29	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32497-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-05F	Oil Well	5S-3W	29	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30850-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-06	Water Injection Well	5S-3W	29	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32535-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-06E	Oil Well	5S-3W	29	SENW	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-32534-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-06F	Oil Well	5S-3W	29	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30939-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-07	Water Injection Well	5S-3W	29	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52207-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-07B	Oil Well	5S-3W	29	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52203-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-07C	Oil Well	5S-3W	29	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31693-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-08	Water Injection Well	5S-3W	29	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31305-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-08A	Water Injection Well	5S-3W	29	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30763-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-09	Water Injection Well	5S-3W	29	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32548-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-09J	Oil Well	5S-3W	29	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31475-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-10	Water Injection Well	5S-3W	29	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52618-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-10H	Oil Well	5S-3W	29	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31714-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11	Water Injection Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-34292-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11G	Oil Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52201-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11L	Oil Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52209-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11M	Oil Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31797-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-12	Water Injection Well	5S-3W	29	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32200-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-13	Water Injection Well	5S-3W	29	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52625-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-13J	Oil Well	5S-3W	29	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52624-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-13Q	Oil Well	5S-3W	29	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31530-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-15	Water Injection Well	5S-3W	29	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-30849-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-16	Water Injection Well	5S-3W	29	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32556-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-16P	Oil Well	5S-3W	29	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31707-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-01	Water Injection Well	5S-3W	30	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32498-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-01A	Oil Well	5S-3W	30	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31823-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-02	Water Injection Well	5S-3W	30	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32499-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-02B	Oil Well	5S-3W	30	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52205-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-02O	Oil Well	5S-3W	30	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52206-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-03	Oil Well	5S-3W	30	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-34055-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-04	Oil Well	5S-3W	30	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50935-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-05	Oil Well	5S-3W	30	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50936-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-05E	Oil Well	5S-3W	30	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50944-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-05F	Oil Well	5S-3W	30	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31970-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-06	Oil Well	5S-3W	30	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30852-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-07	Water Injection Well	5S-3W	30	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52622-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-07G	Oil Well	5S-3W	30	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52621-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-07H	Oil Well	5S-3W	30	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31734-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-08	Water Injection Well	5S-3W	30	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31798-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-09	Water Injection Well	5S-3W	30	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31895-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-10	Water Injection Well	5S-3W	30	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31907-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-11	Oil Well	5S-3W	30	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-34294-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-12	Oil Well	5S-3W	30	NWSW	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-34054-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-13	Oil Well	5S-3W	30	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31908-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-14	Water Injection Well	5S-3W	30	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50809-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-14M	Oil Well	5S-3W	30	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50805-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-14N	Oil Well	5S-3W	30	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31896-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-15	Water Injection Well	5S-3W	30	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31897-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-16	Water Injection Well	5S-3W	30	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50811-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-16K	Oil Well	5S-3W	30	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50812-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-16P	Oil Well	5S-3W	30	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52598-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-01	Oil Well	5S-3W	31	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31188-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-03	Oil Well	5S-3W	31	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32034-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-04	Oil Well	5S-3W	31	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32035-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-05	Oil Well	5S-3W	31	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52629-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-06	Oil Well	5S-3W	31	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32036-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-07	Oil Well	5S-3W	31	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-32038-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-12	Oil Well	5S-3W	31	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-32039-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-13	Oil Well	5S-3W	31	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31577-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-01	Oil Well	5S-3W	32	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52636-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-02	Oil Well	5S-3W	32	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52637-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-03	Oil Well	5S-3W	32	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52600-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-04	Oil Well	5S-3W	32	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30853-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-08	Oil Well	5S-3W	32	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52601-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-09	Oil Well	5S-3W	32	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52599-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-09I	Oil Well	5S-3W	32	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52602-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-14	Oil Well	5S-3W	32	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52623-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-15	Oil Well	5S-3W	32	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50950-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-03	Oil Well	5S-3W	33	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-30806-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-04	Oil Well	5S-3W	33	NWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50946-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-06	Oil Well	5S-3W	33	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31956-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-08-D3	Water Injection Well	4S-3W	33	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31934-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-09-D3	Oil Well	4S-3W	33	NESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31935-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-10-D3	Water Injection Well	4S-3W	33	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-50949-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-11	Oil Well	5S-3W	33	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31957-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-11-D3	Oil Well	4S-3W	33	NESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31958-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-13-D3	Oil Well	4S-3W	33	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50820-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-13N-D3	Oil Well	4S-3W	33	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50948-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-14	Oil Well	5S-3W	33	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31936-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-14-D3	Water Injection Well	4S-3W	33	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31937-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-15-D3	Oil Well	4S-3W	33	SWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31938-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-16-D3	Water Injection Well	4S-3W	33	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51554-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-04-D3	Oil Well	4S-3W	34	NWNW	1.00000000	0.79750000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-31939-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-05-D3	Oil Well	4S-3W	34	SWNW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31940-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-12-D3	Oil Well	4S-3W	34	NWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-50819-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-13J-D3	Oil Well	4S-3W	34	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51552-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-02-D3	Oil Well	4S-3W	34	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52656-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-07-E4	Oil Well	5S-4W	1	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52657-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-08-E4	Oil Well	5S-4W	1	SWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52658-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-09-E4	Oil Well	5S-4W	1	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51535-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-10-E4	Oil Well	5S-4W	1	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51819-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-13-E4	Oil Well	5S-4W	1	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51820-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-14-E4	Oil Well	5S-4W	1	SESW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52402-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-15-E4	Oil Well	5S-4W	1	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31805-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-16-E4W	Oil Well	5S-4W	1	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52401-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-01-E4	Oil Well	5S-4W	1	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52400-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-02-E4	Oil Well	5S-4W	12	NENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51843-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-03-E4	Oil Well	5S-4W	12	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51840-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-04-E4	Oil Well	5S-4W	12	NENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51541-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-10-E4	Oil Well	5S-4W	12	NWSE	1.00000000	0.79750000	DUCHESNE	UT
43-013-31705-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-16-E4W	Oil Well	5S-4W	12	SESE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51931-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-02-E4	Oil Well	5S-4W	36	NWNE	1.00000000	0.79750000	DUCHESNE	UT
43-013-51555-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-05-E4	Oil Well	5S-4W	36	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-52936-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-06-E4	Oil Well	5S-4W	36	SENW	1.00000000	0.79750000	DUCHESNE	UT
43-013-31815-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-08-E4W	Oil Well	5S-4W	36	SENE	1.00000000	0.79750000	DUCHESNE	UT
43-013-52938-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-12-E4	Oil Well	5S-4W	36	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-51603-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-13-E4	Oil Well	5S-4W	36	SWSW	1.00000000	0.79750000	DUCHESNE	UT
43-013-15319-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 3	Oil Well	4S-4W	16	SWNE	1.00000000	0.84500000	DUCHESNE	UT
43-013-15322-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 5	Oil Well	4S-4W	16	SWNW	1.00000000	0.84500000	DUCHESNE	UT
43-013-15323-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 6	Oil Well	4S-4W	17	SWNE	1.00000000	0.84500000	DUCHESNE	UT
43-013-15324-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 7	Oil Well	4S-4W	17	SWNW	1.00000000	0.84500000	DUCHESNE	UT
43-013-31885-00-00	PETROGLYPH OPERATING CO	DUCHESNE	FEE 14-05 D4	Oil Well	4S-4W	14	SWNW	0.97500000	0.80632644	DUCHESNE	UT
43-013-32091-00-00	PETROGLYPH OPERATING CO	DUCHESNE	FEE 28-02D4X	Oil Well	4S-4W	28	NWNE	1.00000000	0.84050375	DUCHESNE	UT
43-013-34293-00-00	PETROGLYPH OPERATING CO	DUCHESNE	FEE 28-09D4	Oil Well	4S-4W	28	NESE	0.99470000	0.83524375	DUCHESNE	UT
43-013-51636-00-00	PETROGLYPH OPERATING CO	DUCHESNE	MELESCO 34-05-D4	Oil Well	4S-4W	34	SWNW	1.00000000	0.87500000	DUCHESNE	UT
43-013-15320-00-00	PETROGLYPH OPERATING CO	DUCHESNE	SMITH 28-01	Oil Well	4S-4W	28	NENE	1.00000000	0.84050400	DUCHESNE	UT
43-013-52873-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 07-08-D4	Oil Well	4S-4W	7	SENE	1.00000000	0.85250000	DUCHESNE	UT
43-013-51539-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 08-02-D4	Oil Well	4S-4W	8	NWNE	1.00000000	0.85250000	DUCHESNE	UT
43-013-52874-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 08-04-D4	Oil Well	4S-4W	8	SWNW	1.00000000	0.85250000	DUCHESNE	UT
43-013-52876-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 08-06-D4	Oil Well	4S-4W	8	SENW	1.00000000	0.85250000	DUCHESNE	UT
43-013-31211-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-10D	Oil Well	4S-4W	10	SWSE	1.00000000	0.85250000	DUCHESNE	UT
43-013-30712-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-15D	Oil Well	4S-4W	15	SWNE	1.00000000	0.85250000	DUCHESNE	UT
43-013-31242-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-3D	Oil Well	4S-4W	3	SESE	1.00000000	0.85250000	DUCHESNE	UT

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State
43-013-31198-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-7D	Oil Well	4S-4W	7	SESE	1.00000000	0.85250000	DUCHESNE	UT
43-013-31219-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-10D	Gas Well	4S-4W	10	SWSW	1.00000000	0.85250000	DUCHESNE	UT
43-013-31200-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-15D	Gas Well	4S-4W	15	NWNW	1.00000000	0.85250000	DUCHESNE	UT
43-013-31212-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-18D	Oil Well	4S-4W	18	NESE	1.00000000	0.85250000	DUCHESNE	UT
43-013-31199-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-8D	Oil Well	4S-4W	8	NWSE	1.00000000	0.85250000	DUCHESNE	UT
43-013-31217-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 3-10D	Water Disposal Well	4S-4W	10	SESW	1.00000000	0.85250000	DUCHESNE	UT
43-013-31226-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 4-10D	Oil Well	4S-4W	10	NESE	1.00000000	0.85250000	DUCHESNE	UT
43-013-30838-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 4-18D	Oil Well	4S-4W	18	NWNW	1.00000000	0.85250000	DUCHESNE	UT
43-013-31204-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 6-16D	Oil Well	4S-4W	16	NENW	1.00000000	0.85250000	DUCHESNE	UT
43-013-31221-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 7-16D	Gas Well	4S-4W	16	SENE	1.00000000	0.85250000	DUCHESNE	UT
43-013-31220-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 8-16D	Oil Well	4S-4W	16	NESE	1.00000000	0.85250000	DUCHESNE	UT
43-047-33017-00-00	PETROGLYPH OPERATING CO	NATURAL BUTTES	UTE TRIBAL 29-13 D3E	Gas Well	4S-3E	29	SWSW	1.00000000	0.80000000	UINTAH	UT
43-013-51653-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MERKLEY 1-32C4	Oil Well	3S-4W	32	NENE	0.03231691	0.02661019	DUCHESNE	UT
43-013-52774-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 3-32C4	Oil Well	3S-4W	32	SESE	0.03231691	0.02661019	DUCHESNE	UT
43-013-53074-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 3-31C4	Oil Well	3S-4W	31	NENW	0.05809106	0.05085604	DUCHESNE	UT
43-013-53252-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	POULSON 4-31C4	Oil Well	3S-4W	31	NWSW	0.05809106	0.05085604	DUCHESNE	UT
43-013-52665-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 2-33C4	Oil Well	3S-4W	33	SESE	0.23449744	0.19148212	DUCHESNE	UT
43-013-53289-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	THOMAS 1-33C4	Oil Well	3S-4W	33	NENW	0.23449744	0.19148212	DUCHESNE	UT
43-013-52877-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 2-27C4	Oil Well	3S-4W	27	NWNW	0.18750000	0.16406300	DUCHESNE	UT
43-013-52991-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	KRATZER 1-27C4	Oil Well	3S-4W	27	NENE	0.18750000	0.16406300	DUCHESNE	UT
43-013-50181-00-00	NEWFIELD PRODUCTION CO	DUCHESNE	UTE TRIBAL 11-2-3-3	Oil Well	4S-4W	2	NESW	0.02729419	0.02274516	DUCHESNE	UT

NOTE 1: III Exploration II LP also holds a small working interest in all Greater Monument Butte Unit wells. Prior to Closing, the parties will work together to list all of the Greater Monument Butte Unit wells.

NOTE 2: Any ORRIs held by III Exploration II LP in non-operated wells are reflected on Exhibit B-1 Leases. Prior to Closing, the parties will work together to list all of the ORRI wells.

Exhibit C

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

EASEMENTS AND SURFACE RIGHTS

Western Uinta Basin Bid Package

Real Property

Co. Parcel #	Co. Serial #	Owner	Acres, M/L	Township	Range	Section	Subd. Lot #
00-0032-1410	4198-0001	III EXPLORATION II LP	258.72	4 South	4 West	18	N/A
00-0009-8172	4178	III EXPLORATION II LP	527.71	4 South	4 West	8	N/A
00-0009-8479	4199-0001	III EXPLORATION II LP	221.6	4 South	4 West	18	N/A
00-0009-8149	4175	III EXPLORATION II LP	313.76	4 South	4 West	7	N/A
00-0009-8453	4198	III EXPLORATION II LP	60	4 South	4 West	18	N/A
00-0009-8156	4176	III EXPLORATION II LP	319.14	4 South	4 West	7	N/A
00-0009-8446	4197	III EXPLORATION II LP	249.34	4 South	4 West	17	N/A
00-0034-9596	MR-0001-0009	III EXPLORATION II LP	44.03	5 South	4 West	1 and 12	Moondance Ranch Lot 9
00-0034-9595	MR-0001-0008	III EXPLORATION II LP	43.73	5 South	4 West	1 and 12	Moondance Ranch Lot 8
00-0034-9597	MR-0001-0010-0011	III EXPLORATION II LP	58.11	5 South	4 West	1 and 12	Moondance Ranch Lot 10-11
00-00034-9605	MR-0001-0018	III EXPLORATION II LP	40.13	5 South	4 West	1	Moondance Ranch Lot 18
00-0009-8362	4192-0001	III EXPLORATION II LP	5	4 South	4 West	16	N/A
00-0009-8370	4192-01-01	III EXPLORATION II LP	5	4 South	4 West	16	N/A
00-0009-8404	4192-0002	III EXPLORATION II LP	20	4 South	4 West	16	N/A

Exhibit D

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

PETROGLYPH RELATED PROPERTIES

Western Uintah Basin

PERMITS AND LICENSES

Permit/License	Number	Agency/Entity	Party	Period	Description
Access Permit, Uintah and Ouray Reservation	N/A	Ute Indian Tribe, Energy and Minerals Department	Petroglyph Energy	09/12/16 - 03/31/17	Authorizes Petroglyph Energy and its employees entry for daily O&G-related activity
Business License, Uintah and Ouray Reservation	454	Ute Indian Tribe, Energy and Minerals Department	Petroglyph Energy	10/01/16 - 09/30/17	Authorizes Petroglyph Energy to transact business as Oil &Gas Field Services -Production
UTERO License	1606-0619	Ute Tribe Employment Rights Office, Ute Indian Tribe	Petroglyph Operating Company, Inc.	06/16/16 - 06/16/17	
General Multi-Sector Storm Water Permit for Discharges Associated with Industrial Activity	UTR000751	State of Utah, Dept of Environmental Quality, Div Water Quality	Petroglyph Operating Company, Inc.	12/29/09 - 12/31/19	Antelope Creek
General Multi-Sector Storm Water Permit for Discharges Associated with Industrial Activity	UTR000883	State of Utah, Dept of Environmental Quality, Div Water Quality	Petroglyph Operating Company, Inc.	12/29/09 - 12/31/19	Duchesne Field
Boiler Certificate of Inspection and Permit to Operate	Multiple	State of Utah, Labor Commission, Div Boiler and Elevator Safety	Petroglyph Operating Company, Inc.	Varies	Required for all pressurized vessels larger than 6" in diameter
EPA Area Permit	UT2736-00000	U.S. EPA, Region VIII, Underground Injection Control Program, Enhanced Recovery Unit	Petroglyph Operating Company, Inc.	N/A	Antelope Creek Waterflood, Duchesne County, Utah
EPA Permit for Salt Water Disposal Well (Ute Tribal 04-07)	UIC-056.1	U.S. EPA, Region VIII, Underground Injection Control Program	Petroglyph Operating Company, Inc.	N/A	Ute Tribal 04-07

CONTRACTS

Contract	Party	Counterparty	Date	Description
Water Agreement	Petroglyph Operating Company Inc.	East Duchesne Culinary Water Improvement District	8/12/2015	10 year agreement to supply up to 10,000 bwpd. Minimum capacity charge of $300.00/month.
Gas Purchase Agreement as amended	Petroglyph Operating Company Inc.	Newfield Production Company	4/1/2014	5 year gas sales through Newfield's Ashley Compressor Station. 90 day termination notice. Early termination fee of $1,000 per month remaining on the primary term.
Gas Purchase Agreement as amended	Petroglyph Operating Company Inc.	Newfield Production Company	5/1/2014	5 year gas sales through Newfield's West Ranch Gathering Line. 90 day termination notice. Early termination fee of $500 per month remaining on the primary term.
Oil Purchase Contract	Petroglyph Operating Company Inc.	Big West Oil LLC	2/1/2015	Espires 3/313/2015, then is month to month thereafter, assignment on consent.
Oil Purchase Contract	Petroglyph Operating Company Inc.	Tesoro Refining & Marketing Company LLC	3/1/2011	Month to month contract, assignment on consent

Oil Purchase Contract	Petroglyph Operating Company Inc.	MC Oil and Gas, LLC	11/1/2015	Expires 1/31/2016, then month to month thereafter
Fuel Gas Purchase Contract	Petroglyph Operating Company Inc.	Berry Petroleum Company	3/1/2010	Confidential Agreement, supplemental field fuel. Contract is month to month, as needed, no penalty, de minimis volume.
Fuel Gas Purchase Contract	Petroglyph Operating Company Inc.	Vantage Energy Uinta LLC	5/1/2015	Confidential Agreement, supplemental field fuel. Contract is month to month, as needed, no penalty, de minimis volume.
Cooperative Plan of Development	Petroglyph Operating Company Inc.	Ute Tribe	2/17/1994	Cooperative Plan of Development and Operation for the Antelope Creek Enhanced Recovery Project.
Evergreen Oil Purchase Contract	Petroglyph Energy Inc.	Chevron Products Company	5/13/2014	

RIGHTS OF WAY

Co. Parcel #	Co. Serial #	Owner	Acres, M/L	Township	Range	Section	Subd. Lot #

Parties to work togetherprior to Closing to determine all rights-of-way included in the definition of "Petroglyph Related Properties."

SURFACE USE AGREEMENTS

Agreement	Date	Party	Counterparty	Township	Range	Section
Surface Use Agreement	10/31/2014	Petroglyph Operating Company Inc.	Lee H. Moon, general partner and beneficiary of the R. Moon Family Partnership	5S	7W	7
Surface Use Agreement	10/31/2014	Petroglyph Operating Company Inc.	Lee H. Moon and Kathy Moon	5S	3W	6
				5S	4W	12

Parties to work together prior to Closing to determine all surface use agreements included in the definition of "Petroglyph Related Properties."

MISCELLANEOUS

Parties to work together after prior to Closing to determine all miscellaneous items included in the definition of "Petroglyph Related Properties."

Exhibit E

(Attached to and made part of that certain Purchase and Sale Agreement
dated February 10, 2017, between III Exploration II LP, as Seller, and
Crescent Point Energy U.S. Corp., as Buyer)

ALLOCATED VALUES

PART I: LEASES

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
UTE 14-20-H62-3502	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	649.3400	649.3400	1.000000	T5S R3W USM SEC 2: LOT 1 SEC 3: LOTS 1-14, SW/4 (ALL)		DUCHESNE	UTAH	184	740		$32,467.00
UTE 14-20-H62-3503	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	727.8000	727.8000	1.000000	T5S R3W USM SEC 4: ALL		DUCHESNE	UTAH	178	428		$36,390.00
UTE 14-20-H62-3504	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	722.8000	722.8000	1.000000	T5S R3W USM SEC 5: ALL		DUCHESNE	UTAH	182	254		$36,140.00
UTE 14-20-H62-3506	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 7: ALL		DUCHESNE	UTAH	170	707		$32,000.00
UTE 14-20-H62-3507	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 8: ALL		DUCHESNE	UTAH	169	877		$32,000.00
UTE 14-20-H62-3508	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 9: ALL		DUCHESNE	UTAH	169	871		$32,000.00
UTE 14-20-H62-3509	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	331.4800	331.4800	1.000000	T5S R3W USM SEC 10: LOTS 1,2,3,4, NW/4, W/2SW/4		DUCHESNE	UTAH	184	746		$16,574.00
UTE 14-20-H62-3510	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	112.2800	112.2800	1.000000	T5S R3W USM SEC 15: LOTS 1,2,3,4		DUCHESNE	UTAH	184	782		$5,614.00
UTE 14-20-H62-3511	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 16: ALL		DUCHESNE	UTAH	169	865		$32,000.00
UTE 14-20-H62-4633	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 17: ALL		DUCHESNE	UTAH	261	165		$32,000.00
UTE 14-20-H62-3513	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 18: ALL		DUCHESNE	UTAH	169	859		$32,000.00
UTE 14-20-H62-3514	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 19: ALL		DUCHESNE	UTAH	169	853		$32,000.00
UTE 14-20-H62-3515	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 20: ALL		DUCHESNE	UTAH	169	847		$32,000.00
UTE 14-20-H62-3516	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	533.3300	533.3300	1.000000	T5S R3W USM SEC 21: LOTS 1, 2, 3, 4, W/2NE/4, W/2 SEC 22: LOT 1		DUCHESNE	UTAH	169	841		$26,666.50
UTE 14-20-H62-3517	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	409.4000	409.4000	1.000000	T5S R3W USM SEC 28: LOTS 1, 2, 3, 4, W/2		DUCHESNE	UTAH	184	776		$20,470.00
UTE 14-20-H62-3518	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 29: ALL		DUCHESNE	UTAH	178	434		$32,000.00
UTE 14-20-H62-3519	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S REW SEC 30: ALL		DUCHESNE	UTAH	184	770		$32,000.00
UTE 14-20-H62-3520	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 31: ALL		DUCHESNE	UTAH	184	764		$32,000.00
UTE 14-20-H62-3521	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R3W USM SEC 32: ALL		DUCHESNE	UTAH	184	758		$32,000.00
UTE 14-20-H62-3522	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	369.9200	369.9200	1.000000	T5S R3W USM SEC 33: LOTS 1, 2, 3, 4, W/2		DUCHESNE	UTAH	184	752		$18,496.00
UTE 14-20-H62-4736	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	617.2000	617.2000	1.000000	T4S R3W USM SEC 33: N/2, N/2SW/4, N/2SE/4, INCLUDING LOTS 1, 2, 3, AND 4		DUCHESNE	UTAH	M270	765		$30,860.00
UTE 14-20-H62-4737	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	616.0000	616.0000	1.000000	T4S R3W USM SEC 34: N/2, N/2SW/4, N/2SE/4, INCLUDING LOTS 1, 2, 3 AND 4		DUCHESNE	UTAH	M270	756		$30,800.00
UTE 14-20-H62-4743	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	707.2700	707.2700	1.000000	T5S R4W USM SEC 1: ALL		DUCHESNE	UTAH	M277	1		$35,363.50
UTE 14-20-H62-4744	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	480.0000	480.0000	1.000000	T5S R4W USM SEC 12: N/2NW/4, N/2NE/4, SE/4NE/4, S/2SW/4, NE/4SW/4, SE/4		DUCHESNE	UTAH	M277	15		$24,000.00
UTE 14-20-H62-4745	UTE INDIAN TRIBE AND UTE DISTRIBUTION CORPORATION	640.0000	640.0000	1.000000	T5S R4W USM SEC 36: ALL		DUCHESNE	UTAH	M277	29		$32,000.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	ANN S WHITE	5166.4200	14.1400	0.002737	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	448	451751	$14,140.00
	PAUL J RASBAND PR FOR ESTATE OF	4559.1100	10.9579	0.002404	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	518	471389	$547.90
	LEE ANN WINTERS	4636.1900	19.6597	0.004240	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6(37.00), NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	752	450414	$982.99
	DENNIS A POTTS & MARY E POTTS	4636.1900	6.7987	0.001466	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	760	450418	$339.94
	VIRGINIA C. HOUSTON TRT	2880.0000	11.6455	0.004044	T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	303	463768	$582.28

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	RONALD JOHN LIDDELL & CAROL TAYLOR	4636.1900	6.3893	0.001378	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1320', TH S 1320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4	T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL	DUCHESNE	UTAH	A658	762	450419	$319.47
	KAREN OPFAR	4636.1900	6.3893	0.001378	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1320', TH S 1320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	754	450415	$319.47
	MARY JA NAE BROWN, TRUSTEE	4636.1900	6.3893	0.001378	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	768	450422	$319.47
	DILLMAN FAMILY LLC	4637.4000	90.8681	0.019595	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	245	451418	$4,543.41

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	MRS LUCILLE CHAMBERLIN	4975.7400	181.4718	0.036471	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 AND 7		DUCHESNE	UTAH	A658	756	450416	$181,471.80
	DEE ANN TALBOT	4975.7400	181.4718	0.036471	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M*B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 AND 7		DUCHESNE	UTAH	M387	234	450611	$181,471.80
	CARMEN GRAY	4975.7400	181.4718	0.036471	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 AND 7		DUCHESNE	UTAH	M388	419	451730	$181,471.80
	MELVIN D. CLOSE JR., TRUSTEE	5587.2600	38.3894	0.006871	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2, LOT 3 (52.23), LOT 4 (52.34), E/2SW/4, SE/4 (ALL) SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3-7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	247	451419	$38,389.40

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	WAYNE C. CLOSE & NORMA CLOSE LLC	5587.2600	38.3845	0.006870	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2, LOT 3 (52.23), LOT 4 (52.34), E/2SW/4, SE/4 (ALL) SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3-7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	249	451420	$38,384.50
	DON D. PETTY	4695.6600	135.3634	0.028827	T4S R3W SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, METES & BOUNDS DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, METES & BOUNDS DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M388	243	451417	$6,768.17
	RUSSELL LIDDELL	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M397	66	456416	$79.87
	MICHELLE MONSON	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M4397	364	456646	$79.87
	MINDADEE PORTER	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M399	46	457778	$79.87

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	RANDALL DEWAIN LIDDELL	4636.1900	1.5974	0.000345	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, M&B DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, M&B DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M399	44	457777	$79.87
	CONNIE ERICKSON STRONG	4695.6600	135.3634	0.028827	T4S R3W SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, METES & BOUNDS DESCRIP IN E/2SE/4 SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, METES & BOUNDS DESCRIP IN E/2NE/4 SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M388	241	451416	$6,768.17
	KENT CLIFTON & CHARLENE K. MEMMOTT	4636.1900	4.9970	0.001078	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10" E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degree 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4; W/2NE/4; Beginning at the NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: Lot 1 52.00, Lot 2 52.11, E/2NW, NE (aka N/2) Section 31: Lot 6 (37.08 acres), NW/4SE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: All Section 25: N/2 Section 26: All Section 35: All Section 36: All		DUCHESNE	UTAH	M405	680	463266	$249.85

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	REBECCA K. BRUCE	4559.1100	391.1697	0.085800	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the Southwest corner of SE/4SE/4 of Section 20, thence East 643 feet, thence North 12 degrees 05' East 49.4 feet; thence North 46 degrees East 148 feet; thence North 13 degrees 10' East 274 feet; thence 20 degrees East 252 feet; thence South 45 degrees 25' East 160 feet; thence South 31 degrees 10' East 190 feet; thence South 4 degrees 30' East 100 feet; thence South 21 degrees 30' West 101 feet, thence East 220 feet; thence North 1,135.4 feet; thence West 1,320 feet; thence South 1,320 feet to beginning. Section 29: NE/4NW/4; W/2NW/4; SE/4NW/4; W/2NE/4;Beginning at the Northwest corner of the NE/4NE/4, and running thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' West 408 feet, thence South 59 degrees 30' West 56 feet, thence North 9 degrees 20' East 193 feet, thence North 45 degrees East 113 feet, thence North 4 degrees 50' East 213 feet, thence North 69 degrees 15' East 124 feet, thence North 64 degrees 20' East 175 feet, thence North 71 degrees 20' East 73 feet, thence North 18 degrees 20' West 33 feet, thence South 71 degrees 20' West 73 feet, thence North 18 degrees 40' West 214 feet, thence North 12 degrees 05' East 126.6 feet, thence West 643 feet to beginning. Section 30: NE/4, Lot 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4; aka N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: All Section 25: N/2 Section 26: All Section 35: All Section 36: All	DUCHESNE	UTAH	M411	515	467649	$19,558.49
	THOMAS P. KANE	5165.6100	396.2182	0.076703	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the Southwest corner of SE/4SE/4 of Section 20, thence East 643 feet, thence North 12 degrees 05' East 49.4 feet; thence North 46 degrees East 148 feet; thence North 13 degrees 10" East 274 feet; thence 20 degrees East 252 feet; thence South 45 degrees 25' East 160 feet; thence South 31 degrees 10' East 190 feet; thence South 4 degrees 30' East 100 feet; thence South 21 degrees 30' West 101 feet, thence East 220 feet; thence North 1,135.4 feet; thence West 1,320 feet; thence South 1,320 feet to beginning. Section 29: NE/4NW/4; W/2NW/4; SE/4NW/4; W/2NE/4;Beginning at the Northwest corner of the NE/4NE/4, and running thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' West 408 feet, thence South 59 degrees 30' West 56 feet, thence North 9 degrees 20' East 193 feet, thence North 45 degrees East 113 feet, thence North 4 degrees 50' East 213 feet, thence North 69 degrees 15' East 124 feet, thence North 64 degrees 20' East 175 feet, thence North 71 degrees 20' East 73 feet, thence North 18 degrees 20' West 33 feet, thence South 71 degrees 20' West 73 feet, thence North 18 degrees 40' West 214 feet, thence North 12 degrees 05' East 126.6 feet, thence West 643 feet to beginning. Section 30: NE/4, Lot 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4; aka N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: All Section 25: N/2 Section 26: All Section 31: Lot 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.2), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4 Section 35: All Section 36: All	DUCHESNE	UTAH	M411	511	467647	$19,810.91
	CARMAN FAMILY INVESTMENT CO	320.0000	8.4925	0.026539	Township 4 South, Range 4 West, USM Section 25: N/2		DUCHESNE	UTAH	M423	825	476618	$424.63
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 26: ALL		DUCHESNE	UTAH			482948	$849.25
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 36: ALL		DUCHESNE	UTAH			482949	$849.25
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 35: ALL		DUCHESNE	UTAH			482950	$849.25
	CARMAN FAMILY INVESTMENT CO	252.6000	6.6888	0.026480	Township 4 South, Range 3 West, USM Section 29: A tract containing 254.34 acres of land, more or less, and being more completely described as: The NW/4, and the W/2NE/4, and also a 14.34 acre tract of land, more or less, and being described as beginning at the NW/C of the NE/4NE/4 of said section 29 and running thence South 1,320 feet; thence East 470 feet; thence North 18 degrees 35' West 408 feet; thence South 59 degrees 30' West 56 feet; thence North 9 degrees 20' East 193 feet thence North 45 degrees East 113 feet; thence North 4 degrees 50' East 213 feet; thence North 69 degrees 15' East 124 feet; thence North 64 degrees 20' East 175 feet; thence North 71 degrees 20' East 73 feet; thence North 18 degrees 40' West 33 feet; thence South 71 degrees 20' West 73 feet; thence North 18 degrees 05' East 126.6 feet; thence West 643 feet to point of beginning.		DUCHESNE	UTAH			482951	$6,688.80

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	CARMAN FAMILY INVESTMENT CO	640.0000	16.9850	0.026539	Township 4 South, Range 4 West, USM. Section 24: ALL		DUCHESNE	UTAH			482952	$849.25
	MAGIC M & R, LLC	4559.1100	29.9817	0.006576	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 19: All Section 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 Degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4; Beginning at the NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M424	350	476816	$29,981.70
	LEO B. & MARILYN L. FOY	160.0000	53.3333	0.333333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M427	700	478882	$2,666.67
	JOAN V. FOY	160.0000	53.3333	0.333333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M429	199	479772	$2,666.67
	SHARON F. LLOYD	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M429	201	479774	$666.67
	PEGGY F. SULSER	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M428	714	479486	$666.67
	KATHY F. OLSEN	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M428	724	479490	$666.67
	WILLIAM W. FOY	160.0000	13.3333	0.083333	T5S R4W USM SEC 12: SW/4NE/4, S/2NW/4, NW/4SW/4		DUCHESNE	UTAH	M428	716	479487	$666.67
	STATE OF UTAH Mineral Lease No. 40058	160.0000	160.0000	1.000000	T5S R3W USM SEC 6: LOT 10, N/2SE/4, SW/4SE/4		DUCHESNE	UTAH	M-104	540	406355	$8,000.00
UTE I-109-IND-5351	UTERO COMISSION - UTE INDIAN TRIBE	4150.0600	4150.0600	1.000000	T4S R4W USM SEC 7: LOTS 1, 2, 3, 4, 5, 6, 7, SE/4NW/4, E/2SW/4, S/2NE/4, SE/4 SEC 8: ALL SEC 9: S/2 SEC 10: S/2 SEC 15: N/2 SEC 16: ALL SEC 17: ALL SEC 18: LOTS 1, 2, 3, 4, E/2W/2, E/2		DUCHESNE	UTAH				$207,503.00
	RACHEL S JENSEN (VETAR ENERGY, A GENERAL PARTNERSHIP)	640.0000	128.0000	0.200000	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR262	129	301299	$6,400.00
	JOSEPHINE S. VODA REVOCABLE TRUST (EDWARD VODA TRUSTEE)	640.0000	128.0000	0.200000	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR262	127	301298	$6,400.00
	ELLEN S MOODY FAMILY TRUST (CHARLOTTE M MCGEE, PATRICIA M. MOTHERSEAD)	640.0000	68.0000	0.106250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR262	125	301297	$3,400.00
	DENNIS G SMITH (LANA KEMP SMITH)	320.0000	49.5000	0.154688	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M317	468	395782	$2,475.00
	JOSEPH M. SMITH FAMILY TRUST (J. SMITH INVESTMENTS, LLC)	320.0000	59.0000	0.184375	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	MR262	780	302501	$2,950.00
	PATRICIA REEDER EUBANK	640.0000	13.0000	0.020313	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	16	304319	$650.00
	JAMES C REEDER	640.0000	13.0000	0.020313	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	18	304320	$650.00
	COVEY MINERALS INC.	640.0000	1.0000	0.001563	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	14	304318	$50.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	A-8 INVESTMENT COMPANY	640.0000	1.5000	0.002344	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	481	305020	$75.00
	THE HATCH GROUP LLC	640.0000	1.5000	0.002344	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	479	305019	$75.00
	BENJAMIN F. & VICKY M. BRIGHT	640.0000	0.5000	0.000781	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	475	305017	$25.00
	MICHAEL GIBSON TRUST 1992	640.0000	0.5000	0.000781	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	MR267	477	305018	$25.00
	FIRST SECURITY BANK OF UTAH, TRUSTEE OF THE TRUST OF NED G. COLTHARP	640.0000	4.0000	0.006250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	131	320263	$200.00
	TERESA C. HOMEL	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	127	320261	$40.00
	MARIE C. OLIVE AND KEN OLIVE (KLN LEGACY LP)	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M331	751	414132	$40.00
	CLARE C THOMPSON PIERCE	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	133	320264	$100.00
	CONVEST ENERGY CORPORATION	640.0000	3.0200	0.004719	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	157	320433	$151.00
	LARRY L BECKSTEAD (SANDRA J. BECKSTEAD REVOCABLE TRUST)	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	161	320435	$31.25
	RANDON P. BECKSTEAD (RANDON & CINDY BECKSTEAD, TRUSTEES)	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	163	320436	$31.25
	SANDRA J. BECKSTEAD REVOCABLE TRUST	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	167	320438	$31.25
	GREGORY W. BECKSTEAD AND CYNTHIA	320.0000	0.6250	0.001953	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M280	173	320441	$31.25
	JOAN COLTHARP-SHEPARDSON (JOAN COLTHARP DEAN)	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	175	320442	$100.00
	DIANNE COLTHARP-CHANDLER (ESTATE OF DIANNE C. CHANDLER)	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	177	320443	$100.00
	RICHARD N. COLTHARP & MARIE COLTHARP	640.0000	2.0000	0.003125	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	179	320444	$100.00
	CECILIA A. COLTHARP GARDNER AND MARK GARDNER	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	181	320445	$40.00
	N GORDON COLTHARP AND MARY BETH COLTHARP	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	800	320783	$40.00
	FORCENERGY	640.0000	1.8282	0.002857	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	685	320672	$91.41
	COASTAL OIL & GAS USA LP	640.0000	16.8750	0.026367	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M280	617	322248	$843.75
	WILLIAMS PRODUCTION RMT COMPANY	640.0000	6.5012	0.010158	T4S R4W USM SEC 14: N/2 SEC 15: S/2		DUCHESNE	UTAH	M0287	690	331430	$325.06
	FRANCES ANN C. LOOS	320.0000	0.6670	0.002084	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	476	367355	$33.35
	PATRICIA JANE C. GILSON	320.0000	0.6670	0.002084	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	472	367353	$33.35
	MARY CATHERINE BRINKERHOFF	320.0000	0.6670	0.002084	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	474	367354	$33.35
	FAWN B. COLTHARP (FRANCES C LOOS CO-TRUSTEE FAWN B. COLTHARP FAMILY LIVING TRUST)	320.0000	2.0000	0.006250	T4S R4W USM SEC 14: N/2		DUCHESNE	UTAH	M303	470	367352	$100.00
	WILLIAM H. COLTHARP	640.0000	0.8000	0.001250	T4S R4W USM SEC 14: N/2 SEC 15: S/2 DEPTHS BELOW 3,564'		DUCHESNE	UTAH	M313	676	389365	$40.00
	EDWARD J. VODA, TRUSTEE OF THE JOSEPHINE S VODA RECOVABLE TRUST	640.0000	128.0000	0.200000	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	476	303711	$6,400.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	RACHEL S JENSEN (VETAR ENERGY, A GENERAL PARTNERSHIP)	640.0000	94.2744	0.147304	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	488	303717	$4,713.72
	JOSEPH M SMITH FAMILY TRUST	640.0000	52.1690	0.081514	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	506	303726	$2,608.45
	ELLEN S. MOODY, TRUSTEE OF THE ELLEN S. MOODY FAMILY TRUST (CHARLOTTE M MCGEE, PATRICIA M. MOTHERSEAD)	3200.0000	235.2928	0.073529	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	510	303728	$235,292.80
	GLEN G. PETTY AND ELEANOR PETTY (DON PETTY, CONNIE ERICKSON STRONG)	3200.0000	17.7582	0.005549	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	514	303730	$17,758.20
	DENNIS G SMITH (LANA KEMP SMITH)	640.0000	80.8418	0.126315	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	519	303732	$4,042.09
	S M HORMAN	2240.0000	7.8694	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	463	303705	$7,869.40
	FLOYD O PETTY AND EMILY J PETTY (LUCILLE CHAMBERLIN, DEE ANN TALBOT, CARMEN GRAY)	3200.0000	17.7582	0.005549	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M286	16	328533	$17,758.20
	WALDINE SORENSEN (ELAINE SHUMWAY, TRUSTEE)	2240.0000	31.4771	0.014052	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	467	303707	$31,477.10
	NANCY REULING, (THE NANCY REULING-HARDY REVOCABLE TRUST)	2240.0000	15.7386	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	469	303708	$15,738.60
	CARMAN FAMILY INVESTMENT CO	640.0000	25.4374	0.039746	T4S R4W USM SEC 28: ALL		DUCHESNE	UTAH	MR264	471	303709	$1,271.87
	LEO L. FARNSWORTH AND BETH FARNSWORTH (SHARON L. PECK, TRUSTEE; THE LEO AND BETH FARNSWORTH TRUST)	2240.0000	15.7388	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	548	303744	$15,738.80
	TAMERA SUE FARNSWORTH	2240.0000	7.8694	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	544	303742	$7,869.40
	COLEEN THACKER (KAREN T. SORENSEN, R. TODD THACKER, KIP E. THACKER)	2240.0000	15.7388	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	546	303743	$15,738.80
	KEVIN RICHARD LISTER	2240.0000	7.8694	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	542	303741	$7,869.40
	ALVA C. SNOW AND JEAN O. SNOW (GORDON E. SNOW)	2240.0000	5.9500	0.002656	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	540	303740	$5,950.00
	CLAUDE S. MURRAY AND NADA L. MURRAY	2240.0000	7.8400	0.003500	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	538	303739	$7,840.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	CLENTY R AMES (SHERRAL AMES GOODRICH, DORA WERSLAND, ALTA AMES GIBSON, RODGER AND LINDA M. AMES, DANIEL MILLER PR ESTATE OF BONNIE MILLER)	2240.0000	10.4923	0.004684	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	534	303737	$10,492.30
	KEITH PACE AND FRANKIE PACE	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	631	304078	$3,150.00
	ANN S WHITE	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	635	304080	$15,750.00
	ANONA MILES	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M288	429	332686	$15,750.00
	PATRICIA REEDER EUBANK	3200.0000	23.1000	0.007219	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	633	304079	$23,100.00
	MCNEIL DUNCAN AND ELVA JANETT DUNCAN	2240.0000	7.8400	0.003500	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	639	304082	$7,840.00
	REBECCA K HELMSTADTER (REBECCA K. BRUCE)	3200.0000	25.0140	0.007817	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	461	303704	$25,014.00
	RODNEY B. HORROCKS AND PHOEBE M. HORROCKS	2240.0000	31.5000	0.014063	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR264	459	303703	$31,500.00
	J.R. WILLIAMS (MATTHEW J. WILLIAMS, LONDA Y. SWOBODA, VICTORIA S. JOHNSON)	3200.0000	4.2000	0.001313	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	637	304081	$4,200.00
	MICHAEL THOMAS SWEATMAN	2240.0000	5.2500	0.002344	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M288	641	333025	$5,250.00
	B & V KRAUSE HEIRS TRUST	2880.0000	20.7000	0.007188	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	645	304084	$20,700.00
	FIRST SECURITY BANK OF UTAH,N.A., AS AGENT FOR RICHARD R. BURTON, DANIEL H. BURTON AND JUDITH BURTON MOYLE (ICHABOD RESOURCES, LLC, JUDITH BURTON MOYLE, IDAHO YOUTH RANCH)	3200.0000	16.9000	0.005281	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR266	643	304100	$16,900.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	HARVEY M. HATCH AND FRANCES C. HATCH, TRUSTEES; HATCH FAMILY TRUST (WILLIAM J & JANET HATCH AB LIVING TRUST, PATSY L. NODILO & MARTIN J. NODILO, VICKY ANN MALLOCK, TRUSTEE OF THE VICKY ANN MALLOCK TRUST)	2880.0000	6.2100	0.002156	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M412	627	468347	$6,210.00
	WAYNE C CLOSE AND NORMA W. CLOSE, AS TRUSTEE (DAVID W. CLOSE, MANAGER; WAYNE AND NORMA CLOSE LLC)	3200.0000	6.1700	0.001928	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: N/2 SEC 23: S/2 SEC 27: ALL SEC 28: N/2 SEC 29: ALL SEC 28: S/2		DUCHESNE	UTAH	MR267	186	304476	$6,170.00
	DAVID L HORROCKS AND LILA H. MCMULLIN (RALPH D. MCMULLIN & LILA MCMULLIN LIFE ESTATE)	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	190	304478	$15,750.00
	ESTHER V. BIRD (ESTHER V. BIRD & ROGER M. BIRD JT)	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	152	304458	$1,439.90
	RILEY R. PREATOR (BARRY B. PREATOR, KAREN PREATOR HOLT)	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	164	304465	$3,150.00
	MARK KEVIN SWEATMAN	2240.0000	5.2500	0.002344	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	182	304474	$5,250.00
	PERRY L MAXFIELD AND RAIJA A. MAXFIELD (RAIJA ANNELLI MAXFIELD, TRUSTEE)	2240.0000	3.9401	0.001759	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	176	304471	$3,940.10
	EDNA E. MAURER (JAY A. CHAMBERLAIN)	2240.0000	1.4800	0.000661	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	156	304460	$1,480.00
	EVELYN PACE MURRAY	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	166	304466	$3,150.00
	JAMES C REEDER	3200.0000	23.1000	0.007219	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	192	304479	$23,100.00
	LEAH BASSETT	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	154	304459	$1,439.90
	THOMAS E ROBINSON, TRUSTEE OF THE THOMAS E ROBINSON FAMILY TRUST (JOHN G ROBINSON TRUSTEE)	2240.0000	7.9100	0.003531	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	188	304477	$7,910.00
	LARRY O MAXFIELD	2240.0000	3.9401	0.001759	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	172	304469	$3,940.10

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	CAMERON DENNING, P.R. OF THE ESTATE OF HARRY J. SCHULTZ AND RICHARD C. SCHULTZ (CAMERON S. COLTRAIN, HOWARD G SCHULTZ, MOLLY CAMERON, GENE SCHULTZ BYRGE)	2240.0000	10.1323	0.004523	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	160	304462	$10,132.30
	LARUE O NIXON	2240.0000	5.9500	0.002656	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	180	304473	$5,950.00
	CROFF OIL COMPANY	640.0000	11.9474	0.018668	T4S R4W USM SEC 14: N/2 SEC 28: N/2		DUCHESNE	UTAH	MR267	339	304550	$11,947.40
	KENT M MAXFIELD (LARRY ORVAN MAXFIELD)	2240.0000	3.9200	0.001750	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	168	304467	$3,920.00
	GILBERT R HORROCKS AND LOIS HATCH HORROCKS (GILBERT R HORROCKS)	2880.0000	6.2100	0.002156	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	148	304456	$6,210.00
	LAURA H. CUMMINGS	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	201	304486	$1,439.90
	C. AFTON MACKIE	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	150	304457	$1,439.90
	JOHN D FARNSWORTH (LINDA A. FARNSWORTH)	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	333	304747	$1,439.90
	EILEEN S TARCAY	2240.0000	5.0663	0.002262	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	158	304461	$5,066.30
	LESLIE M SPEED AND PHILLIP J. SPEED	2240.0000	3.9401	0.001759	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	174	304470	$3,940.10
	BROWNING BANCORP (ERIK C. BARTON)	2240.0000	15.7500	0.007031	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR248	545	284414	$15,750.00
	L GENE CLOSE (PATRICIA A. CLOSE)	3200.0000	5.9000	0.001844	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	534	305079	$5,900.00
	WILLIAM ANDREW SWEATMAN	2240.0000	5.2500	0.002344	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	184	304475	$5,250.00
	THOMAS P. KANE	3200.0000	25.0200	0.007819	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	337	304749	$25,020.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	ADELE FARNSWORTH (KRIS O'CONNOR, TRUSTEE OF THE ADELE FARNSWORTH FAMILY TRUST)	2240.0000	1.4399	0.000643	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	M267	341	304751	$1,439.90
	AUDREY SHARLEEN VAN LUIK	2880.0000	4.1400	0.001438	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	562	305232	$4,140.00
	VIRGINIA DALE JONES PACE	2240.0000	3.1500	0.001406	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR268	647	306042	$3,150.00
	HAROLD H. BENNETT, RICHARD K. WINTERS AND KENNETH M. SMITH, TRUSTEES; RICHARD S. BENNETT MARITAL TRUST	2240.0000	9.4500	0.004219	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR268	645	306041	$9,450.00
	ZIONS FIRST NATIONAL BANK, TRUSTEE; MALCOLM N MCKINNON MARITAL TRUST	2240.0000	70.8400	0.031625	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL		DUCHESNE	UTAH	MR267	335	304748	$70,840.00
	LILLIS J ALEXANDER	1600.0000	5.6210	0.003513	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	297	329184	$5,621.00
	RODGER AMES AND LINDA M. AMES	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	137	329009	$624.50
	BERT DARWIN BROTHERSON AND KATHLYN BROTHERSON (KATHLYN BROTHERSON)	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	139	329010	$803.00
	BONNIE LEE BROTHERSON AND TERRY BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	141	329011	$803.00
	MARTIN WILLIAM BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	143	329012	$803.00
	ALTA AMES GIBSON	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	283	329177	$624.50
	GEORGE R HACKING AND MARY G. HACKING (DAVID GEORGE HACKING, MARGARET H. POUNDER, JOSEPH GRANT HACKING, DAVID GEORGE HACKING AIF FOR MARYELEN HACKING)	1600.0000	2.8105	0.001757	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M286	183	329014	$2,810.50
	DEWEY MAC JESSEN & CYNTHIA JESSEN	1600.0000	0.1500	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0268	187	329016	$150.00
	DOUGLAS C JESSEN (DOUGLAS C & JULIE G. JESSEN)	1600.0000	0.1500	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	189	329017	$150.00
	GARY JESSEN AND ROSALIE JESSEN	1600.0000	1.1242	0.000703	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	191	329018	$1,124.20
	GEORGE REAY JESSENAND BETH JESSEN	1600.0000	1.1242	0.000703	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	199	329022	$1,124.20

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	MERLIN FRANK JESSEN	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	197	329021	$880.00
	ROBERT GLENN JESSEN	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	285	329178	$880.00
	KATHY JEAN BIRD (RONALD LEO BIRD)	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	295	329183	$880.00
	JIMMY D BROTHERSON AND VIRGINIA BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	289	329180	$803.00
	DAVID L FARNSWORTH AND LILLIAN FARNSWORTH	1600.0000	1.0220	0.000639	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	293	329182	$1,022.00
	CONNIE DEANE HOLGATE	1600.0000	0.1499	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	291	329181	$149.90
	JOHNNY DEAN JESSEN	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	287	329179	$880.00
	WILLIAM GEORGE JESSEN (CHARLENE JESSEN)	1600.0000	0.8800	0.000550	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	299	329185	$880.00
	DEBORAH JEAN MCKEE AND LARRY MCKEE (DEBORAH JEAN POTTER)	1600.0000	0.1499	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	300	329186	$149.90
	BONNIE ANN MILLER (DANIEL MILLER PR ESTATE OF BONNIE ANN AMES MILLER)	1880.0000	0.7338	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M0286	193	329019	$733.80
	NORMA DEANE MITCHELL AND NEDE B. MITCHELL	1600.0000	0.1500	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	195	329020	$150.00
	JUDY REISBECK AND DIXON REISBECK	1600.0000	0.1499	0.000094	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	302	329187	$149.90
	MINNIE LUE ROBERTS AND DEE ROBERTS	1600.0000	1.1242	0.000703	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	304	329188	$1,124.20
	GRACE WILKINS (SUZANN W. SMUIN, JULIA W. WILLIAMS)	1600.0000	1.0220	0.000639	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	306	329189	$1,022.00
	JANET B WILLIAMS AND KENT WILLIAMS	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	438	329437	$803.00
	FRANKLIN D FARNSWORTH	1600.0000	1.0220	0.000639	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	605	329738	$1,022.00
	G ALLEN AMES (GEORGE ALLEN AMES)	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	428	329432	$624.50
	CHRIS J BROTHERSON	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	430	329433	$803.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	NAN B COTTLE AND DANIEL L COTTLE	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	432	329434	$803.00
	SHERRAL GOODRICH (SHERRAL AMES GOODRICH)	1880.0000	0.7338	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M0286	175	329013	$733.80
	DOROTHY B MORRIS (CLARK C MORRIS, TRUSTEE; CLARK C. MORRIS TRUST U/D/T 11-21-2012)	1600.0000	0.8030	0.000502	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	434	329435	$803.00
	PATRICK JAMES O'DONNELL	1600.0000	0.8431	0.000527	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	607	329739	$843.10
	SHAUNA ANN O'DONNELL	1600.0000	0.8431	0.000527	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	609	329740	$843.10
	DORA JANE WERSLAND	1600.0000	0.6245	0.000390	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M0286	436	329436	$624.50
	ELWOOD HARRISON, TRUSTEE FOR EDWARD MURRAY HARRISON & GEORGIA KNELL HARRISON	1600.0000	0.5620	0.000351	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M287	725	331557	$562.00
	JUNE H. ROWLEY, TRUSTEE OF THE JUNE H ROWLEY FAMILY LIVING TRUST (LARUE ROBERTS AND VICKIE R. COWAN)	1600.0000	11.2420	0.007026	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M287	675	331420	$11,242.00
	CHARLES HOMER BLACKSHER, TRUSTEE; ETHEL L FARNSWORTH LIVING TRUST (HOMER E. BLACKSHER, PR OF ESTATE OF CHARLES H. BLACKSHER)	1600.0000	1.0200	0.000638	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL		DUCHESNE	UTAH	M288	2	331782	$1,020.00
	THEODORE G. SCHOPPE	960.0000	16.0000	0.016667	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M373	116	439690	$16,000.00
	MARGARET H. REAY	960.0000	20.0001	0.020833	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M387	232	450610	$20,000.10
	REBECCA K. BRUCE	606.5000	5.0485	0.008324	T4S R4W USM SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	159	459559	$5,048.50
	HORROCKS FAMILY MINERAL ENTERPRISES, LLC	606.5000	8.5226	0.014052	T4S R4W USM SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.91), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M323	430	405231	$8,522.60
	CLARK C MORRIS, TRUSTEE; CLARK C. MORRIS TRUST U/D/T 11-21-2012	1246.5000	0.6256	0.000502	T4S R4W USM SEC 29: ALL SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M415	480	470451	$625.60
	JACK D. CLOSE, SR	4151.0700	8.6109	0.002074	T4S R3W USM SEC 30: LOT 3 (52.23), LOT 4 (52.34), E/2SW/4, SE/4 (S/2) T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M326	37	408441	$8,610.90
	KENT A CHIDESTER	2846.5000	0.2001	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M300	753	361096	$200.10

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	HELEN C WILLOUGHBY	2846.5000	0.2001	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M301	199	361562	$200.10
	BARBARA JEAN COLLETT	2846.5000	0.2002	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M301	206	361585	$200.20
	GLYDA R NIELSON (GLYDA R NIELSON & NAN TUCKER)	960.0000	5.1252	0.005339	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M373	114	439689	$5,125.20
	RICHARD M CHIDESTER, POA FOR RICHARD C CHIDESTER	2846.5000	0.2001	0.000070	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M301	279	361819	$200.10
	CLINTON PAUL FREDERICKSON	2846.5000	0.0498	0.000017	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3 - 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M302	55	363878	$49.80
	DON F BRADSHAW, TRUSTEE OF THE DON F. BRADSHAW TRUST (DJ INVESTMENT COMPANY LTD)	960.0000	20.0001	0.020833	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	A658	764	450420	$20,000.10
	MELVIN D CLOSE JR; TRUSTEE, MELVIN D CLOSE JR. TRUST R101	2560.0000	5.3102	0.002074	T4S R4W USM SEC 21: S/2 SEC 22: S/2 SEC 23: N/2 SEC 23: S/2 SEC 27: ALL SEC 29: ALL		DUCHESNE	UTAH	M373	112	439688	$5,310.20
	MARGARET H. POUNDER	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M404	290	462000	$424.50
	JOSEPH GRANT HACKING	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M404	288	461999	$424.50
	MARYELEN HACKING BROWN	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M403	303	461466	$424.50
	DAVID GEORGE HACKING	966.5000	0.4245	0.000439	T4S R4W USM SEC 29: ALL SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M403	301	461465	$424.50
	RODGER E. AMES	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M399	792	458374	$960.00
	SHERRAL AMES GOODRICH	1246.5000	0.8507	0.000682	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	324	458693	$850.70
	GEORGE ALLEN AMES	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	330	458696	$960.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	DORA WERSLAND	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	328	458695	$960.00
	ALTA A. GIBSON	1246.5000	0.9600	0.000770	Township 4 South, Range 4 West, U.S.M. Section 29: ALL Section 31: LOT 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M400	326	458694	$960.00
	JULIA W. WILLIAMS	920.0000	0.2350	0.000255	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 29: ALL Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M409	40	465960	$235.00
	SUZANN W. SMUIN	920.0000	0.2350	0.000255	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 29: ALL Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M409	43	465961	$235.00
	HOMER E. BLACKSHER	1246.5000	0.7961	0.000639	T4S R4W USM SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M421	179	474778	$796.10
	SHARON K. STEWART	280.0000	0.7615	0.002720	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M395	283	455200	$761.50
	GAILA L. BELL	280.0000	0.7615	0.002720	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M395	205	455301	$761.50
	DOROTHY C. ARRASMITH	4559.1100	19.3300	0.004240	Township 4 South, Range 3 West, USM Section 19: Lots 1 (51.82) 2 (51.85), 3 (51.89), 4 (51.92), E/2W/2, E/2 Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence N 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. SEC 30: Lots 1 (52.00), 2 (52.11), E/2NW/4, NE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M422	690	475614	$966.50
	DEE ANN TALBOT	326.5000	12.4199	0.038040	T4S R4W USM SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M389	327	452576	$621.00
	ELAINE SHUMWAY	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M390	422	453522	$983.70
	ARDA HIGBEE AND VAUGHN HIGBEE	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M395	160	455203	$983.70
	DAVID GEORGE HACKING	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	284	459718	$123.00
	MARYELEN BROWN C/O DAVID GEORGE HACKING	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	286	459719	$123.00
	JOSEPH GRANT HACKING	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	290	459721	$123.00
	MARGARET H. POUNDER	280.0000	0.1230	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M401	288	459720	$123.00
	LONDA Y SWOBODA	280.0000	0.1228	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M406	315	463774	$122.80
	VICTORIA SUSAN JOHNSON	280.0000	0.1228	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M406	313	463773	$122.80
	MATTHEW J WILLIAMS	280.0000	0.1228	0.000439	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M406	311	463772	$122.80
	GORDON E SNOW	280.0000	0.7377	0.002635	T4S R4W USM SEC 34: SE/4, S/2SW/4, NE/4SW/4		DUCHESNE	UTAH	M419	402	473595	$737.70
	DAVID MELESCO	320.0000	320.0000	1.000000	T4S R4W USM SEC 34: N/2		DUCHESNE	UTAH	M324	93	406169	$320,000.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	CROFF OIL COMPANY INC	640.0000	11.9474	0.018668	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2	T4S R4W USM SEC 14: S/2 SEC 15: S/2 SEC 21: S/2 SEC 22: S/2 SEC 23: ALL SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 34: SE/4, S/2SW/4, NE/4SW/4 SEC 35: ALL SEC 36: ALL	DUCHESNE	UTAH	M337	164	418211	$597.37
	BEATRICE CHRISTOPHERSON	2846.5000	5.3333	0.001874	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M309	759	381345	$5,333.30
	JULIA PARKS	2846.5000	5.3333	0.001874	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M310	299	381954	$5,333.30
	JANET DAVEY	2846.5000	5.3333	0.001874	T4S R4W USM SEC 21: S/2 SEC 27: ALL SEC 28: ALL SEC 29: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M310	301	381955	$5,333.30
	FREDERICK U LEONARD, TRUSTEE OF THE FREDERICK U AND ROSALYN LEONARD FAMILY TRUST DATED JUNE 7, 1989	4636.1900	20.3404	0.004387	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10" E 274', TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320'TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M418	409	472731	$1,017.02

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	ROBERT LEE MARIMON, TRUSTEE OF THE MARIMON FAMILY TRUST U/D/T DATED APRIL 12, 1990 AS AMENDED	4636.1900	5.0801	0.001096	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10" E 274', TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320'TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M415	808	470772	$254.01
	PHYLLIS R PARCELL	4636.1900	10.6000	0.002286	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M418	413	472733	$530.00
	JAY W RASBAND AND MYRL M RASBAND	4636.1900	10.6003	0.002286	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	526	471392	$530.02

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	RO JEAN ROWLEY	4636.1900	6.0801	0.001311	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M415	803	470770	$304.01
	MARGARET VILAND	4636.1900	6.0801	0.001311	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10" E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M415	478	470450	$304.01
	CHERYL SCHRIVER, TRUSTEE OF THE JAMES MORROW REVOCABLE LIVING TRUST DATED MAY 2, 2000; ET AL	4636.1900	40.0036	0.008629	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10' E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	A658	766	450421	$2,000.18

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	KIMBERLY ANN MILLER	52.0000	8.6667	0.166667	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	232	473361	$433.34
	ROBERT F WALBY AND VIRGINIA L WALBY	52.0000	8.6667	0.166667	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	245	473367	$433.34
	KRISTI M BELLFY	52.0000	4.3333	0.083333	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	406	473597	$216.67
	ERIC S. WALBY	52.0000	4.3333	0.083333	T3S R4W U.S.M. SEC 34: SW/4NW/4 ALSO: BEGINNING WHERE THE MEANDER LINE INTERSECTS THE SOUTH BOUNDARY LINE OF THE SW/4NW/4 OF SAID SEC 34; THENCE ALONG SAID MEANDER LINE TO INTERSEC OF LINE WITH THE WEST BOUNDARY LINE OF NE/4SW/4; THENCE NORTH TO THE SOUTHEAST CORNER OF SW/4NW/4; THENCE WEST TO BEGINNING.		DUCHESNE	UTAH	M419	404	473596	$216.67
	RICHARD S ALLMAN	80.0000	6.6667	0.083334	T3S R4W USM SEC 35: N/2NE/4		DUCHESNE	UTAH	M419	240	473365	$333.34
	STACY A. BRUNELL AND DANIEL E. BRUNELL	80.0000	6.6667	0.083334	T3S R4W USM SEC 35: N/2NE/4		DUCHESNE	UTAH	M419	236	473363	$333.34
	ROGER A DALE AND CATHY J. DALE	80.0000	6.6667	0.083334	T3S R4W USM SEC 35: N/2NE/4		DUCHESNE	UTAH	M419	234	473362	$333.34
	MARILYN M DALE	80.0000	20.0000	0.250000	T3S R4W USM SEC 35: N/2NE/4.		DUCHESNE	UTAH	M419	238	473364	$1,000.00
	PATRICIA W. FEWKES	80.0000	6.6667	0.083334	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	413	474333	$333.34
	LOIS W OLSEN	80.0000	13.3333	0.166666	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	419	474336	$666.67
	ORIENNE WILSON, TRUSTEE AND AS AIF FOR LAMAR G. AND ORIENNE WILSON FAMILY TRUST	80.0000	13.3333	0.166666	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	417	474335	$666.67
	MICHAEL S. WILSON	80.0000	6.6667	0.083334	T3S R4W USM SEC 34: N/2NW/4		DUCHESNE	UTAH	M420	415	474334	$333.34
	RODNEY L SWASEY AND CHRISTINE SWASEY	78.3300	78.3300	1.000000	T3S R4W, U.S.M. SEC 34: BEGINNING AT A POINT WHICH IS SOUTH 10 DEGREES 15' EAST 1378 FEET FROM THE NORTH QUARTER CORNER OF SEC 34, T3,S R 4W, OF THE UINTAH SPECIAL BASE AND MERIDIAN AND RUNNING THENCE ON THE FOLLOWING TRAVERSE NORTH 88 DEGREES 50' EAST 1081 FEET; THENCE SOUTH 2352 FEET; THENCE NORTH 68 DEGREES 21'W 655 FEET; THENCE SOUTH 59 DEGREES 50'W 715 FEET; THENCE SOUTH 328 FEET; THENCE NORTH 85 DEGREES 00'W 356 FEET; THENCE NORTH 2108 FEET; THENCE EAST 470 FEET; THENCE NORTH 688 FEET TO THE POINT OF BEGINNING.		DUCHESNE	UTAH	M419	805	473898	$3,916.50
	MELVIN J ABBOTT	126.47	126.47	1.000000	T3S R4W USM SEC 33: LOTS 3 (1.55) AND 4(45.42) (SW/4NW/4), N/2NE/4, also all of Lot 3 lying in the S/2 of Section 33, described as follows: Beginning at the West 1/4 corner thence South 575 feet M/L to centerline of river; thence Northeasterly along centerline of river to a point on the North line of the SW/4 which is 475 feet East M/L of W/4 corner; thence West to point of beginning. Excepting: Commencing at the Northwest corner of the SW/4NW/4 of Section 33; thence N 88 degrees 51'09" East 185 feet alont the North line of sdaid SW/4 to the true point of beginning; thence N 88 debrees 51' 09" East 117.80 feet along said North line; thence South 00 degrees 08' 32" East 185 feet parallel with the West line of said NW/4; thence South 88 degrees 51' 09" West 117.8 feet; thence North 00 degrees 08' 32" West 185 feet to the point of beginning.		DUCHESNE	UTAH	M424	347	476811	$6,323.50
	HENRY LLOYD REMUND AND MERILEE REMUND	80.0000	40.0000	0.500000	T3S R4W USM SEC 26: W/2SW/4 SEC 27: E/2SE/4		DUCHESNE	UTAH	M338	86	418704	$2,000.00
	CLAIRE T CONLIN	363.56	2.65	0.007289	T4S R4W USM SEC 5: LOTS 1(41.07), 2(40.95), 3(40.83), 4(40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M421	469	474948	$132.50
	DILLMAN FAMILY LLC	363.56	46.7091	0.128477	T4S R4W USM SEC 5: LOTS 1(41.07), 2(40.95), 3(40.83), 4(40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M422	693	475615	$2,335.46

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	CARMAN FAMILY INVESTMENT CO	640.0000	25.4400	0.039750	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M421	178	474777	$25,440.00
	DR. JESS C. CHENEY	95.4727	3.9781	0.041667	T4S R4W USM SEC 30: LOTS 3(39.88), 4(39.91), E/2SW/4 SEC 31: LOTS 1(39.85), 2(39.94), E/2NW/4 T3S R4W USM SEC 32: N/2NW/4, SW/4NW/4, LOT 3(34.24), LESS & EXC A STRIP OF LAND 100' WIDE IN THE NW/4 BEG AT POINT 5' S OF THE N 1/16 COR OF SEC 32, TH AROUND THE ARC OF A CURVE TO THE LEFT 534.3', TH S 51 DEG 49' W 1797.9', TH AROUND THE ARC OF A 4 DEG CURVE TO THE LEFT 168.3' TO S PROPERTY LINE OF SAID PARCEL OF LAND, CONTAINING 5.74 ACS M/L. ALSO LESS & EXC: BEG AT N 1/4 COR, TH S 0 DEG 15' E 1266', TH SW'LY ALONG THE ARC OF A 5 DEG 42' CURVE TO THE LEFT 568', TH S 31 DEG 53' W 603', TH N 0 DEG 16' W 1050', TH S 63 DEG 57' W 424', TH N 0 DEG 16' W 963', TH N 89 DEG 00' E 1375' TO POB. ALSO BEG AT POINT S 0 DEG 15' E 1366' FROM THE N 1/4 COR, TH S 0 DEG 15' E 900', TH W & SW'LY ALONG THE N & W BANK OF THE OLD CHANNEL OF THE DUCHESNE RIVER TO A POINT 33' N OF THE S BOUNDARY LINE OF LOT 3(SENW), TH S 88 DEG 42' W 1235', M/L, TO THE W LINE OF US HWY 40, TH N 51 DEG 53' E 1733', TH ALONG THE ARC OF A 6 DEG 20' CURVE TO THE RIGHT 500' TO THE POB SEC 34: LOTS 4(29.35), 5(39.20), SW/4SW/4		DUCHESNE	UTAH	M335	247	416982	$3,978.10
	DCP INVESTMENTS, LLC	95.4727	3.9781	0.041667	T4S R4W USM SEC 30: LOTS 3(39.88), 4(39.91), E/2SW/4 SEC 31: LOTS 1(39.85), 2(39.94), E/2NW/4 T3S R4W USM SEC 32: N/2NW/4, SW/4NW/4, LOT 3(34.24), LESS & EXC A STRIP OF LAND 100' WIDE IN THE NW/4 BEG AT POINT 5' S OF THE N 1/16 COR OF SEC 32, TH AROUND THE ARC OF A CURVE TO THE LEFT 534.3', TH S 51 DEG 49' W 1797.9', TH AROUND THE ARC OF A 4 DEG CURVE TO THE LEFT 168.3' TO S PROPERTY LINE OF SAID PARCEL OF LAND, CONTAINING 5.74 ACS M/L. ALSO LESS & EXC: BEG AT N 1/4 COR, TH S 0 DEG 15' E 1266', TH SW'LY ALONG THE ARC OF A 5 DEG 42' CURVE TO THE LEFT 568', TH S 31 DEG 53' W 603', TH N 0 DEG 16' W 1050', TH S 63 DEG 57' W 424', TH N 0 DEG 16' W 963', TH N 89 DEG 00' E 1375' TO POB. ALSO BEG AT POINT S 0 DEG 15' E 1366' FROM THE N 1/4 COR, TH S 0 DEG 15' E 900', TH W & SW'LY ALONG THE N & W BANK OF THE OLD CHANNEL OF THE DUCHESNE RIVER TO A POINT 33' N OF THE S BOUNDARY LINE OF LOT 3(SENW), TH S 88 DEG 42' W 1235', M/L, TO THE W LINE OF US HWY 40, TH N 51 DEG 53' E 1733', TH ALONG THE ARC OF A 6 DEG 20' CURVE TO THE RIGHT 500' TO THE POB SEC 34: LOTS 4(29.35), 5(39.20), SW/4SW/4		DUCHESNE	UTAH	M335	250	416983	$3,978.10
	JOYCE J AUBREY	688	10	0.014535	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	684	420785	$500.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	EDWARD D BAGLEY, TRUSTEE OF THE	688	4.305	0.006257	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	681	420784	$215.25
	OMAN INVESTMENT COMPANY	208.94	2.0864	0.009986	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	102	420444	$104.32
	BONNIE SHEPHERD, TRUSTEE OF THE BONNIE B. SHEPHERD LIVING TRUST	688	4.305	0.006257	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	687	420786	$215.25
	MARVIN C ZITTING	688	5.0001	0.007268	T3S R4W USM SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1-4, S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M340	678	420783	$250.01
	KENT O. FLANDRO, TRUSTEE OF THE KENT O. FLANDRO LIVING TRUST DATED MAY 13, 2004	960.0000	8.0001	0.008333	T4S R4W U.S.M. SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M418	411	472732	$8,000.10

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	WAYNE C & NORMA W. CLOSE LLC	40	5	0.125000	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-41.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M335	244	416981	$250.00
	MELVIN D. CLOSE JR., TRUSTEE	987.3878	16.9076	0.017124	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-40.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M337	187	418217	$845.38
	PATRICIA A. CLOSE	987.3878	16.9799	0.017197	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-40.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	m337	184	418216	$849.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	JACK D. CLOSE, SR	987.3878	16.9799	0.017197	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-40.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M338	63	418694	$849.00
	JUDY LEE BOWMAN	1246.5000	1.7501	0.001404	T4S R4W USM SEC 28: ALL SEC 31: LOTS 3 (NWSE 40.03), 4 (SWSW, 42.87), 5 (SESW, 41.97), 6 (SWSE 41.20), 7 (SESE 40.43), NE/4SW/4, N/2SE/4. SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M342	189	421853	$87.51
	STIG WENNERSTROM	3840.0000	0.0028	0.000001	T4S R4W USM SEC 14: S/2 SEC 14: N/2 SEC 15: S/2 SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M350	317	427388	$0.14
	LEW ELTON JEPPSON AND ANN JEPPSON	4559.1100	25.3552	0.005561	T4S R3W USM SEC 19: LOTS 1(51.82) 2(51.85), 3(51.89), 4(51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, ALSO A TR OF LAND IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO POB SEC 29: NW/4, W/2NE/4, ALSO A TR BEG AT NW/C NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' 213', TH N 69 DEG 15' E 124', TH N 64 DEG 30' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1(52.00), 2(52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	446	451750	$1,267.76
	CARMAN FAMILY INVESTMENT CO	640.0000	25.4400	0.039750	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M421	178	474777	$1,272.00
	CARMAN FAMILY INVESTMENT CO	320.0000	20.2200	0.063188	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M421	178	474777	$20,220.00
	CARMAN FAMILY INVESTMENT CO	640.0000	35.4300	0.055359	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M421	178	474777	$1,771.50
	CARMAN FAMILY INVESTMENT CO	320.0000	20.2200	0.063188	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M421	178	474777	$1,011.00
	LINDA SELDIN FISHER, TRUSTEE	200	160	0.800000	T3S R4W USM SEC 26: W/2SW/4 SEC 27: E/2SE/4, E/2SW/4, NW/4SE/4, BEG AT THE SW/COR OF SE/4 AND RUNNING TH E 80 RODS; TH N 1037.5'; TH W 14 RODS; TH N 282.5'; TH W 66 RODS; TH S 80 RODS TO BEG		DUCHESNE	UTAH	M337	155	418207	$8,000.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	NANCY JOHNSON MARTIN AND ROBERT LEE JOHNSON, CO-TRUSTEES; MARIMOM-JOHNSON FAMILY TRUST U/D/T DATED NOVEMBER 23, 2005	4636.1900	5.0801	0.001096	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274' TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320' TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	85	470924	$254.01
	BERNICE M ANDERSON	133.92	22.32	0.166667	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	242	473366	$1,116.00
	VENNOR MEACHAM	133.92	22.32	0.166667	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	247	473368	$1,116.00
	PATRICIA A. CLOSE	5587.2600	42.2760	0.007566	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: Lot 1 (52.00), Lot 2 (52.11), E/2NW/4, NE/4, Lot 3 (52.34), Lot 4 (52.34), E/2Sw/4, SE/4 (ALL) SEC 31: LOT 6 (37.08), NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3-7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M405	174	462713	$42,276.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	COVEY MINERALS INC.	9682.1600	55.3700	0.005719	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R3W USM SEC 9: N/2SW/4, W/2SE/4 SEC 16: NW/4, NW/4SW/4, NW/4NE/4 SEC 20: NW/4NW/4, NW/4NE/4, NE/4NW/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL	T4S R4W USM SEC 14: S/2 T4S R4W USM SEC 1: SE/4 SEC 12: ALL SEC 13: ALL DUCHESNE COUNTY, UTAH T4S R2E USM SEC 26: LOT 11(35.55) T4S R2E USM SEC 15: S/2 SEC 16: N/2 SEC 22: ALL SEC 23: LOTS 5, 12 SEC 25: W/2 SEC 26: LOTS 7, 8, 12, S/2SW/4, NW/4SW/4 SEC 27: LOT 1, NW/4NE/4 SEC 35: LOTS 1, 2, W/2NE/4, NW/4 T4S R3E USM SEC 29: LOTS 1, 2, 5, 6	DUCHESNE	UTAH	1149	602		$2,768.50
	CARMAN FAMILY INVESTMENT CO	363.56	40.68	0.111893	T4S R4W USM SEC 5: LOTS 1(NENE 41.07) 2(NWNE 40.95), 3(NENW 40.83), 4(NWNW 40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M421	178	474777	$2,034.00
	KEITH D. GOATES, P.R. FOR CLOYD GOATES (MARY H. GOATES, KEITH D. GOATES, LINDA L. DAVIS, GAROLYN G. CAMPBELL)	668.3878	2.7692	0.004143	T3S R4W USM SEC 32: SE/4SW/4 SE/4SE/4, LOTS 5(26.07), 10(39.81), 11(27.67) EXC THAT THAT PART LYING N OF THE DUCHESNE RIVER AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O WATTERS FOR CANAL; LOTS 8(22.10), 9(1.34) EXC A TRACT BEG AT E1/4 COR, TH W 660', TH S 14 DEG 00' W 811.8', TH S 264', TH S 73 DEG 45' W 483', TH S 200' TO LEFT BANK OF DUCHESNE RIVER, TH N 62 DEG 00' E 362', TH N 41 DEG 30' E 220', TH N 54 DEG 00' E 153', TH N 558' TO BEG SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: S/2N/2, LOTS 1(NENE 41.07), 2(NWNE 40.95), 3(NENW 40.83), 4(NWNW 40.71) SEC 6: SE/4NE/4		DUCHESNE	UTAH	M342	183	421851	$138.46
	JACK D CLOSE, INDIVIDUALLY AND AS TRUSTEE OF THE JACK AND GAYLEE CLOSE TRUST R-501 DATED JULY 24, 1999	4636.1900	35.9260	0.007749	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG. SW CORNER SE/4SE/4, TH E 643 FT., TH N 12 DEGREES 05' E 49.4 FT., TH N 46 DEGREES E. 148 FT., TH N. 13 DEGREES 10' E 274 FT., TH 20 DEGREES E 252 FT., TH S 45 DEGREES 25'E 160 FT., TH S 31 DEGREES 10'E 190 FT., TH S 4 DEGREES 30'E 100 FT., TH S 21 DEGREES 30'W 101 FT., TH E 220 FT., TH. N 1,135 FT., TH. W 1,320 FT., TH. S 1,320 FT TO BEGINNING. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH. S 1,320 FT. TH. E 470 FT., TH N 18 DEGREES 35'W 408 FT., TH. S 59 DEGREES 30' W 56 FT., TH. N 9 DEGREES 20'E 193 FT., TH. N 45 DEGREES E 113 FT., TH N 4 DEGREES 50'E 213 FT., TH. N 69 DEGREES 15'E 124 FT., TH. N 64 DEGREES 20'E 175 FT., TH. N 71 DEGREES 20'E 73 FT., TH. N 18 DEGREES 20'W 33 FT., TH. S 71 DEGREES 20'W 73 FT., TH. N 18 DEGREES 40'W 214 FT., TH. N 12 DEGREES 05'E 126.6 FT., TH W 643 FT. TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M411	513	467648	$1,796.30

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	SHIRLEY PARRY	640.0000	2.7604	0.004313	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M387	230	450609	$138.02
	ROSEMARY VAN DYKE HALL	640.0000	2.6224	0.004098	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M388	817	452148	$131.12
	CARMEN GRAY	326.5000	12.4199	0.038040	T4S R4W USM SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M390	94	453309	$621.00
	LUCILLE CHAMBERLIN	326.5000	12.4199	0.038040	T4S R4W USM SEC 31: LOT 3 (40.03), LOT 4 (42.87), LOT 5 (41.97), LOT 6 (41.20), LOT 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH	M390	92	453308	$621.00
	ROBERT J SVITAK JR	4559.1100	8.3332	0.001828	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M389	323	452574	$416.66
	BROOK A. BARTON, LEGAL GUARDIAN; ERIK C. BARTON	280.0000	1.9673	0.007026	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M394	537	454699	$1,967.30
	LARAE FOWLER (DONALD BERT FOWLER)	280.0000	0.7869	0.002810	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M394	535	454698	$786.90
	KIP E THACKER	280.0000	0.6558	0.002342	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482957	$655.80
	PEGGY COOPER	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482955	$983.70
	WILLIAM E. SORENSEN	280.0000	0.9837	0.003513	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482954	$983.70
	KAREN THACKER SORENSEN	280.0000	0.6558	0.002342	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH			482958	$655.80
	BRADLEY C BULLOUGH	640.0000	0.2070	0.000323	T4S R4W USM SEC 31: LOTS 3(NWSW 40.03), 4(SWSW 42.87), 5(SESW 41.97), 6(SWSE 41.20), 7(SESE 40.43), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M389	325	452575	$207.00
	JOYCE W BOWERS	4559.1100	31.8035	0.006976	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M388	814	452147	$1,590.18
	R TODD THACKER	280.0000	0.6558	0.002342	T4S R4W USM SEC 34: SW/4SW/4, E/2SW/4, SE/4		DUCHESNE	UTAH	M397	68	456417	$655.80

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	WILLIAM C MCCARTY	640.0000	0.9201	0.001438	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M395	158	455202	$46.01
	LILA G. TURNBOW	323.56	0.4659	0.001440	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	477	462156	$23.30
	LEE LEONARD DONALDSON	323.56	0.1553	0.000480	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	479	462157	$7.77
	CALVIN P. GADDIS	323.56	8.9547	0.027676	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	292	462001	$447.74
	SHEREE BARNES	323.56	0.3882	0.001200	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M404	286	461998	$19.41
	JUDY SEAL	4559.1100	8.3332	0.001828	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	309	463771	$416.66
	ROY-CO, A UTAH LIMITED PARTNERSHIP	4559.1100	10.0001	0.002193	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	307	463770	$500.01

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	LAVERN KUPFER, TRUSTEE	4559.1100	4.9985	0.001096	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M406	305	463769	$249.93
	DAVE WALLACE DONALDSON	323.56	0.3882	0.001200	T4S R4W USM SEC 5: LOT 1 (41.07), LOT 2 (40.95), LOT 3 (40.83), LOT 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH	M411	818	467970	$19.41
	JEANNE NIXON	4559.1100	8.3305	0.001827	T4S R3W USM SEC 19: LOTS 1(NWNW 51.82), 2(SWNW 51.85), 3(NWSW 51.89), 4(SWSW 51.92), E/2W/2, E/2 SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, M&B BEG IN SE/4SE/4 DESCRIBED AS FOLLOWS: BEG AT THE SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG 00' E 148', TH N 13 DEG 10' E 274', TH N 20 DEG 00' E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4' TH W 1,320', TH S 1,320' TO THE POB SEC 29: NW/4, W/2NE/4, M&B DESCRIPTION DESCRIBED AS FOLLOWS: BEG AT THE NW/C OF THE NE/4NE/4; TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG 00' E 113', TH N 4 DEG 50'E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 73', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: LOTS 1 (NWNW 52.00), 2 (SWNW 52.11), E/2NW/4, NE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M409	49	465964	$416.53
	NEPHI MOON OIL & MINERAL, LLC	108.5500	54.2750	0.500000	T3S R4W USM SECTION 34 Lot 4 (29.35), Lot 5 (39.20) and SW/4SW/4		DUCHESNE	UTAH	M407	197	464561	$2,713.75
	DERRIK T. HORMAN	80.0000	13.3333	0.166666	T3S R4W USM Section 34: N/2NE/4		DUCHESNE	UTAH	M400	117	458518	$666.67

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	JEFFREY J PIMENTAL ET AL	4636.1900	10.6002	0.002286	Township 4 South, Range 3 West, USM Section 19: Lot 1 (51.82) Lot 2 (51.85), Lot 3 (51.89), Lot 4 (51.92), E/2W/2, E/2 Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; and a metes and bounds tract beginning at the Southwest corner of the SE/4SE/4, thence East 643 feet, thence North 12 degrees 05' E 49.4 feet, thence North 46 degrees E 148 feet, thence North 13 degrees 10' E 274 feet, thence North 20 degrees E 252 feet, thence South 45 degrees 25' E 160 feet, thence South 31 degrees 10' E 190 feet, thence South 4 degrees 30' E 100 feet, thence South 21 degrees 30' W 101 feet, thence East 220 feet, thence North 1,135.4 feet, thence West 1,320 feet, thence South 1,320 feet to beginning. Section 29: NW/4, W/2NE/4; and a metes and bounds tract beginning at the Northwest corner of the NE/4NE/4, thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' W 408 feet, thence South 59 degrees 30' W 56 feet, thence North 9 degrees 20' E 193 feet, thence North 45 degrees E 113 feet, thence North 4 degrees 50' E 213 feet, thence North 69 degrees 15' E 124 feet, thence North 64 degrees 20' E 175 feet, thence North 71 degrees 20' E 73 feet, thence North 18 degrees 20' E 73 feet, thence North 18 degrees 20' W 33', thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to the beginning. Section 30: Lots 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4, NE/4 Section 31: Lot 6 (37.08 acres), NW/4SE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL		DUCHESNE	UTAH	M416	520	471390	$530.01
	DEAN F KEHMEIER	4559.1100	2.4584	0.000539	T4S R3W USM SEC 19: ALL SEC 20: SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	81	470922	$122.92
	MELANIE A ROEDER	4559.1100	2.4584	0.000539	T4S R3W USM SEC 19: ALL SEC 20: SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M416	83	470923	$122.92
	ZIONS TRUST, NATIONAL ASSOCIATION, AS TRUSTEE OF THE ARMEDA MCKINNON ILLIQUID ASSET TRUST, DATED DEC. 12, 1996	280.0000	8.8600	0.031643	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M416	87	470925	$443.00
	REBECCA K. BRUCE	59.5500	14.8875	0.250000	T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M418	407	472730	$744.38

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	R FORD LARSEN AND JENNETTE LARSEN	4636.1900	1.9994	0.000431	Township 4 South, Range 3 West, USM Section 19: Lot 1 (51.82) Lot 2 (51.85), Lot 3 (51.89), Lot 4 (51.92), E/2W/2, E/2 Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; and a metes and bounds tract beginning at the Southwest corner of the SE/4SE/4, thence East 643 feet, thence North 12 degrees 05' E 49.4 feet, thence North 46 degrees E 148 feet, thence North 13 degrees 10' E 274 feet, thence North 20 degrees E 252 feet, thence South 45 degrees 25' E 160 feet, thence South 31 degrees 10' E 190 feet, thence South 4 degrees 30' E 100 feet, thence South 21 degrees 30' W 101 feet, thence East 220 feet, thence North 1,135.4 feet, thence West 1,320 feet, thence South 1,320 feet to beginning. Section 29: NW/4, W/2NE/4; and a metes and bounds tract beginning at the Northwest corner of the NE/4NE/4, thence South 1,320 feet, thence East 470 feet, thence North 18 degrees 35' W 408 feet, thence South 59 degrees 30' W 56 feet, thence North 9 degrees 20' E 193 feet, thence North 45 degrees E 113 feet, thence North 4 degrees 50' E 213 feet, thence North 69 degrees 15' E 124 feet, thence North 64 degrees 20' E 175 feet, thence North 71 degrees 20' E 73 feet, thence North 18 degrees 20' E 73 feet, thence North 18 degrees 20' W 33', thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to the beginning. Section 30: Lots 1 (52.00 acres), Lot 2 (52.11 acres), E/2NW/4, NE/4 Section 31: Lot 6 (37.08 acres), NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M416	827	471661	$99.97
	THOMAS P. KANE	59.5500	14.8875	0.250000	T5S R3W USM SEC 6: LOTS 2 (19.55), 7 (40) NW/NE		DUCHESNE	UTAH	M419	807	473899	$744.38
	GARY AND JUDY MEACHAM	133.92	11.16	0.083333	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	809	473900	$558.00
	JEANETTE L BILLINGS AND ARVIN G G BILLINGS	133.92	11.1599	0.083333	T4S R4W USM SEC 35: LOTS 7(32.87) AND 8(20.27) T4S R4W USM SEC 1: LOT 5(40.30) SEC 2: LOT 1(40.38)		DUCHESNE	UTAH	M419	803	473897	$558.00
	GILBERT R HORROCKS	363.56	1.27	0.003493	Township 4 South, Range 4 West, USM Section 5: Lots 1 (41.07), 2 (40.95), 3 (40.83), 4 (40.71), S/2N/2 Section 6: SE/4NE/4		DUCHESNE	UTAH	M422	421	475397	$63.50
	ROGER K. MARETT AND DAWNA MARETT	52.0000	26.0000	0.500000	TOWNSHIP 3 SOUTH, RANGE 4 WEST, U.S.M. Section 34: SW/4NW/4, Also: Beginning where the meander line intersects the South boundary line of the SW/4NW/4 of said section 34; thence along said meander line to intersection of line with the West boundary line of NE/4SW/4; thence North to the Southeast corner of SW/4NW/4; thence West to the point of beginning.		DUCHESNE	UTAH	M422	417	475395	$1,300.00
	WAYNE C AND NORMA W CLOSE LLC	967	14.4041	0.014896	T4S R4W, USM SEC 5: LOTS 1 (NENE-41.07), 2 (NWNE-41.95), 3 (NENW-40.83), 4 (NWNW-40.71), S/2N/2 SEC 6: SE/4NE/4, SW/4NE/4, N/2SE/4; NE/4SW/4; A TRACT BEGINNING AT NE CORNER OF NW/4SW/4; TH. S 80 RODS; TH. W 30 RODS; TH. NORTHWEST TO NORTHWEST CORNER OF NW/4SW/4; TH. EAST 80 RODS TO BEG. T3S R4W, U.S.M. SEC 31: SE/4NE/4 SEC 32: SE/4SW/4, SE/4SE/4, LOTS 5 (26.07), 10 (39.81), 11 (27.67) EXCEPT THAT PART LYING NORTH OF THE DUCHESNE RIVER, AND EXCEPT A STRIP OF LAND 2 RODS WIDE TO JOHN O. WATTERS FOR CANAL; LOTS 8 (22.10) AND 9 (1.34), EXCEPT A TRACT BEG AT E1/4 CORNER; TH. W 660 FT., TH. S 14 DEGREES 00'W 811.8 FT.; TH. S 264 FT.; TH. S 73 DEGREES 45' W. 483 FT., TH. S 200 FT. TO THE LEFT BANK OF DUCHESNE RIVER; TH. N 62 DEGREES 00' E. 362 FT.; TH. N 41 DEGREES 30' E 220 FT.; TH. N 54 DEGREES 00' E 153 FT.; TH N 558 FT. TO BEG. SEC 33: N/2SW/4; NW/4SE/4; ALSO BEGINNING AT SW CORNER OF SEC 33, TH. E 14 RODS; N 80 RODS; W 14 RODS, S 80 RODS TO BEG.; ALSO BEGINNING 23 RODS S OF NE COR. OF SE/4 OF SEC. 33; TH. S 57 RODS; W 80 RODS; N 57 RODS; E. 80 RODS TO BEG. SEC 33: SE/4NW/4; SW/4NE/4;AND A TRACT DESCRIBED AS BEGINNING AT THE NORTHEAST CORNER OF THE NE/4SE/4, RUNNING THENCEW 80 RODS, THENCE SOUTH 23 RODS, THENCE EAST 80 RODS; THENCE NORTH 23 RODS, TO PLACE OF BEGINNING.		DUCHESNE	UTAH	M422	688	475613	$720.21
	DIXIE SPENCER	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M423	533	476320	$73.50

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	MARY JANE PARTRIDGE	158.75	2.0846	0.013131	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M422	419	475396	$104.23
	BIGLEY FAMILY TRUST (ARTHUR BIGLEY, ANNE L. BIGLEY, JOHN C. BIGLEY & KAREN T. PEARL, MARK D. & TARYN J. RAVEN, LYNNE P. BIGLEY, DANIEL G. BIGLEY)	363.56	1.06	0.002916	Township 4 South, Range 4 West, USM Section 5: Lots 1 (41.07), 2 (40.95), 3 (40.83), 4 (40.71), S/2N/2 Section 6: SE/4NE/4		DUCHESNE	UTAH	M424	352	476817	$53.00
	BIGLEY FAMILY TRUST; MARK D. RAVEN, TRUSTEE (ARTHUR BIGLEY, ANNE L. BIGLEY, JOHN C. BIGLEY & KAREN T. PEARL, MARK D. & TARYN J. RAVEN, LYNNE P. BIGLEY, DANIEL G. BIGLEY)	3527.5200	1.5212	0.000431	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW corner of NE/4NE/4 thence S 1,320 ft., thence E 470 ft., thence N 18 degrees 35' W 408 ft., thence S 59 degrees 30' W 56 ft., thence N 9 degrees 20' E 193 ft., thence N 45 degrees 00' E 113 ft., thence N 4 degrees 50E 213 ft., thence N 69 degrees 15'E 124 ft., thence N 64 degrees 20'E 175 ft., thence N 71 degrees 20'E 73 ft., thence N 18 degrees 40'W 33 ft., thence S 71 degrees 20'W 73 feet., thence N 18 degrees 40'W 214 ft., thence N 12 degrees 05'E 126.6 ft., thence W 643 ft. to beginning. EXCEPTING that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27'W 512 ft., and 31 degrees 48'W 900 ft. from the NE corner and running thence N 74 degrees 20'W 1,667 ft., thence S 66 ft., thence S 74 degrees 20'E 712 ft., thence S 74 degrees 20'E 955 ft., thence N 33 ft. to the point of beginning	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	354	476818	$76.06
	JOAN M. HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M424	357	476819	$73.50
	NEPHI MOON OIL & MINERAL, LLC	1760.0000	880.0000	0.500000	T4S R4W USM SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH	M424	603	477046	$44,000.00
	NEPHI MOON OIL & MINERAL, LLC	775.2000	387.6000	0.500000	T4S, R3W, U.S.M. Sec 7: Lot 1 (51.82), Lot 2 (51.88), Lot 3 (51.92), Lot 4 (51.98), E/2W/2 (a/k/a W/2) Sec. 12: E/2NE/4 Sec 18: Lot 1 (51.98), Lot 2 (51.92), Lot 3 (51.88), Lot 4 (51.82 acres), E/2NW/4, NE/4SW/4		DUCHESNE	UTAH	M424	746	477234	$19,380.00
	ELIZABETH BELNAP AND PAUL M. BELNAP	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M424	747	477235	$488.01

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	LA RAE M BALL	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	341	476809	$488.01
	THOMAS J MOSS	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	344	476810	$488.01
	JAMES WILLIAM MOSS	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M424	604	477047	$488.01
	CONNIE ERICKSON STRONG	960.0000	0.0876	0.000091	T4S R4W USM SEC 22: S/2 SEC 23: ALL		DUCHESNE	UTAH	M390	96	453310	$87.60
	LANA KEMP SMITH	687.4800	14.8200	0.021557	T4S R3W USM Section 19: Lot 1 (51.82 acres), Lot 2 (51.85 acres), Lot 3 (51.89 acres), Lot 4 (51.92 acres), E/2W/2, E/2		DUCHESNE	UTAH	M426	818	478199	$741.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	LANA KEMP SMITH	394.9200	8.5000	0.021523	T4S R3W USM Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; and a metes and bounds tract beginning at the SW corner of the SE/4SE/4, East 643.0 feet, North 12 degrees 5 minutes East 49.4 feet, North 46 degrees 0 minutes East 148.0 feet, North 13 degrees 10 minutes East 274.0 feet, North 20 degrees 0 minutes East 252.0 feet, South 45 degrees 25 minutes East 160.0 feet, South 31 degrees 10 minutes East 190.0 feet, South 4 degrees 30 minutes East 100.0 feet, South 21 degrees 30 minutes West 101.0 feet, East 220.0 feet, North 1135.4 feet, west 1320.0 feet, South 1320.0 feet to the beginning.		DUCHESNE	UTAH	M426	821	478200	$425.00
	LANA KEMP SMITH	252.6000	5.5000	0.021774	T4S R3W USM Section 29: NW/4; W/2NE/4; also a tract beginning at NW corner NE/4NE/4, running thence South 1320 feet, thence East 470 feet, thence North 18 degrees 35 minutes West 408 feet, thence South 59 degrees 30 minutes West 56 feet, thence North 9 degrees 20 minutes East 193 feet, thence North 45 degrees East 113 feet, thence North 4 degrees 50 minutes East 213 feet, thence North 69 degrees 15 minutes East 124 feet, thence North 64 degrees 20 minutes East 175 feet, thence North 71 degrees 20 minutes East 73 feet, thence North 18 degrees 40 minutes West 33 feet, thence South 71 degrees 20 minutes West 73 feet, thence North 18 degrees 40 minutes West 214 feet, thence North 12 degrees 5 minutes East 126.6 feet, thence West 643 feet to the place of beginning. Excepting the following tract thereof: Beginning at a point South 69 degrees 27 minutes West 512 feet and South 31 degrees 48 minutes West 900 feet from NE corner, and running thence North 74 degrees 20 minutes West 1667 feet, thence South 66 feet, thence South 74 degrees 20 minutes East 712 feet, thence North 33 feet, thence South 74 degrees 20 minutes East 955 feet, thence North 33 feet to the place of beginning.		DUCHESNE	UTAH	M426	824	478201	$275.00
	LANA KEMP SMITH	688.6800	152.5507	0.221512	T4S R3W USM Section 30: All; a/k/a Lot 1 (52.00 acres), Lot 2 (52.11 acres), Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2W/2, E/2		DUCHESNE	UTAH	M426	827	478202	$7,627.54
	J SMITH INVESTMENTS, LLC	344.5700	68.9140	0.200000	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M427	34	478225	$3,445.70
	VODA ENERGY COMPANY, LLC	344.5700	68.9140	0.200000	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M427	61	478234	$3,445.70
	VETAR ENERGY, A GENERAL PARTNERSHIP	344.5700	68.9140	0.200000	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M427	37	478226	$3,445.70
	LANA KEMP SMITH	77.0800	9.0094	0.116884	T4S R3W USM SEC 31: LOT 6 (SW/SE), NW/4SE/4		DUCHESNE	UTAH	M426	830	478203	$450.47
	LANA KEMP SMITH	320.0000	49.0000	0.153125	T4S R4W USM SEC 15: S/2		DUCHESNE	UTAH	M426	833	478204	$2,450.00
	J SMITH INVESTMENTS, LLC	320.0000	59.0100	0.184406	T4S R4W USM SEC 15: S/2		DUCHESNE	UTAH	M427	10	478217	$2,950.50
	LANA KEMP SMITH	320.0000	32.9200	0.102875	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M426	836	478205	$32,920.00
	J SMITH INVESTMENTS, LLC	320.0000	26.0800	0.081500	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M427	31	478224	$26,080.00
	VODA ENERGY COMPANY, LLC	320.0000	64.0000	0.200000	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M427	64	478235	$64,000.00
	VETAR ENERGY, A GENERAL PARTNERSHIP	320.0000	60.6400	0.189500	T4S R4W USM SEC 21: S/2		DUCHESNE	UTAH	M427	40	478227	$60,640.00
	LANA KEMP SMITH	320.0000	32.9200	0.102875	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M426	839	478206	$32,920.00
	J SMITH INVESTMENTS, LLC	320.0000	42.9440	0.134200	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M427	28	478223	$42,944.00
	VODA ENERGY COMPANY, LLC	320.0000	64.0000	0.200000	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M427	67	478236	$64,000.00
	VETAR ENERGY, A GENERAL PARTNERSHIP	320.0000	64.0000	0.200000	T4S R4W USM SEC 22: S/2		DUCHESNE	UTAH	M427	43	478228	$64,000.00
	LANA KEMP SMITH	640.0000	81.0100	0.126578	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M426	842	478207	$4,050.50
	J SMITH INVESTMENTS, LLC	640.0000	85.8880	0.134200	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M427	25	478222	$4,294.40
	VODA ENERGY COMPANY, LLC	640.0000	128.0000	0.200000	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M427	70	478237	$6,400.00
	VETAR ENERGY, A GENERAL PARTNERSHIP	640.0000	128.0000	0.200000	T4S R4W USM SEC 23: ALL		DUCHESNE	UTAH	M427	46	478229	$6,400.00
	LANA KEMP SMITH	640.0000	13.8579	0.021653	T4S R4W USM SEC 24: ALL		DUCHESNE	UTAH	M426	845	478208	$692.90
	LANA KEMP SMITH	320.0000	7.0000	0.021875	T4S R4W USM SEC 25: N/2		DUCHESNE	UTAH	M426	848	478209	$350.00
	LANA KEMP SMITH	640.0000	13.8579	0.021653	T4S R4W USM SEC 26: ALL		DUCHESNE	UTAH	M426	851	478210	$692.90
	LANA KEMP SMITH	640.0000	80.8403	0.126313	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M426	854	478211	$80,840.30
	J SMITH INVESTMENTS, LLC	640.0000	52.1600	0.081500	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M427	22	478221	$52,160.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	VODA ENERGY COMPANY, LLC	640.0000	128.0000	0.200000	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M427	73	478238	$128,000.00
	VETAR ENERGY, A GENERAL PARTNERSHIP	640.0000	121.2800	0.189500	T4S R4W USM SEC 27: ALL		DUCHESNE	UTAH	M427	49	478230	$121,280.00
	LANA KEMP SMITH	640.0000	80.8403	0.126313	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M426	857	478212	$80,840.30
	J SMITH INVESTMENTS, LLC	640.0000	52.1600	0.081500	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M427	16	478219	$52,160.00
	VODA ENERGY COMPANY, LLC	640.0000	128.0000	0.200000	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M427	76	478239	$128,000.00
	VETAR ENERGY, A GENERAL PARTNERSHIP	640.0000	121.2800	0.189500	T4S R4W USM SEC 29: ALL		DUCHESNE	UTAH	M427	52	478231	$121,280.00
	LANA KEMP SMITH	486.5000	35.3699	0.072703	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M426	860	478213	$1,768.50
	J SMITH INVESTMENTS, LLC	326.5000	26.6098	0.081500	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M427	19	478220	$1,330.49
	VODA ENERGY COMPANY, LLC	326.5000	65.3000	0.200000	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M427	79	478240	$3,265.00
	VETAR ENERGY, A GENERAL PARTNERSHIP	326.5000	61.8717	0.189500	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4, NE/4		DUCHESNE	UTAH	M427	55	478232	$3,093.59
	LANA KEMP SMITH	280.0000	35.3699	0.126321	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	1	478214	$35,369.90
	J SMITH INVESTMENTS, LLC	280.0000	22.8720	0.081686	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	13	478218	$22,872.00
	VODA ENERGY COMPANY, LLC	280.0000	56.0000	0.200000	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	82	478241	$56,000.00
	VETAR ENERGY, A GENERAL PARTNERSHIP	280.0000	53.0600	0.189500	T4S R4W USM SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M427	58	478233	$53,060.00
	LANA KEMP SMITH	640.0000	13.8000	0.021563	T4S R4W USM SEC 35: ALL		DUCHESNE	UTAH	M427	4	478215	$690.00
	LANA KEMP SMITH	640.0000	13.8000	0.021563	T4S R4W USM SEC 36: ALL		DUCHESNE	UTAH	M427	7	478216	$690.00
	REA EAVES BARNES AND DON B. BARNES	920.0000	1.4999	0.001630	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, 4NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH	M427	700	478882	$75.00
	CAROLYN R. MOON, ARNOLD REMUND, ENA RA LINDSAY, CO-TRUSTEES OF THE UNICE REMUND TRUST DATED MARCH 13, 1989	240.0000	160.0000	0.666667	TOWNSHIP 3 SOUTH, RANGE 4 WEST, U.S.M. Section 26: E/2SE/4 Section 35: N/2NE/4, SW/4NE/4, SE/4NW/4		DUCHESNE	UTAH	M426	727	478058	$8,000.00
	WAYNE R AND BARBARA M PULLEY TRUST	158.75	1.1289	0.007111	T3S R4W USM SEC 31: LOT 5 (37.98), SW/4SE/4 T4S R4W USM SEC 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M427	436	478632	$56.45
	PATRICIA A. DAVIS & KENT A. DAVIS	80.77	2.2438	0.027780	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M426	816	478198	$112.19

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	IRA LARSEN JR	4559.1100	6.4498	0.001415	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M427	702	478883	$322.49
	STEPHEN LANCE MOSS AND CELESTE ELAINE MOSS	4636.1900	9.7601	0.002105	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M426	729	478059	$488.01
	STEPHEN W REMUND AND LISA K. REMUND	80.0000	40.0000	0.500000	Township 3 South, Range 4 West, USM Section 26: E/2SE/4		DUCHESNE	UTAH	M428	186	479073	$2,000.00
	CHARLOTTE M MCGEE	344.5700	31.0500	0.090112	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M428	248	479163	$1,552.50
	CHARLOTTE M MCGEE	326.5000	24.0118	0.073543	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M428	251	479164	$1,200.59
	CHARLOTTE M MCGEE	280.0000	31.0500	0.110893	T4S R4W USM Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	254	479165	$31,050.00
	PATRICIA M MOTHERSEAD	344.5700	31.0500	0.090112	T4S R3W USM Section 30: Lot 3 (52.23 acres), Lot 4 (52.34 acres), E/2SW/4, SE/4		DUCHESNE	UTAH	M428	702	479456	$1,552.50
	PATRICIA M MOTHERSEAD	326.5000	24.0118	0.073543	T4S R4W USM Section 31: Lot 3 (40.03 acres), Lot 4 (42.87 acres), Lot 5 (41.97 acres), Lot 6 (41.20 acres), Lot 7 (40.43 acres), N/2SE/4, NE/4SW/4		DUCHESNE	UTAH	M428	705	479457	$1,200.59
	PATRICIA M MOTHERSEAD	280.0000	31.0500	0.110893	T4S R4W USM Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	708	479458	$31,050.00
	JESS C. CHENEY	319.5800	22.4833	0.070353	T4S R4W USM SEC 30: LOTS 3 (39.88), 4 (39.91), E/2SW/4 SEC 31: LOTS 1 (39.85), 2 (39.94), E/2NW/4		DUCHESNE	UTAH	M429	200	479773	$1,124.17
	JESS C. CHENEY	2880.0000	12.5960	0.004374	Township 4 South, Range 4 West, USM Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M429	199	479772	$629.80
	DCP INVESTMENTS, LLC	319.5800	22.4833	0.070353	T4S R4W USM SEC 30: LOTS 3 (39.88), 4 (39.91), E/2SW/4 SEC 31: LOTS 1 (39.85), 2 (39.94), E/2NW/4		DUCHESNE	UTAH	M429	202	479775	$1,124.17

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	DCP INVESTMENTS, LLC	2880.0000	12.5960	0.004374	Township 4 South, Range 4 West, USM Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL		DUCHESNE	UTAH	M429	201	479774	$629.80
	MAC JESSEN AND CYNTHIA JESSEN, TRUSTEES; MAC AND CYNTHIA JESSEN TRUST	1246.5000	0.1170	0.000094	Township 4 South, Range 4 West USM Section 29: All Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	714	479486	$117.00
	DOUGLAS C & JULIE G. JESSEN	1246.5000	0.1170	0.000094	Township 4 South, Range 4 West USM Section 29: All Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	724	479490	$117.00
	DARLENE C WASDEN	158.75	1.9598	0.012345	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	722	479489	$97.99
	LLOYD & NANCY MILES	606.5000	2.2497	0.003709	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M428	720	479488	$2,249.70
	JAMES L LINDSAY AND BETTY M. LINDSAY	4559.1100	44.9912	0.009868	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M428	716	479487	$2,249.56
	RAE DONNA JONES	4636.1900	6.7805	0.001463	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4, S/NW/4, SW/4, W/2SE/4 AND M&B DESCRIPTION SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4 AND M&B DESCRIPTION SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH	M428	575	479313	$339.03
	KENNETH B CAMPBELL	158.75	0.4871	0.003068	Township 3 South, Range 4 West, USM< Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	580	479315	$24.36
	LINDA LOUISE BISCHOFF	920.0000	0.2002	0.000218	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH	M428	578	479314	$10.01

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	CHARLOTTE T AMES	80.77	2.2438	0.027780	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M429	197	479771	$112.19
	GLYDA R NIELSON AND NAN TUCKER	4559.1100	5.0000	0.001097	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M429	192	479769	$250.00
	R GAYLE HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M428	582	479316	$73.50
	LEAH BASSETT	606.5000	0.3800	0.000627	T4S R4W U.S.M. SEC 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	647	480045	$380.00
	CHARLENE A BEEBE	4559.1100	0.7139	0.000157	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft., th. E 470 ft., th. N 18 degrees 35' W 408 ft., th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft. to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M430	840	480904	$35.70
	DIXIE ANNE MECHAM WHITAKER	363.56	0.177	0.000487	T4S R4W USM SEC 5: LOTS 1(41.07), 2(40.95), 3(40.83), 4(40.71), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH	M430	113	480350	$8.85
	ESTHER V BIRD AND ROGER M. BIRD	606.5000	0.3800	0.000627	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M430	111	480349	$380.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	GLEN J HUBER AND SHIRLEY HUBER	920.0000	1.5300	0.001663	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West USM Section 14: S/2		DUCHESNE	UTAH	M430	109	480348	$76.50
	MARLENE HOLMAN	158.75	1.4699	0.009259	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M430	107	480347	$73.50
	KEVIN RICHARD LISTER	606.5000	0.9000	0.001484	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M430	105	480346	$900.00
	NORMA DEANE MITCHELL	640.0000	0.1498	0.000234	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	512	480480	$7.49
	DEBORAH JEAN POTTER	640.0000	0.0600	0.000094	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	845	480906	$3.00
	NORMAN J ABBOTT	4559.1100	0.7140	0.000157	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M430	509	480579	$35.70
	CONNIE DEANE HOLGATE	640.0000	0.0600	0.000094	Township 4 South, Range 4 West USM Section 29: All		DUCHESNE	UTAH	M430	843	480905	$3.00
	KENT MURRAY MAXFIELD AND LARRY ORVAN MAXFIELD	606.5000	1.0657	0.001757	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	643	480043	$1,065.70
	RAIJA ANNELLI MAXFIELD, TRUSTEE; RAIJA ANNELLI MAXFIELD FAMILY LIVING TRUST	606.5000	1.0600	0.001748	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	645	480044	$1,060.00
	LESLIE M SPEED AND PHILLIP SPEED	606.5000	1.0600	0.001748	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M429	195	479770	$1,060.00
	LARUE ROBERTS AND VICKIE R. COWAN	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	743	481298	$2,150.00
	JULIA YATES	1246.5000	2.1501	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	741	481297	$2,150.10
	CAROL ROWLEY	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M432	382	481190	$2,150.00
	VICKIE COWAN	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482134	$2,150.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	FRED E. ROWLEY	1246.5000	2.1500	0.001725	Township 4 South, Range 4 West, U.S.M. Section 29: All Section 31: LOTS 3,4,5,6,7, NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482032	$2,150.00
	CAROLYN W REEDY	158.75	2.0846	0.013131	Township 3 South, Range 4 West, USM Section 31: LOT 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: LOTS 1 (40.45), 2 (40.32)		DUCHESNE	UTAH	M432	384	481191	$104.23
	KATHERINE M. ROE	1760.0000	1.9164	0.001089	T4S R4W USM SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			482960	$95.82
	SHARON L. PECK, TRUSTEE; THE LEO AND BETH FARNSWORTH TRUST	606.5000	4.1994	0.006924	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482769	$4,199.40
	STRINGHAM SHEEP LLC	920.0000	0.3800	0.000413	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			482031	$19.00
	DANIEL A SISK, TRUSTEE; DANIEL A. SISK AND KATHARINE B. SISK TRUST, DATED JANUARY 3, 1989	920.0000	1.4999	0.001630	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			4832357	$75.00
	MOLLY CAMERON	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482358	$5,807.00
	VERLIE A STRINGHAM MCCARREL	920.0000	3.3802	0.003674	Township 4 South, Range 3 West, USM Section 9: SE/4SW/4, SW/4SW/4, N/2SW/4, W/2SE/4 Section 16: NW/4NW/4, S/2NW/4, NW/4SW/4, NW/4NE/4, NE/4NW/4 Section 20: NW/4NE/4, NE/4NW/4, NW/4NW/4 Township 4 South, Range 4 West, USM Section 14: S/2		DUCHESNE	UTAH			482129	$169.01

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	HOWARD G. SCHULTZ	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482132	$5,807.00
	CAMERON S COLTRAIN	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			482131	$5,807.00
	GENE SCHULTZ BYRGE	5165.6100	5.8070	0.001124	Township 4 South, Range 3 West, U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW/C SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274', TH N 20 DEG E 252', TH S 45 DEG 25' E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135.4', TH W 1,320', TH S 1,320' TO BEG SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG SEC 30: N/2 Township 4 South, Range 4 West, U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 31: LOTS 3, 4, 5, 6, 7, NE/4SW/4, N/2SE/4 SEC 34: SE/4, E/2SW/4, SW/4SW/4 SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			481892	$5,807.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	WEAVER FOUR INVESTMENTS	1264.1100	3.0053	0.002377	TOWNSHIP 4 SOUTH, RANGE 3 WEST, U.S.M. Section 9: N/2SW/4 W/2SE/4, S/2SW/4 Section 16: NW/4, NW/4SW/4, NW/4NE/4 Section 20: NW/4NW/4, NW/4NE/4, NE/4NW/4 Section 30: LOTS 1 (52.00), 2 (52.11), E/2NW/4, NE/4 TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 14: S/2		DUCHESNE	UTAH			483519	$150.27
	LOU ANN LARSON	4636.1900	6.8001	0.001467	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4; S/2NW/4; SW/4; W/2SE/4; Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.4 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4,; Beginning at the NW Corner NE/4NE/4, thence S 1,320 feet, thence E 470 feet, thence N 18 degrees 35' W 408 feet, thence S 59 degrees 30' W 56 feet, thence N 9 degrees 20' E 193 feet, thence N 45 degrees E 113 feet, thence N 4 degrees 50' E 213 feet, thence N 69 degrees 15' E 124 feet, thence N 64 degrees 20' E 175 feet, thence N 71 degrees 20' E 73 feet, thence N 18 degrees 20' W 33 feet, thence S 71 degrees 20' W 73 feet, thence N 18 degrees 40' W 214 feet, thence N 12 degrees 05' E 126.6 feet, thence W 643 feet to beginning. Section 30: N/2 Section 31: LOT 6, NW/4SE/4	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH	M428	183	479072	$340.01
	DONNA DEATON	1760.0000	5.7499	0.003267	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484333	$287.50
	STRINGHAM SHEEP LLC	1760.0000	0.7334	0.000417	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484336	$36.67
	JULIA W. WILLIAMS	326.5000	0.1043	0.000319	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			484332	$5.22
	SUZANN W. SMUIN	326.5000	0.1043	0.000319	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			484816	$5.22
	NANCY REULING-HARDY, TRUSTEE OF THE NANCY REULING-HARDY REVOCABLE TRUST U/A/D OCTOBER 25, 1991	606.5000	4.2600	0.007024	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43) NE/4SW/4, N/2SE/4. Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			484815	$4,260.00
	VINCENT C. NOBLE	1760.0000	0.7659	0.000435	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484335	$38.30
	GEORGE WILLIAM HOOVER	1760.0000	0.7334	0.000417	T4S, R4W, U.S.M. SEC 1: SE/4 SEC 12: ALL SEC 13: ALL SEC 14: S/2		DUCHESNE	UTAH			484334	$36.67
	LINDA A. FARNSWORTH	606.5000	0.3511	0.000579	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			482130	$351.10

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	GLADYS L SPOTTEN	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH			485236	$71.42
	DENNIS E LIDDELL	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL Section 35: ALL Section 36: ALL	DUCHESNE	UTAH			485235	$71.42

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	FERN L KARLSON	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL		DUCHESNE	UTAH			485233	$71.42
	LOUISE L KOFFORD	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL		DUCHESNE	UTAH			485234	$71.42

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	MARJORIE L SEARCY	4559.1100	1.4283	0.000313	Township 4 South, Range 3 West, USM Section 19: ALL Section 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, Beginning at the SW corner SE/4SE/4, thence East 643 feet, thence N 12 degrees 05' E 49.9 feet, thence N 46 degrees E 148 feet, thence N 13 degrees 10' E 274 feet, thence 20 degrees E 252 feet, thence S 45 degrees 25' E 160 feet, thence S 31 degrees 10' E 190 feet, thence S 4 degrees 30' E 100 feet, thence S 21 degrees 30' W 101 feet, thence E 220 feet, thence N 1,135.4 feet, thence W 1,320 feet, thence S 1,320 feet to beginning. Section 29: NW/4, W/2NE/4, also a tract beginning at the NW Corner NE/4NE/4, th. S 1,320 ft, th. E 470 ft., th. N 18 degrees 35' W 408 ft, th. S 59 degrees 30' W 56 ft., th. N 9 degrees 20' E 193 ft., th. N 45 degrees 00' E 113 ft., th. N 4 degrees 50' E 213 ft., th. N 69 degrees 15' E 124 ft., th. N 64 degrees 20' E 175 ft., th. N 71 degrees 20' E 73 ft., th. N 18 degrees 40' W 33 ft., th. S 71 degrees 20' W 73 ft., th. N 18 degrees 40' W 214 ft., th. N 12 degrees 05' E 126.6 ft., th. W 643 ft to beginning., Excepting that portion of the following described tract laying within the above described lands: Beginning at a point which is S 69 degrees 27' W, 512 ft. and 31 degrees 48' W 900 ft. from running th. N 74 degrees 20' W 1,667 ft., th. S 66 ft., th. S 74 degrees 20' E 712 ft. th. N 33 ft., th. S 74 degrees 20' E 955 ft., th. N 33 ft. to the place of beginning. Section 30: N/2 TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 24: ALL Section 25: N/2 Section 26: ALL		DUCHESNE	UTAH			485465	$71.42
	LARRY ORVAN MAXFIELD	606.5000	1.0653	0.001756	Township 4 South, Range 4 West, USM Section 31: Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485988	$1,065.30
	PATSY L. NODILO AND MARTIN J. NODILO, TRUSTEES; NODILO FAMILY TRUST DATED SEPTEMBER 29, 2005	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485989	$624.30
	WILLIAM J. & JANET B HATCH, TRUSTEES; WILLIAM J. HATCH AND JANET B. HATCH AB LIVING TRUST, DATED SEPT. 11, 2002	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			485838	$624.30
	VICKY ANN MALLOCK, TRUSTEE; VICKY ANN MALLOCK FAMILY TRUST dated June 3, 2010	643.56	0.6243	0.000970	Township 4 South, Range 4 West, USM Section 5: Lots 1, 2, 3, 4, S/2N/2 Section 6: SE/4NE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			486367	$624.30
	OMAN INVESTMENT COMPANY	479.06	4.7836	0.009985	T3S R4W USM SEC 33: N/2SW/4, NW/4SE/4, ALSO BEG AT SW/COR OF SEC 33, TH E 14 RODS, N 80 RODS, W 14 RODS, S 80 RODS TO BEG; ALSO BEG 23 RODS S OF NE/C OF SE/4 OF SEC 33, TH S 57 RODS, W 80 RODS, N 57 RODS, E. 80 RODS TO BEG T4S R4W USM SEC 5: LOTS 1 (41.07 ACRES), 2 (40.95 ACRES), 3 (40.83 ACRES), 4 (40.71 ACRES), S/2N/2 SEC 6: SE/4NE/4		DUCHESNE	UTAH			486573	$239.18

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	DARLENE R. BIGLER	4636.1900	10.6002	0.002286	T4S R3W USM SEC 19: ALL SEC 20: SW/4NE/4 S/2NW/4, SW/4, W/2SE/4, BEG SW/C OF SE/4SE/4, TH E 643', TH N 12 DEG 05' E 49.4', TH N 46 DEG E 148', TH N 13 DEG 10' E 274' TH 20 DEG E 252', TH S 45 DEG 25'E 160', TH S 31 DEG 10' E 190', TH S 4 DEG 30' E 100', TH S 21 DEG 30' W 101', TH E 220', TH N 1,135', TH W 1,320', TH S 1,320' TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NE/4NE/4, TH S 1,320', TH E 470', TH N 18 DEG 35' W 408', TH S 59 DEG 30' W 56', TH N 9 DEG 20' E 193', TH N 45 DEG E 113', TH N 4 DEG 50' E 213', TH N 69 DEG 15' E 124', TH N 64 DEG 20' E 175', TH N 71 DEG 20' E 73', TH N 18 DEG 20' W 33', TH S 71 DEG 20' W 73', TH N 18 DEG 40' W 214', TH N 12 DEG 05' E 126.6', TH W 643' TO BEG. SEC 30: N/2 SEC 31: LOT 6, NW/4SE/4 T4S R4W USM SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL		DUCHESNE	UTAH			487439	$530.01
	KENT CLIFTON MEMMOTT AND CHARLENE K. MEMMOTT	4636.1900	4.9970	0.001078	T4S R3W U.S.M. SEC 19: ALL SEC 20: SW/4NE/4, S/2NW/4, SW/4, W/2SE/4, BEG SW CORNER SE/4SE/4, TH E 643 FT, TH N 12 DEG 05' E 49.4 FT, TH N 46 DEG 00' E 148 FT, TN N 13 DEG 10' E 274 FT, TH N 20 DEG 00' E 252 FT, TH S 45 DEG 25' E 160 FT, TH S 31 DEG 10' E 190 FT, TH S 4 DEG 30' E 100 FT, TH S 21 DEG 30' W 101 FT, TH E 220 FT, TH N 1,135.4 FT, TH W 1,320 FT, TH S 1,320 FT TO BEG. SEC 29: NE/4NW/4, W/2NW/4, SE/4NW/4, W/2NE/4, BEG NW CORNER NE/4NE/4, TH S 1,320 FT, TH E 470 FT, TH N 18 DEG 35' W 408 FT, TH S 59 DEG 30'W 56 FT, TH N 9 DEG 20' E 193 FT, TH N 45 DEG 00' E 113 FT, TH N 4 DEG 50' E 213 FT, TH N 69 DEG 15' E 124 FT, TH N 64 DEG 20' E 175 FT, TH N 71 DEG 20' E 73 FT, TH N 18 DEG 40' W 33 FT, TH S 71 DEG 20' W 73 FT, TH N 18 DEG 40' W 214 FT, TH N 12 DEG 05' E 126.6 FT, W 643 FT TO BEG SEC 30: N/2 SEC 31: Lot 6 (37.08), NW/4SE/4	T4S R4W U.S.M. SEC 24: ALL SEC 25: N/2 SEC 26: ALL SEC 35: ALL SEC 36: ALL	DUCHESNE	UTAH			487440	$249.85
	JUDY B. JENSEN, CO-TRUSTEE OF THE KENETTA C. BARTON L IVING TRUST AGREEMENT DATED AUGUST 22, 2006	158.75	1.9598	0.012345	Township 3 South, Range 4 West, USM Section 31: Lot 5 (37.98), SW/4SE/4 Township 4 South, Range 4 West, USM Section 6: Lots 1 (40.45), 2 (40.32)		DUCHESNE	UTAH			487696	$97.99
	HAIGEN PEARSON, TRUSTEE; HAIGEN PEARSON REVOCABLE TRUST DATED MAY 18, 2009	160.0000	13.3341	0.083338	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			490523	$666.71
	RONALD LEO BIRD	1246.5000	0.8758	0.000703	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 29: All Section 31: Lot 1 (39.85), Lot 2 (39.94), Lot 3 (40.03), Lot 4 (42.87), Lot 5 (41.97), Lot 6 (41.20), Lot 7 (40.43), NE/4SW/4, N/2SE/4 Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH	M416	524	471391	$875.80
	GLYDA R NIELSON & NAN TUCKER	960.0000	5.1252	0.005339	Township 4 South, Range 4 West, USM Section 22: S/2 Section 23: All		DUCHESNE	UTAH			490735	$256.26
	CARMAN FAMILY INVESTMENT CO	326.5000	12.9770	0.039746	Township 4 South, Range 4 West, USM Section 31: S/2 aka Lots 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4		DUCHESNE	UTAH			490862	$648.85
	CARMAN FAMILY INVESTMENT CO	280.0000	11.1280	0.039743	Township 4 South, Range 4 West Section 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			490863	$11,128.00
	RANDON & CINDY BECKSTEAD, TRUSTEES	160.0000	26.6667	0.166667	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM Section 31: NE/4		DUCHESNE	UTAH			490522	$1,333.34
	ELAINE SHUMWAY	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490448	$45.89
	PEGGY COOPER	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490447	$45.89
	DONALD BERT FOWLER	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490449	$45.89

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	ARDA HIGBEE	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490450	$45.89
	WILLIAM E. SORENSEN	326.5000	0.9178	0.002811	Township 4 South, Range 4 West, USM Section 31: S/2 AKA Lot 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SE/4, N/2SE/4		DUCHESNE	UTAH			490451	$45.89
	GREGORY W. BECKSTEAD AND CYNTHIA J. BECKSTEAD, TRUSTEES; THE GREGORY AND CYNTHIA BECKSTEAD FAMILY LIVING TRUST DATED NOVEMBER 21, 2008	160.0000	26.6667	0.166667	Township 4 South, Range 4 West, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			490972	$1,333.34
	CAROL G. HOFFMANN	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			491493	$111.93
	CHRISTOPHER C. GADDIS AND WENDY B.GADDIS	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			491494	$111.93
	ANN L. GADDIS	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			492125	$111.93
	JENNIFER G. CAMP	323.5600	2.2386	0.006919	Township 4 South, Range 4 West, U.S.M. Section 5: Lots 1 (41.07), 2 (40.95), 3 40.83), 4 (40.71), SW/4NW/4, SE/4NW/4, SW/4NE/4, SE/4NE/4		DUCHESNE	UTAH			492124	$111.93
	KEITH B CAMPBELL	158.75	0.4939	0.003111	TOWNSHIP 3 SOUTH, RANGE 4 WEST, USM SECTION 31: LOT 5 (37.98 acres), SW/4SE/4 TOWHENIP 4 SOUTH, RANGE 4 WEST, USM SECTION 6: LOT 1 (40.45 acres), LOT 2 (40.32 acres)		DUCHESNE	UTAH			493067	$24.70
	DANIEL T. SCHOPPE	960.0000	15.9999	0.016667	TOWNSHIP 4 SOUTH, RANGE 4 WEST, USM SECTION 22: S/2 SECTION 23: ALL		DUCHESNE	UTAH			492261	$800.00
	AUDREY SHARLEEN VAN LUIK	606.5000	0.8700	0.001434	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. SECTION 31: LOTS 3 (40.03), 4 (42.87), 5 (41.97), 6 (41.20), 7 (40.43), NE/4SW/4, N/2SE/4. SECTION 34: SE/4, E/2SW/4, SW/4SW/4		DUCHESNE	UTAH			492260	$870.00
	MELVIN D. CLOSE JR., TRUSTEE	2560.0000	5.3102	0.002074	Township 4 South, Range 4 West, U.S.M. Section 21: S/2 Section 22: S/2 Section 23: All Section 27: ALL Section 29: ALL		DUCHESNE	UTAH			491492	$5,310.20
	MAC PEARSON, TRUSTEE; MAC PEARSON REVOCABLE TRUST DATED MAY 18TH 2009	160.0000	13.3335	0.083334	TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M. Section 31: NE/4		DUCHESNE	UTAH			491144	$666.68
	ELIASON EIGHT LLC	1291.54	0	0.000000	T4S R2E USM SEC 23: LOTS 5 & 12 SEC 25: W/2 SEC 26: LOTS 7, 8, 12, S/2SW/4, NW/4SW/4 SEC 35: LOTS 1, 2, W/2NE/4, NW/4 T4S R3E USM SEC 29: LOTS 1, 2, 5, 6 T5S R2E USM SEC 1: LOT 1, S/2NE/4, N/2SE/4 T5S R3E USM SEC 6: LOT 6, NE/4SW/4		UINTAH	UTAH	1002	347 343 341 349 351 339 335	2006011338 2006011336 2006011335 2006011339 2006011340 2006011334 2006011332	$0.00
	LOWELL R. HALL	200.11	0	0.000000	T5S R2E USM SEC 1: LOT 1 (40.11), S/2NE/4, N/2SE/4		UINTAH	UTAH	1253	387	2011007869	$0.00
	GLEN J. HUBER & SHIRLEY HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2, SW/4NE/4		UINTAH	UTAH	1253	389		$0.00
	EDWARD E WALKER & DORIS KATHRYN WALKER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2, SW/4NE/4		UINTAH	UTAH	1253	391		$0.00
	CAL DAVID HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2 (36.80), SW/4NE/4		UINTAH	UTAH	1265	605	2012001354	$0.00
	RAY L HUBER	76.8	0	0.000000	T4S R2E USM SEC 27: LOT 2 (36.80), SW/4NE/4		UINTAH	UTAH	1253	393	2011007872	$0.00

Lease Number	Original Lessor Name (Successor)	GMA	NMA	WI	Legal Description	Additional Legal Description	County	State	Book	Page	Entry	CPG ALLOCATED VALUE
	MICHAEL K. HISKEY	67.282	0	0.000000	T4S R2E USM SEC 36: LITTLE SEAM NO. 1 LODE MINING CLAIM - SURVEY NO. 5959 LITTLE SEAM NO. 2 LODE MINING CLAIM - SURVEY NO. 6243 T4S R2E USM, SEC 36 AND T5S R2E USM SEC 1: LITTLE BOY LODE MINING CLAIM - SURVEY NO. 6245 LITTLE BOY NO. 2 LODE MINING CLAIM - SURVEY NO. 6249 T5S R2E USM SEC 2: GREEN RIVER NO. 1 LODE MINING CLAIM - SURVEY NO. 6242 GREEN RIVER NO. 2 LODE MINING CLAIM - SURVEY NO. 6242 T5S R2E USM SEC 11: BLACK BUTTE NO. 1 LODE MINING CLAIM - SURVEY NO. 6241 T5S R2E USM SEC 2 AND 11: CLIF DWELLER LODE MINING CLAIM - SURVEY NO. 6244 T8S R20ESLM SEC 16 AND T4S R3E USM, SECS. 19 AND 20: LITTLE JACK NO. 1 LODE MINING CLAIM - SURVEY NO. 5961 LITTLE JACK NO. 2 LODE MINING CLAIM - SURVEY NO. 5961		UINTAH	UTAH	1265	601		$0.00
	GOOSNECK INC	159.1	0	0.000000	T4S R2E USM SEC 13: LOT 7 SEC 14: LOT 2 SEC 23: NE/4NE/4 SEC 24: LOTS 2, 3		UINTAH	UTAH	1239	370		$0.00
USA UTU-67844	U.S. DEPARTMENT OF INTERIOR	600	228.75	0.381250	T9S R16E SLM SEC 25: W/2SW/4, SE/4SW/4 SEC 26: SW/4NE/4, NW/4, N/2SW/4, SE/4SW/4, SE/4		DUCHESNE	UTAH				$11,437.50

PART II: WELLS

Allocated Well Value Total $46,637,532.56
Allocated Land Value Total from Exhibit B-1 $4,862,467.44
Total $51,500,000.00

API Well Number	Operator	Field Name	Well Name	Type	T/R	Section	Qtr/Qtr	WI	NRI	County	State	CP Value
43-013-30891-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	STATE 06-10	Oil Well	5S-3W	6	NWSE	1.00000000	0.83083330	DUCHESNE	UT	$0.00
43-013-32201-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-14 INJ	Water Injection Well	5S-3W	29	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52227-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-05	Oil Well	5S-3W	20	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$374,781.17
43-013-31736-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-04	Oil Well	5S-3W	3	NENE	1.00000000	0.79750000	DUCHESNE	UT	$113,350.90
43-013-34289-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-05	Oil Well	5S-3W	3	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$10,358.25
43-013-31706-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-12	Oil Well	5S-3W	3	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30823-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-13	Oil Well	5S-3W	3	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$104,901.01
43-013-31097-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 03-14	Water Injection Well	5S-3W	3	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30762-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-01	Water Injection Well	5S-3W	4	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31655-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-01A	Oil Well	5S-3W	4	NENE	1.00000000	0.79750000	DUCHESNE	UT	$668,648.89
43-013-31656-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-02	Water Injection Well	5S-3W	4	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31687-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-02A	Oil Well	5S-3W	4	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$490,914.51
43-013-31617-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-03	Oil Well	5S-3W	4	NENW	1.00000000	0.79750000	DUCHESNE	UT	$414,743.53
43-013-31574-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-04	Oil Well	5S-3W	4	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31462-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-05	Water Injection Well	5S-3W	4	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52620-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-05F	Oil Well	5S-3W	4	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$169,877.00
43-013-52619-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-05I	Oil Well	5S-3W	4	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$498,809.92
43-013-31526-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-06	Oil Well	5S-3W	4	SENW	1.00000000	0.79750000	DUCHESNE	UT	$192,730.46
43-013-31690-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-06B	Oil Well	5S-3W	4	SENW	1.00000000	0.79750000	DUCHESNE	UT	$3,619.39
43-013-30879-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-07	Water Disposal Well	5S-3W	4	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31657-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-08	Oil Well	5S-3W	4	SENE	1.00000000	0.79750000	DUCHESNE	UT	$163.67
43-013-50817-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-08A	Oil Well	5S-3W	4	SENE	1.00000000	0.79750000	DUCHESNE	UT	$548,611.30
43-013-31688-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-09	Oil Well	5S-3W	4	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30878-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-11	Water Injection Well	5S-3W	4	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31470-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-12	Oil Well	5S-3W	4	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$675,705.69
43-013-30848-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-13	Water Injection Well	5S-3W	4	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50818-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-13Q	Oil Well	5S-3W	4	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$118,324.51
43-013-31100-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-14	Oil Well	5S-3W	4	SESW	1.00000000	0.79750000	DUCHESNE	UT	$69,602.95
43-013-31729-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-15	Oil Well	5S-3W	4	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51213-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 04-16	Oil Well	5S-3W	4	SESE	1.00000000	0.79750000	DUCHESNE	UT	$2,290.91
43-013-31658-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-01	Oil Well	5S-3W	5	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-34290-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-06	Oil Well	5S-3W	5	SENW	1.00000000	0.79750000	DUCHESNE	UT	$74,075.24
43-013-30785-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-07	Oil Well	5S-3W	5	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31306-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-08	Water Injection Well	5S-3W	5	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31468-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-09	Oil Well	5S-3W	5	NESE	1.00000000	0.79750000	DUCHESNE	UT	$173,938.69
43-013-30938-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-10	Water Injection Well	5S-3W	5	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50816-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-10H	Oil Well	5S-3W	5	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31454-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-11	Oil Well	5S-3W	5	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30824-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-13	Oil Well	5S-3W	5	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31455-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-14	Oil Well	5S-3W	5	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31461-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-15	Oil Well	5S-3W	5	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$1,144,968.59
43-013-31527-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 05-16	Water Injection Well	5S-3W	5	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30793-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 06-16	Oil Well	5S-3W	6	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00

43-013-30825-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-01	Oil Well	5S-3W	7	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30828-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-08	Oil Well	5S-3W	7	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31900-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-09	Water Injection Well	5S-3W	7	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31901-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-10	Oil Well	5S-3W	7	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$163,601.31
43-013-50864-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-10H	Oil Well	5S-3W	7	NESE	1.00000000	0.79750000	DUCHESNE	UT	$382,257.13
43-013-31928-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-11	Water Injection Well	5S-3W	7	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31929-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-13	Oil Well	5S-3W	7	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30788-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-14	Water Injection Well	5S-3W	7	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50815-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-14L	Oil Well	5S-3W	7	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$8,895.13
43-013-31858-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-15	Water Injection Well	5S-3W	7	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52211-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-15K	Oil Well	5S-3W	7	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$83,490.81
43-013-31463-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 07-16	Water Injection Well	5S-3W	7	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31568-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-01	Oil Well	5S-3W	8	NENE	1.00000000	0.79750000	DUCHESNE	UT	$142,737.52
43-013-31569-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-02	Oil Well	5S-3W	8	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$327,857.78
43-013-31101-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-03	Oil Well	5S-3W	8	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30759-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-04	Water Injection Well	5S-3W	8	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30826-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-05	Oil Well	5S-3W	8	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31307-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-06	Water Injection Well	5S-3W	8	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31691-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-07	Water Injection Well	5S-3W	8	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52596-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-08	Oil Well	5S-3W	8	SENE	1.00000000	0.79750000	DUCHESNE	UT	$380,216.32
43-013-52597-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-09	Oil Well	5S-3W	8	NESE	1.00000000	0.79750000	DUCHESNE	UT	$101,740.28
43-013-52640-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-10	Oil Well	5S-3W	8	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$16,168.68
43-013-31677-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-11	Oil Well	5S-3W	8	NESW	1.00000000	0.79750000	DUCHESNE	UT	$132,986.80
43-013-31164-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-12	Oil Well	5S-3W	8	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52638-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-14	Oil Well	5S-3W	17	NENW	1.00000000	0.79750000	DUCHESNE	UT	$17,560.20
43-013-52639-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-15	Oil Well	5S-3W	8	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$82,313.04
43-013-51210-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 08-16	Oil Well	5S-3W	8	SESE	1.00000000	0.79750000	DUCHESNE	UT	$131,027.52
43-013-30789-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-01	Oil Well	5S-3W	9	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51527-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-02	Oil Well	5S-3W	9	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$236,579.52
43-013-52921-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-03	Oil Well	5S-3W	9	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31660-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-04	Oil Well	5S-3W	9	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52919-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-06	Oil Well	5S-3W	9	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51521-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-07	Oil Well	5S-3W	9	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$377,171.15
43-013-51525-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-08	Oil Well	5S-3W	9	SENE	1.00000000	0.79750000	DUCHESNE	UT	$227,381.81
43-013-52078-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-10	Oil Well	5S-3W	9	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$463,346.91
43-013-51199-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-13	Oil Well	5S-3W	9	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$452,922.45
43-013-51208-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-14	Oil Well	5S-3W	9	SESW	1.00000000	0.79750000	DUCHESNE	UT	$49,996.51
43-013-31165-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-15	Water Injection Well	5S-3W	9	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52071-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 09-16	Oil Well	5S-3W	9	SESE	1.00000000	0.79750000	DUCHESNE	UT	$245,332.36
43-013-31187-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 10-03	Oil Well	5S-3W	10	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51875-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 10-04	Oil Well	5S-3W	10	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$50,222.36
43-013-30805-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 10-12	Oil Well	5S-3W	10	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30880-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 15-04	Oil Well	5S-3W	15	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31891-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 15-05	Oil Well	5S-3W	15	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31892-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 15-12	Water Injection Well	5S-3W	15	LOT3	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31856-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-01	Water Injection Well	5S-3W	16	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31821-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02	Water Injection Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32722-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02B	Oil Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32725-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02O	Oil Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00

43-013-32729-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-02P	Oil Well	5S-3W	16	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$258,906.21
43-013-31855-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-03	Water Injection Well	5S-3W	16	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52224-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-03C	Oil Well	5S-3W	16	NENW	1.00000000	0.79750000	DUCHESNE	UT	$267,049.80
43-013-31789-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04	Water Injection Well	5S-3W	16	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52630-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04AA	Oil Well	5S-3W	16	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$129,986.27
43-013-32489-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04E	Oil Well	5S-3W	16	SENW	1.00000000	0.79750000	DUCHESNE	UT	$229,320.33
43-013-52631-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-04QQ	Oil Well	5S-3W	16	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$9,494.52
43-013-32160-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-05	Water Injection Well	5S-3W	16	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32488-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-05F	Oil Well	5S-3W	16	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$243,317.90
43-013-31710-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-06	Water Injection Well	5S-3W	16	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31854-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-07	Water Injection Well	5S-3W	16	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31853-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-08	Water Injection Well	5S-3W	16	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31852-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09	Water Injection Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52024-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09H	Oil Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT	$71,168.83
43-013-52942-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09J	Oil Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52940-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-09K	Oil Well	5S-3W	16	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31851-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-10	Water Injection Well	5S-3W	16	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31799-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-11	Water Injection Well	5S-3W	16	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32727-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-11G	Oil Well	5S-3W	16	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32546-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-11M	Oil Well	5S-3W	16	NESW	1.00000000	0.79750000	DUCHESNE	UT	$526,600.69
43-013-31800-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-12	Water Injection Well	5S-3W	16	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31166-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-13	Water Injection Well	5S-3W	16	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31791-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-14	Water Injection Well	5S-3W	16	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32545-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-14L	Oil Well	5S-3W	16	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31822-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-15	Water Injection Well	5S-3W	16	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30804-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 16-16	Water Injection Well	5S-3W	16	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30790-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-01	Water Injection Well	5S-3W	17	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52066-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-02	Oil Well	5S-3W	17	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$291,109.92
43-013-52628-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-03	Oil Well	5S-3W	17	NENW	1.00000000	0.79750000	DUCHESNE	UT	$78,633.23
43-013-31464-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-04	Oil Well	5S-3W	17	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$55,109.41
43-013-31674-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-05	Oil Well	5S-3W	17	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52072-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-05A	Oil Well	5S-3W	17	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$133,145.46
43-013-52627-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-06	Oil Well	5S-3W	17	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51526-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-07	Oil Well	5S-3W	17	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$110,052.32
43-013-51211-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-08	Oil Well	5S-3W	17	SENE	1.00000000	0.79750000	DUCHESNE	UT	$537,199.01
43-013-51204-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-09	Oil Well	5S-3W	17	NESE	1.00000000	0.79750000	DUCHESNE	UT	$84,298.70
43-013-51522-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-10	Oil Well	5S-3W	17	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$459,513.71
43-013-52626-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-11	Oil Well	5S-3W	17	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31713-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-12	Oil Well	5S-3W	17	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$6,409.32
43-013-52212-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-12F	Oil Well	5S-3W	17	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$301,488.37
43-013-52214-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-12M	Oil Well	5S-3W	17	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$133,580.16
43-013-52202-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-13	Oil Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT	$507,882.85
43-013-52068-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-14	Oil Well	5S-3W	17	SESW	1.00000000	0.79750000	DUCHESNE	UT	$13,148.88
43-013-31739-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-15	Oil Well	5S-3W	17	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$8,096.92
43-013-51212-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 17-16	Oil Well	5S-3W	17	SESE	1.00000000	0.79750000	DUCHESNE	UT	$241,559.87
43-013-30761-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-01	Water Injection Well	5S-3W	18	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31099-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02	Water Injection Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50801-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02B	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$84,916.91
43-013-50804-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02C	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$173,965.73

43-013-50802-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02O	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$220,379.53
43-013-50803-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-02P	Oil Well	5S-3W	18	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$335,130.64
43-013-31528-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-03	Water Injection Well	5S-3W	18	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32490-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-04E	Oil Well	5S-3W	18	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$520,081.79
43-013-52220-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-04N	Oil Well	5S-3W	18	NENW	1.00000000	0.79750000	DUCHESNE	UT	$18,782.34
43-013-52462-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-04X	Oil Well	5S-3W	18	NENW	1.00000000	0.79750000	DUCHESNE	UT	$119,329.02
43-013-31534-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-05	Water Injection Well	5S-3W	18	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31781-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-06	Water Injection Well	5S-3W	18	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31533-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-07	Water Injection Well	5S-3W	18	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30881-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-08	Water Injection Well	5S-3W	18	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31180-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-09	Water Injection Well	5S-3W	18	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32712-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-09K	Oil Well	5S-3W	18	NESE	1.00000000	0.79750000	DUCHESNE	UT	$116,602.97
43-013-31595-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-10	Water Injection Well	5S-3W	18	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50808-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-10G	Oil Well	5S-3W	18	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$14,037.66
43-013-50810-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-10H	Oil Well	5S-3W	18	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$98,724.99
43-013-31782-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-11	Water Injection Well	5S-3W	18	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32711-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-11L	Oil Well	5S-3W	18	NESW	1.00000000	0.79750000	DUCHESNE	UT	$6,587.43
43-013-31783-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-12	Water Injection Well	5S-3W	18	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32715-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-12F	Oil Well	5S-3W	18	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$70,265.85
43-013-32491-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-12M	Oil Well	5S-3W	18	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$159,347.37
43-013-31784-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-13	Water Injection Well	5S-3W	18	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31746-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-14	Water Injection Well	5S-3W	18	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52215-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-14N	Oil Well	5S-3W	18	SESW	1.00000000	0.79750000	DUCHESNE	UT	$524,936.07
43-013-52216-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-14O	Oil Well	5S-3W	18	SESW	1.00000000	0.79750000	DUCHESNE	UT	$464,780.73
43-013-31753-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-15	Water Injection Well	5S-3W	18	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31747-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-16	Water Injection Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51200-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-16J	Oil Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT	$160,941.96
43-013-51201-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 18-16Q	Oil Well	5S-3W	18	SESE	1.00000000	0.79750000	DUCHESNE	UT	$248,195.67
43-013-31964-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-01	Water Injection Well	5S-3W	19	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32547-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-01B	Oil Well	5S-3W	19	NENE	1.00000000	0.79750000	DUCHESNE	UT	$190,626.86
43-013-31931-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-02	Oil Well	5S-3W	19	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31792-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-03	Water Injection Well	5S-3W	19	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52633-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-03C	Oil Well	5S-3W	19	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52632-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-03E	Oil Well	5S-3W	19	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31843-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-04	Oil Well	5S-3W	19	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$175,505.44
43-013-31793-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-05	Water Injection Well	5S-3W	19	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31828-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-06	Oil Well	5S-3W	19	SENW	1.00000000	0.79750000	DUCHESNE	UT	$311,446.65
43-013-31965-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-07	Water Injection Well	5S-3W	19	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32161-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-08	Oil Well	5S-3W	19	SENE	1.00000000	0.79750000	DUCHESNE	UT	$2,088.64
43-013-31794-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-09	Water Injection Well	5S-3W	19	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52635-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-09H	Oil Well	5S-3W	19	NESE	1.00000000	0.79750000	DUCHESNE	UT	$235,002.80
43-013-52634-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-09K	Oil Well	5S-3W	19	NESE	1.00000000	0.79750000	DUCHESNE	UT	$95,272.81
43-013-32182-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-10	Oil Well	5S-3W	19	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$273,012.62
43-013-31967-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-11	Water Injection Well	5S-3W	19	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51523-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-11G	Oil Well	5S-3W	19	NESW	1.00000000	0.79750000	DUCHESNE	UT	$169,943.43
43-013-51524-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-11L	Oil Well	5S-3W	19	NESW	1.00000000	0.79750000	DUCHESNE	UT	$33,434.63
43-013-31795-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-12	Oil Well	5S-3W	19	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$10,330.19
43-013-31894-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-13	Water Injection Well	5S-3W	19	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51550-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-13M	Oil Well	5S-3W	19	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$225,562.64

43-013-51553-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-13N	Oil Well	5S-3W	19	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$88,648.19
43-013-31966-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-14	Oil Well	5S-3W	19	SESW	1.00000000	0.79750000	DUCHESNE	UT	$161,718.22
43-013-31968-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-15	Water Injection Well	5S-3W	19	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30803-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 19-16	Water Injection Well	5S-3W	19	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51206-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-01	Oil Well	5S-3W	20	NENE	1.00000000	0.79750000	DUCHESNE	UT	$138,094.32
43-013-30764-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-02	Water Injection Well	5S-3W	20	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-34302-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-02O	Oil Well	5S-3W	20	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$24,616.88
43-013-34050-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-03	Oil Well	5S-3W	20	NENW	1.00000000	0.79750000	DUCHESNE	UT	$411,539.92
43-013-52225-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-04	Oil Well	5S-3W	20	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$229,275.31
43-013-52221-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-04A	Oil Well	5S-3W	20	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31175-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-06	Oil Well	5S-3W	20	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30882-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-07	Oil Well	5S-3W	20	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$14,166.97
43-013-52223-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-08	Oil Well	5S-3W	20	SENE	1.00000000	0.79750000	DUCHESNE	UT	$92,754.00
43-013-51207-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-09	Oil Well	5S-3W	20	NESE	1.00000000	0.79750000	DUCHESNE	UT	$109,996.00
43-013-52226-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-10	Oil Well	5S-3W	20	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$76,211.39
43-013-34049-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-11	Oil Well	5S-3W	20	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52070-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-12	Oil Well	5S-3W	20	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$187,732.40
43-013-31981-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-13	Water Injection Well	5S-3W	20	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32533-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-13J	Oil Well	5S-3W	20	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32532-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-13Q	Oil Well	5S-3W	20	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$231,501.54
43-013-31982-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-14	Water Injection Well	5S-3W	20	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32531-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-14N	Oil Well	5S-3W	20	SESW	1.00000000	0.79750000	DUCHESNE	UT	$181,724.50
43-013-52218-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-14O	Oil Well	5S-3W	20	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$135,994.97
43-013-34051-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-15	Oil Well	5S-3W	20	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52069-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 20-16	Oil Well	5S-3W	20	SESE	1.00000000	0.79750000	DUCHESNE	UT	$89,656.32
43-013-34052-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-01	Oil Well	5S-3W	21	NENE	1.00000000	0.79750000	DUCHESNE	UT	$703,054.97
43-013-31749-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02	Water Injection Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52208-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02B	Oil Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$175,498.99
43-013-32723-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02C	Oil Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$17,091.83
43-013-52210-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-02P	Oil Well	5S-3W	21	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$129,946.54
43-013-31752-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-03	Water Injection Well	5S-3W	21	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50806-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-03N	Oil Well	5S-3W	21	NENW	1.00000000	0.79750000	DUCHESNE	UT	$1,511.92
43-013-50807-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-03O	Oil Well	5S-3W	21	NENW	1.00000000	0.79750000	DUCHESNE	UT	$148,910.27
43-013-31735-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-04	Water Injection Well	5S-3W	21	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32435-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-04D	Oil Well	5S-3W	21	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$330,910.61
43-013-31750-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-05	Water Injection Well	5S-3W	21	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32493-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-05E	Oil Well	5S-3W	21	SENW	1.00000000	0.79750000	DUCHESNE	UT	$59,892.83
43-013-31731-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-06	Water Injection Well	5S-3W	21	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32494-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-06F	Oil Well	5S-3W	21	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$11,908.00
43-013-31751-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-07	Water Injection Well	5S-3W	21	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-34053-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-08	Oil Well	5S-3W	21	SENE	1.00000000	0.79750000	DUCHESNE	UT	$134,300.57
43-013-31748-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-10	Water Injection Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51534-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-10H	Oil Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$199,137.40
43-013-51533-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-10K	Oil Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$589,723.65
43-013-31740-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-11	Water Injection Well	5S-3W	21	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32492-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-11L	Oil Well	5S-3W	21	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$298,400.97
43-013-31741-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-12	Water Injection Well	5S-3W	21	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52195-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-12I	Oil Well	5S-3W	21	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$341,130.48
43-013-52194-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-12J	Oil Well	5S-3W	21	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00

43-013-30883-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-13	Water Injection Well	5S-3W	21	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31742-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14	Water Injection Well	5S-3W	21	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50863-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14M	Oil Well	5S-3W	21	SESW	1.00000000	0.79750000	DUCHESNE	UT	$627,492.59
43-013-32495-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14N	Oil Well	5S-3W	21	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$245,264.78
43-013-50846-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-14Z	Oil Well	5S-3W	21	SESW	1.00000000	0.79750000	DUCHESNE	UT	$274,907.56
43-013-31756-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-15	Water Injection Well	5S-3W	21	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51205-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 21-45	Oil Well	5S-3W	21	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$160,328.89
43-013-31689-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-02	Oil Well	5S-3W	28	NENE	1.00000000	0.79750000	DUCHESNE	UT	$648,639.22
43-013-31675-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-03	Water Injection Well	5S-3W	28	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32496-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-03B	Oil Well	5S-3W	28	NENW	1.00000000	0.79750000	DUCHESNE	UT	$133,862.40
43-013-32434-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-03C	Oil Well	5S-3W	28	NENW	1.00000000	0.79750000	DUCHESNE	UT	$331,892.95
43-013-31692-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-04	Water Injection Well	5S-3W	28	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52197-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-04A	Oil Well	5S-3W	28	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$161,987.07
43-013-52196-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-04Q	Oil Well	5S-3W	28	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$55,110.09
43-013-30802-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-05	Water Injection Well	5S-3W	28	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31709-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-05A	Water Injection Well	5S-3W	28	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31594-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-06	Water Injection Well	5S-3W	28	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51532-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-06F	Oil Well	5S-3W	28	SENW	1.00000000	0.79750000	DUCHESNE	UT	$506,516.48
43-013-51529-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-06G	Oil Well	5S-3W	28	SENW	1.00000000	0.79750000	DUCHESNE	UT	$629,072.68
43-013-34291-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-07	Oil Well	5S-3W	28	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$581,132.77
43-013-31575-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-11	Water Injection Well	5S-3W	28	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31529-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-12	Oil Well	5S-3W	28	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$178,196.52
43-013-31576-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-13	Oil Well	5S-3W	28	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$18,789.67
43-013-50947-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 28-14	Oil Well	5S-3W	33	NENW	1.00000000	0.79750000	DUCHESNE	UT	$419,729.99
43-013-32198-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-01	Water Injection Well	5S-3W	29	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32199-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-02	Water Injection Well	5S-3W	29	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31842-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-03	Water Injection Well	5S-3W	29	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30851-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-04	Water Injection Well	5S-3W	29	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31796-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-05	Water Injection Well	5S-3W	29	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32497-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-05F	Oil Well	5S-3W	29	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$60,995.49
43-013-30850-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-06	Water Injection Well	5S-3W	29	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32535-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-06E	Oil Well	5S-3W	29	SENW	1.00000000	0.79750000	DUCHESNE	UT	$192,799.71
43-013-32534-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-06F	Oil Well	5S-3W	29	SENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30939-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-07	Water Injection Well	5S-3W	29	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52207-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-07B	Oil Well	5S-3W	29	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$54,480.88
43-013-52203-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-07C	Oil Well	5S-3W	29	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$617,279.92
43-013-31693-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-08	Water Injection Well	5S-3W	29	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31305-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-08A	Water Injection Well	5S-3W	29	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30763-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-09	Water Injection Well	5S-3W	29	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32548-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-09J	Oil Well	5S-3W	29	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31475-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-10	Water Injection Well	5S-3W	29	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52618-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-10H	Oil Well	5S-3W	29	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31714-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11	Water Injection Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-34292-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11G	Oil Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52201-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11L	Oil Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT	$214,343.58
43-013-52209-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-11M	Oil Well	5S-3W	29	NESW	1.00000000	0.79750000	DUCHESNE	UT	$82,788.96
43-013-31797-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-12	Water Injection Well	5S-3W	29	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32200-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-13	Water Injection Well	5S-3W	29	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52625-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-13J	Oil Well	5S-3W	29	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00

43-013-52624-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-13Q	Oil Well	5S-3W	29	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31530-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-15	Water Injection Well	5S-3W	29	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-30849-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-16	Water Injection Well	5S-3W	29	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32556-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 29-16P	Oil Well	5S-3W	29	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31707-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-01	Water Injection Well	5S-3W	30	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32498-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-01A	Oil Well	5S-3W	30	NENE	1.00000000	0.79750000	DUCHESNE	UT	$584,858.79
43-013-31823-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-02	Water Injection Well	5S-3W	30	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32499-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-02B	Oil Well	5S-3W	30	SENE	1.00000000	0.79750000	DUCHESNE	UT	$209,225.17
43-013-52205-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-02O	Oil Well	5S-3W	30	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$715,195.08
43-013-52206-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-03	Oil Well	5S-3W	30	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$120,346.39
43-013-34055-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-04	Oil Well	5S-3W	30	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$473,642.33
43-013-50935-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-05	Oil Well	5S-3W	30	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$104,365.32
43-013-50936-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-05E	Oil Well	5S-3W	30	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$237,939.91
43-013-50944-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-05F	Oil Well	5S-3W	30	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$280,581.54
43-013-31970-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-06	Oil Well	5S-3W	30	SENW	1.00000000	0.79750000	DUCHESNE	UT	$161,727.50
43-013-30852-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-07	Water Injection Well	5S-3W	30	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52622-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-07G	Oil Well	5S-3W	30	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$449,576.01
43-013-52621-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-07H	Oil Well	5S-3W	30	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$268,365.20
43-013-31734-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-08	Water Injection Well	5S-3W	30	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31798-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-09	Water Injection Well	5S-3W	30	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31895-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-10	Water Injection Well	5S-3W	30	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31907-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-11	Oil Well	5S-3W	30	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-34294-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-12	Oil Well	5S-3W	30	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$6,410.64
43-013-34054-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-13	Oil Well	5S-3W	30	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$282,403.57
43-013-31908-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-14	Water Injection Well	5S-3W	30	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50809-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-14M	Oil Well	5S-3W	30	SESW	1.00000000	0.79750000	DUCHESNE	UT	$221,127.43
43-013-50805-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-14N	Oil Well	5S-3W	30	SESW	1.00000000	0.79750000	DUCHESNE	UT	$206,849.62
43-013-31896-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-15	Water Injection Well	5S-3W	30	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31897-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-16	Water Injection Well	5S-3W	30	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50811-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-16K	Oil Well	5S-3W	30	SESE	1.00000000	0.79750000	DUCHESNE	UT	$383,724.45
43-013-50812-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 30-16P	Oil Well	5S-3W	30	SESE	1.00000000	0.79750000	DUCHESNE	UT	$9,726.91
43-013-52598-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-01	Oil Well	5S-3W	31	NENE	1.00000000	0.79750000	DUCHESNE	UT	$137,490.88
43-013-31188-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-03	Oil Well	5S-3W	31	NENW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32034-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-04	Oil Well	5S-3W	31	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32035-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-05	Oil Well	5S-3W	31	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52629-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-06	Oil Well	5S-3W	31	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$106,849.17
43-013-32036-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-07	Oil Well	5S-3W	31	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32038-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-12	Oil Well	5S-3W	31	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-32039-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 31-13	Oil Well	5S-3W	31	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$85,361.54
43-013-31577-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-01	Oil Well	5S-3W	32	NENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52636-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-02	Oil Well	5S-3W	32	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$476,211.67
43-013-52637-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-03	Oil Well	5S-3W	32	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$299,600.50
43-013-52600-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-04	Oil Well	5S-3W	32	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$86,025.39
43-013-30853-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-08	Oil Well	5S-3W	32	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52601-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-09	Oil Well	5S-3W	32	NESE	1.00000000	0.79750000	DUCHESNE	UT	$271,066.00
43-013-52599-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-09I	Oil Well	5S-3W	32	NESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52602-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-14	Oil Well	5S-3W	32	SESW	1.00000000	0.79750000	DUCHESNE	UT	$192,703.98
43-013-52623-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 32-15	Oil Well	5S-3W	32	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$340,721.67
43-013-50950-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-03	Oil Well	5S-3W	33	NENW	1.00000000	0.79750000	DUCHESNE	UT	$213,652.49

43-013-30806-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-04	Oil Well	5S-3W	33	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50946-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-06	Oil Well	5S-3W	33	SENW	1.00000000	0.79750000	DUCHESNE	UT	$64,143.68
43-013-31956-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-08-D3	Water Injection Well	4S-3W	33	SENE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31934-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-09-D3	Oil Well	4S-3W	33	NESE	1.00000000	0.79750000	DUCHESNE	UT	$280,330.64
43-013-31935-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-10-D3	Water Injection Well	4S-3W	33	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50949-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-11	Oil Well	5S-3W	33	SESW	1.00000000	0.79750000	DUCHESNE	UT	$5,022.65
43-013-31957-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-11-D3	Oil Well	4S-3W	33	NESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31958-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-13-D3	Oil Well	4S-3W	33	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-50820-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-13N-D3	Oil Well	4S-3W	33	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$200,773.39
43-013-50948-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-14	Oil Well	5S-3W	33	SESW	1.00000000	0.79750000	DUCHESNE	UT	$201,730.58
43-013-31936-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-14-D3	Water Injection Well	4S-3W	33	SESW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31937-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-15-D3	Oil Well	4S-3W	33	SWSE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31938-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 33-16-D3	Water Injection Well	4S-3W	33	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-51554-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-04-D3	Oil Well	4S-3W	34	NWNW	1.00000000	0.79750000	DUCHESNE	UT	$112,306.16
43-013-31939-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-05-D3	Oil Well	4S-3W	34	SWNW	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-31940-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-12-D3	Oil Well	4S-3W	34	NWSW	1.00000000	0.79750000	DUCHESNE	UT	$6,772.94
43-013-50819-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-13J-D3	Oil Well	4S-3W	34	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$13,478.43
43-013-51552-00-00	PETROGLYPH OPERATING CO	ANTELOPE CREEK	UTE TRIBAL 34-02-D3	Oil Well	4S-3W	34	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52656-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-07-E4	Oil Well	5S-4W	1	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$322,120.13
43-013-52657-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-08-E4	Oil Well	5S-4W	1	SWNE	1.00000000	0.79750000	DUCHESNE	UT	$298,466.38
43-013-52658-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-09-E4	Oil Well	5S-4W	1	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$30,575.65
43-013-51535-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-10-E4	Oil Well	5S-4W	1	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$16,645.76
43-013-51819-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-13-E4	Oil Well	5S-4W	1	SESW	1.00000000	0.79750000	DUCHESNE	UT	$33,231.12
43-013-51820-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-14-E4	Oil Well	5S-4W	1	SESW	1.00000000	0.79750000	DUCHESNE	UT	$96,304.90
43-013-52402-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-15-E4	Oil Well	5S-4W	1	SESE	1.00000000	0.79750000	DUCHESNE	UT	$137,282.12
43-013-31805-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 01-16-E4W	Oil Well	5S-4W	1	SESE	1.00000000	0.79750000	DUCHESNE	UT	$0.00
43-013-52401-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-01-E4	Oil Well	5S-4W	1	SESE	1.00000000	0.79750000	DUCHESNE	UT	$417,684.98
43-013-52400-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-02-E4	Oil Well	5S-4W	12	NENE	1.00000000	0.79750000	DUCHESNE	UT	$154,457.75
43-013-51843-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-03-E4	Oil Well	5S-4W	12	NENW	1.00000000	0.79750000	DUCHESNE	UT	$211,330.07
43-013-51840-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-04-E4	Oil Well	5S-4W	12	NENW	1.00000000	0.79750000	DUCHESNE	UT	$236,480.43
43-013-51541-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-10-E4	Oil Well	5S-4W	12	NWSE	1.00000000	0.79750000	DUCHESNE	UT	$91,775.92
43-013-31705-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 12-16-E4W	Oil Well	5S-4W	12	SESE	1.00000000	0.79750000	DUCHESNE	UT	$100,486.42
43-013-51931-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-02-E4	Oil Well	5S-4W	36	NWNE	1.00000000	0.79750000	DUCHESNE	UT	$345,568.14
43-013-51555-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-05-E4	Oil Well	5S-4W	36	SENW	1.00000000	0.79750000	DUCHESNE	UT	$257,667.76
43-013-52936-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-06-E4	Oil Well	5S-4W	36	SENW	1.00000000	0.79750000	DUCHESNE	UT	$51,270.30
43-013-31815-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-08-E4W	Oil Well	5S-4W	36	SENE	1.00000000	0.79750000	DUCHESNE	UT	$55,872.16
43-013-52938-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-12-E4	Oil Well	5S-4W	36	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$167,474.25
43-013-51603-00-00	PETROGLYPH OPERATING CO	BRUNDAGE CANYON	UTE TRIBAL 36-13-E4	Oil Well	5S-4W	36	SWSW	1.00000000	0.79750000	DUCHESNE	UT	$58,283.96
43-013-15319-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 3 (Friar #	Oil Well	4S-4W	16	SWNE	1.00000000	0.84500000	DUCHESNE	UT	$221,959.78
43-013-15322-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 5	Oil Well	4S-4W	16	SWNW	1.00000000	0.84500000	DUCHESNE	UT	$0.00
43-013-15323-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 6	Oil Well	4S-4W	17	SWNE	1.00000000	0.84500000	DUCHESNE	UT	$174,933.18
43-013-15324-00-00	PETROGLYPH OPERATING CO	DUCHESNE	DUCHESNE UTE TRIBAL 7	Oil Well	4S-4W	17	SWNW	1.00000000	0.84500000	DUCHESNE	UT	$0.00
43-013-31885-00-00	PETROGLYPH OPERATING CO	DUCHESNE	FEE 14-05 D4	Oil Well	4S-4W	14	SWNW	0.97500000	0.80632644	DUCHESNE	UT	$604,778.35
43-013-32091-00-00	PETROGLYPH OPERATING CO	DUCHESNE	FEE 28-02D4X	Oil Well	4S-4W	28	NWNE	1.00000000	0.84050375	DUCHESNE	UT	$0.00
43-013-34293-00-00	PETROGLYPH OPERATING CO	DUCHESNE	FEE 28-09D4	Oil Well	4S-4W	28	NESE	0.99470000	0.83524375	DUCHESNE	UT	$30,987.75
43-013-51636-00-00	PETROGLYPH OPERATING CO	DUCHESNE	MELESCO 34-05-D4	Oil Well	4S-4W	34	SWNW	1.00000000	0.87500000	DUCHESNE	UT	$46,990.33
43-013-15320-00-00	PETROGLYPH OPERATING CO	DUCHESNE	SMITH 28-01	Oil Well	4S-4W	28	NENE	1.00000000	0.84050400	DUCHESNE	UT	$0.00
43-013-52873-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 07-08-D4	Oil Well	4S-4W	7	SENE	1.00000000	0.85250000	DUCHESNE	UT	$618,685.09
43-013-51539-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 08-02-D4	Oil Well	4S-4W	8	NWNE	1.00000000	0.85250000	DUCHESNE	UT	$307,511.32

43-013-52874-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 08-04-D4	Oil Well	4S-4W	8	SWNW	1.00000000	0.85250000	DUCHESNE	UT	$264,334.75
43-013-52876-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 08-06-D4	Oil Well	4S-4W	8	SENW	1.00000000	0.85250000	DUCHESNE	UT	$1,527,412.50
43-013-31211-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-10D	Oil Well	4S-4W	10	SWSE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-30712-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-15D	Oil Well	4S-4W	15	SWNE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31242-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-3D	Oil Well	4S-4W	3	SESE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31198-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 1-7D	Oil Well	4S-4W	7	SESE	1.00000000	0.85250000	DUCHESNE	UT	$270,240.53
43-013-31219-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-10D	Gas Well	4S-4W	10	SWSW	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31200-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-15D	Gas Well	4S-4W	15	NWNW	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31212-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-18D	Oil Well	4S-4W	18	NESE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31199-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 2-8D	Oil Well	4S-4W	8	NWSE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31217-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 3-10D	Water Disposal Well	4S-4W	10	SESW	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31226-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 4-10D	Oil Well	4S-4W	10	NESE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-30838-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 4-18D	Oil Well	4S-4W	18	NWNW	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31204-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 6-16D	Oil Well	4S-4W	16	NENW	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31221-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 7-16D	Gas Well	4S-4W	16	SENE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-013-31220-00-00	PETROGLYPH OPERATING CO	DUCHESNE	UTE TRIBAL 8-16D	Oil Well	4S-4W	16	NESE	1.00000000	0.85250000	DUCHESNE	UT	$0.00
43-047-33017-00-00	PETROGLYPH OPERATING CO	NATURAL BUTTES	UTE TRIBAL 29-13 D3E	Gas Well	4S-3E	29	SWSW	1.00000000	0.80000000	UINTAH	UT	$0.00
43-013-51653-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MERKLEY 1-32C4	Oil Well	3S-4W	32	NENE	0.03231691	0.02661019	DUCHESNE	UT	$61,040.73
43-013-52774-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 3-32C4	Oil Well	3S-4W	32	SESE	0.03231691	0.02661019	DUCHESNE	UT	$0.00
43-013-53074-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 3-31C4	Oil Well	3S-4W	31	NENW	0.05809106	0.05085604	DUCHESNE	UT	$0.00
43-013-53252-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	POULSON 4-31C4	Oil Well	3S-4W	31	NWSW	0.05809106	0.05085604	DUCHESNE	UT	$0.00
43-013-52665-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 2-33C4	Oil Well	3S-4W	33	SESE	0.23449744	0.19148212	DUCHESNE	UT	$0.00
43-013-53289-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	THOMAS 1-33C4	Oil Well	3S-4W	33	NENW	0.23449744	0.19148212	DUCHESNE	UT	$0.00
43-013-52877-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	MOON 2-27C4	Oil Well	3S-4W	27	NWNW	0.18750000	0.16406300	DUCHESNE	UT	$169,245.11
43-013-52991-00-00	EP ENERGY E&P COMPANY, LP	ALTAMONT	KRATZER 1-27C4	Oil Well	3S-4W	27	NENE	0.18750000	0.16406300	DUCHESNE	UT	$254,936.96
43-013-50181-00-00	NEWFIELD PRODUCTION CO	DUCHESNE	UTE TRIBAL 11-2-3-3	Oil Well	4S-4W	2	NESW	0.02729419	0.02274516	DUCHESNE	UT	$0.00

NOTE 2: Any ORRIs held by III Exploration II LP in the non-operated wells below are also reflected on Exhibit B-1 Leases.

43-047-54331-00-00	FINLEY RESOURCES INCORPORATED	BAR F 25-3A-4-2	Oil Well
43-047-54334-00-00	FINLEY RESOURCES INCORPORATED	BAR F 25-6A-4-2	Oil Well
43-047-54180-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 10-22-4-2	Oil Well
43-047-52451-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 12-15-4-2	Oil Well
43-047-54103-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 1-22-4-2E	Oil Well
43-047-54260-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 1-27-4-2E	Oil Well
43-047-52452-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 14-15-4-2	Oil Well
43-047-54184-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 15-22-4-2	Oil Well
43-047-52422-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 15-4-2E 11	Oil Well
43-047-52424-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 15-4-2E 13	Oil Well
43-047-52425-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 15-4-2E 15	Oil Well
43-047-52426-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 16-15-4-2	Oil Well
43-047-54183-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 16-22-4-2	Oil Well
43-047-52416-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 16-4-2E 5	Oil Well
43-047-52418-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 16-4-2E 7	Oil Well
43-047-52446-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 2-16-4-2E	Oil Well
43-047-54196-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 2-22-4-2E	Oil Well
43-047-52413-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 3-16-4-2E	Oil Well
43-047-54195-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 3-22-4-2E	Oil Well
43-047-52448-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 4-16-4-2E	Oil Well

43-047-52412-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 4-2E 1-16	Oil Well
43-047-52449-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 6-16-4-2E	Oil Well
43-047-54192-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 6-22-4-2E	Oil Well
43-047-54182-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 7-22-4-2E	Oil Well
43-047-54258-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 7-27-4-2E	Oil Well
43-047-52450-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 8-16-4-2E	Oil Well
43-047-54102-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 8-22-4-2E	Oil Well
43-047-54702-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 8-27-4-2E	Oil Well
43-047-53018-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 9-15-4-2E	Oil Well
43-047-54181-00-00	CRESCENT POINT ENERGY US CORP	DEEP CREEK 9-22-4-2E	Oil Well

NOTE 1: III Exploration II LP also holds a small working interest in all Greater Monument Butte Unit wells shown below.

43-047-31415-00-00	NEWFIELD PRODUCTION COMPANY	WILDROSE FEDERAL 31-1	Oil Well
43-047-50490-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-31-8-19	Oil Well
43-047-51907-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 13-31-8-19	Oil Well
43-047-51909-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 14-31-8-19	Oil Well
43-047-31116-00-00	NEWFIELD PRODUCTION COMPANY	NGC ST 33-32	Water Injection Well
43-047-31208-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-35D	Water Injection Well
43-047-31345-00-00	NEWFIELD PRODUCTION COMPANY	GULF STATE 36-13	Oil Well
43-047-31346-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-34	Water Injection Well
43-047-31347-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-34	Water Injection Well
43-047-31350-00-00	NEWFIELD PRODUCTION COMPANY	GULF STATE 36-11	Oil Well
43-047-31410-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 43-34-D	Water Injection Well
43-047-31423-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-35-D	Oil Well
43-047-31454-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-35	Oil Well
43-047-31455-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-35	Water Injection Well
43-047-31456-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-35	Oil Well
43-047-31458-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 42-34D	Oil Well
43-047-31464-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 10-29	Oil Well
43-047-31497-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-34	Oil Well
43-047-31529-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 33-34-D	Water Injection Well
43-047-31550-00-00	NEWFIELD PRODUCTION COMPANY	W PARIETTE FED 6-29	Oil Well
43-047-31637-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 24-34D	Oil Well
43-047-31838-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-33DR-8-18 (REENTR	Oil Well
43-047-31864-00-00	NEWFIELD PRODUCTION COMPANY	GULF STATE 36-12	Oil Well
43-047-31892-00-00	NEWFIELD PRODUCTION COMPANY	GULF STATE 36-22	Oil Well
43-047-32077-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-34	Oil Well
43-047-32079-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 44-29	Oil Well
43-047-32080-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL #23-26	Oil Well
43-047-32500-00-00	NEWFIELD PRODUCTION COMPANY	STATE 31-32	Water Injection Well
43-047-32580-00-00	NEWFIELD PRODUCTION COMPANY	UTD STATE 36-K	Oil Well
43-047-32581-00-00	NEWFIELD PRODUCTION COMPANY	UTD STATE 36-M	Oil Well
43-047-32685-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE ST 5-32	Water Injection Well
43-047-32700-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 24-26	Oil Well
43-047-32701-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 43-29	Water Injection Well
43-047-32702-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 42-35	Oil Well
43-047-32720-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-26	Oil Well
43-047-32721-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 43-35	Oil Well

43-047-32731-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-26	Oil Well
43-047-32732-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 43-27	Oil Well
43-047-32733-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-28	Water Injection Well
43-047-32740-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE ST 1-32R-8-18	Water Injection Well
43-047-32741-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE ST 3-32	Water Injection Well
43-047-32742-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 34-29	Water Injection Well
43-047-32743-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-28	Water Injection Well
43-047-32827-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE ST 4-32	Oil Well
43-047-32828-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE ST 6-32	Dry Hole
43-047-32847-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 34-26	Oil Well
43-047-32848-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 32-29	Oil Well
43-047-32909-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE ST 7-32	Oil Well
43-047-34287-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 14-31-8-18	Water Injection Well
43-047-34458-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 7-32-8-18	Water Injection Well
43-047-34459-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 8-32-8-18	Oil Well
43-047-34460-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 9-32-8-18	Water Injection Well
43-047-34461-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 11-32-8-18	Water Injection Well
43-047-34462-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 12-32-8-18	Oil Well
43-047-34463-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 13-32-8-18	Water Injection Well
43-047-34464-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 14-32-8-18	Oil Well
43-047-34465-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 15-32-8-18	Water Injection Well
43-047-34466-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE 16-32-8-18	Dry Hole
43-047-34494-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-31-8-18	Water Injection Well
43-047-34495-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-31-8-18	Oil Well
43-047-34496-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-31-8-18	Water Injection Well
43-047-34497-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-31-8-18	Water Injection Well
43-047-34498-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-31-8-18	Water Injection Well
43-047-34499-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-31-8-18	Water Injection Well
43-047-34500-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-31-8-18	Water Injection Well
43-047-34501-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-31-8-18	Water Injection Well
43-047-34502-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-31-8-18	Water Injection Well
43-047-34503-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-31-8-18	Water Injection Well
43-047-34504-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-31-8-18	Water Injection Well
43-047-34930-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-31-8-18	Water Injection Well
43-047-34931-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-31-8-18	Water Injection Well
43-047-35831-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-31-8-18	Water Injection Well
43-047-35972-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-33-8-18	Water Injection Well
43-047-35973-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-33-8-18	Water Injection Well
43-047-35974-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-33-8-18	Water Injection Well
43-047-35975-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-33-8-18	Water Injection Well
43-047-35976-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-33-8-18	Water Injection Well
43-047-35977-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-33-8-18	Oil Well
43-047-35978-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-33-8-18	Water Injection Well
43-047-35979-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-33-8-18	Water Injection Well
43-047-36016-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 13A-33-8-18	Oil Well
43-047-36024-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-33-8-18	Oil Well
43-047-36025-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-33-8-18	Oil Well
43-047-36026-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-33-8-18	Water Injection Well
43-047-36036-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-33-8-18	Water Injection Well

43-047-36037-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-33-8-18	Oil Well
43-047-36185-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-19-8-18	Water Injection Well
43-047-36186-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-19-8-18	Water Injection Well
43-047-36187-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-19-8-18	Oil Well
43-047-36188-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-19-8-18	Water Injection Well
43-047-36189-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-19-8-18	Water Injection Well
43-047-36190-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-19-8-18	Oil Well
43-047-36191-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-19-8-18	Water Injection Well
43-047-36192-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-19-8-18	Water Injection Well
43-047-36193-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-19-8-18	Water Injection Well
43-047-36194-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-19-8-18	Dry Hole
43-047-36222-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-30-8-18	Water Injection Well
43-047-36223-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-30-8-18	Oil Well
43-047-36224-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-30-8-18	Water Injection Well
43-047-36225-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-30-8-18	Oil Well
43-047-36226-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-30-8-18	Oil Well
43-047-36227-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-30-8-18	Oil Well
43-047-36228-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-30-8-18	Water Injection Well
43-047-36229-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-30-8-18	Oil Well
43-047-36230-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-30-8-18	Oil Well
43-047-36231-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-30-8-18	Water Injection Well
43-047-36232-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-30-8-18	Oil Well
43-047-36243-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-30-8-18	Oil Well
43-047-36244-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-30-8-18	Oil Well
43-047-36245-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-30-8-18	Water Injection Well
43-047-36246-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-30-8-18	Water Injection Well
43-047-36281-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-20-8-18	Oil Well
43-047-36282-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-20-8-18	Water Injection Well
43-047-36283-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-20-8-18	Oil Well
43-047-36284-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-20-8-18	Water Injection Well
43-047-36285-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-20-8-18	Oil Well
43-047-36286-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-20-8-18	Water Injection Well
43-047-36287-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-20-8-18	Water Injection Well
43-047-36658-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-29-8-18	Water Injection Well
43-047-36659-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-29-8-18	Water Injection Well
43-047-36660-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-29-8-18	Water Injection Well
43-047-36661-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-29-8-18	Oil Well
43-047-36662-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-29-8-18	Oil Well
43-047-36663-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-29-8-18	Oil Well
43-047-36664-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-29-8-18	Oil Well
43-047-36665-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-29-8-18	Water Injection Well
43-047-36711-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-28-8-18	Oil Well
43-047-36712-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-28-8-18	Dry Hole
43-047-36713-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14A-28-8-18	Water Injection Well
43-047-36714-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-28-8-18	Water Injection Well
43-047-36716-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-27-8-18	Oil Well
43-047-36717-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-29-8-18	Oil Well
43-047-37388-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 16-31-8-18	Dry Hole
43-047-39770-00-00	NEWFIELD PRODUCTION COMPANY	ST 6-32-8-18	Gas Well

43-047-39771-00-00	NEWFIELD PRODUCTION COMPANY	STATE 7-36-8-18	Gas Well
43-047-39943-00-00	NEWFIELD PRODUCTION COMPANY	VAN ZANT 43-33-8-18	Gas Well
43-047-40079-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 16A-31-8-18(RIC	Water Injection Well
43-047-40082-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-32T-8-18	Gas Well
43-047-40163-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED R-34-8-18	Oil Well
43-047-40165-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-28-8-18	Oil Well
43-047-40166-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-28-8-18	Water Injection Well
43-047-40167-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-28-8-18	Water Injection Well
43-047-40168-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-28-8-18	Oil Well
43-047-40244-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED K-34-8-18	Oil Well
43-047-40245-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED T-34-8-18	Oil Well
43-047-40246-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED S-34-8-18	Oil Well
43-047-40383-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-28-8-18	Oil Well
43-047-40384-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-21-8-18	Oil Well
43-047-40414-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED F-33-8-18	Oil Well
43-047-40594-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-20-8-18	Oil Well
43-047-51877-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-32-8-18	Oil Well
43-047-51878-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-32-8-18	Oil Well
43-047-51879-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-32-8-18	Oil Well
43-047-51880-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-32-8-18	Oil Well
43-047-51881-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-32-8-18	Oil Well
43-047-51882-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-32-8-18	Oil Well
43-047-51883-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-32-8-18	Oil Well
43-047-51884-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-32-8-18	Oil Well
43-047-51906-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 7-30-8-18	Oil Well
43-047-51908-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 4-27-8-18	Oil Well
43-047-51910-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 6-28-8-18	Oil Well
43-047-52396-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-32-8-18H	Oil Well
43-047-52401-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-32-8-18H	Oil Well
43-047-52433-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-36-8-18H	Oil Well
43-047-52434-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-36-8-18H	Oil Well
43-047-52594-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-32-8-18	Oil Well
43-047-52595-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-32-8-18	Oil Well
43-047-52596-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-32-8-18	Oil Well
43-047-52598-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-31-8-18	Oil Well
43-047-52599-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-31-8-18	Oil Well
43-047-53155-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-31-8-18	Oil Well
43-047-53291-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-25-8-17	Oil Well
43-047-53292-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-19-8-18	Oil Well
43-047-53293-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-19-8-18	Oil Well
43-047-53294-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-19-8-18	Oil Well
43-047-53895-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-31-8-18	Oil Well
43-047-53896-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-25-8-17	Oil Well
43-047-53905-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-34-8-18	Oil Well
43-047-54060-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-31-8-18	Oil Well
43-047-54061-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-6-9-18	Oil Well
43-047-54062-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-6-9-18	Oil Well
43-047-54189-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-31-8-18	Oil Well
43-047-54228-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-6-9-18	Oil Well

43-047-54235-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-29-8-18	Oil Well
43-047-54236-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-30-8-18	Oil Well
43-047-54237-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-30-8-18	Oil Well
43-047-54238-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-34-8-18	Oil Well
43-047-54239-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-32-8-18	Oil Well
43-047-54240-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-28-8-18	Oil Well
43-047-54241-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-33-8-18	Oil Well
43-047-54242-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-33-8-18	Oil Well
43-047-54305-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-25-8-17	Oil Well
43-047-54306-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-30-8-18	Oil Well
43-047-54623-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-31-8-18	Oil Well
43-047-54624-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-31-8-18	Oil Well
43-047-54868-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-29-8-18	Oil Well
43-047-54869-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-29-8-18	Oil Well
43-047-54870-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-28-8-18	Oil Well
43-047-54871-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-28-8-18	Oil Well
43-047-54872-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-29-8-18	Oil Well
43-047-54891-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-30-8-18	Oil Well
43-047-54892-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 7-30-8-18	Oil Well
43-047-55022-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-28-8-18	Oil Well
43-047-55023-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-21-8-18	Oil Well
43-013-20082-00-00	NEWFIELD PRODUCTION COMPANY	GOVERNMENT 31-2	Water Injection Well
43-013-30435-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 7-29R-8-17	Dry Hole
43-013-30599-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-32	Water Injection Well
43-013-30604-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST 2-32	Water Injection Well
43-013-30658-00-00	NEWFIELD PRODUCTION COMPANY	STATE 7-32	Water Injection Well
43-013-30665-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 13-21	Water Injection Well
43-013-30667-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 15-20	Water Injection Well
43-013-30685-00-00	NEWFIELD PRODUCTION COMPANY	STATE 11-32	Water Injection Well
43-013-30690-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 9-20	Water Injection Well
43-013-30691-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1A-32	Water Injection Well
43-013-30713-00-00	NEWFIELD PRODUCTION COMPANY	STATE 9-32	Water Injection Well
43-013-30714-00-00	NEWFIELD PRODUCTION COMPANY	STATE 5-32	Water Injection Well
43-013-30748-00-00	NEWFIELD PRODUCTION COMPANY	STATE 6-32	Water Injection Well
43-013-30750-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 7-20	Water Injection Well
43-013-30752-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 11-21	Water Injection Well
43-013-30787-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST 12-32	Water Injection Well
43-013-30800-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-32	Water Injection Well
43-013-30822-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 5-21	Water Injection Well
43-013-31403-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE 13-32	Water Injection Well
43-013-31440-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 12-21	Water Injection Well
43-013-31441-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 14-21	Water Injection Well
43-013-31476-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON FED 12-22Y	Water Injection Well
43-013-31480-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE STATE 14-32	Water Injection Well
43-013-31485-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE STATE 10-32	Water Injection Well
43-013-31498-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE STATE 8-32	Water Injection Well
43-013-31523-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST 14I-32	Water Injection Well
43-013-31532-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 10-21	Water Injection Well
43-013-31538-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 22-22-8-17Y	Water Injection Well

43-013-31539-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 11-22-8-17Y	Water Injection Well
43-013-31542-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 9-21	Water Injection Well
43-013-31543-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 12-30	Water Injection Well
43-013-31557-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY 8-21	Water Injection Well
43-013-31583-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 13-22-8-17Y	Water Injection Well
43-013-31584-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST 15-32I	Water Injection Well
43-013-31586-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 32-22-8-17	Water Injection Well
43-013-31587-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 31-22-8-17	Oil Well
43-013-31588-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 33-22-8-17	Water Injection Well
43-013-31606-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 4-31	Water Injection Well
43-013-31607-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 5-31	Water Injection Well
43-013-31615-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 8-31	Oil Well
43-013-31616-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 9-31	Water Injection Well
43-013-31620-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 5-30	Water Injection Well
43-013-31621-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 4-30	Water Injection Well
43-013-31622-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 15-21	Water Injection Well
43-013-31623-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 3-28	Water Injection Well
43-013-31625-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 13-19-8-17	Water Injection Well
43-013-31626-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 6-20	Oil Well
43-013-31627-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 16-21	Water Injection Well
43-013-31637-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 13-30	Water Injection Well
43-013-31640-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY 7-21	Water Injection Well
43-013-31641-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 4-28	Water Injection Well
43-013-31642-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 2-28	Water Injection Well
43-013-31654-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 1-31	Water Injection Well
43-013-31664-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 4-33	Water Injection Well
43-013-31665-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 5-33	Water Injection Well
43-013-31684-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 7-31	Water Injection Well
43-013-31686-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 6-31	Water Injection Well
43-013-31697-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 5-28 (I)	Water Injection Well
43-013-31702-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 23-22-8-17Y	Water Injection Well
43-013-31708-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 16-30	Water Injection Well
43-013-31711-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 14-30	Water Injection Well
43-013-31712-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS 6-30-8-17	Water Injection Well
43-013-31732-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 11-30	Water Injection Well
43-013-31733-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 3-31	Water Injection Well
43-013-31743-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 1-29	Water Injection Well
43-013-31755-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 3-30	Water Injection Well
43-013-31757-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 12-33	Water Injection Well
43-013-31758-00-00	NEWFIELD PRODUCTION COMPANY	HARBOUR TOWN FED 31-30	Water Injection Well
43-013-31771-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 13-28	Water Injection Well
43-013-31807-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 7-30	Water Injection Well
43-013-31808-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 10-30	Water Injection Well
43-013-31813-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE DRAW 9-22	Dry Hole
43-013-31814-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 6-33	Water Injection Well
43-013-31826-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE DRAW 8-22	Water Injection Well
43-013-31827-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 1-22-8-17	Oil Well
43-013-31841-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 13-33	Dry Hole
43-013-31860-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 7-33	Water Injection Well

43-013-31861-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 11-33	Water Injection Well
43-013-31863-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 1-33	Water Injection Well
43-013-31866-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 2-31	Water Injection Well
43-013-31867-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 2-33	Water Injection Well
43-013-31870-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 8-30	Water Injection Well
43-013-31871-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 16-29	Water Injection Well
43-013-31873-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 9-30	Water Injection Well
43-013-31874-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 15-30	Water Injection Well
43-013-31884-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 10-33	Water Injection Well
43-013-31889-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY 6-21	Water Injection Well
43-013-31890-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 15-33	Water Injection Well
43-013-31898-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 1-30	Water Injection Well
43-013-31914-00-00	NEWFIELD PRODUCTION COMPANY	HARBOURTOWN FED 21-33	Water Injection Well
43-013-31915-00-00	NEWFIELD PRODUCTION COMPANY	HARBOURTOWN FED 42-33	Water Injection Well
43-013-31916-00-00	NEWFIELD PRODUCTION COMPANY	HARBOURTOWN FED 23-34	Water Injection Well
43-013-31917-00-00	NEWFIELD PRODUCTION COMPANY	HARBOURTOWN FED 44-34	Water Injection Well
43-013-31921-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 6-28	Water Injection Well
43-013-31922-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 8-29	Water Injection Well
43-013-31924-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 12-29	Water Injection Well
43-013-31925-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 13-29	Water Injection Well
43-013-31942-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH 9-29-8-17	Water Injection Well
43-013-31943-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH 12-28-8-17	Dry Hole
43-013-31993-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 8-20-8-17	Water Injection Well
43-013-32058-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 15-29-8-17	Water Injection Well
43-013-32059-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 14-29-8-17	Water Injection Well
43-013-32060-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 6-29-8-17	Water Injection Well
43-013-32061-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 5-29-8-17	Water Injection Well
43-013-32062-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 4-29-8-17	Water Injection Well
43-013-32063-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 3-29-8-17	Water Injection Well
43-013-32064-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 2-29-8-17	Oil Well
43-013-32065-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 14-28-8-17	Water Injection Well
43-013-32066-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 10-28-8-17	Water Injection Well
43-013-32067-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 9-28-8-17	Water Injection Well
43-013-32068-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 8-28-8-17	Water Injection Well
43-013-32069-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 7-28-8-17	Water Injection Well
43-013-32109-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 15-28-8-17	Water Injection Well
43-013-32111-00-00	NEWFIELD PRODUCTION COMPANY	TAR SANDS FED 16-28-8-17	Water Injection Well
43-013-32134-00-00	NEWFIELD PRODUCTION COMPANY	GREATER BOUNDARY 11-28-8-17	Water Injection Well
43-013-32224-00-00	NEWFIELD PRODUCTION COMPANY	GBU 3-27-8-17	Water Injection Well
43-013-32225-00-00	NEWFIELD PRODUCTION COMPANY	GBU 5-27-8-17	Water Injection Well
43-013-32226-00-00	NEWFIELD PRODUCTION COMPANY	GBU 12-27-8-17	Water Injection Well
43-013-32228-00-00	NEWFIELD PRODUCTION COMPANY	GBU 1-27-8-17	Water Injection Well
43-013-32229-00-00	NEWFIELD PRODUCTION COMPANY	GBU 2-27-8-17	Water Injection Well
43-013-32230-00-00	NEWFIELD PRODUCTION COMPANY	GBU 4-27-8-17	Water Injection Well
43-013-32231-00-00	NEWFIELD PRODUCTION COMPANY	GBU 6-27-8-17	Water Injection Well
43-013-32232-00-00	NEWFIELD PRODUCTION COMPANY	GBU 7-27-8-17	Water Injection Well
43-013-32233-00-00	NEWFIELD PRODUCTION COMPANY	GBU 8-27-8-17	Water Injection Well
43-013-32234-00-00	NEWFIELD PRODUCTION COMPANY	GBU 9-27-8-17	Water Injection Well
43-013-32235-00-00	NEWFIELD PRODUCTION COMPANY	GBU 10-27-8-17	Water Injection Well

43-013-32238-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 13A-22-8-17	Water Injection Well
43-013-32239-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 14-22-8-17	Water Injection Well
43-013-32240-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 15-22-8-17	Water Injection Well
43-013-32241-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 16-22-8-17	Water Injection Well
43-013-32243-00-00	NEWFIELD PRODUCTION COMPANY	GBU 11-27-8-17	Water Injection Well
43-013-32244-00-00	NEWFIELD PRODUCTION COMPANY	GBU 13-27-8-17	Water Injection Well
43-013-32245-00-00	NEWFIELD PRODUCTION COMPANY	GBU 14-27-8-17	Water Injection Well
43-013-32246-00-00	NEWFIELD PRODUCTION COMPANY	GBU 15-27-8-17	Water Injection Well
43-013-32247-00-00	NEWFIELD PRODUCTION COMPANY	GBU 16-27-8-17	Water Injection Well
43-013-32252-00-00	NEWFIELD PRODUCTION COMPANY	GBU 1-34-8-17	Water Injection Well
43-013-32253-00-00	NEWFIELD PRODUCTION COMPANY	GBU 2-34-8-17	Water Injection Well
43-013-32254-00-00	NEWFIELD PRODUCTION COMPANY	GBU 4-34-8-17	Water Injection Well
43-013-32255-00-00	NEWFIELD PRODUCTION COMPANY	GBU 5-34-8-17	Water Injection Well
43-013-32256-00-00	NEWFIELD PRODUCTION COMPANY	GBU 6-34-8-17	Water Injection Well
43-013-32257-00-00	NEWFIELD PRODUCTION COMPANY	GBU 7-34-8-17	Water Injection Well
43-013-32277-00-00	NEWFIELD PRODUCTION COMPANY	GBU 8-34-8-17	Water Injection Well
43-013-32289-00-00	NEWFIELD PRODUCTION COMPANY	GBU 4-26-8-17	Water Injection Well
43-013-32290-00-00	NEWFIELD PRODUCTION COMPANY	GBU 5-26-8-17	Water Injection Well
43-013-32292-00-00	NEWFIELD PRODUCTION COMPANY	GBU 3-34-8-17	Water Injection Well
43-013-32306-00-00	NEWFIELD PRODUCTION COMPANY	GBU 12-26-8-17	Water Injection Well
43-013-32307-00-00	NEWFIELD PRODUCTION COMPANY	GBU 13-26-8-17	Oil Well
43-013-32318-00-00	NEWFIELD PRODUCTION COMPANY	GB 1-28-8-17	Water Injection Well
43-013-32331-00-00	NEWFIELD PRODUCTION COMPANY	GB 9-34-8-17	Water Injection Well
43-013-32332-00-00	NEWFIELD PRODUCTION COMPANY	GB 10-34-8-17	Water Injection Well
43-013-32340-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-23-8-17	Water Injection Well
43-013-32341-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 12-23-8-17	Water Injection Well
43-013-32342-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 4-23-8-17	Water Injection Well
43-013-32343-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 5-23-8-17	Water Injection Well
43-013-32370-00-00	NEWFIELD PRODUCTION COMPANY	FENCE LINE FED 3-19-8-17	Water Injection Well
43-013-32371-00-00	NEWFIELD PRODUCTION COMPANY	FENCE LINE FED 4-19-8-17	Water Injection Well
43-013-32372-00-00	NEWFIELD PRODUCTION COMPANY	FENCE LINE FED 5-19-8-17	Water Injection Well
43-013-32373-00-00	NEWFIELD PRODUCTION COMPANY	FENCE LINE FED 6-19-8-17	Oil Well
43-013-32374-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 11-19-8-17	Water Injection Well
43-013-32375-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 12-19-8-17	Water Injection Well
43-013-32376-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 14-19-8-17	Water Injection Well
43-013-32443-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 14-31-8-17	Water Injection Well
43-013-32444-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 11-31-8-17	Water Injection Well
43-013-32445-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 13-31-8-17	Water Injection Well
43-013-32446-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 12-31-8-17	Water Injection Well
43-013-32448-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 15-31-8-17	Water Injection Well
43-013-32449-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED 10-31T-8-17	Water Injection Well
43-013-32515-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 9-33-8-17	Water Injection Well
43-013-32518-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 11-29-8-17	Water Injection Well
43-013-32520-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 10-29-8-17	Oil Well
43-013-32628-00-00	NEWFIELD PRODUCTION COMPANY	GREATER BOUNDRY FED 15-34-8	Water Injection Well
43-013-32629-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 14-34-8-17	Water Injection Well
43-013-32630-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 13-34-8-17	Water Injection Well
43-013-32631-00-00	NEWFIELD PRODUCTION COMPANY	BOUNDARY FED 12-34-8-17	Water Injection Well
43-013-32632-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 16-33-8-17	Water Injection Well

43-013-32633-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 14-33-8-17	Water Injection Well
43-013-32706-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-35-8-17	Oil Well
43-013-32707-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-35-8-17	Water Injection Well
43-013-32708-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-35-8-17	Water Injection Well
43-013-32709-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-35-8-17	Water Injection Well
43-013-32734-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 13-20-8-17	Water Injection Well
43-013-32784-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 11-20-8-17	Dry Hole
43-013-32785-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 14-20-8-17	Water Injection Well
43-013-32924-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK FED 1-22-8-17	Water Injection Well
43-013-33009-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST G-32-8-17	Oil Well
43-013-33010-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST H-32-8-17	Oil Well
43-013-33011-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST M-32-8-17	Oil Well
43-013-33012-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST N-32-8-17	Oil Well
43-013-33013-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST Q-32-8-17	Oil Well
43-013-33135-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 16-20-8-17	Oil Well
43-013-33597-00-00	NEWFIELD PRODUCTION COMPANY	ROBERTS 2-21-8-17	Water Injection Well
43-013-33598-00-00	NEWFIELD PRODUCTION COMPANY	ROBERTS 1-21-8-17	Water Injection Well
43-013-33599-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 9-19-8-17	Oil Well
43-013-33600-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 12-20-8-17	Oil Well
43-013-33601-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 3-21-8-17	Oil Well
43-013-33602-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 4-21-8-17	Water Injection Well
43-013-33731-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 16-19-8-17	Water Injection Well
43-013-33732-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 15-19-8-17	Water Injection Well
43-013-33733-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 10-19-8-17	Oil Well
43-013-33734-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 8-19-8-17	Oil Well
43-013-33735-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 7-19-8-17	Oil Well
43-013-33736-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 2-19-8-17	Oil Well
43-013-33737-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED 1-19-8-17	Water Injection Well
43-013-33761-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED L-31-8-17	Oil Well
43-013-33803-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2A-32T-8-17H	Gas Well
43-013-33814-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED I-27-8-17	Oil Well
43-013-33815-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED K-28-8-17	Oil Well
43-013-33816-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED G-29-8-17	Oil Well
43-013-33817-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED G-30-8-17	Oil Well
43-013-33818-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED I-31-8-17	Oil Well
43-013-33819-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED Q-31-8-17	Oil Well
43-013-33864-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST L-32-8-17	Oil Well
43-013-33874-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED H-34-8-17	Oil Well
43-013-33875-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED M-34-8-17	Oil Well
43-013-33876-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED N-34-8-17	Oil Well
43-013-33900-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED F-26-8-17	Oil Well
43-013-33937-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK FED G-23-8-17	Oil Well
43-013-33938-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-28-8-17	Oil Well
43-013-33939-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED V-28-8-17	Oil Well
43-013-33976-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED S-28-8-17	Oil Well
43-013-34005-00-00	NEWFIELD PRODUCTION COMPANY	STATE 9-32T-8-17	Gas Well
43-013-34009-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED Q-27-8-17	Oil Well
43-013-34029-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED M-28-8-17	Oil Well
43-013-34030-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED Q-34-8-17	Oil Well

43-013-34031-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED M-31-8-17	Oil Well
43-013-34032-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED N-31-8-17	Oil Well
43-013-34033-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED R-31-8-17	Oil Well
43-013-34038-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED S-34-8-17	Oil Well
43-013-34039-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED R-34-8-17	Oil Well
43-013-34069-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED S-29-8-17	Oil Well
43-013-34070-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED N-29-8-17	Oil Well
43-013-34071-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED N-33-8-17	Oil Well
43-013-34074-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK FED R-22-8-17	Oil Well
43-013-34092-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED F-27-8-17	Oil Well
43-013-34093-00-00	NEWFIELD PRODUCTION COMPANY	GILSONITE ST R-32-8-17	Oil Well
43-013-34095-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED T-28-8-17	Oil Well
43-013-34096-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED L-28-8-17	Oil Well
43-013-34150-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED R-28-8-17	Oil Well
43-013-34151-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED J-29-8-17	Oil Well
43-013-50022-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK FED 3-22-8-17	Water Injection Well
43-013-50126-00-00	NEWFIELD PRODUCTION COMPANY	GREATER BOUNDARY II FED R-21	Oil Well
43-013-50128-00-00	NEWFIELD PRODUCTION COMPANY	GREATER BOUNDARY II FED S-21	Oil Well
43-013-50175-00-00	NEWFIELD PRODUCTION COMPANY	GREATER BOUNDARY II FED Q-2	Oil Well
43-013-50176-00-00	NEWFIELD PRODUCTION COMPANY	GREATER BOUNDARY II FED D-28	Oil Well
43-013-50177-00-00	NEWFIELD PRODUCTION COMPANY	GREATER BOUNDARY II FED G-28	Oil Well
43-013-50183-00-00	NEWFIELD PRODUCTION COMPANY	SAND WASH FED S-31-8-17	Oil Well
43-013-50194-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED K-25-8-16	Oil Well
43-013-50231-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE T-24-8-16	Oil Well
43-013-50241-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE T-25-8-16	Oil Well
43-013-50282-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE A-25-8-16	Oil Well
43-013-50458-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-19-8-17	Oil Well
43-013-50459-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-19-8-17	Oil Well
43-013-50460-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE D-30-8-17	Oil Well
43-013-50461-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-30-8-17	Oil Well
43-013-50462-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-22-8-17	Oil Well
43-013-50463-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE I-22-8-17	Oil Well
43-013-50464-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE L-22-8-17	Oil Well
43-013-50514-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE G-22-8-17	Oil Well
43-013-50515-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-22-8-1	Oil Well
43-013-50516-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE N-22-8-17	Oil Well
43-013-50517-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE F-23-8-17	Oil Well
43-013-50518-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE O-23-8-17	Oil Well
43-013-50519-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-22-8-17	Oil Well
43-013-50520-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE P-23-8-17	Oil Well
43-013-50528-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-23-8-1	Oil Well
43-013-50529-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-23-8-17	Oil Well
43-013-50530-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-23-8-17	Oil Well
43-013-50531-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-23-8-17	Oil Well
43-013-50532-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-30-8-17	Oil Well
43-013-50533-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-30-8-17	Oil Well
43-013-50576-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-30-8-1	Oil Well
43-013-50649-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-32-8-17	Oil Well
43-013-50650-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-32-8-17	Oil Well

43-013-50656-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-32-8-17	Oil Well
43-013-50657-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-32-8-17	Oil Well
43-013-50658-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-32-8-17	Oil Well
43-013-50680-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-30-8-17	Oil Well
43-013-50690-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-32-8-17	Oil Well
43-013-50741-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-31-8-17	Oil Well
43-013-50742-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-31-8-17	Oil Well
43-013-50743-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-31-8-17	Oil Well
43-013-50768-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-33-8-17	Oil Well
43-013-50769-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-30-8-17	Oil Well
43-013-50770-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-30-8-17	Oil Well
43-013-50771-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-29-8-17	Oil Well
43-013-50772-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-33-8-17	Oil Well
43-013-50773-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-33-8-17	Oil Well
43-013-50774-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-29-8-17	Oil Well
43-013-50775-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-29-8-17	Oil Well
43-013-50778-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-30-8-17	Oil Well
43-013-50798-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-22-8-17	Oil Well
43-013-50799-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-3-9-17	Oil Well
43-013-50800-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-4-9-17	Oil Well
43-013-50823-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-19-8-17	Oil Well
43-013-50824-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-30-8-17	Oil Well
43-013-50825-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-33-8-17	Oil Well
43-013-50826-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-33-8-17	Oil Well
43-013-50827-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-32-8-17	Oil Well
43-013-50828-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-31-8-17	Oil Well
43-013-50829-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-32-8-17	Oil Well
43-013-50830-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-32-8-17	Oil Well
43-013-50831-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-32-8-17	Oil Well
43-013-50832-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-32-8-17	Oil Well
43-013-50842-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-32-8-17	Oil Well
43-013-50856-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-24-8-17	Oil Well
43-013-50960-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1A-32-8-17H	Oil Well
43-013-50967-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-32-21-8-17H	Oil Well
43-013-51018-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-28-8-17	Oil Well
43-013-51019-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-29-8-17	Oil Well
43-013-51020-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-29-8-17	Oil Well
43-013-51021-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-32-8-17	Oil Well
43-013-51022-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-33-8-17	Oil Well
43-013-51023-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-4-9-17	Oil Well
43-013-51025-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-31-8-17	Oil Well
43-013-51026-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-33-8-17	Oil Well
43-013-51027-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-33-8-17	Oil Well
43-013-51028-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-34-8-17	Dry Hole
43-013-51029-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-4-9-17	Oil Well
43-013-51035-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-4-9-17	Oil Well
43-013-51084-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-33-8-17	Oil Well
43-013-51085-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-34-8-17	Oil Well
43-013-51225-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-36-8-17 (SEE API 43047	Oil Well

43-013-51357-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-19-8-17	Oil Well
43-013-51358-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-23-8-17	Oil Well
43-013-51359-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-20-8-17	Oil Well
43-013-51360-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-20-8-17	Oil Well
43-013-51361-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-27-8-17	Oil Well
43-013-51362-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-27-8-17	Oil Well
43-013-51394-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-34-8-17	Oil Well
43-013-51395-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-35-8-17	Oil Well
43-013-51461-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-29-8-17	Oil Well
43-013-51824-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-33-8-17	Oil Well
43-013-51825-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-34-8-17	Oil Well
43-013-51826-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-34-8-17	Oil Well
43-013-51827-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-34-8-17	Oil Well
43-013-51828-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-34-8-17	Oil Well
43-013-51829-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-35-8-17	Oil Well
43-013-51830-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-35-8-17	Oil Well
43-013-51831-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-35-8-17	Oil Well
43-013-51832-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-26-8-17	Oil Well
43-013-51833-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-26-8-17	Oil Well
43-013-51834-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-27-8-17	Oil Well
43-013-51835-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-27-8-17	Oil Well
43-013-51962-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-21-8-17	Oil Well
43-013-51963-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-22-8-17	Oil Well
43-013-51966-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-21-8-17	Oil Well
43-013-51970-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-21-8-17	Oil Well
43-013-51971-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-20-8-17	Oil Well
43-013-51972-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-21-8-17	Oil Well
43-013-51973-00-00	NEWFIELD PRODUCTION COMPANY	Roberts I-21-8-17	Oil Well
43-013-51976-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 128-32-8-17	Oil Well
43-013-51977-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 104-5-9-17	Oil Well
43-013-51980-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 111-32-8-17	Oil Well
43-013-51997-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 16-32-8-17	Oil Well
43-013-52253-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-28-8-17	Oil Well
43-013-52254-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-28-8-17	Oil Well
43-013-52269-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 126-30-8-17	Oil Well
43-013-52292-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-22-8-17	Oil Well
43-013-52293-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-27-8-17	Oil Well
43-013-52310-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-27-8-17	Oil Well
43-013-52311-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-27-8-17	Oil Well
43-013-52328-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-27-8-17	Oil Well
43-013-52329-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-27-8-17	Oil Well
43-013-52403-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-21-8-17	Oil Well
43-013-52404-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-33-8-17	Oil Well
43-013-52406-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-27-8-17	Oil Well
43-013-52424-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-32-8-17	Oil Well
43-013-52425-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 126-32-8-17	Oil Well
43-013-52448-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 119-31-8-17	Oil Well
43-013-52489-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-20-8-17	Oil Well
43-013-52490-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-29-8-17	Oil Well

43-013-52491-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-28-8-17	Oil Well
43-013-52492-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-28-8-17	Oil Well
43-013-52520-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-28-8-17	Oil Well
43-013-52522-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-21-8-17	Oil Well
43-013-52529-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-28-8-17	Oil Well
43-013-52569-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-27-8-17	Oil Well
43-013-52570-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-28-8-17	Oil Well
43-013-52571-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-26-8-17	Oil Well
43-013-52572-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-34-8-17	Oil Well
43-013-52660-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-22-8-17	Oil Well
43-013-52661-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-21-8-17	Oil Well
43-013-52662-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-21-8-17	Oil Well
43-013-52750-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 120-32-8-17	Oil Well
43-013-52751-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 112-32-8-17	Oil Well
43-013-52753-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-31-8-17	Oil Well
43-013-52781-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 119-32-8-17	Oil Well
43-013-52798-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-29-8-17	Oil Well
43-013-52808-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-3-9-17	Oil Well
43-013-52907-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-29-8-17	Oil Well
43-013-52908-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 12-28-8-17	Oil Well
43-013-52972-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 13-26-8-17	Oil Well
43-013-53007-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-29-8-17	Oil Well
43-013-53008-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-29-8-17	Oil Well
43-013-53009-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 7-29-8-17	Oil Well
43-013-53032-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-19-8-17	Oil Well
43-013-53033-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-24-8-16	Oil Well
43-013-53110-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-29-8-17	Oil Well
43-013-53162-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 10-20-8-17	Oil Well
43-013-53185-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-19-8-17	Oil Well
43-013-53186-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-20-8-17	Oil Well
43-013-53187-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 5-20-8-17	Oil Well
43-013-53191-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-20-8-17	Oil Well
43-013-53192-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 11-20-8-17	Oil Well
43-013-53193-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 120-31-8-17	Oil Well
43-013-53212-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 9-22-8-17	Oil Well
43-013-53233-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 110-31-8-17	Oil Well
43-013-53234-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 104-32-8-17	Oil Well
43-013-53235-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 117-31-8-17	Oil Well
43-013-53236-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 109-31-8-17	Oil Well
43-013-53247-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 127-31-8-17	Oil Well
43-013-53248-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 101-31-8-17	Oil Well
43-047-31380-00-00	NEWFIELD PRODUCTION COMPANY	COUNTY LINE FED 1-35	Water Injection Well
43-047-31403-00-00	NEWFIELD PRODUCTION COMPANY	COUNTY LINE FED 2-35	Water Injection Well
43-047-31543-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE DRAW FED 9-23	Water Injection Well
43-047-31953-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-26	Water Injection Well
43-047-32008-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 22-25	Water Injection Well
43-047-32455-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 11-25	Water Injection Well
43-047-32506-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 34-24	Water Injection Well
43-047-32524-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 32-25	Water Injection Well

43-047-32525-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 33-25	Water Injection Well
43-047-32526-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 12-25	Water Injection Well
43-047-32527-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MONUMENT FED 13-2	Water Injection Well
43-047-32528-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 21-25	Water Injection Well
43-047-32529-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 23-25	Water Injection Well
43-047-32530-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 31-25	Water Injection Well
43-047-32546-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 13-24	Water Injection Well
43-047-32645-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 14-24	Water Injection Well
43-047-32646-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 24-24	Water Injection Well
43-047-32669-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 24-25	Water Injection Well
43-047-32670-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 34-25	Water Injection Well
43-047-32672-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE DRAW FED 10-23	Dry Hole
43-047-32673-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE DRAW FED 7-23R-8-17	Water Injection Well
43-047-32676-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE DRAW FED 8-23	Water Injection Well
43-047-32710-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 23-24	Water Injection Well
43-047-32713-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE FED 12-24	Water Injection Well
43-047-32764-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 4-36-8-17	Oil Well
43-047-33013-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 6-36-8-17	Water Injection Well
43-047-33014-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 5-36-8-17	Water Injection Well
43-047-33015-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 3-36-8-17	Water Injection Well
43-047-33075-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 14-36-8-17	Water Injection Well
43-047-33076-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 13-36-8-17	Dry Hole
43-047-33077-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 11-36-8-17	Water Injection Well
43-047-33078-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 7-36-8-17	Water Injection Well
43-047-33079-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 2-36-8-17	Water Injection Well
43-047-33195-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 1-36-8-17	Water Injection Well
43-047-33196-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 8-36-8-17	Water Injection Well
43-047-33197-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 9-36-8-17	Water Injection Well
43-047-33198-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 10-36-8-17	Water Injection Well
43-047-33199-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 15-36-8-17	Water Injection Well
43-047-33200-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING 16-36-8-17	Water Injection Well
43-047-33549-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRINGS 1A-35-8-17	Water Injection Well
43-047-33550-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRINGS 15-35-8-17	Water Injection Well
43-047-34160-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK U 1A-26-8-17	Water Injection Well
43-047-34161-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK U 8-26-8-17	Water Injection Well
43-047-34162-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK U 9-26-8-17	Water Injection Well
43-047-34163-00-00	NEWFIELD PRODUCTION COMPANY	GBU 2-26-8-17	Water Injection Well
43-047-34164-00-00	NEWFIELD PRODUCTION COMPANY	GBU 7-26-8-17	Water Injection Well
43-047-34165-00-00	NEWFIELD PRODUCTION COMPANY	GBU 6-26-8-17	Water Injection Well
43-047-34175-00-00	NEWFIELD PRODUCTION COMPANY	GBU 14-26-8-17	Oil Well
43-047-34176-00-00	NEWFIELD PRODUCTION COMPANY	GBU 15-26-8-17	Oil Well
43-047-34177-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 16-26-8-17	Oil Well
43-047-34200-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 13A-25-8-17	Water Injection Well
43-047-34309-00-00	NEWFIELD PRODUCTION COMPANY	GBU 10-26-8-17	Oil Well
43-047-34310-00-00	NEWFIELD PRODUCTION COMPANY	GBU 11-26-8-17	Water Injection Well
43-047-34485-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 1-25-8-17	Water Injection Well
43-047-34486-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 8-25-8-17	Water Injection Well
43-047-34487-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 9-25-8-17	Water Injection Well
43-047-34488-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 16-25-8-17	Water Injection Well

43-047-34556-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-23-8-17	Water Injection Well
43-047-34557-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 15-23-8-17	Dry Hole
43-047-34558-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 16-23-8-17	Water Injection Well
43-047-34566-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK 1-23-8-17	Water Injection Well
43-047-34567-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 3-23-8-17	Water Injection Well
43-047-34568-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 6-23-8-17	Water Injection Well
43-047-34571-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 2-23-8-17	Water Injection Well
43-047-34605-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 11-23-8-17	Water Injection Well
43-047-34606-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK 10-23-8-17	Water Injection Well
43-047-34879-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 16-24-8-17	Water Injection Well
43-047-34880-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 10-24-8-17	Water Injection Well
43-047-34881-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 9-24-8-17	Water Injection Well
43-047-34885-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 8-24-8-17	Water Injection Well
43-047-34886-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 7-24-8-17	Water Injection Well
43-047-36073-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2A-35-8-17	Water Injection Well
43-047-36074-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-35-8-17	Water Injection Well
43-047-36075-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-35-8-17	Water Injection Well
43-047-36076-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-35-8-17	Water Injection Well
43-047-36077-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-35-8-17	Water Injection Well
43-047-36078-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-35-8-17	Water Injection Well
43-047-36079-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-35-8-17	Water Injection Well
43-047-36080-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-35-8-17	Water Injection Well
43-047-36497-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 6-24-8-17	Water Injection Well
43-047-36501-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 4-24-8-17	Water Injection Well
43-047-36504-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED 3-24-8-17	Water Injection Well
43-047-38317-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRINGS ST G-36-8-17	Oil Well
43-047-38318-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRINGS ST M-36-8-17	Oil Well
43-047-38319-00-00	NEWFIELD PRODUCTION COMPANY	ODEKIRK SPRING ST S-36-8-17	Oil Well
43-047-39769-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-36T-8-17	Dry Hole
43-047-39962-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-36TA-8-17(RIGSKID)	Gas Well
43-047-39969-00-00	NEWFIELD PRODUCTION COMPANY	CANVASBACK FED H-23-8-17	Oil Well
43-047-39970-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED T-23-8-17	Oil Well
43-047-39971-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED I-25-8-17	Oil Well
43-047-39972-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED M-25-8-17	Oil Well
43-047-39973-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED R-25-8-17	Oil Well
43-047-39974-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED J-23-8-17	Oil Well
43-047-40018-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED S-25-8-17	Oil Well
43-047-40019-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED L-25-8-17	Oil Well
43-047-40160-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 13-36T-8-	Gas Well
43-047-40316-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-36T-8-17	Gas Well
43-047-50812-00-00	NEWFIELD PRODUCTION COMPANY	HUMPBACK FED S-24-8-17	Oil Well
43-047-51399-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-24-8-17	Oil Well
43-047-51400-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-24-8-1	Oil Well
43-047-51401-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE B-25-8-17	Oil Well
43-047-51479-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-23-8-17	Oil Well
43-047-51480-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE L-23-8-17	Oil Well
43-047-51481-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-23-8-17	Oil Well
43-047-51482-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-23-8-17	Oil Well
43-047-51505-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-36-8-17	Oil Well

43-047-51506-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-36-8-17	Oil Well
43-047-51507-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-36-8-17	Oil Well
43-047-51508-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-36-8-17	Oil Well
43-047-51538-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-23-8-1	Oil Well
43-047-51539-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-23-8-17	Oil Well
43-047-51540-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-36-8-17	Oil Well
43-047-51541-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-36-8-17	Oil Well
43-047-51546-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-36-8-17	Oil Well
43-047-51547-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-36-8-17	Oil Well
43-047-51548-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-36-8-17	Oil Well
43-047-51559-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-24-8-17	Oil Well
43-047-51560-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-24-8-17	Oil Well
43-047-51629-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-35-8-17	Oil Well
43-047-51630-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-35-8-17	Oil Well
43-047-51631-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-35-8-17	Oil Well
43-047-51632-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-36-8-17	Oil Well
43-047-51633-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-35-8-17	Oil Well
43-047-51634-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-25-8-17	Oil Well
43-047-51635-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-25-8-17	Oil Well
43-047-51636-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-35-8-17	Oil Well
43-047-51638-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-24-8-17	Oil Well
43-047-51639-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-24-8-17	Oil Well
43-047-51640-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-35-8-17	Oil Well
43-047-51641-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-36-8-17	Oil Well
43-047-51642-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-24-8-17	Oil Well
43-047-51643-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-24-8-17	Oil Well
43-047-51644-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-24-8-17	Oil Well
43-047-51645-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-25-8-17	Oil Well
43-047-51646-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-25-8-17	Oil Well
43-047-51647-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-25-8-17	Oil Well
43-047-51648-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-25-8-17	Oil Well
43-047-51649-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-25-8-17	Oil Well
43-047-51745-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-24-8-17	Oil Well
43-047-52011-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-36T-8-17H	Oil Well
43-047-52190-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-36-8-17H	Oil Well
43-047-52292-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-36-8-17H	Oil Well
43-047-52547-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-26-8-17	Oil Well
43-047-52592-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-31-8-18	Oil Well
43-047-52593-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-31-8-18	Oil Well
43-047-52597-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-31-8-18	Oil Well
43-047-52600-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-25-8-17	Oil Well
43-047-52602-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-30-8-18	Oil Well
43-047-53013-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-36-8-17	Oil Well
43-047-53287-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-26-8-17	Oil Well
43-047-53288-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-26-8-17	Oil Well
43-047-53289-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-26-8-17	Oil Well
43-047-53290-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-26-8-17	Oil Well
43-047-53910-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-26-8-17	Oil Well
43-047-53912-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-26-8-17	Oil Well

43-047-53920-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-26-8-17	Oil Well
43-047-53921-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-26-8-17	Oil Well
43-047-53941-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-26-8-17	Oil Well
43-047-53942-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-26-8-17	Oil Well
43-047-54059-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-26-8-17	Oil Well
43-047-54063-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-1-9-17	Oil Well
43-047-54064-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-6-9-18	Oil Well
43-047-54188-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-1-9-17	Oil Well
43-047-54191-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-1-9-17	Oil Well
43-047-54202-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-1-9-17	Oil Well
43-047-54443-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 16-26-8-17	Oil Well
43-047-54444-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 15-26-8-17	Oil Well
43-047-54626-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 14-26-8-17	Oil Well
43-047-54687-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-26-8-17	Oil Well
43-047-54688-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-26-8-17	Oil Well
43-047-54926-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 12-36-8-17	Oil Well
43-047-54937-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 110-36-8-17	Oil Well
43-047-54938-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 13-36-8-17	Oil Well
43-013-10159-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 16-36R	Water Injection Well
43-013-16207-00-00	NEWFIELD PRODUCTION COMPANY	LAMBERT FED 1	Oil Well
43-013-16208-00-00	NEWFIELD PRODUCTION COMPANY	JENSEN 1	Oil Well
43-013-30394-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY 1	Oil Well
43-013-30561-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-35	Water Injection Well
43-013-30592-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-36	Water Injection Well
43-013-30605-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-35	Water Injection Well
43-013-30606-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-35	Water Injection Well
43-013-30608-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-35	Water Injection Well
43-013-30623-00-00	NEWFIELD PRODUCTION COMPANY	STATE 13-36	Water Injection Well
43-013-30624-00-00	NEWFIELD PRODUCTION COMPANY	STATE 5-36	Water Injection Well
43-013-30686-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-35	Water Injection Well
43-013-30693-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-33	Water Injection Well
43-013-30744-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 12-35-8	Water Injection Well
43-013-30745-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 13-35	Water Injection Well
43-013-30746-00-00	NEWFIELD PRODUCTION COMPANY	STATE 12-36	Water Injection Well
43-013-30747-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-33	Water Injection Well
43-013-30749-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-33	Oil Well
43-013-30751-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-35	Water Injection Well
43-013-30754-00-00	NEWFIELD PRODUCTION COMPANY	W MONUMENT BUTTE FED 4-33	Oil Well
43-013-30770-00-00	NEWFIELD PRODUCTION COMPANY	BOLL WEEVIL FED 26-13	Water Injection Well
43-013-30779-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-28	Water Injection Well
43-013-30792-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-28	Oil Well
43-013-30801-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-35	Water Injection Well
43-013-30808-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-34	Water Injection Well
43-013-30812-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 14-35-8	Water Injection Well
43-013-30843-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 8-34	Water Injection Well
43-013-30856-00-00	NEWFIELD PRODUCTION COMPANY	WEST MONUMENT 10-28	Oil Well
43-013-30993-00-00	NEWFIELD PRODUCTION COMPANY	STATE 32-32	Water Injection Well
43-013-31039-00-00	NEWFIELD PRODUCTION COMPANY	STATE 14-32	Water Injection Well
43-013-31040-00-00	NEWFIELD PRODUCTION COMPANY	STATE 24-32	Water Injection Well

43-013-31041-00-00	NEWFIELD PRODUCTION COMPANY	STATE 23-32	Water Injection Well
43-013-31112-00-00	NEWFIELD PRODUCTION COMPANY	STATE 13-32	Oil Well
43-013-31116-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED 44-31	Oil Well
43-013-31168-00-00	NEWFIELD PRODUCTION COMPANY	GAVILAN ST 22-32	Water Injection Well
43-013-31185-00-00	NEWFIELD PRODUCTION COMPANY	STATE 33-32	Water Injection Well
43-013-31214-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 24-33-B	Water Injection Well
43-013-31225-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-34-B	Water Injection Well
43-013-31229-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-33-B	Water Injection Well
43-013-31240-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 43-33-B	Water Injection Well
43-013-31241-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 23-34-B	Water Injection Well
43-013-31251-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 23-33-B	Water Injection Well
43-013-31263-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 8-35	Water Injection Well
43-013-31264-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 15-35	Water Injection Well
43-013-31268-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 33-33-B	Water Injection Well
43-013-31269-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 34-33-B	Water Injection Well
43-013-31270-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 44-33-B	Water Injection Well
43-013-31271-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-34-B	Water Injection Well
43-013-31277-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-33-B	Oil Well
43-013-31371-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 10-34	Water Injection Well
43-013-31372-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14A-28	Water Injection Well
43-013-31407-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 9-34	Water Injection Well
43-013-31435-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 5-33	Water Injection Well
43-013-31437-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 2A-35	Water Injection Well
43-013-31471-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 7-34	Water Injection Well
43-013-31474-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED NE 16-2	Water Injection Well
43-013-31499-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 5-34	Water Injection Well
43-013-31502-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 15-26	Water Injection Well
43-013-31503-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FEDERAL 8-33	Water Injection Well
43-013-31504-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 6-34	Water Injection Well
43-013-31508-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 14-36	Water Injection Well
43-013-31512-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED NE 13-26	Water Injection Well
43-013-31513-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 13-25	Water Injection Well
43-013-31514-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 1A-35	Water Injection Well
43-013-31517-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 16-26	Water Injection Well
43-013-31518-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 3-34	Water Injection Well
43-013-31531-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 14-25	Water Injection Well
43-013-31544-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE ST 15-36	Water Injection Well
43-013-31551-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 10-36	Water Injection Well
43-013-31552-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE ST 3-36	Water Injection Well
43-013-31553-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 11-25-8-16D	Water Injection Well
43-013-31554-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 12-25	Water Injection Well
43-013-31556-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 2-36	Water Injection Well
43-013-31558-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE ST 7-36	Water Injection Well
43-013-31559-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 15-25	Water Injection Well
43-013-31561-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 7-25-8-16D	Water Injection Well
43-013-31562-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 10-25-8	Water Injection Well
43-013-31571-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 6-36	Water Injection Well
43-013-31572-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 9-36	Water Injection Well
43-013-31573-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 4-36	Water Injection Well

43-013-31585-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 4A-35R	Water Injection Well
43-013-31590-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FEDERAL 16-28	Oil Well
43-013-31596-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 6-25-8-	Water Injection Well
43-013-31597-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 16-25	Water Injection Well
43-013-31598-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 8-36	Water Injection Well
43-013-31599-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE ST 1A-36	Water Injection Well
43-013-31600-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 9-25-8-16D	Water Injection Well
43-013-31601-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 8-25-8-	Water Injection Well
43-013-31603-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 1-33	Water Injection Well
43-013-31604-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 2-25-8-	Water Injection Well
43-013-31605-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 3-25-8-16D	Water Injection Well
43-013-31608-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 1-25(I)	Water Injection Well
43-013-31611-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 13-27	Water Injection Well
43-013-31628-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED NE 15-24	Water Injection Well
43-013-31629-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED NE 16-2	Water Injection Well
43-013-31630-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 14-24	Water Injection Well
43-013-31633-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED NE 11-2	Dry Hole
43-013-31638-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED NE 5-25	Water Injection Well
43-013-31639-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED NE 4-25	Water Injection Well
43-013-31653-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED NE 13-24	Water Injection Well
43-013-31667-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 9-26-8-16D	Water Injection Well
43-013-31668-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED NE 10-2	Water Injection Well
43-013-31669-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 4-34 (I)	Water Injection Well
43-013-31670-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 15-34-8-16	Water Injection Well
43-013-31673-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED NE 11-26	Water Injection Well
43-013-31676-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 15-32-8-16	Water Injection Well
43-013-31703-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED NE 14-26	Water Injection Well
43-013-31715-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 34-31-8-16	Water Injection Well
43-013-31738-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 3A-35	Water Injection Well
43-013-31744-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED NE 8-26	Water Injection Well
43-013-31745-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 2-34	Water Injection Well
43-013-31754-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED NE 7-26	Water Injection Well
43-013-31767-00-00	NEWFIELD PRODUCTION COMPANY	MBF NE 1-26	Water Injection Well
43-013-31768-00-00	NEWFIELD PRODUCTION COMPANY	MBF NE 2-26	Water Injection Well
43-013-31769-00-00	NEWFIELD PRODUCTION COMPANY	MBF NE 3-26	Water Injection Well
43-013-31770-00-00	NEWFIELD PRODUCTION COMPANY	MBF NE 6-26	Water Injection Well
43-013-31786-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 15-27-8-16	Water Injection Well
43-013-31801-00-00	NEWFIELD PRODUCTION COMPANY	MBFNE 15-23	Water Injection Well
43-013-31802-00-00	NEWFIELD PRODUCTION COMPANY	N MON BUTTE FED 5-26	Water Injection Well
43-013-31817-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 16-32-8-16	Oil Well
43-013-31819-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 9-32-8-16	Water Injection Well
43-013-31899-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 16-27	Water Injection Well
43-013-31902-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 4-26	Water Injection Well
43-013-31903-00-00	NEWFIELD PRODUCTION COMPANY	N MONUMENT BUTTE FED 8-27	Dry Hole
43-013-31904-00-00	NEWFIELD PRODUCTION COMPANY	N MON BUTTE FED 9-27	Water Injection Well
43-013-31905-00-00	NEWFIELD PRODUCTION COMPANY	N MONUMENT BUTTE FED 10-27	Dry Hole
43-013-31913-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE UNIT 16-34	Water Injection Well
43-013-31923-00-00	NEWFIELD PRODUCTION COMPANY	MBFNE 12-24	Oil Well
43-013-31941-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 9-28	Water Injection Well

43-013-31984-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE 9-23	Water Injection Well
43-013-31985-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE 10-23	Water Injection Well
43-013-31986-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE 14-23	Oil Well
43-013-31990-00-00	NEWFIELD PRODUCTION COMPANY	MBFNE 11-24-8-16	Water Injection Well
43-013-32015-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 14-31	Water Injection Well
43-013-32093-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 1-23-8-	Water Injection Well
43-013-32094-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 2-23-8-	Oil Well
43-013-32095-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 3-23-8-	Oil Well
43-013-32097-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 4-24-8-	Oil Well
43-013-32099-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 5-24-8-	Water Injection Well
43-013-32100-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 7-23-8-	Water Injection Well
43-013-32101-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 8-23-8-	Oil Well
43-013-32119-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 9-31-8-16	Water Injection Well
43-013-32218-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 5-32-8-16	Water Injection Well
43-013-32219-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 8-32-8-16	Oil Well
43-013-32220-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 2-32-8-16	Oil Well
43-013-32221-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 3-32-8-16	Water Injection Well
43-013-32222-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 4-32-8-16	Oil Well
43-013-32330-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 14A-34-8-16	Water Injection Well
43-013-32359-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-24-8-16	Water Injection Well
43-013-32360-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 8-24-8-16	Water Injection Well
43-013-32361-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 7-24-8-16	Water Injection Well
43-013-32362-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 6-24-8-16	Oil Well
43-013-32363-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 3-24-8-16	Water Injection Well
43-013-32364-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 2-24-8-16	Water Injection Well
43-013-32365-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 1-24-8-16	Water Injection Well
43-013-32366-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-24-8-16	Water Injection Well
43-013-32450-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-29-8-16	Oil Well
43-013-32451-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-30-8-16	Oil Well
43-013-32452-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT FED 1-31-8-16	Oil Well
43-013-32474-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-20-8-16	Oil Well
43-013-32798-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 7-33-8-16	Water Injection Well
43-013-33016-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE E ST L-36-8-16	Oil Well
43-013-33017-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE E ST S-36-8-16	Oil Well
43-013-33018-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE E ST I-36-8-16	Oil Well
43-013-33222-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW ST M-32-8-16	Oil Well
43-013-33223-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST N-36-8-1	Oil Well
43-013-33250-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED M-26-8-16	Oil Well
43-013-33251-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED M-25-8-16	Oil Well
43-013-33252-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED S-25-8-16	Oil Well
43-013-33253-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED K-35-8-16	Oil Well
43-013-33254-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED L-35-8-16	Oil Well
43-013-33255-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED M-35-8-16	Oil Well
43-013-33260-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED V-23-8-16	Oil Well
43-013-33261-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED S-23-8-16	Oil Well
43-013-33262-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED F-25-8-16	Oil Well
43-013-33263-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED L-26-8-16	Oil Well
43-013-33264-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED I-26-8-16	Oil Well
43-013-33271-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED Q-24-8-16	Oil Well

43-013-33272-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED Q-25-8-16	Dry Hole
43-013-33273-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED H-25-8-16	Oil Well
43-013-33274-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED C-25-8-16	Oil Well
43-013-33275-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED H-26-8-16	Oil Well
43-013-33514-00-00	NEWFIELD PRODUCTION COMPANY	MB NE FED R-25-8-16	Oil Well
43-013-33516-00-00	NEWFIELD PRODUCTION COMPANY	MB FED I-35-8-16	Oil Well
43-013-33707-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED J-33-8-16	Oil Well
43-013-33750-00-00	NEWFIELD PRODUCTION COMPANY	MB NE FED L-25-8-16	Oil Well
43-013-33751-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED Q-33-8-16	Oil Well
43-013-33752-00-00	NEWFIELD PRODUCTION COMPANY	MB FED Q-35-8-16	Oil Well
43-013-33753-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED C-5-9-16	Oil Well
43-013-33759-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED G-26-8-16	Oil Well
43-013-33760-00-00	NEWFIELD PRODUCTION COMPANY	MB NE FED I-25-8-16	Oil Well
43-013-33862-00-00	NEWFIELD PRODUCTION COMPANY	MB ST F-36-8-16	Oil Well
43-013-33863-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-36T-8-16	Gas Well
43-013-33871-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED I-34-8-16	Oil Well
43-013-33872-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED N-35-8-16	Oil Well
43-013-33873-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED O-35-8-16	Oil Well
43-013-33894-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE P-36-8-16	Oil Well
43-013-33935-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED G-34-8-16	Oil Well
43-013-33936-00-00	NEWFIELD PRODUCTION COMPANY	MB FED J-34-8-16	Oil Well
43-013-33958-00-00	NEWFIELD PRODUCTION COMPANY	MB NE FED S-24-8-16	Oil Well
43-013-33977-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED P-34-8-16	Oil Well
43-013-33990-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-20-8-16	Oil Well
43-013-33991-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-20-8-16	Oil Well
43-013-33992-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-20-8-16	Oil Well
43-013-33993-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-20-8-16	Oil Well
43-013-33994-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-20-8-16	Oil Well
43-013-33995-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-20-8-16	Oil Well
43-013-33996-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-20-8-16	Oil Well
43-013-33997-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-20-8-16	Oil Well
43-013-33998-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-21-8-16	Oil Well
43-013-33999-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-21-8-16	Oil Well
43-013-34000-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-21-8-16	Oil Well
43-013-34064-00-00	NEWFIELD PRODUCTION COMPANY	MB NE FED QA-25-8-16	Oil Well
43-013-34066-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED Q-26-8-16	Oil Well
43-013-34067-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED S-33-8-16	Oil Well
43-013-34068-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED R-33-8-16	Oil Well
43-013-34075-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED D-5-9-16	Oil Well
43-013-34094-00-00	NEWFIELD PRODUCTION COMPANY	MB NE FED B-25-8-16	Oil Well
43-013-34125-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED L-34-8-16	Oil Well
43-013-34126-00-00	NEWFIELD PRODUCTION COMPANY	MB FED G-35-8-16	Oil Well
43-013-34140-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED F-24-8-16	Oil Well
43-013-34141-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED G-24-8-16	Oil Well
43-013-34146-00-00	NEWFIELD PRODUCTION COMPANY	W DRAW ST N-32-8-16	Oil Well
43-013-34149-00-00	NEWFIELD PRODUCTION COMPANY	MB FED H-35-8-16	Oil Well
43-013-34167-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-19-8-16	Oil Well
43-013-34168-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-19-8-16	Oil Well
43-013-34169-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-19-8-16	Oil Well

43-013-34170-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-19-8-16	Oil Well
43-013-34171-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-29-8-16	Oil Well
43-013-34172-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-29-8-16	Oil Well
43-013-34173-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-29-8-16	Oil Well
43-013-34174-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-29-8-16	Oil Well
43-013-34175-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-29-8-16	Oil Well
43-013-34176-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-29-8-16	Oil Well
43-013-34177-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-29-8-16	Oil Well
43-013-34178-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-29-8-16	Oil Well
43-013-34179-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-30-8-16	Oil Well
43-013-34180-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-30-8-16	Oil Well
43-013-34181-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-30-8-16	Oil Well
43-013-34182-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-30-8-16	Oil Well
43-013-34183-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-30-8-16	Oil Well
43-013-34184-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-30-8-16	Oil Well
43-013-34185-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-30-8-16	Oil Well
43-013-34186-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-30-8-16	Oil Well
43-013-34187-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-30-8-16	Oil Well
43-013-34188-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-30-8-16	Oil Well
43-013-34189-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-30-8-16	Oil Well
43-013-34190-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-30-8-16	Oil Well
43-013-34191-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-30-8-16	Oil Well
43-013-34192-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-30-8-16	Oil Well
43-013-34194-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 8-31-8-16	Oil Well
43-013-34195-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 7-31-8-16	Oil Well
43-013-34196-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 6-31-8-16	Oil Well
43-013-34197-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 5-31-8-16	Oil Well
43-013-34198-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 4-31-8-16	Oil Well
43-013-34199-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 3-31-8-16	Oil Well
43-013-34200-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 2-31-8-16	Oil Well
43-013-34201-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 1-31-8-16	Oil Well
43-013-34202-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 13-31-8-16	Oil Well
43-013-34203-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 12-31-8-16	Oil Well
43-013-34204-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 11-31-8-16	Oil Well
43-013-34205-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 10-31-8-16	Oil Well
43-013-50025-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-21-8-16	Oil Well
43-013-50028-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-21-8-16	Oil Well
43-013-50029-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-21-8-16	Oil Well
43-013-50030-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-21-8-16	Oil Well
43-013-50031-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-21-8-16	Oil Well
43-013-50032-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-21-8-16	Oil Well
43-013-50033-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-21-8-16	Oil Well
43-013-50034-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-21-8-16	Oil Well
43-013-50040-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 1-27-8-16	Oil Well
43-013-50041-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 2-27-8-16	Oil Well
43-013-50055-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 14-27-8-16	Oil Well
43-013-50056-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 12-27-8-16	Oil Well
43-013-50057-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 11-27-8-16	Oil Well
43-013-50058-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 7-27-8-16	Oil Well

43-013-50061-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-27-8-16	Oil Well
43-013-50062-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-27-8-16	Oil Well
43-013-50063-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 5-27-8-16	Oil Well
43-013-50064-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 6-27-8-16	Oil Well
43-013-50082-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-22-8-16	Oil Well
43-013-50083-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-22-8-16	Oil Well
43-013-50084-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-22-8-16	Oil Well
43-013-50085-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-22-8-16	Oil Well
43-013-50086-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-22-8-16	Oil Well
43-013-50089-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-20-8-16	Oil Well
43-013-50090-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FEDERAL 1A-22-8-16	Oil Well
43-013-50091-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 7-22-8-16	Oil Well
43-013-50092-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 8-22-8-16	Oil Well
43-013-50093-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 9-22-8-16	Oil Well
43-013-50094-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 10-22-8-16	Oil Well
43-013-50095-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 15-22-8-16	Oil Well
43-013-50096-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 16-22-8-16	Oil Well
43-013-50099-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-22-8-16	Oil Well
43-013-50100-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-22-8-16	Oil Well
43-013-50105-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST A-36-8-16	Oil Well
43-013-50106-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST J-36-8-16	Oil Well
43-013-50107-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST B-36-8-16	Oil Well
43-013-50108-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST C-36-8-16	Oil Well
43-013-50109-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST STATE G-36-8-	Oil Well
43-013-50110-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST STATE M-36-8	Oil Well
43-013-50111-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST STATE H-36-8-	Oil Well
43-013-50112-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST K-36-8-16	Oil Well
43-013-50113-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE STATE Q-36-8-16	Oil Well
43-013-50114-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE EAST STATE R-36-8-	Oil Well
43-013-50129-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 12-23-8-16	Oil Well
43-013-50130-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 4-23-8-16	Oil Well
43-013-50131-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 11-23-8-16	Oil Well
43-013-50132-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED 13-23-8-16	Oil Well
43-013-50133-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 5-23-8-16	Oil Well
43-013-50134-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 11-28-8-16	Oil Well
43-013-50135-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 12-28-8-16	Oil Well
43-013-50136-00-00	NEWFIELD PRODUCTION COMPANY	TRAVIS FED 13-28-8-16	Oil Well
43-013-50137-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-28-8-16	Oil Well
43-013-50138-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-28-8-16	Oil Well
43-013-50139-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-28-8-16	Oil Well
43-013-50140-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-28-8-16	Oil Well
43-013-50141-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-28-8-16	Oil Well
43-013-50142-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-28-8-16	Oil Well
43-013-50143-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-28-8-16	Oil Well
43-013-50144-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-29-8-16	Oil Well
43-013-50145-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-29-8-16	Oil Well
43-013-50146-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-29-8-16	Oil Well
43-013-50147-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-29-8-16	Oil Well
43-013-50148-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-29-8-16	Oil Well

43-013-50149-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-29-8-16	Oil Well
43-013-50150-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-29-8-16	Oil Well
43-013-50157-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-32-8-16H	Oil Well
43-013-50186-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED R-35-8-	Oil Well
43-013-50187-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED S-35-8-	Oil Well
43-013-50188-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE NE FED N-2!	Oil Well
43-013-50195-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE NE FED V-26-8-16	Oil Well
43-013-50196-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED W-26-8-16	Oil Well
43-013-50197-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED N-26-8-16	Oil Well
43-013-50198-00-00	NEWFIELD PRODUCTION COMPANY	HAWKEYE FED X-26-8-16	Oil Well
43-013-50209-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE B-1-9-16	Oil Well
43-013-50210-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE C-1-9-16	Oil Well
43-013-50211-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE T-36-8-16	Oil Well
43-013-50213-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE P-26-8-16	Oil Well
43-013-50214-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE E-35-8-16	Oil Well
43-013-50215-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE C-3-9-16	Oil Well
43-013-50216-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-34-8-16	Oil Well
43-013-50217-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE D-36-8-16	Oil Well
43-013-50218-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE E-36-8-16	Oil Well
43-013-50219-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE B-34-8-16	Oil Well
43-013-50220-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE T-34-8-16	Oil Well
43-013-50222-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE C-34-8-16	Oil Well
43-013-50225-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-34-8-16	Oil Well
43-013-50226-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-34-8-1	Oil Well
43-013-50232-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE P-24-8-16	Oil Well
43-013-50233-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE E-25-8-16	Oil Well
43-013-50234-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE D-25-8-16	Oil Well
43-013-50235-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE J-25-8-16	Oil Well
43-013-50236-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE O-25-8-16	Oil Well
43-013-50237-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE O-26-8-16	Oil Well
43-013-50238-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-26-8-16	Oil Well
43-013-50239-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-27-8-16	Oil Well
43-013-50240-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-34-8-16	Oil Well
43-013-50252-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE C-26-8-16	Oil Well
43-013-50258-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-26-8-16	Oil Well
43-013-50276-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-24-8-16	Oil Well
43-013-50277-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE P-25-8-16	Oil Well
43-013-50278-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-34-8-16	Oil Well
43-013-50281-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE B-3-9-16	Oil Well
43-013-50284-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE G-25-8-16	Oil Well
43-013-50285-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE E-2-9-16	Oil Well
43-013-50433-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 3-32-8-16	Oil Well
43-013-50443-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 15-32-8-1	Oil Well
43-013-50444-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 3-36-8-16	Oil Well
43-013-50648-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-32-8-16	Oil Well
43-013-50653-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-32-8-16	Oil Well
43-013-50677-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-33-8-16	Oil Well
43-013-50678-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-33-8-16	Oil Well
43-013-50679-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-33-8-16	Oil Well

43-013-50744-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-2-9-16	Oil Well
43-013-50789-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-32-8-16	Oil Well
43-013-50835-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-32-8-16	Dry Hole
43-013-50836-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-32-8-16	Oil Well
43-013-50837-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-32-8-16	Oil Well
43-013-50838-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-32-8-16	Oil Well
43-013-50839-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-32-8-16	Oil Well
43-013-50891-00-00	NEWFIELD PRODUCTION COMPANY	FENCELINE FED 2-22-8-16	Oil Well
43-013-50957-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-32-8-16H	Oil Well
43-013-50958-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1A-36-8-16H	Oil Well
43-013-51352-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-33-8-16	Oil Well
43-013-51353-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-33-8-16	Oil Well
43-013-51354-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-34-8-16	Oil Well
43-013-51779-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-32-8-16	Oil Well
43-013-51978-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 127-36-8-16	Oil Well
43-013-51979-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 104-1-9-16	Oil Well
43-013-52445-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 110-34-8-16	Oil Well
43-013-52446-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 102-35-8-16	Oil Well
43-013-52449-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 103-1-9-16	Oil Well
43-013-52686-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-26-8-16	Oil Well
43-013-52752-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 117-36-8-16	Oil Well
43-013-52780-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 125-36-8-16	Oil Well
43-013-52852-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 128-34-8-16	Oil Well
43-013-52853-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 125-24-8-16	Oil Well
43-013-52854-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 104-3-9-16	Oil Well
43-013-53161-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 126-33-8-16	Oil Well
43-013-53245-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 127-34-8-16	Oil Well
43-013-53246-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 117-34-8-16	Oil Well
43-013-53250-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-34-8-16	Oil Well
43-013-30934-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW ST 7-36	Oil Well
43-013-31525-00-00	NEWFIELD PRODUCTION COMPANY	CODY FEDERAL 2-35 (REENTRY)	Oil Well
43-013-34214-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-26-8-15	Oil Well
43-013-34215-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-26-8-15	Oil Well
43-013-34216-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-26-8-15	Oil Well
43-013-34217-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-26-8-15	Oil Well
43-013-34218-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-26-8-15	Oil Well
43-013-34221-00-00	NEWFIELD PRODUCTION COMPANY	STATE 15-36-8-15	Oil Well
43-013-34222-00-00	NEWFIELD PRODUCTION COMPANY	GMB 14-36-8-15H	Oil Well
43-013-34223-00-00	NEWFIELD PRODUCTION COMPANY	STATE 13-36-8-15	Oil Well
43-013-34224-00-00	NEWFIELD PRODUCTION COMPANY	STATE 12-36-8-15	Oil Well
43-013-34225-00-00	NEWFIELD PRODUCTION COMPANY	STATE 11-36-8-15	Oil Well
43-013-34226-00-00	NEWFIELD PRODUCTION COMPANY	STATE 10-36-8-15	Oil Well
43-013-34227-00-00	NEWFIELD PRODUCTION COMPANY	STATE 9-36-8-15	Oil Well
43-013-34228-00-00	NEWFIELD PRODUCTION COMPANY	STATE 8-36-8-15	Oil Well
43-013-34229-00-00	NEWFIELD PRODUCTION COMPANY	STATE 6-36-8-15	Dry Hole
43-013-34230-00-00	NEWFIELD PRODUCTION COMPANY	STATE 5-36-8-15	Oil Well
43-013-34231-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-36-8-15	Oil Well
43-013-34232-00-00	NEWFIELD PRODUCTION COMPANY	GMB 3-36-8-15H	Oil Well
43-013-34233-00-00	NEWFIELD PRODUCTION COMPANY	STATE 2-36-8-15	Oil Well

43-013-34234-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-36-8-15	Oil Well
43-013-34246-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-35-8-15	Oil Well
43-013-34247-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-35-8-15	Oil Well
43-013-34248-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-35-8-15	Oil Well
43-013-34249-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-35-8-15	Oil Well
43-013-34250-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-35-8-15	Oil Well
43-013-34251-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-35-8-15	Oil Well
43-013-34252-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-35-8-15	Oil Well
43-013-34253-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-35-8-15	Oil Well
43-013-34254-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-35-8-15	Oil Well
43-013-34255-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-35-8-15	Oil Well
43-013-50023-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-25-8-15	Oil Well
43-013-50024-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-25-8-15	Oil Well
43-013-50026-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-25-8-15	Oil Well
43-013-50027-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-25-8-15	Oil Well
43-013-50042-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-25-8-15	Oil Well
43-013-50043-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-25-8-15	Oil Well
43-013-50044-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-25-8-15	Oil Well
43-013-50045-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-25-8-15	Oil Well
43-013-50046-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-25-8-15	Oil Well
43-013-50047-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-25-8-15	Oil Well
43-013-50048-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-25-8-15	Oil Well
43-013-50049-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-25-8-15	Oil Well
43-013-50050-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-25-8-15	Oil Well
43-013-50051-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-25-8-15	Oil Well
43-013-50052-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-25-8-15	Oil Well
43-013-50053-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-25-8-15	Oil Well
43-013-51065-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-36-8-15H	Oil Well
43-013-15781-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-24R	Water Injection Well
43-013-15782-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-24R	Water Injection Well
43-013-31519-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FEDERAL 10-23	Water Injection Well
43-013-31787-00-00	NEWFIELD PRODUCTION COMPANY	NORTH ASHLEY 1-1	Water Injection Well
43-013-31809-00-00	NEWFIELD PRODUCTION COMPANY	NORTH ASHLEY 8-1	Water Injection Well
43-013-31824-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-1	Water Injection Well
43-013-31825-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-1	Water Injection Well
43-013-31859-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-1	Water Injection Well
43-013-31883-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-1	Water Injection Well
43-013-31926-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-1	Water Injection Well
43-013-31927-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-1	Water Injection Well
43-013-31998-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-1-9-15	Water Injection Well
43-013-32000-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-1-9-15	Water Injection Well
43-013-32001-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-1-9-15	Dry Hole
43-013-32002-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-1	Water Injection Well
43-013-32003-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-1	Water Injection Well
43-013-32004-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-1	Water Injection Well
43-013-32005-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 1-12	Water Injection Well
43-013-32006-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 2-12	Water Injection Well
43-013-32007-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 4-12	Water Injection Well
43-013-32008-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 7-12	Water Injection Well

43-013-32117-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 3-1-9-15	Water Injection Well
43-013-32118-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 4-1-9-15	Water Injection Well
43-013-32165-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 8-12	Water Injection Well
43-013-32170-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 6-12	Water Injection Well
43-013-32171-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 9-12	Water Injection Well
43-013-32172-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 10-12	Water Injection Well
43-013-32174-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 12-12	Water Injection Well
43-013-32175-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 13-12	Water Injection Well
43-013-32177-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 15-12	Water Injection Well
43-013-32178-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 16-12	Water Injection Well
43-013-32181-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY U 5-12	Water Injection Well
43-013-32213-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 1-11-9-15	Water Injection Well
43-013-32214-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 2-11-9-15	Water Injection Well
43-013-32215-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 7-11-9-15	Water Injection Well
43-013-32216-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 8-11-9-15	Water Injection Well
43-013-32217-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 10-11-9-15	Water Injection Well
43-013-32248-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 9-11-9-15	Water Injection Well
43-013-32249-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 15-11-9-15	Water Injection Well
43-013-32250-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 16-11-9-15	Water Injection Well
43-013-32291-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 10-10-9-15	Oil Well
43-013-32293-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 1-10-9-15	Water Injection Well
43-013-32294-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 3-11-9-15	Water Injection Well
43-013-32295-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 4-11-9-15	Water Injection Well
43-013-32296-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 5-11-9-15	Water Injection Well
43-013-32297-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 6-11-9-15	Water Injection Well
43-013-32298-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 8-10-9-15	Water Injection Well
43-013-32299-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 9-10-9-15	Water Injection Well
43-013-32300-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 11-11-9-15	Water Injection Well
43-013-32301-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 12-11-9-15	Water Injection Well
43-013-32302-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 13-11-9-15	Water Injection Well
43-013-32303-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 14-11-9-15D	Water Injection Well
43-013-32304-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 15-10-9-15	Water Injection Well
43-013-32305-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 16-10-9-15	Dry Hole
43-013-32319-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 3-12-9-15	Water Injection Well
43-013-32326-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 11-12-9-15	Water Injection Well
43-013-32327-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY 14-12-9-15	Water Injection Well
43-013-32392-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-13-9-15	Water Injection Well
43-013-32393-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-13-9-15	Water Injection Well
43-013-32394-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-13-9-15	Water Injection Well
43-013-32395-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-14-9-15	Water Injection Well
43-013-32396-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-14-9-15	Water Injection Well
43-013-32397-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-14-9-15	Water Injection Well
43-013-32398-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-14-9-15	Water Injection Well
43-013-32399-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 8-14-9-15	Water Injection Well
43-013-32400-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-14-9-15	Water Injection Well
43-013-32401-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-14-9-15	Water Injection Well
43-013-32402-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-15-9-15	Water Injection Well
43-013-32403-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-15-9-15	Water Injection Well
43-013-32404-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-15-9-15	Oil Well

43-013-32405-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-15-9-15	Water Injection Well
43-013-32406-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 8-15-9-15	Water Injection Well
43-013-32424-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-24-9-15	Water Injection Well
43-013-32425-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-23-9-15	Water Injection Well
43-013-32426-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-23-9-15	Water Injection Well
43-013-32427-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-22-9-15	Water Injection Well
43-013-32428-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-22-9-15	Water Injection Well
43-013-32429-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-22-9-15	Water Injection Well
43-013-32436-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 1-2-9-15	Water Injection Well
43-013-32437-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 8-2-9-15	Water Injection Well
43-013-32438-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 9-2-9-15	Water Injection Well
43-013-32439-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 16-2-9-15	Water Injection Well
43-013-32440-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-15-9-15	Water Injection Well
43-013-32441-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-15-9-15	Water Injection Well
43-013-32454-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-13-9-15	Water Injection Well
43-013-32455-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-13-9-15	Water Injection Well
43-013-32456-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-13-9-15	Water Injection Well
43-013-32457-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-13-9-15	Water Injection Well
43-013-32458-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-13-9-15	Water Injection Well
43-013-32459-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-13-9-15	Water Injection Well
43-013-32460-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 8-13-9-15	Water Injection Well
43-013-32461-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-13-9-15	Water Injection Well
43-013-32462-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-13-9-15	Water Injection Well
43-013-32463-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-13-9-15	Water Injection Well
43-013-32464-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-13-9-15	Water Injection Well
43-013-32465-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-14-9-15	Water Injection Well
43-013-32466-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-14-9-15	Water Injection Well
43-013-32467-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-14-9-15	Water Injection Well
43-013-32468-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-14-9-15	Water Injection Well
43-013-32469-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-14-9-15	Water Injection Well
43-013-32470-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-15-9-15	Water Injection Well
43-013-32471-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-15-9-15	Water Injection Well
43-013-32472-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-15-9-15	Water Injection Well
43-013-32473-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-15-9-15	Water Injection Well
43-013-32476-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-14-9-15	Water Injection Well
43-013-32477-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-22-9-15	Water Injection Well
43-013-32478-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-23-9-15	Water Injection Well
43-013-32479-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-23-9-15	Water Injection Well
43-013-32480-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-23-9-15	Water Injection Well
43-013-32481-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-23-9-15	Water Injection Well
43-013-32482-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-24-9-15	Water Injection Well
43-013-32483-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-24-9-15	Water Injection Well
43-013-32484-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-24-9-15	Water Injection Well
43-013-32485-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-24-9-15	Water Injection Well
43-013-32487-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-22-9-15	Water Injection Well
43-013-32574-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 10-2-9-15	Water Injection Well
43-013-32575-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 11-2-9-15	Water Injection Well
43-013-32576-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 12-2-9-15	Water Injection Well
43-013-32577-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 13-2-9-15	Water Injection Well

43-013-32578-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 14-2-9-15	Water Injection Well
43-013-32579-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 15-2-9-15	Water Injection Well
43-013-32580-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 2-2-9-15	Water Injection Well
43-013-32581-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 3-2-9-15 SWD	Dry Hole
43-013-32582-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 4-2T-9-15	Oil Well
43-013-32583-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 5-2-9-15	Water Injection Well
43-013-32584-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 6-2-9-15	Oil Well
43-013-32585-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY ST 7-2-9-15	Water Injection Well
43-013-32626-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-27-9-15	Water Injection Well
43-013-32641-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-15-9-15	Water Injection Well
43-013-32642-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-15-9-15	Water Injection Well
43-013-32643-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-22-9-15	Water Injection Well
43-013-32644-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-22-9-15	Water Injection Well
43-013-32645-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-24-9-15	Water Injection Well
43-013-32646-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-24-9-15	Oil Well
43-013-32667-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-14-9-15	Water Injection Well
43-013-32668-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-13-9-15	Water Injection Well
43-013-32669-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-13-9-15	Water Injection Well
43-013-32670-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-14-9-15	Water Injection Well
43-013-32735-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-23-9-15	Water Injection Well
43-013-32736-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-23-9-15	Water Injection Well
43-013-32770-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-27-9-15	Water Injection Well
43-013-32816-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-23-9-15	Water Injection Well
43-013-32817-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-23-9-15	Water Injection Well
43-013-32818-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 8-24-9-15	Water Injection Well
43-013-32819-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-24-9-15	Water Injection Well
43-013-32820-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-24-9-15	Water Injection Well
43-013-32821-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-24-9-15	Water Injection Well
43-013-32822-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-22-9-15	Water Injection Well
43-013-32823-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-22-9-15	Water Injection Well
43-013-32824-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-22-9-15	Oil Well
43-013-32825-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-22-9-15	Water Injection Well
43-013-32826-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-22-9-15	Water Injection Well
43-013-32827-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-23-9-15	Water Injection Well
43-013-32828-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 8-23-9-15	Water Injection Well
43-013-32829-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-23-9-15	Water Injection Well
43-013-32830-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-23-9-15	Water Injection Well
43-013-32831-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-23-9-15	Water Injection Well
43-013-32833-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-27-9-15	Oil Well
43-013-32834-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-27-9-15	Water Injection Well
43-013-32835-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-27-9-15	Water Injection Well
43-013-32836-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-27-9-15	Water Injection Well
43-013-32837-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 6-27-9-15	Oil Well
43-013-32838-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-27-9-15	Water Injection Well
43-013-32857-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-22-9-15	Water Injection Well
43-013-32858-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 8-22-9-15	Water Injection Well
43-013-32859-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-22-9-15	Water Injection Well
43-013-32874-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-24-9-15	Oil Well
43-013-32875-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-27-9-15	Water Injection Well

43-013-32876-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-27-9-15	Water Injection Well
43-013-32877-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-27-9-15	Water Injection Well
43-013-32878-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-27-9-15	Water Injection Well
43-013-32879-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-27-9-15	Water Injection Well
43-013-32880-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-27-9-15	Water Injection Well
43-013-32881-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-27-9-15	Water Injection Well
43-013-32882-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-25-9-15	Oil Well
43-013-32883-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 2-25-9-15	Water Injection Well
43-013-32884-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-25-9-15	Water Injection Well
43-013-32885-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-25-9-15	Water Injection Well
43-013-32886-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-25-9-15	Oil Well
43-013-32887-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-34-9-15	Oil Well
43-013-32899-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-26-9-15	Oil Well
43-013-32900-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 4-26-9-15	Water Injection Well
43-013-32901-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 5-26-9-15	Water Injection Well
43-013-32902-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-26-9-15	Water Injection Well
43-013-32903-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-26-9-15	Oil Well
43-013-32904-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-26-9-15	Water Injection Well
43-013-32905-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 12-26-9-15	Water Injection Well
43-013-32906-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-26-9-15	Water Injection Well
43-013-32907-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-26-9-15	Water Injection Well
43-013-32908-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-26-9-15	Water Injection Well
43-013-32909-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 7-25-9-15	Water Injection Well
43-013-32910-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 11-25-9-15	Water Injection Well
43-013-32911-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 13-25-9-15	Water Injection Well
43-013-32912-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 14-25-9-15	Water Injection Well
43-013-32913-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-26-9-15	Water Injection Well
43-013-32943-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-24-9-15	Water Injection Well
43-013-32944-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-24-9-15	Water Injection Well
43-013-32945-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 3-25-9-15	Water Injection Well
43-013-32946-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 6-25-9-15	Water Injection Well
43-013-32947-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 8-25-9-15	Oil Well
43-013-32948-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 9-25-9-15	Water Injection Well
43-013-32949-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 10-25-9-15	Water Injection Well
43-013-32950-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 15-25-9-15	Water Injection Well
43-013-32951-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 16-25-9-15	Water Injection Well
43-013-33604-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED 1-27-9-15	Water Injection Well
43-013-33762-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED S-12-9-15	Oil Well
43-013-33777-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED G-12-9-15	Oil Well
43-013-33804-00-00	NEWFIELD PRODUCTION COMPANY	ST 16-2T-9-15	Gas Well
43-013-33877-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED S-11-9-15	Oil Well
43-013-33878-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED O-12-9-15	Oil Well
43-013-33879-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED P-12-9-15	Oil Well
43-013-33901-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED I-1-9-15	Oil Well
43-013-33940-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED K-15-9-15	Oil Well
43-013-33941-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED I-15-9-15	Oil Well
43-013-33942-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED D-22-9-15	Oil Well
43-013-33959-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED F-14-9-15	Oil Well
43-013-33960-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED N-14-9-15	Oil Well

43-013-33961-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED M-15-9-15	Oil Well
43-013-33962-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED L-15-9-15	Oil Well
43-013-33963-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED C-22-9-15	Oil Well
43-013-33975-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED R-15-9-15	Oil Well
43-013-33985-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED W-1-9-15	Oil Well
43-013-33986-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED Q-15-9-15	Oil Well
43-013-33987-00-00	NEWFIELD PRODUCTION COMPANY	ASHLEY FED H-15-9-15	Oil Well
43-013-50242-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 14-14T-9-	Oil Well
43-013-50243-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 15-22-9-1	Oil Well
43-013-50651-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-2-9-15	Oil Well
43-013-50652-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-2-9-15	Oil Well
43-013-50673-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-2-9-15	Oil Well
43-013-50674-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-2-9-15	Oil Well
43-013-50693-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-12-9-15	Oil Well
43-013-50727-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-7-9-16	Oil Well
43-013-50731-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-7-9-16	Oil Well
43-013-50732-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-7-9-16	Oil Well
43-013-50898-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-2-9-15H	Oil Well
43-013-50906-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-2-9-15	Oil Well
43-013-50907-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-2-9-15	Oil Well
43-013-50908-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-2-9-15	Oil Well
43-013-50909-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-2-9-15	Oil Well
43-013-50910-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-2-9-15	Oil Well
43-013-50911-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-2-9-15	Oil Well
43-013-50933-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-2-9-15	Oil Well
43-013-50968-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-2-9-15H	Oil Well
43-013-50970-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-2-9-15	Oil Well
43-013-50971-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-2-9-15	Oil Well
43-013-50984-00-00	NEWFIELD PRODUCTION COMPANY	STATE 3-36-9-15H	Oil Well
43-013-51086-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-13-9-15	Oil Well
43-013-51087-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-14-9-15	Oil Well
43-013-51088-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-15-9-15	Oil Well
43-013-51089-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-18-9-16	Oil Well
43-013-51090-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-11-9-15	Oil Well
43-013-51091-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-11-9-15	Oil Well
43-013-51099-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-10-9-15	Oil Well
43-013-51100-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-10-9-15	Oil Well
43-013-51101-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-10-9-15	Oil Well
43-013-51102-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-11-9-15	Oil Well
43-013-51103-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-11-9-15	Oil Well
43-013-51104-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-11-9-15	Oil Well
43-013-51105-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-2-9-15	Oil Well
43-013-51106-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-12-9-15	Oil Well
43-013-51107-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-13-9-15	Oil Well
43-013-51119-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-35-8-15	Oil Well
43-013-51120-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-2-9-15	Oil Well
43-013-51566-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-14-9-15	Oil Well
43-013-51570-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-14-9-15	Oil Well
43-013-51574-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-15-9-15	Oil Well

43-013-51575-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-13-9-15	Oil Well
43-013-51576-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-14-9-15	Oil Well
43-013-51578-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-14-9-15	Oil Well
43-013-51580-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-23-9-15	Oil Well
43-013-51590-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-24-9-15	Oil Well
43-013-51751-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-12-9-15	Oil Well
43-013-51752-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-12-9-15	Oil Well
43-013-51753-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-12-9-15	Oil Well
43-013-51754-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-12-9-15	Oil Well
43-013-51755-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-12-9-15	Oil Well
43-013-51756-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-12-9-15	Oil Well
43-013-51757-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-11-9-15	Oil Well
43-013-51758-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-11-9-15	Oil Well
43-013-51759-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-11-9-15	Oil Well
43-013-51760-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-11-9-15	Oil Well
43-013-51761-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-12-9-15	Oil Well
43-013-51762-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-12-9-15	Oil Well
43-013-51763-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-14-9-15	Oil Well
43-013-51764-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-14-9-15	Oil Well
43-013-51765-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-14-9-15	Oil Well
43-013-51766-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-1-9-15	Oil Well
43-013-51767-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-1-9-15	Oil Well
43-013-51768-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-1-9-15	Oil Well
43-013-51769-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-1-9-15	Oil Well
43-013-51770-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-1-9-15	Oil Well
43-013-51771-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-1-9-15	Oil Well
43-013-51772-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-1-9-15	Oil Well
43-013-51773-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-14-9-15	Oil Well
43-013-51774-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-10-9-15	Oil Well
43-013-51775-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-12-9-15	Oil Well
43-013-51778-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-6-9-16	Oil Well
43-013-51780-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-36-8-15	Oil Well
43-013-51996-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 8-27-9-15	Oil Well
43-013-52192-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-27-9-15	Oil Well
43-013-52193-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-27-9-15	Oil Well
43-013-52232-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-24-9-15	Oil Well
43-013-52233-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-25-9-15	Oil Well
43-013-52240-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-27-9-15	Oil Well
43-013-52241-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-27-9-15	Oil Well
43-013-52243-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-27-9-15	Oil Well
43-013-52244-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-27-9-15	Oil Well
43-013-52245-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-26-9-15	Oil Well
43-013-52246-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-26-9-15	Oil Well
43-013-52252-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-26-9-15	Oil Well
43-013-52257-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-26-9-15	Oil Well
43-013-52258-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-27-9-15	Oil Well
43-013-52261-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-26-9-15	Oil Well
43-013-52262-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-23-9-15	Oil Well
43-013-52273-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-24-9-15	Oil Well

43-013-52274-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-26-9-15	Oil Well
43-013-52275-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-24-9-15	Oil Well
43-013-52276-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-27-9-15	Oil Well
43-013-52277-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-27-9-15	Oil Well
43-013-52278-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-24-9-15	Oil Well
43-013-52279-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-24-9-15	Oil Well
43-013-52359-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-23-9-15	Oil Well
43-013-52360-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-23-9-15	Oil Well
43-013-52361-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-22-9-15	Oil Well
43-013-52362-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-22-9-15	Oil Well
43-013-52363-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-13-9-15	Oil Well
43-013-52364-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-13-9-15	Oil Well
43-013-52365-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-13-9-15	Oil Well
43-013-52366-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-13-9-15	Oil Well
43-013-52367-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-1-9-15	Oil Well
43-013-52375-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-10-9-15	Oil Well
43-013-52376-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-3-9-15	Oil Well
43-013-52377-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-13-9-15	Oil Well
43-013-52378-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-13-9-15	Oil Well
43-013-52379-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-14-9-15	Oil Well
43-013-52380-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-14-9-15	Oil Well
43-013-52381-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-14-9-15	Oil Well
43-013-52382-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-23-9-15	Oil Well
43-013-52383-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-24-9-15	Oil Well
43-013-52384-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-14-9-15	Oil Well
43-013-52385-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-23-9-15	Oil Well
43-013-52386-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-24-9-15	Oil Well
43-013-52387-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-24-9-15	Oil Well
43-013-52407-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-13-9-15	Oil Well
43-013-52408-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-15-9-15	Oil Well
43-013-52409-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-23-9-15	Oil Well
43-013-52410-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-14-9-15	Oil Well
43-013-52411-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-22-9-15	Oil Well
43-013-52412-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-23-9-15	Oil Well
43-013-52413-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-22-9-15	Oil Well
43-013-52414-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-22-9-15	Oil Well
43-013-52418-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-24-9-15	Oil Well
43-013-52419-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-24-9-15	Oil Well
43-013-52422-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-22-9-15	Oil Well
43-013-52437-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-26-9-15	Oil Well
43-013-52457-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-26-9-15	Oil Well
43-013-52469-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-24-9-15	Oil Well
43-013-52470-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-24-9-15	Oil Well
43-013-52485-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-27-9-15	Oil Well
43-013-52486-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-22-9-15	Oil Well
43-013-52487-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-25-9-15	Oil Well
43-013-52488-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-25-9-15	Oil Well
43-013-52499-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-23-9-15	Oil Well
43-013-52500-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-22-9-15	Oil Well

43-013-52501-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-23-9-15	Oil Well
43-013-52502-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-22-9-15	Oil Well
43-013-52503-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-1-9-15	Oil Well
43-013-52521-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-27-9-15	Oil Well
43-013-52523-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-27-9-15	Oil Well
43-013-52524-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-26-9-15	Oil Well
43-013-52525-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-27-9-15	Oil Well
43-013-52526-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-26-9-15	Oil Well
43-013-52527-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-22-9-15	Oil Well
43-013-52528-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-1-9-15	Oil Well
43-013-52540-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-1-9-15	Oil Well
43-013-52573-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-26-9-15	Oil Well
43-013-52574-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-25-9-15	Oil Well
43-013-52575-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-27-9-15	Oil Well
43-013-52579-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-22-9-15	Oil Well
43-013-52580-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-23-9-15	Oil Well
43-013-52856-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-23-9-15	Oil Well
43-013-52857-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-24-9-15	Oil Well
43-013-52869-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-18-9-16	Oil Well
43-013-52949-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-24-9-15	Oil Well
43-013-52950-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-13-9-15	Oil Well
43-013-52951-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-25-9-15	Oil Well
43-013-52952-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-13-9-15	Oil Well
43-013-52953-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-26-9-15	Oil Well
43-013-52973-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-22-9-15	Oil Well
43-013-52994-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-25-9-15	Oil Well
43-013-53055-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-26-9-15	Oil Well
43-013-53091-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-26-9-15	Oil Well
43-013-53092-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-26-9-15	Oil Well
43-013-53093-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 7-14-9-15	Oil Well
43-013-53094-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-14-9-15	Oil Well
43-013-53140-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-30-9-16	Oil Well
43-013-53168-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 8-26-9-15	Oil Well
43-013-53169-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-25-9-15	Oil Well
43-013-53170-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-25-9-15	Oil Well
43-013-53171-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-25-9-15	Oil Well
43-013-53172-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-25-9-15	Oil Well
43-013-53173-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-23-9-15	Oil Well
43-013-53174-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-10-9-15	Oil Well
43-013-53188-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-26-9-15	Oil Well
43-013-53211-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 13-1-9-15	Oil Well
43-013-53216-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 128-12-9-15	Oil Well
43-013-53217-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 125-12-9-15	Oil Well
43-013-53218-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 16-22-9-15	Oil Well
43-013-10822-00-00	NEWFIELD PRODUCTION COMPANY	PAN AMERICAN #1FR-9-16	Water Injection Well
43-013-15111-00-00	NEWFIELD PRODUCTION COMPANY	C-O GOVT 1	Water Injection Well
43-013-15112-00-00	NEWFIELD PRODUCTION COMPANY	C-O GOVT 2	Water Injection Well
43-013-15787-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PEAK 9R	Oil Well
43-013-15789-00-00	NEWFIELD PRODUCTION COMPANY	GOATES FED 1	Water Injection Well

43-013-15790-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 13-11J	Water Injection Well
43-013-15791-00-00	NEWFIELD PRODUCTION COMPANY	GOATES FED 3	Water Injection Well
43-013-15792-00-00	NEWFIELD PRODUCTION COMPANY	WALTON FED 1	Water Injection Well
43-013-15793-00-00	NEWFIELD PRODUCTION COMPANY	WALTON FED 2	Water Injection Well
43-013-15795-00-00	NEWFIELD PRODUCTION COMPANY	WALTON FED 4	Water Injection Well
43-013-15796-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 22-12J	Water Injection Well
43-013-30066-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 42-11J	Water Injection Well
43-013-30555-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 24-10A	Water Injection Well
43-013-30571-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-1	Water Injection Well
43-013-30588-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 12-24	Water Injection Well
43-013-30594-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK ST 43-16	Water Injection Well
43-013-30596-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-2	Water Injection Well
43-013-30603-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-1-9-16D	Water Injection Well
43-013-30613-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 31-15	Water Injection Well
43-013-30627-00-00	NEWFIELD PRODUCTION COMPANY	STATE 3-2	Water Injection Well
43-013-30630-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 44-10	Water Injection Well
43-013-30631-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 24-15	Water Injection Well
43-013-30632-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 33-15	Water Injection Well
43-013-30633-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 42-15	Water Injection Well
43-013-30634-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK FED 22-15	Water Injection Well
43-013-30638-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 42-4	Water Injection Well
43-013-30639-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PEAK 1-3	Water Injection Well
43-013-30640-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PEAK STATE 33-16	Water Injection Well
43-013-30646-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 1-23	Water Injection Well
43-013-30650-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PK 32-16	Water Injection Well
43-013-30654-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-23	Water Injection Well
43-013-30662-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-23	Water Injection Well
43-013-30670-00-00	NEWFIELD PRODUCTION COMPANY	NGC FED 32-5G	Water Injection Well
43-013-30698-00-00	NEWFIELD PRODUCTION COMPANY	NGC FED 21-5G	Water Injection Well
43-013-30699-00-00	NEWFIELD PRODUCTION COMPANY	NGC 12-4G	Water Injection Well
43-013-30701-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE 1-24	Water Injection Well
43-013-30702-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE 1-13	Water Injection Well
43-013-30703-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 1-14	Water Injection Well
43-013-30734-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 1-43	Water Injection Well
43-013-30735-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE 1-33	Water Injection Well
43-013-30736-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 1-34	Water Injection Well
43-013-30742-00-00	NEWFIELD PRODUCTION COMPANY	GOVT C-O 4	Water Injection Well
43-013-30858-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PEAK 43-5	Water Injection Well
43-013-30873-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE PEAK FED 6-23	Water Injection Well
43-013-30889-00-00	NEWFIELD PRODUCTION COMPANY	GETTY 12-1	Water Injection Well
43-013-31002-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 43-11J	Water Injection Well
43-013-31003-00-00	NEWFIELD PRODUCTION COMPANY	WALTON FED 34-11-9-16P	Water Injection Well
43-013-31022-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-1-0	Water Injection Well
43-013-31071-00-00	NEWFIELD PRODUCTION COMPANY	NOVA 31-20 G NGC FEDERAL	Water Injection Well
43-013-31094-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-2-N	Water Injection Well
43-013-31144-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED 11-5	Water Injection Well
43-013-31205-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 41-5-G	Water Injection Well
43-013-31207-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 23-5-G	Water Injection Well
43-013-31228-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 31-4-G	Water Injection Well

43-013-31250-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-4-G	Water Injection Well
43-013-31252-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 31-5-G	Water Injection Well
43-013-31272-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 21-4-G	Water Injection Well
43-013-31273-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 22-5G	Water Injection Well
43-013-31300-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 32-6-9-16Y	Water Injection Well
43-013-31367-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 41-15	Water Injection Well
43-013-31368-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 32-15J	Water Injection Well
43-013-31369-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 23-11J	Water Injection Well
43-013-31373-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 23-15	Water Injection Well
43-013-31374-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 14-11J	Water Injection Well
43-013-31386-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 32-11J	Water Injection Well
43-013-31392-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 41-21Y	Water Injection Well
43-013-31394-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 21-25Y	Water Injection Well
43-013-31396-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 21-9Y	Water Injection Well
43-013-31400-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 21-13Y	Water Injection Well
43-013-31404-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 42-1J	Water Injection Well
43-013-31408-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 41-14J	Water Injection Well
43-013-31409-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 24-12J	Water Injection Well
43-013-31410-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 12-12J	Water Injection Well
43-013-31411-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 14-12J	Water Injection Well
43-013-31413-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 31-1J	Water Injection Well
43-013-31414-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 32-1J-9-16D	Water Injection Well
43-013-31415-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 44-1J	Water Injection Well
43-013-31416-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 34-10J	Water Injection Well
43-013-31417-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 12-11J	Water Injection Well
43-013-31419-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 32-12J	Water Injection Well
43-013-31421-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 21-14J	Water Injection Well
43-013-31422-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 21-15J	Dry Hole
43-013-31451-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 33-11J	Water Injection Well
43-013-31477-00-00	NEWFIELD PRODUCTION COMPANY	UTD WALTON 26-3	Oil Well
43-013-31478-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 41-10Y	Dry Hole
43-013-31486-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 42-12J	Water Injection Well
43-013-31487-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 41-12J	Water Injection Well
43-013-31506-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 6-1	Water Injection Well
43-013-31507-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 5-1	Water Injection Well
43-013-31509-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 8-2	Water Injection Well
43-013-31510-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 16-2	Water Injection Well
43-013-31545-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE FED 4-1	Water Injection Well
43-013-31555-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE ST 9-2	Water Injection Well
43-013-31565-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 10-2	Water Injection Well
43-013-31567-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 15-2	Oil Well
43-013-31589-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 33-6-9-16Y	Water Injection Well
43-013-31618-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 11-9-9-16	Water Injection Well
43-013-31619-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 41-8-9-16	Water Injection Well
43-013-31644-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 43-6-9-16Y	Water Injection Well
43-013-31645-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 42-6-9-16Y	Water Injection Well
43-013-31646-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 41-18-9-16YD	Water Injection Well
43-013-31647-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 11-22-9-16Y	Water Injection Well
43-013-31666-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 14-4	Water Injection Well

43-013-31681-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 22-20-9-16	Water Injection Well
43-013-31682-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 24-17-9-16	Water Injection Well
43-013-31683-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 44-17-9-16	Dry Hole
43-013-31694-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 23-7-9-16Y	Water Injection Well
43-013-31716-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 13-4-9-16	Water Injection Well
43-013-31717-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 31-6-9-16Y	Water Injection Well
43-013-31718-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 41-6-9-16Y	Water Injection Well
43-013-31719-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 6-6	Water Injection Well
43-013-31720-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 44-6-9-16Y	Water Injection Well
43-013-31721-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 31-8-9-16	Water Injection Well
43-013-31722-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 33-10-9-16	Water Injection Well
43-013-31723-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 43-10-9-16	Water Injection Well
43-013-31724-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 42-18-9-16Y	Water Injection Well
43-013-31725-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED 31-18-9-16Y	Water Injection Well
43-013-31726-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 31-21-9-16Y	Water Injection Well
43-013-31759-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW U 5-5-9-16	Water Injection Well
43-013-31765-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT U 12-6-9-16	Water Injection Well
43-013-31766-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT U 13-5-9-16	Water Injection Well
43-013-31773-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 10-7	Water Injection Well
43-013-31774-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 2-10-9-16	Water Injection Well
43-013-31776-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 6-7-9-16	Water Injection Well
43-013-31777-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 5-7	Water Injection Well
43-013-31778-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 7-7	Water Injection Well
43-013-31803-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 15-7	Water Injection Well
43-013-31804-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 16-7-9-16	Water Injection Well
43-013-31811-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 5-10-9-16	Water Injection Well
43-013-31812-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 11-6	Water Injection Well
43-013-31816-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 3-6	Water Injection Well
43-013-31932-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST 15-2-9-1(	Water Injection Well
43-013-31933-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT U 12-5-9-16	Water Injection Well
43-013-31952-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 4-6	Water Injection Well
43-013-31953-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 5-6-9-16	Water Injection Well
43-013-31954-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 13-6-9-16	Water Injection Well
43-013-31971-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 1-4-9-16	Water Injection Well
43-013-31972-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 6-4	Water Injection Well
43-013-31973-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 7-4	Water Injection Well
43-013-31999-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 14-6-9-16	Dry Hole
43-013-32010-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 15-6-9-16	Water Injection Well
43-013-32011-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 2-7-9-16	Water Injection Well
43-013-32012-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 3-7-9-16	Water Injection Well
43-013-32013-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 4-7-9-16	Water Injection Well
43-013-32014-00-00	NEWFIELD PRODUCTION COMPANY	NINE MILE 12-7-9-16	Water Injection Well
43-013-32041-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 6-10-9-16	Water Injection Well
43-013-32042-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 7-10-9-16	Water Injection Well
43-013-32043-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 9-9-9-16	Water Injection Well
43-013-32044-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 16-9-9-16	Water Injection Well
43-013-32045-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 11-10-9-16	Water Injection Well
43-013-32046-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 12-10-9-16	Water Injection Well
43-013-32047-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 13-10-9-16	Water Injection Well

43-013-32054-00-00	NEWFIELD PRODUCTION COMPANY	JONAH UNIT 8-14-9-16	Oil Well
43-013-32096-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 4-3-9-16	Water Injection Well
43-013-32098-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 5-3-9-16	Water Injection Well
43-013-32102-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 9-4-9-16	Water Injection Well
43-013-32103-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 10-4-9-16	Water Injection Well
43-013-32104-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 11-4-9-16	Water Injection Well
43-013-32105-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 12-3-9-16	Water Injection Well
43-013-32106-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 13-3-9-16	Water Injection Well
43-013-32107-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 14A-4-9-16	Water Injection Well
43-013-32108-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 15-4-9-16	Water Injection Well
43-013-32110-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 16-4-9-16	Water Injection Well
43-013-32124-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 5-2-9-16	Water Injection Well
43-013-32125-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 11-2-9-16	Water Injection Well
43-013-32126-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 12-2-9-16	Water Injection Well
43-013-32127-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 13-2-9-16	Water Injection Well
43-013-32128-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 14-2-9-16	Water Injection Well
43-013-32132-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 8-5-9-16	Water Injection Well
43-013-32133-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW 10-5-9-16	Water Injection Well
43-013-32136-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 3-3-9-16	Dry Hole
43-013-32137-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 6-3-9-16	Water Injection Well
43-013-32138-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 11-3-9-16	Water Injection Well
43-013-32139-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 14-3-9-16	Water Injection Well
43-013-32157-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 1-11	Water Injection Well
43-013-32158-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 2-11	Water Injection Well
43-013-32159-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 3-11-9-16D	Water Injection Well
43-013-32180-00-00	NEWFIELD PRODUCTION COMPANY	JONAH UNIT 4-12	Water Injection Well
43-013-32207-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 3-8-9-16	Dry Hole
43-013-32208-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 4-8-9-16	Water Injection Well
43-013-32209-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 5-8-9-16	Water Injection Well
43-013-32210-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 1-7-9-16	Water Injection Well
43-013-32211-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 8-7-9-16	Water Injection Well
43-013-32212-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 9-7-9-16	Water Injection Well
43-013-32278-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 3-17-9-16	Water Injection Well
43-013-32279-00-00	NEWFIELD PRODUCTION COMPANY	JONAH 4-11-9-16	Water Injection Well
43-013-32280-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 4-17-9-16	Water Injection Well
43-013-32281-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 5-17-9-16	Water Injection Well
43-013-32282-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 6-8-9-16	Water Injection Well
43-013-32283-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 6-17-9-16	Water Injection Well
43-013-32285-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 11-8-9-16	Water Injection Well
43-013-32286-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 12-8-9-16	Water Injection Well
43-013-32287-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 13-8-9-16	Water Injection Well
43-013-32288-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 14-8-9-16	Water Injection Well
43-013-32313-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE 1A-2-9-16	Water Injection Well
43-013-32314-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE 2-2-9-16	Water Injection Well
43-013-32315-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE 4-2-9-16	Water Injection Well
43-013-32316-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE 6-2-9-16	Water Injection Well
43-013-32328-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT 14-5-9-16	Water Injection Well
43-013-32329-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 15-5-9-16	Water Injection Well
43-013-32336-00-00	NEWFIELD PRODUCTION COMPANY	JONAH 5-14-9-16	Water Injection Well

43-013-32337-00-00	NEWFIELD PRODUCTION COMPANY	JONAH 6-14-9-16	Water Injection Well
43-013-32338-00-00	NEWFIELD PRODUCTION COMPANY	JONAH 7-14-9-16	Water Injection Well
43-013-32430-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 9-12-9-16	Water Injection Well
43-013-32431-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 16-12-9-16	Water Injection Well
43-013-32433-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW 16-5T-9-16	Water Injection Well
43-013-32598-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-20-9-16	Water Injection Well
43-013-32612-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-22-9-16	Water Injection Well
43-013-32627-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 15-12-9-16	Water Injection Well
43-013-32647-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-13-9-16	Water Injection Well
43-013-32648-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-13-9-16	Water Injection Well
43-013-32649-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-13-9-16	Water Injection Well
43-013-32650-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-13-9-16	Water Injection Well
43-013-32651-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-13-9-16	Water Injection Well
43-013-32652-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-13-9-16	Water Injection Well
43-013-32653-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-13-9-16	Water Injection Well
43-013-32654-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-13-9-16	Dry Hole
43-013-32655-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-13-9-16	Water Injection Well
43-013-32656-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-13-9-16	Water Injection Well
43-013-32657-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-13-9-16	Dry Hole
43-013-32658-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-13-9-16	Water Injection Well
43-013-32659-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-13-9-16	Water Injection Well
43-013-32660-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-13-9-16	Water Injection Well
43-013-32661-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 9-14-9-16	Water Injection Well
43-013-32662-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 10-14-9-16	Water Injection Well
43-013-32681-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 11-14-9-16	Water Injection Well
43-013-32682-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 12-14-9-16	Water Injection Well
43-013-32683-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 9-15-9-16	Water Injection Well
43-013-32689-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 15-14-9-16	Water Injection Well
43-013-32696-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 13-14-9-16	Water Injection Well
43-013-32697-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 14-14-9-16	Water Injection Well
43-013-32698-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 16-14-9-16	Water Injection Well
43-013-32744-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT FED 13-7-9-16	Water Injection Well
43-013-32745-00-00	NEWFIELD PRODUCTION COMPANY	WEST POINT FED 14-7-9-16	Water Injection Well
43-013-32753-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 15-15-9-16	Water Injection Well
43-013-32754-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED 16-15-9-16	Water Injection Well
43-013-32771-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-34-9-16	Dry Hole
43-013-32793-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 4-18-9-16	Dry Hole
43-013-32794-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 3-18-9-16	Water Injection Well
43-013-32915-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 1-9-9-16	Water Injection Well
43-013-32916-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-9-9-16	Water Injection Well
43-013-32917-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 7-9-9-16	Water Injection Well
43-013-32918-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 8-9-9-16	Water Injection Well
43-013-32919-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 7-18-9-16	Water Injection Well
43-013-32920-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-18-9-16	Water Injection Well
43-013-32921-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-18-9-16	Water Injection Well
43-013-32922-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-18-9-16	Water Injection Well
43-013-32954-00-00	NEWFIELD PRODUCTION COMPANY	FED 9-13T-9-16	Water Injection Well
43-013-32956-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 2-9-9-16	Water Injection Well
43-013-32957-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-9-9-16	Water Injection Well

43-013-32958-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-22-9-16	Water Injection Well
43-013-32959-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-22-9-16	Water Injection Well
43-013-32960-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-23-9-16	Water Injection Well
43-013-32961-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-23-9-16	Water Injection Well
43-013-32962-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-24-9-16	Water Injection Well
43-013-32963-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 2-3-9-16	Water Injection Well
43-013-32964-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 7-3-9-16	Water Injection Well
43-013-32965-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 8-3-9-16	Water Injection Well
43-013-32966-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 9-3-9-16	Water Injection Well
43-013-32967-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 10-3-9-16	Water Injection Well
43-013-32968-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 15-3-9-16	Water Injection Well
43-013-32969-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED 16-3-9-16	Water Injection Well
43-013-32996-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 5-18-9-16	Water Injection Well
43-013-32997-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 6-18-9-16	Water Injection Well
43-013-32998-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-18-9-16	Water Injection Well
43-013-32999-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-18-9-16	Water Injection Well
43-013-33000-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-18-9-16	Water Injection Well
43-013-33001-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-18-9-16	Water Injection Well
43-013-33002-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-23-9-16	Water Injection Well
43-013-33003-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-23-9-16	Water Injection Well
43-013-33004-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-24-9-16	Water Injection Well
43-013-33019-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-21-9-16	Water Injection Well
43-013-33020-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-21-9-16	Water Injection Well
43-013-33021-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-21-9-16	Water Injection Well
43-013-33022-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-21-9-16	Water Injection Well
43-013-33023-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-21-9-16	Water Injection Well
43-013-33024-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-22-9-16	Water Injection Well
43-013-33025-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-22-9-16	Water Injection Well
43-013-33026-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-22-9-16	Water Injection Well
43-013-33027-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-22-9-16	Water Injection Well
43-013-33028-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-17-9-16	Water Injection Well
43-013-33029-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-17-9-16	Water Injection Well
43-013-33030-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-17-9-16	Water Injection Well
43-013-33031-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-17-9-16	Water Injection Well
43-013-33032-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-17-9-16	Water Injection Well
43-013-33033-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-17-9-16	Water Injection Well
43-013-33034-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-17-9-16	Oil Well
43-013-33035-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-17-9-16	Water Injection Well
43-013-33036-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-17-9-16	Water Injection Well
43-013-33037-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-17-9-16	Water Injection Well
43-013-33050-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11A-9-9-16	Water Injection Well
43-013-33051-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-9-9-16	Oil Well
43-013-33052-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-9-9-16	Water Injection Well
43-013-33053-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-9-9-16	Water Injection Well
43-013-33054-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-9-9-16	Water Injection Well
43-013-33056-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-8-9-16	Water Injection Well
43-013-33057-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-8-9-16	Water Injection Well
43-013-33058-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-8-9-16	Water Injection Well
43-013-33059-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-8-9-16	Water Injection Well

43-013-33060-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-8-9-16	Water Injection Well
43-013-33061-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-8-9-16	Water Injection Well
43-013-33062-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-19-9-16	Water Injection Well
43-013-33063-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-19-9-16	Water Injection Well
43-013-33064-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-19-9-16	Water Injection Well
43-013-33065-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-19-9-16	Water Injection Well
43-013-33066-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-20-9-16	Water Injection Well
43-013-33067-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-20-9-16	Water Injection Well
43-013-33068-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-20-9-16	Water Injection Well
43-013-33069-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-21-9-16	Water Injection Well
43-013-33082-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-24-9-16	Water Injection Well
43-013-33083-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-24-9-16	Water Injection Well
43-013-33084-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-24-9-16	Water Injection Well
43-013-33085-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-24-9-16	Water Injection Well
43-013-33086-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-24-9-16	Water Injection Well
43-013-33100-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-19-9-16	Water Injection Well
43-013-33101-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-19-9-16	Water Injection Well
43-013-33102-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-19-9-16	Water Injection Well
43-013-33103-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-19-9-16	Water Injection Well
43-013-33104-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-20-9-16	Water Injection Well
43-013-33105-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-20-9-16	Water Injection Well
43-013-33106-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-20-9-16	Water Injection Well
43-013-33107-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-20-9-16	Water Injection Well
43-013-33108-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-20-9-16	Water Injection Well
43-013-33109-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-20-9-16	Water Injection Well
43-013-33110-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-21-9-16	Oil Well
43-013-33136-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-15-9-16	Water Injection Well
43-013-33137-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-15-9-16	Oil Well
43-013-33138-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-15-9-16	Water Injection Well
43-013-33141-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-21-9-16	Water Injection Well
43-013-33142-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-21-9-16	Water Injection Well
43-013-33143-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-21-9-16	Oil Well
43-013-33144-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-21-9-16	Water Injection Well
43-013-33145-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-21-9-16	Water Injection Well
43-013-33147-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-22-9-16	Water Injection Well
43-013-33148-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-22-9-16	Water Injection Well
43-013-33149-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11A-22-9-16	Water Injection Well
43-013-33158-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-19-9-16	Water Injection Well
43-013-33159-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-19-9-16	Water Injection Well
43-013-33160-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-19-9-16	Water Injection Well
43-013-33161-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-19-9-16	Water Injection Well
43-013-33162-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-19-9-16	Water Injection Well
43-013-33163-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-19-9-16	Water Injection Well
43-013-33164-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-21-9-16	Water Injection Well
43-013-33165-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-21-9-16	Water Injection Well
43-013-33166-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-22-9-16	Water Injection Well
43-013-33167-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-22-9-16	Water Injection Well
43-013-33174-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-19-9-16	Water Injection Well
43-013-33175-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-22-9-16	Water Injection Well

43-013-33176-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-23-9-16	Water Injection Well
43-013-33177-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-23-9-16	Water Injection Well
43-013-33178-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-23-9-16	Water Injection Well
43-013-33179-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-23-9-16	Water Injection Well
43-013-33180-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-23-9-16	Water Injection Well
43-013-33181-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-23-9-16	Oil Well
43-013-33182-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-23-9-16	Water Injection Well
43-013-33183-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-23-9-16	Oil Well
43-013-33218-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE ST H-2-9-16	Oil Well
43-013-33219-00-00	NEWFIELD PRODUCTION COMPANY	SO MON BUTTE ST S-2-9-16	Oil Well
43-013-33220-00-00	NEWFIELD PRODUCTION COMPANY	SO MON BUTTE ST R-2-9-16	Oil Well
43-013-33221-00-00	NEWFIELD PRODUCTION COMPANY	SO MON BUTTE ST Q-2-9-16	Oil Well
43-013-33249-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED M-5-9-16	Oil Well
43-013-33338-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-24-9-16	Water Injection Well
43-013-33339-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-24-9-16	Oil Well
43-013-33340-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-24-9-16	Water Injection Well
43-013-33341-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12A-24-9-16	Oil Well
43-013-33342-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-24-9-16	Water Injection Well
43-013-33343-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-24-9-16	Water Injection Well
43-013-33344-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-24-9-16	Water Injection Well
43-013-33345-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-24-9-16	Oil Well
43-013-33350-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-27-9-16	Water Injection Well
43-013-33351-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-27-9-16	Oil Well
43-013-33352-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-27-9-16	Water Injection Well
43-013-33353-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-27-9-16	Oil Well
43-013-33354-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-27-9-16	Oil Well
43-013-33355-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-27-9-16	Oil Well
43-013-33356-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-27-9-16	Oil Well
43-013-33370-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-27-9-16	Oil Well
43-013-33371-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-27-9-16	Oil Well
43-013-33372-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-27-9-16	Oil Well
43-013-33373-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-27-9-16	Oil Well
43-013-33374-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-27-9-16	Oil Well
43-013-33375-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-27-9-16	Oil Well
43-013-33376-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-27-9-16	Oil Well
43-013-33377-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-27-9-16	Oil Well
43-013-33394-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-22-9-16	Water Injection Well
43-013-33395-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-28-9-16	Oil Well
43-013-33396-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-28-9-16	Oil Well
43-013-33397-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-28-9-16	Oil Well
43-013-33398-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-28-9-16	Oil Well
43-013-33399-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-28-9-16	Oil Well
43-013-33400-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-28-9-16	Oil Well
43-013-33401-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-28-9-16	Oil Well
43-013-33402-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-28-9-16	Oil Well
43-013-33403-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-28-9-16	Oil Well
43-013-33404-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-28-9-16	Oil Well
43-013-33405-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-28-9-16	Oil Well
43-013-33406-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-28-9-16	Oil Well

43-013-33407-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-28-9-16	Water Injection Well
43-013-33408-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-28-9-16	Water Injection Well
43-013-33409-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-28-9-16	Water Injection Well
43-013-33410-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-28-9-16	Water Injection Well
43-013-33423-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-29-9-16	Water Injection Well
43-013-33424-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-29-9-16	Water Injection Well
43-013-33425-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-29-9-16	Water Injection Well
43-013-33426-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-29-9-16	Oil Well
43-013-33427-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-29-9-16	Oil Well
43-013-33428-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-29-9-16	Oil Well
43-013-33429-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-29-9-16	Oil Well
43-013-33430-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-29-9-16	Oil Well
43-013-33431-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-29-9-16	Oil Well
43-013-33432-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-29-9-16	Oil Well
43-013-33433-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-29-9-16	Oil Well
43-013-33434-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-29-9-16	Oil Well
43-013-33435-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-29-9-16	Oil Well
43-013-33436-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-29-9-16	Oil Well
43-013-33452-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-30-9-16	Water Injection Well
43-013-33453-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-30-9-16	Oil Well
43-013-33454-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-30-9-16	Water Injection Well
43-013-33455-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-30-9-16	Oil Well
43-013-33456-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-30-9-16	Oil Well
43-013-33457-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-30-9-16	Oil Well
43-013-33458-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-30-9-16	Oil Well
43-013-33459-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-30-9-16	Oil Well
43-013-33460-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-30-9-16	Oil Well
43-013-33461-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-30-9-16	Oil Well
43-013-33462-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-30-9-16	Oil Well
43-013-33463-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED 4A-18-9-16 (RIGSK	Water Injection Well
43-013-33469-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-29-9-16	Water Injection Well
43-013-33470-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-30-9-16	Water Injection Well
43-013-33471-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-30-9-16	Oil Well
43-013-33472-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-30-9-16	Oil Well
43-013-33475-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-30-9-16	Oil Well
43-013-33515-00-00	NEWFIELD PRODUCTION COMPANY	W DRAW FED X-33-8-16	Oil Well
43-013-33517-00-00	NEWFIELD PRODUCTION COMPANY	W DRAW FED F-4-9-16	Oil Well
43-013-33518-00-00	NEWFIELD PRODUCTION COMPANY	W DRAW FED G-4-9-16	Oil Well
43-013-33519-00-00	NEWFIELD PRODUCTION COMPANY	W DRAW FED G-5-9-16	Oil Well
43-013-33520-00-00	NEWFIELD PRODUCTION COMPANY	W DRAW FED H-5-9-16	Oil Well
43-013-33521-00-00	NEWFIELD PRODUCTION COMPANY	W DRAW FED I-5-9-16	Oil Well
43-013-33553-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-25-9-16	Oil Well
43-013-33554-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-25-9-16	Oil Well
43-013-33555-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-25-9-16	Oil Well
43-013-33556-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-25-9-16	Oil Well
43-013-33557-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-25-9-16	Oil Well
43-013-33558-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-25-9-16	Oil Well
43-013-33559-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-25-9-16	Oil Well
43-013-33560-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-25-9-16	Oil Well

43-013-33561-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-25-9-16	Oil Well
43-013-33562-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-25-9-16	Oil Well
43-013-33563-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-25-9-16	Oil Well
43-013-33564-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-25-9-16	Oil Well
43-013-33571-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED J-1-9-16	Oil Well
43-013-33586-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-22-9-16	Water Injection Well
43-013-33587-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-26-9-16	Oil Well
43-013-33588-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-26-9-16	Oil Well
43-013-33708-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED J-7-9-16	Oil Well
43-013-33709-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED M-7-9-16	Oil Well
43-013-33710-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED I-7-9-16	Oil Well
43-013-33711-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED N-7-9-16	Oil Well
43-013-33763-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED R-4-9-16	Oil Well
43-013-33764-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED B-8-9-16	Oil Well
43-013-33765-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED L-10-9-16	Oil Well
43-013-33778-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED M-10-9-16	Oil Well
43-013-33779-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED N-10-9-16	Oil Well
43-013-33810-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED I-4-9-16	Oil Well
43-013-33811-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED L-14-9-16	Dry Hole
43-013-33812-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED M-14-9-16	Oil Well
43-013-33845-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-16-9-16	Water Injection Well
43-013-33846-00-00	NEWFIELD PRODUCTION COMPANY	STATE 2-16-9-16	Water Injection Well
43-013-33847-00-00	NEWFIELD PRODUCTION COMPANY	STATE 3-16-9-16	Water Injection Well
43-013-33848-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-16-9-16	Water Injection Well
43-013-33849-00-00	NEWFIELD PRODUCTION COMPANY	STATE 5-16-9-16	Water Injection Well
43-013-33850-00-00	NEWFIELD PRODUCTION COMPANY	STATE 6-16-9-16	Water Injection Well
43-013-33851-00-00	NEWFIELD PRODUCTION COMPANY	STATE 11-16-9-16	Water Injection Well
43-013-33852-00-00	NEWFIELD PRODUCTION COMPANY	STATE 12-16-9-16	Water Injection Well
43-013-33853-00-00	NEWFIELD PRODUCTION COMPANY	STATE 13-16-9-16	Water Injection Well
43-013-33854-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-16-9-16	Water Injection Well
43-013-33880-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED X-4-9-16	Oil Well
43-013-33881-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED P-8-9-16	Oil Well
43-013-33882-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED Q-8-9-16	Oil Well
43-013-33892-00-00	NEWFIELD PRODUCTION COMPANY	STATE 13-2T-9-16	Gas Well
43-013-33897-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED I-6-9-16	Oil Well
43-013-33927-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED S-7-9-16	Oil Well
43-013-33964-00-00	NEWFIELD PRODUCTION COMPANY	SO MON BUTTE FED G-1-9-16	Oil Well
43-013-33969-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-9-9-16	Water Injection Well
43-013-33974-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED R-7-9-16	Oil Well
43-013-33981-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED U-5-9-16	Oil Well
43-013-33983-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED Q-7-9-16	Oil Well
43-013-33984-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED M-7-9-16	Oil Well
43-013-34010-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED S-12-9-16	Oil Well
43-013-34011-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED N-14-9-16	Oil Well
43-013-34012-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED H-14-9-16	Oil Well
43-013-34013-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED I-14-9-16	Oil Well
43-013-34014-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED K-15-9-16	Oil Well
43-013-34016-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED B-15-9-16	Oil Well
43-013-34019-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 9-19-9-16	Oil Well

43-013-34040-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED B-9-9-16	Oil Well
43-013-34041-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED Q-14-9-16	Oil Well
43-013-34076-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED G-6-9-16	Oil Well
43-013-34077-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED N-6-9-16	Oil Well
43-013-34078-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED K-7-9-16	Oil Well
43-013-34079-00-00	NEWFIELD PRODUCTION COMPANY	W POINT FED N-8-9-16	Oil Well
43-013-34080-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED T-11-9-16	Oil Well
43-013-34081-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED G-11-9-16	Oil Well
43-013-34082-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED X-11-9-16	Oil Well
43-013-34083-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED G-14-9-16	Oil Well
43-013-34097-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED W-4-9-16	Oil Well
43-013-34098-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED M-12-9-16	Oil Well
43-013-34119-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED T-1-9-16	Oil Well
43-013-34124-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED P-14-9-16	Oil Well
43-013-34142-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED O-12-9-16	Oil Well
43-013-34152-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED Q-3-9-16	Oil Well
43-013-34153-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED H-4-9-16	Oil Well
43-013-34154-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED B-4-9-16	Oil Well
43-013-34164-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED LA-14-9-16 (RIGSKID	Oil Well
43-013-50060-00-00	NEWFIELD PRODUCTION COMPANY	S WELLS DRAW FED S-4-9-16	Oil Well
43-013-50115-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE STATE G-2-9-16	Oil Well
43-013-50116-00-00	NEWFIELD PRODUCTION COMPANY	S MON BUTTE ST M-2-9-16	Oil Well
43-013-50117-00-00	NEWFIELD PRODUCTION COMPANY	S MON BUTTE ST N-2-9-16	Oil Well
43-013-50118-00-00	NEWFIELD PRODUCTION COMPANY	S MON BUTTE ST P-2-9-16	Oil Well
43-013-50119-00-00	NEWFIELD PRODUCTION COMPANY	S MON BUTTE X-2-9-16	Oil Well
43-013-50120-00-00	NEWFIELD PRODUCTION COMPANY	S MON BUTTE V-2-9-16	Oil Well
43-013-50121-00-00	NEWFIELD PRODUCTION COMPANY	S MON BUTTE ST W-2-9-16	Oil Well
43-013-50124-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED V-35-8-16	Oil Well
43-013-50125-00-00	NEWFIELD PRODUCTION COMPANY	MON BUTTE FED W-35-8-16	Oil Well
43-013-50189-00-00	NEWFIELD PRODUCTION COMPANY	WELLS DRAW FED L-5-9-16	Oil Well
43-013-50199-00-00	NEWFIELD PRODUCTION COMPANY	S MONUMENT BUTTE ST L-2-9-1	Oil Well
43-013-50212-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE O-1-9-16	Oil Well
43-013-50224-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE F-1-9-16	Oil Well
43-013-50244-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE I-2-9-16	Oil Well
43-013-50248-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE E-1-9-16	Oil Well
43-013-50249-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE D-1-9-16	Oil Well
43-013-50250-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-1-9-16	Oil Well
43-013-50251-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE N-1-9-16	Oil Well
43-013-50253-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE A-11-9-16	Oil Well
43-013-50254-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE T-2-9-16	Oil Well
43-013-50255-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE F-2-9-16	Oil Well
43-013-50256-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE O-2-9-16	Oil Well
43-013-50257-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-1-9-16	Oil Well
43-013-50279-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-11-9-16	Oil Well
43-013-50283-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE A-10-9-16	Oil Well
43-013-50429-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-15-9-16	Oil Well
43-013-50432-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 15-2-9-16	Oil Well
43-013-50440-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 3-2-9-16H	Oil Well
43-013-50441-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 3-16-9-16	Oil Well

43-013-50442-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 15-16-9-1	Oil Well
43-013-50471-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE O-11-9-1(	Oil Well
43-013-50472-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE T-10-9-16	Oil Well
43-013-50473-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-11-9-1(	Oil Well
43-013-50534-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE I-1-9-16	Oil Well
43-013-50536-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE L-1-9-16	Oil Well
43-013-50537-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-1-9-16	Oil Well
43-013-50538-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-10-9-16	Oil Well
43-013-50539-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-10-9-16	Oil Well
43-013-50540-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE C-15-9-16	Oil Well
43-013-50541-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-11-9-1(	Oil Well
43-013-50542-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE I-11-9-16	Oil Well
43-013-50543-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Y-11-9-16	Oil Well
43-013-50544-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE C-14-9-16	Oil Well
43-013-50545-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE V-1-9-16	Oil Well
43-013-50577-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-11-9-1	Oil Well
43-013-50578-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE N-11-9-1(	Oil Well
43-013-50579-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-11-9-16	Oil Well
43-013-50580-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE B-14-9-16	Oil Well
43-013-50626-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-1-9-16	Oil Well
43-013-50627-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-3-9-16	Oil Well
43-013-50628-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-3-9-16	Oil Well
43-013-50629-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-3-9-16	Oil Well
43-013-50630-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-3-9-16	Oil Well
43-013-50631-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-3-9-16	Oil Well
43-013-50632-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-4-9-16	Oil Well
43-013-50633-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-5-9-16	Oil Well
43-013-50634-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-4-9-16	Oil Well
43-013-50635-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-4-9-16	Oil Well
43-013-50636-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-4-9-16	Oil Well
43-013-50637-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-5-9-16	Oil Well
43-013-50638-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-5-9-16	Oil Well
43-013-50639-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-15-9-16	Oil Well
43-013-50640-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-15-9-16	Oil Well
43-013-50659-00-00	NEWFIELD PRODUCTION COMPANY	STATE 3-36-9-16H	Oil Well
43-013-50681-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-10-9-16	Oil Well
43-013-50682-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-11-9-16	Oil Well
43-013-50683-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-14-9-16	Oil Well
43-013-50692-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-3-9-16	Oil Well
43-013-50694-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-33-8-16	Oil Well
43-013-50695-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-34-8-16	Oil Well
43-013-50696-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-3-9-16	Oil Well
43-013-50697-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-10-9-16	Oil Well
43-013-50698-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-7-9-16	Oil Well
43-013-50699-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-7-9-16	Oil Well
43-013-50700-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-7-9-16	Oil Well
43-013-50701-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-17-9-16	Oil Well
43-013-50702-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-10-9-16	Oil Well
43-013-50703-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-8-9-16	Oil Well

43-013-50704-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-8-9-16	Oil Well
43-013-50705-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-5-9-16	Oil Well
43-013-50706-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-33-8-16	Oil Well
43-013-50708-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-3-9-16	Oil Well
43-013-50709-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-4-9-16	Oil Well
43-013-50710-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-3-9-16	Oil Well
43-013-50721-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-8-9-16	Oil Well
43-013-50722-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-5-9-16	Oil Well
43-013-50723-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-7-9-16	Oil Well
43-013-50724-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-7-9-16	Oil Well
43-013-50725-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-7-9-16	Dry Hole
43-013-50726-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-7-9-16	Oil Well
43-013-50728-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-6-9-16	Oil Well
43-013-50729-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-6-9-16	Oil Well
43-013-50733-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-6-9-16	Oil Well
43-013-50738-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-8-9-16	Oil Well
43-013-50740-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-5-9-16	Oil Well
43-013-50749-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-6-9-17	Oil Well
43-013-50750-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-3-9-16	Oil Well
43-013-50795-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-1-9-16	Oil Well
43-013-50796-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-11-9-16	Oil Well
43-013-50840-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-1-9-16	Oil Well
43-013-50841-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-12-9-16	Oil Well
43-013-50879-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 8A-14-9-16	Oil Well
43-013-50880-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 8-14T-9-16	Test Well
43-013-50969-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-2-9-16H	Oil Well
43-013-50983-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-16-9-16H	Oil Well
43-013-51108-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-5-9-16	Oil Well
43-013-51110-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-7A-9-16 (Rig Skid)	Oil Well
43-013-51114-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-6-9-16	Oil Well
43-013-51115-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-6-9-16	Oil Well
43-013-51117-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-6-9-16	Oil Well
43-013-51118-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-6-9-16	Oil Well
43-013-51134-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-10-9-16	Oil Well
43-013-51135-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-4-9-16	Oil Well
43-013-51136-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-13-9-15	Oil Well
43-013-51137-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-7-9-16	Oil Well
43-013-51138-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-8-9-16	Oil Well
43-013-51139-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-9-9-16	Oil Well
43-013-51148-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-9-9-16	Oil Well
43-013-51149-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-10-9-16	Oil Well
43-013-51150-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-15-9-16	Oil Well
43-013-51151-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-15-9-16	Oil Well
43-013-51152-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-15-9-16	Oil Well
43-013-51153-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-15-9-16	Oil Well
43-013-51154-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-12-9-16	Oil Well
43-013-51155-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-12-9-16	Oil Well
43-013-51156-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-13-9-16	Oil Well
43-013-51164-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-9-9-16	Oil Well

43-013-51165-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-10-9-16	Oil Well
43-013-51166-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-10-9-16	Oil Well
43-013-51167-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-10-9-16	Oil Well
43-013-51168-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-17-9-16	Oil Well
43-013-51169-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-18-9-16	Oil Well
43-013-51170-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-18-9-16	Oil Well
43-013-51171-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-18-9-16	Oil Well
43-013-51173-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-9-9-16	Oil Well
43-013-51174-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-10-9-16	Oil Well
43-013-51243-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-12-9-16	Oil Well
43-013-51245-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-12-9-16	Oil Well
43-013-51246-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-12-9-16	Oil Well
43-013-51252-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-12-9-16	Oil Well
43-013-51255-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-16-9-16H	Oil Well
43-013-51447-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-16-9-16	Oil Well
43-013-51448-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-16-9-16	Oil Well
43-013-51449-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-16-9-16	Oil Well
43-013-51471-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-7-9-17	Oil Well
43-013-51473-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-7-9-17	Oil Well
43-013-51481-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-7-9-17	Oil Well
43-013-51563-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-8-9-16	Oil Well
43-013-51564-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-20-9-16	Oil Well
43-013-51565-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-8-9-16	Oil Well
43-013-51567-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-18-9-16	Oil Well
43-013-51568-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-20-9-16	Oil Well
43-013-51569-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-21-9-16	Oil Well
43-013-51571-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-18-9-16	Oil Well
43-013-51572-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-18-9-16	Oil Well
43-013-51573-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-17-9-16	Oil Well
43-013-51577-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-20-9-16	Oil Well
43-013-51579-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-16-9-16	Oil Well
43-013-51581-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-17-9-16	Oil Well
43-013-51582-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-21-9-16	Oil Well
43-013-51587-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-17-9-16	Oil Well
43-013-51588-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-17-9-16	Oil Well
43-013-51589-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-17-9-16	Oil Well
43-013-51607-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-8-9-16	Oil Well
43-013-51608-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-18-9-16	Oil Well
43-013-51670-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-7-9-17	Oil Well
43-013-51671-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-12-9-16	Oil Well
43-013-51672-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-18-9-17	Oil Well
43-013-51673-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-12-9-16	Oil Well
43-013-51674-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-15-9-16	Oil Well
43-013-51675-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-14-9-16	Oil Well
43-013-51676-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-14-9-16	Oil Well
43-013-51677-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-14-9-16	Oil Well
43-013-51678-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-14-9-16	Oil Well
43-013-51679-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-14-9-16	Oil Well
43-013-51680-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-13-9-16	Oil Well

43-013-51681-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-23-9-16	Oil Well
43-013-51682-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-23-9-16	Oil Well
43-013-51685-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-16-9-16	Oil Well
43-013-51686-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-8-9-16	Oil Well
43-013-51687-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-8-9-16	Oil Well
43-013-51688-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-8-9-16	Oil Well
43-013-51689-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-9-9-16	Oil Well
43-013-51690-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-9-9-16	Oil Well
43-013-51691-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-9-9-16	Oil Well
43-013-51692-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-9-9-16	Oil Well
43-013-51693-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-9-9-16	Oil Well
43-013-51694-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-9-9-16	Oil Well
43-013-51695-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-9-9-16	Oil Well
43-013-51776-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-12-9-15	Oil Well
43-013-51777-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-6-9-16	Oil Well
43-013-51981-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-3-9-16	Oil Well
43-013-51993-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-10-9-16	Oil Well
43-013-51994-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 6-30-9-16	Oil Well
43-013-51995-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 5-30-9-16	Oil Well
43-013-52238-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-13-9-16	Oil Well
43-013-52239-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-13-9-16	Oil Well
43-013-52281-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-24-9-16	Oil Well
43-013-52282-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-24-9-16	Oil Well
43-013-52283-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-24-9-16	Oil Well
43-013-52284-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-24-9-16	Oil Well
43-013-52285-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-14-9-16	Oil Well
43-013-52286-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-13-9-16	Oil Well
43-013-52334-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-9-9-16	Oil Well
43-013-52335-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-21-9-16	Oil Well
43-013-52336-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-8-9-16	Oil Well
43-013-52337-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-21-9-16	Oil Well
43-013-52338-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-28-9-16	Oil Well
43-013-52339-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-28-9-16	Oil Well
43-013-52340-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-21-9-16	Oil Well
43-013-52341-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-21-9-16	Oil Well
43-013-52342-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-21-9-16	Oil Well
43-013-52356-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-19-9-16	Oil Well
43-013-52357-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-19-9-16	Oil Well
43-013-52358-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-19-9-16	Oil Well
43-013-52368-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-19-9-16	Oil Well
43-013-52388-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-18-9-16	Oil Well
43-013-52389-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-18-9-16	Oil Well
43-013-52416-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-6-9-16	Oil Well
43-013-52417-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-6-9-16	Oil Well
43-013-52420-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-24-9-15	Oil Well
43-013-52421-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-24-9-15	Oil Well
43-013-52423-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-19-9-16	Oil Well
43-013-52436-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-18-9-16	Oil Well
43-013-52438-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 112-1-9-16	Oil Well

43-013-52439-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 111-1-9-16	Oil Well
43-013-52440-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-10-9-16	Oil Well
43-013-52458-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 11-18-9-16	Oil Well
43-013-52461-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-19-9-16	Oil Well
43-013-52468-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-18-9-16	Oil Well
43-013-52494-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-22-9-16	Oil Well
43-013-52509-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-18-9-17	Oil Well
43-013-52510-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-25-9-16	Oil Well
43-013-52512-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-25-9-16	Oil Well
43-013-52513-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-21-9-16	Oil Well
43-013-52514-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-21-9-16	Oil Well
43-013-52515-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-17-9-16	Oil Well
43-013-52516-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-17-9-16	Oil Well
43-013-52517-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-19-9-17	Oil Well
43-013-52518-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-13-9-16	Oil Well
43-013-52519-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-24-9-16	Oil Well
43-013-52530-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-20-9-16	Oil Well
43-013-52531-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-20-9-16	Oil Well
43-013-52543-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-21-9-16	Oil Well
43-013-52581-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-12-9-15	Oil Well
43-013-52583-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-22-9-16	Oil Well
43-013-52584-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-22-9-16	Oil Well
43-013-52585-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-22-9-16	Oil Well
43-013-52586-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-22-9-16	Oil Well
43-013-52587-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-1-9-15	Oil Well
43-013-52588-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-6-9-16	Oil Well
43-013-52642-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 103-5-9-16	Oil Well
43-013-52654-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 10-9-9-16	Oil Well
43-013-52668-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 125-7-9-16	Oil Well
43-013-52670-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 108-18-9-16	Oil Well
43-013-52672-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 112-8-9-16	Oil Well
43-013-52673-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 119-4-9-16	Oil Well
43-013-52675-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 126-5-9-16	Oil Well
43-013-52677-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-5-9-16	Oil Well
43-013-52680-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 110-10-9-16	Oil Well
43-013-52681-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 102-8-9-16	Oil Well
43-013-52776-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-9-9-16	Oil Well
43-013-52777-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-16-9-16	Oil Well
43-013-52778-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-14-9-16	Oil Well
43-013-52779-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-13-9-16	Oil Well
43-013-52783-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-20-9-16	Oil Well
43-013-52784-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-20-9-16	Oil Well
43-013-52785-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-29-9-16	Oil Well
43-013-52786-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-21-9-16	Oil Well
43-013-52787-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-29-9-16	Oil Well
43-013-52788-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-28-9-16	Oil Well
43-013-52789-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-27-9-16	Oil Well
43-013-52790-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-27-9-16	Oil Well
43-013-52791-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-22-9-16	Oil Well

43-013-52792-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-23-9-16	Oil Well
43-013-52858-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-17-9-16	Oil Well
43-013-52859-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-17-9-16	Oil Well
43-013-52860-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-17-9-16	Oil Well
43-013-52861-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-19-9-16	Oil Well
43-013-52862-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-19-9-16	Oil Well
43-013-52863-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-15-9-16	Oil Well
43-013-52864-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-15-9-16	Oil Well
43-013-52865-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-22-9-16	Oil Well
43-013-52866-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-22-9-16	Oil Well
43-013-52867-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-20-9-16	Oil Well
43-013-52868-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-13-9-16	Oil Well
43-013-52954-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-24-9-15	Oil Well
43-013-52955-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-19-9-16	Oil Well
43-013-52956-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-19-9-17	Oil Well
43-013-52957-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-24-9-16	Oil Well
43-013-52961-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-30-9-16	Oil Well
43-013-52962-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-24-9-16	Oil Well
43-013-52963-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-24-9-16	Oil Well
43-013-52964-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-19-9-16	Oil Well
43-013-52965-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-20-9-16	Oil Well
43-013-52995-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-18-9-16	Oil Well
43-013-53005-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-21-9-16	Oil Well
43-013-53016-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-17-9-16	Oil Well
43-013-53017-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-17-9-16	Oil Well
43-013-53031-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-21-9-16	Oil Well
43-013-53042-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-16-9-16	Oil Well
43-013-53043-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-21-9-16	Oil Well
43-013-53044-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-16-9-16	Oil Well
43-013-53051-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-14-9-16	Oil Well
43-013-53052-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-23-9-16	Oil Well
43-013-53053-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-23-9-16	Oil Well
43-013-53054-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-24-9-16	Oil Well
43-013-53103-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-22-9-16	Oil Well
43-013-53104-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-23-9-16	Oil Well
43-013-53105-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-23-9-16	Oil Well
43-013-53106-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-24-9-16	Oil Well
43-013-53107-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-27-9-16	Oil Well
43-013-53108-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-13-9-16	Oil Well
43-013-53109-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-13-9-16	Oil Well
43-013-53176-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-29-9-16	Oil Well
43-013-53177-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-29-9-16	Oil Well
43-013-53178-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-29-9-16	Oil Well
43-013-53179-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-14-9-16	Oil Well
43-013-53180-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-24-9-16	Oil Well
43-013-53181-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-16-9-16	Oil Well
43-013-53182-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-16-9-16	Oil Well
43-013-53183-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-17-9-16	Oil Well
43-013-53184-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-20-9-16	Oil Well

43-013-15582-00-00	NEWFIELD PRODUCTION COMPANY	A ANDERSON ST 1-16	Water Injection Well
43-013-15779-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 1-6	Water Injection Well
43-013-15780-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED A-1	Water Injection Well
43-013-16218-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 16-10-9-17	Water Injection Well
43-013-20081-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK 4-1R-9-17	Dry Hole
43-013-30332-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-18	Water Injection Well
43-013-30499-00-00	NEWFIELD PRODUCTION COMPANY	POMCO 5	Water Injection Well
43-013-30505-00-00	NEWFIELD PRODUCTION COMPANY	POMCO 2	Water Injection Well
43-013-30506-00-00	NEWFIELD PRODUCTION COMPANY	POMCO 4	Water Injection Well
43-013-30516-00-00	NEWFIELD PRODUCTION COMPANY	PAIUTE FED 11-17	Water Injection Well
43-013-30542-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 32-8H	Water Injection Well
43-013-30552-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-2	Oil Well
43-013-30558-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 23-6	Water Injection Well
43-013-30559-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 32-6	Water Injection Well
43-013-30562-00-00	NEWFIELD PRODUCTION COMPANY	SUE MORRIS 16-3	Water Injection Well
43-013-30563-00-00	NEWFIELD PRODUCTION COMPANY	GOVERNMENT FOWLER 20-1	Water Injection Well
43-013-30568-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-10-9-17	Water Injection Well
43-013-30570-00-00	NEWFIELD PRODUCTION COMPANY	D DUNCAN ST 16-5	Water Injection Well
43-013-30572-00-00	NEWFIELD PRODUCTION COMPANY	K JORGENSON ST 16-4	Water Injection Well
43-013-30581-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 41-6	Water Injection Well
43-013-30582-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 12-6	Water Injection Well
43-013-30583-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 43-6	Water Injection Well
43-013-30584-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 21-6	Water Injection Well
43-013-30586-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 34-6	Water Injection Well
43-013-30587-00-00	NEWFIELD PRODUCTION COMPANY	FRED MORRIS FED 19-1	Oil Well
43-013-30601-00-00	NEWFIELD PRODUCTION COMPANY	FED 41-30	Oil Well
43-013-30611-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 12-5	Water Injection Well
43-013-30612-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 21-5	Water Injection Well
43-013-30614-00-00	NEWFIELD PRODUCTION COMPANY	FED NGC 21-15	Water Injection Well
43-013-30616-00-00	NEWFIELD PRODUCTION COMPANY	MON ST 11-16-9-17B	Water Injection Well
43-013-30642-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 1-3	Water Injection Well
43-013-30643-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 44-8-9-17B	Water Injection Well
43-013-30656-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-9H	Water Injection Well
43-013-30666-00-00	NEWFIELD PRODUCTION COMPANY	MOCON FED 44-7	Water Injection Well
43-013-30671-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-4H	Water Injection Well
43-013-30674-00-00	NEWFIELD PRODUCTION COMPANY	PAIUTE FED 32-4R-9-17	Water Injection Well
43-013-30675-00-00	NEWFIELD PRODUCTION COMPANY	PAIUTE FED 24-8	Water Injection Well
43-013-30678-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 42-8H	Water Injection Well
43-013-30679-00-00	NEWFIELD PRODUCTION COMPANY	FED NGC 31-8H	Water Injection Well
43-013-30680-00-00	NEWFIELD PRODUCTION COMPANY	NGC 12-8H FED	Water Injection Well
43-013-30681-00-00	NEWFIELD PRODUCTION COMPANY	NGC 24-15H FED	Water Injection Well
43-013-30682-00-00	NEWFIELD PRODUCTION COMPANY	NGC 24-9H FED	Water Injection Well
43-013-30684-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 10-10-9-17	Water Injection Well
43-013-30689-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL D M D 17-1	Water Injection Well
43-013-30720-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 9-5R-9-17	Water Injection Well
43-013-30721-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 34-5H	Water Injection Well
43-013-30741-00-00	NEWFIELD PRODUCTION COMPANY	NGC 41-8H	Water Injection Well
43-013-30777-00-00	NEWFIELD PRODUCTION COMPANY	PAIUTE FEDERAL 43-8	Water Injection Well
43-013-30778-00-00	NEWFIELD PRODUCTION COMPANY	PAIUTE FEDERAL 34-8	Water Injection Well

43-013-30810-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT BUTTE 2-3	Water Injection Well
43-013-30887-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-9-H	Water Injection Well
43-013-30913-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 44-5H	Water Injection Well
43-013-30918-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 13-6	Water Injection Well
43-013-30919-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 22-6	Water Injection Well
43-013-30926-00-00	NEWFIELD PRODUCTION COMPANY	GETTY 7A	Water Injection Well
43-013-30961-00-00	NEWFIELD PRODUCTION COMPANY	GETTY 7C	Water Injection Well
43-013-30983-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-9-H	Water Injection Well
43-013-30994-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 14-10	Water Injection Well
43-013-31023-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-1-B	Water Injection Well
43-013-31049-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL NGC 22-9-H	Water Injection Well
43-013-31107-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 31R-9H	Water Injection Well
43-013-31108-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 33-9H	Water Injection Well
43-013-31145-00-00	NEWFIELD PRODUCTION COMPANY	MON ST 22-16-9-17B	Water Injection Well
43-013-31195-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FED 31-6	Water Injection Well
43-013-31196-00-00	NEWFIELD PRODUCTION COMPANY	MAXUS FEDERAL 23-8	Water Injection Well
43-013-31206-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 23-9-H	Water Injection Well
43-013-31361-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT 33-6	Water Injection Well
43-013-31362-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 11-6	Water Injection Well
43-013-31363-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 24-6	Water Injection Well
43-013-31364-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 42-6	Water Injection Well
43-013-31370-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 13-5	Water Injection Well
43-013-31375-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 24-5	Water Injection Well
43-013-31382-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 13-8	Water Injection Well
43-013-31383-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 23-5J	Water Injection Well
43-013-31384-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 22-5	Water Injection Well
43-013-31385-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 14-5	Water Injection Well
43-013-31387-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 21-17	Water Injection Well
43-013-31395-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 22-10Y	Water Injection Well
43-013-31397-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 24-3Y	Water Injection Well
43-013-31398-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-8	Water Injection Well
43-013-31399-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 41-18	Dry Hole
43-013-31405-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 31-7J	Water Injection Well
43-013-31425-00-00	NEWFIELD PRODUCTION COMPANY	MON ST 14-2	Water Injection Well
43-013-31427-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 33-8	Water Injection Well
43-013-31428-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 31-17	Water Injection Well
43-013-31429-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 22-17	Water Injection Well
43-013-31431-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 12-17	Water Injection Well
43-013-31432-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 43-7	Water Injection Well
43-013-31442-00-00	NEWFIELD PRODUCTION COMPANY	ALLEN FEDERAL 31-6G	Gas Well
43-013-31452-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 44-4Y	Water Injection Well
43-013-31457-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 22-8H	Water Injection Well
43-013-31458-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 21-9H	Water Injection Well
43-013-31459-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-9H	Water Injection Well
43-013-31460-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 21-8H	Water Injection Well
43-013-31465-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 32-17	Water Injection Well
43-013-31466-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 41-17	Water Injection Well
43-013-31467-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 42-17	Water Injection Well
43-013-31481-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT ST 12-2	Water Injection Well

43-013-31482-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT ST 13-2	Water Injection Well
43-013-31492-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 11-7J	Water Injection Well
43-013-31493-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT FED 12-7J	Water Injection Well
43-013-31522-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 4-22	Water Injection Well
43-013-31535-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 14-3-9-17Y	Water Injection Well
43-013-31536-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 12-10-9-17Y	Water Injection Well
43-013-31537-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 21-10-9-17Y	Water Injection Well
43-013-31563-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 1-21	Water Injection Well
43-013-31578-00-00	NEWFIELD PRODUCTION COMPANY	MON ST 23-16-9-17B	Water Injection Well
43-013-31579-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 15-7-9-17	Water Injection Well
43-013-31580-00-00	NEWFIELD PRODUCTION COMPANY	MON ST 13-16-9-17B	Water Injection Well
43-013-31581-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 33-17-9-17B	Water Injection Well
43-013-31582-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 23-17-9-17B	Water Injection Well
43-013-31592-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 32-10-9-17Y	Dry Hole
43-013-31593-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 11-11-9-17Y	Water Injection Well
43-013-31610-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 9-19	Dry Hole
43-013-31624-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 21-23-9-17Y	Dry Hole
43-013-31680-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 31-5-9-17	Water Injection Well
43-013-31685-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT ST 11-2-9-17CD	Water Injection Well
43-013-31695-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-15H	Water Injection Well
43-013-31698-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-15H	Water Injection Well
43-013-31737-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 2-20	Water Injection Well
43-013-31760-00-00	NEWFIELD PRODUCTION COMPANY	PINEHURST FEDERAL 3-7	Water Injection Well
43-013-31761-00-00	NEWFIELD PRODUCTION COMPANY	PINEHURST FEDERAL 3-8	Water Injection Well
43-013-31764-00-00	NEWFIELD PRODUCTION COMPANY	RIVIERA FEDERAL 3-11	Water Injection Well
43-013-31886-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY 5-15-9-17	Water Injection Well
43-013-31987-00-00	NEWFIELD PRODUCTION COMPANY	JONAH 6-7	Water Injection Well
43-013-31988-00-00	NEWFIELD PRODUCTION COMPANY	JONAH 7-7	Water Injection Well
43-013-31989-00-00	NEWFIELD PRODUCTION COMPANY	JONAH 8-7	Water Injection Well
43-013-31991-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY 11-15-9-17	Water Injection Well
43-013-31992-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY 15-15-9-17	Water Injection Well
43-013-32018-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 4-15-9-:	Water Injection Well
43-013-32019-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 6-15-9-:	Water Injection Well
43-013-32020-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 7-15-9-:	Water Injection Well
43-013-32022-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 10-15-9	Water Injection Well
43-013-32023-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 2-22-9-:	Water Injection Well
43-013-32024-00-00	NEWFIELD PRODUCTION COMPANY	S PLEASANT VALLEY FED 3-22-9-:	Water Injection Well
43-013-32048-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 10-7-9-17	Water Injection Well
43-013-32049-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 14-7-9-17	Water Injection Well
43-013-32050-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 3-18-9-17	Water Injection Well
43-013-32051-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 7-18-9-17	Water Injection Well
43-013-32052-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 8-18-9-17	Water Injection Well
43-013-32053-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 9-18-9-17	Water Injection Well
43-013-32071-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 1-9-9-17	Water Injection Well
43-013-32072-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 2-4-9-17	Dry Hole
43-013-32074-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 5-4-9-17	Water Injection Well
43-013-32075-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 6-4-9-17	Water Injection Well
43-013-32076-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY 7-9-9-17	Water Injection Well
43-013-32077-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 8-4-9-17	Water Injection Well

43-013-32078-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 8-9-9-17	Water Injection Well
43-013-32079-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 9-4-9-17	Water Injection Well
43-013-32081-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 11-4-9-17	Water Injection Well
43-013-32082-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 12-4-9-17	Water Injection Well
43-013-32083-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 15-4-9-17	Water Injection Well
43-013-32087-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE 10-16-9-17	Water Injection Well
43-013-32089-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE 15-16-9-17	Water Injection Well
43-013-32135-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VALLEY 15-9-9-17	Water Injection Well
43-013-32150-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE 16-16-9-17	Water Injection Well
43-013-32183-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 9-3-9-17	Water Injection Well
43-013-32184-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 10-3-9-17	Water Injection Well
43-013-32273-00-00	NEWFIELD PRODUCTION COMPANY	PVU 4-8-9-17	Water Injection Well
43-013-32274-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA U 4-18-9-17	Water Injection Well
43-013-32275-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA U 12-7-9-17	Water Injection Well
43-013-32276-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA U 13-7-9-17	Water Injection Well
43-013-32284-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA 11-7-9-17	Water Injection Well
43-013-32309-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE U 2-16-9-17	Water Injection Well
43-013-32310-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE U 7-16-9-17	Water Injection Well
43-013-32311-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE U 8-16-9-17	Water Injection Well
43-013-32312-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA U 14-16-9-17	Water Injection Well
43-013-32486-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-11-9-17	Water Injection Well
43-013-32500-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 16-3-9-17	Water Injection Well
43-013-32501-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 15-3-9-17	Water Injection Well
43-013-32502-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-10-9-17	Water Injection Well
43-013-32503-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 15-10-9-17	Water Injection Well
43-013-32504-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 13-10-9-17	Water Injection Well
43-013-32505-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 12-10-9-17	Water Injection Well
43-013-32506-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 11-10-9-17	Water Injection Well
43-013-32507-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 4-10-9-17	Water Injection Well
43-013-32508-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 2-10-9-17	Water Injection Well
43-013-32509-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 10-4-9-17	Water Injection Well
43-013-32510-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-11-9-17	Water Injection Well
43-013-32516-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 16-9-9-17	Water Injection Well
43-013-32517-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 9-9-9-17	Water Injection Well
43-013-32544-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-11-9-17	Water Injection Well
43-013-32552-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 8-5-9-17	Water Injection Well
43-013-32553-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 10-5-9-17	Water Injection Well
43-013-32554-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 7-5-9-17	Water Injection Well
43-013-32555-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 1-5-9-17	Water Injection Well
43-013-32596-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-15-9-17	Water Injection Well
43-013-32635-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED 1-4-9-17	Water Injection Well
43-013-32636-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 14-17-9-17	Water Injection Well
43-013-32637-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 15-17-9-17	Water Injection Well
43-013-32638-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 16-17-9-17	Water Injection Well
43-013-32639-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 1-20-9-17	Water Injection Well
43-013-32703-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-14-9-17	Water Injection Well
43-013-32704-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-14-9-17	Water Injection Well
43-013-32705-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-14-9-17	Water Injection Well
43-013-32733-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-20-9-17	Water Injection Well

43-013-32772-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-28-9-17	Gas Well
43-013-32786-00-00	NEWFIELD PRODUCTION COMPANY	JODIE FED 1-23	Oil Well
43-013-32787-00-00	NEWFIELD PRODUCTION COMPANY	DS FED 3-23	Oil Well
43-013-32788-00-00	NEWFIELD PRODUCTION COMPANY	LFW FED 2-23	Water Injection Well
43-013-32789-00-00	NEWFIELD PRODUCTION COMPANY	JDC FED 4-23	Water Injection Well
43-013-32792-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 8-15-9-17	Water Injection Well
43-013-32795-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 1A-3-9-17	Water Injection Well
43-013-32796-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 2A-3-9-17	Water Injection Well
43-013-32797-00-00	NEWFIELD PRODUCTION COMPANY	GB FED 5-3-9-17	Water Injection Well
43-013-32808-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 15-18-9-17	Water Injection Well
43-013-32809-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 16-18-9-17	Water Injection Well
43-013-32810-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 5-18-9-17	Water Injection Well
43-013-32811-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 6-18-9-17	Water Injection Well
43-013-32812-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 11-18-9-17	Water Injection Well
43-013-32813-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 12-18-9-17	Water Injection Well
43-013-32814-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 14-18-9-17	Water Injection Well
43-013-32815-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED 13-18-9-17	Water Injection Well
43-013-32970-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 1-10-9-17	Water Injection Well
43-013-33015-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW ST G-2-9-17	Oil Well
43-013-33188-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-19-9-17	Water Injection Well
43-013-33189-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-19-9-17	Oil Well
43-013-33190-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-19-9-17	Water Injection Well
43-013-33191-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-19-9-17	Water Injection Well
43-013-33192-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-19-9-17	Oil Well
43-013-33193-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-19-9-17	Water Injection Well
43-013-33194-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-19-9-17	Oil Well
43-013-33195-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-19-9-17	Dry Hole
43-013-33196-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-19-9-17	Water Injection Well
43-013-33197-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-19-9-17	Oil Well
43-013-33198-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-19-9-17	Oil Well
43-013-33199-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-19-9-17	Dry Hole
43-013-33200-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-19-9-17	Water Injection Well
43-013-33201-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-19-9-17	Oil Well
43-013-33224-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-20-9-17	Water Injection Well
43-013-33225-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-20-9-17	Water Injection Well
43-013-33226-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-20-9-17	Water Injection Well
43-013-33227-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-20-9-17	Water Injection Well
43-013-33228-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-20-9-17	Water Injection Well
43-013-33229-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-20-9-17	Oil Well
43-013-33230-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-20-9-17	Water Injection Well
43-013-33231-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-20-9-17	Water Injection Well
43-013-33232-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-20-9-17	Water Injection Well
43-013-33233-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-20-9-17	Water Injection Well
43-013-33234-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-20-9-17	Water Injection Well
43-013-33235-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-20-9-17	Oil Well
43-013-33246-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VALLEY FED F-9-9-17	Oil Well
43-013-33247-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VALLEY FED G-9-9-17	Oil Well
43-013-33248-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VALLEY FED N-9-9-17	Oil Well
43-013-33281-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 2-21-9-17	Water Injection Well

43-013-33282-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 16-21-9-17	Water Injection Well
43-013-33283-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 13-21-9-17	Water Injection Well
43-013-33284-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 12-21-9-17	Water Injection Well
43-013-33285-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 11-21-9-17	Water Injection Well
43-013-33286-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 9-21-9-17	Water Injection Well
43-013-33287-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 8-21-9-17	Water Injection Well
43-013-33288-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 7-21-9-17	Water Injection Well
43-013-33289-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 6-21-9-17	Oil Well
43-013-33290-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 5-21-9-17	Water Injection Well
43-013-33291-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 4-21-9-17	Water Injection Well
43-013-33292-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 3-21-9-17	Water Injection Well
43-013-33301-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 1-22-9-17	Water Injection Well
43-013-33302-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 5-22-9-17	Water Injection Well
43-013-33303-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 6-22-9-17	Oil Well
43-013-33304-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 7-22-9-17	Water Injection Well
43-013-33305-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 8-22-9-17	Oil Well
43-013-33306-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 9-22-9-17	Dry Hole
43-013-33307-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 10-22-9-17	Water Injection Well
43-013-33308-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 11-22-9-17	Water Injection Well
43-013-33309-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 12-22-9-17	Oil Well
43-013-33310-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 13-22-9-17	Water Injection Well
43-013-33311-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 14-22-9-17	Water Injection Well
43-013-33312-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 15-22-9-17	Water Injection Well
43-013-33313-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 16-22-9-17	Water Injection Well
43-013-33493-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED G-6-9-17	Oil Well
43-013-33494-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED H-6-9-17	Oil Well
43-013-33495-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED I-6-9-17	Oil Well
43-013-33496-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED J-6-9-17	Oil Well
43-013-33497-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED K-6-9-17	Oil Well
43-013-33498-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED L-6-9-17	Oil Well
43-013-33499-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED M-6-9-17	Oil Well
43-013-33500-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED N-6-9-17	Oil Well
43-013-33572-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED X-8-9-17	Oil Well
43-013-33573-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED B-17-9-17	Oil Well
43-013-33603-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14A-19-9-17(RIGSKID)	Oil Well
43-013-33617-00-00	NEWFIELD PRODUCTION COMPANY	JSW FED 2-26	Oil Well
43-013-33618-00-00	NEWFIELD PRODUCTION COMPANY	JW FED 2-27	Oil Well
43-013-33647-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-28-9-17	Oil Well
43-013-33648-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-28-9-17	Oil Well
43-013-33649-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-28-9-17	Oil Well
43-013-33650-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-28-9-17	Oil Well
43-013-33651-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-28-9-17	Oil Well
43-013-33652-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-28-9-17	Oil Well
43-013-33653-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-28-9-17	Oil Well
43-013-33654-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-28-9-17	Oil Well
43-013-33655-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-28-9-17	Oil Well
43-013-33666-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-28-9-17	Oil Well
43-013-33687-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-28-9-17	Oil Well
43-013-33688-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-28-9-17	Oil Well

43-013-33689-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-28-9-17	Oil Well
43-013-33712-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED B-8-9-17	Oil Well
43-013-33713-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED C-17-9-17	Oil Well
43-013-33754-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED H-8-9-17	Oil Well
43-013-33755-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED I-8-9-17	Oil Well
43-013-33770-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-30-9-17	Oil Well
43-013-33771-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-30-9-17	Oil Well
43-013-33772-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-30-9-17	Water Injection Well
43-013-33773-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-30-9-17	Oil Well
43-013-33774-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-29-9-17	Water Injection Well
43-013-33775-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-29-9-17	Oil Well
43-013-33776-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-28-9-17	Oil Well
43-013-33785-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW ST Q-2-9-17	Oil Well
43-013-33809-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED Y-4-9-17	Oil Well
43-013-33813-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED Q-9-9-17	Oil Well
43-013-33865-00-00	NEWFIELD PRODUCTION COMPANY	ST 5-16T-9-17	Gas Well
43-013-33869-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 9A-22-9-17(RIGS	Water Injection Well
43-013-33883-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED G-8-9-17	Oil Well
43-013-33884-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED O-10-9-17	Oil Well
43-013-33885-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED Q-15-9-17	Oil Well
43-013-33895-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED R-9-9-17	Oil Well
43-013-33896-00-00	NEWFIELD PRODUCTION COMPANY	PLEASANT VLY FED M-9-9-17	Oil Well
43-013-33899-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED V-4-9-17	Oil Well
43-013-33917-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED Q-10-9-17	Oil Well
43-013-33918-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED P-10-9-17	Oil Well
43-013-33919-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED G-10-9-17	Oil Well
43-013-33920-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED F-10-9-17	Oil Well
43-013-33921-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED L-4-9-17	Oil Well
43-013-33922-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED Q-5-9-17	Oil Well
43-013-33923-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED N-5-9-17	Oil Well
43-013-33924-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED Q-7-9-17	Oil Well
43-013-33925-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED T-6-9-17	Oil Well
43-013-33926-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED S-6-9-17	Oil Well
43-013-33928-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED Q-8-9-17	Oil Well
43-013-33929-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED R-8-9-17	Oil Well
43-013-33930-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED S-8-9-17	Oil Well
43-013-33931-00-00	NEWFIELD PRODUCTION COMPANY	BLACKJACK FED R-10-9-17	Oil Well
43-013-33932-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED X-15-9-17	Oil Well
43-013-33933-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED N-15-9-17	Oil Well
43-013-33934-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED C-22-9-17	Oil Well
43-013-34006-00-00	NEWFIELD PRODUCTION COMPANY	STATE 11-2T-9-17	Gas Well
43-013-34007-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-16A-9-17	Gas Well
43-013-34008-00-00	NEWFIELD PRODUCTION COMPANY	STATE 14-16T-9-17	Gas Well
43-013-34045-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA ST F-16-9-17	Oil Well
43-013-34072-00-00	NEWFIELD PRODUCTION COMPANY	JOELYN FED 1-27	Gas Well
43-013-34073-00-00	NEWFIELD PRODUCTION COMPANY	HELEN FED 1-26	Gas Well
43-013-34084-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED B-3-9-17	Oil Well
43-013-34085-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED I-3-9-17	Oil Well
43-013-34086-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED H-17-9-17	Oil Well

43-013-34087-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED G-17-9-17	Oil Well
43-013-34120-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED X-6-9-17	Oil Well
43-013-34121-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED I-17-9-17	Oil Well
43-013-34122-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA ST G-16-9-17	Oil Well
43-013-34127-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED L-3-9-17	Oil Well
43-013-34128-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED M-3-9-17	Oil Well
43-013-34129-00-00	NEWFIELD PRODUCTION COMPANY	GB II FED N-3-9-17	Oil Well
43-013-34143-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED K-10-9-17	Oil Well
43-013-34144-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED P-11-9-17	Oil Well
43-013-34145-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED P-15-9-17	Oil Well
43-013-34148-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA ST Q-16-9-17	Oil Well
43-013-34155-00-00	NEWFIELD PRODUCTION COMPANY	JONAH FED C-7-9-17	Oil Well
43-013-34156-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FED D-18-9-17	Oil Well
43-013-34157-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED R-15-9-17	Oil Well
43-013-34158-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED H-22-9-17	Oil Well
43-013-34159-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED G-22-9-17	Oil Well
43-013-34160-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED A-21-9-17	Oil Well
43-013-34161-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 14-21-9-17	Oil Well
43-013-34162-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 10-21-9-17	Oil Well
43-013-34163-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 15-21-9-17	Water Injection Well
43-013-50021-00-00	NEWFIELD PRODUCTION COMPANY	LONE TREE FED 9-15-9-17	Water Injection Well
43-013-50182-00-00	NEWFIELD PRODUCTION COMPANY	BELUGA FEDERAL T-7-9-17	Oil Well
43-013-50280-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE A-1-9-16	Oil Well
43-013-50480-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-6-9-17	Oil Well
43-013-50481-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-7-9-17	Oil Well
43-013-50482-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE I-7-9-17	Oil Well
43-013-50483-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE L-7-9-17	Oil Well
43-013-50484-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-7-9-17	Oil Well
43-013-50485-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-7-9-17	Oil Well
43-013-50486-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE O-8-9-17	Oil Well
43-013-50489-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE N-16-9-17	Oil Well
43-013-50491-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE N-17-9-17	Oil Well
43-013-50492-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE E-17-9-17	Oil Well
43-013-50493-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE B-18-9-17	Oil Well
43-013-50494-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE K-17-9-17	Oil Well
43-013-50495-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE L-17-9-17	Oil Well
43-013-50496-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-17-9-1	Oil Well
43-013-50497-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-17-9-17	Oil Well
43-013-50498-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-17-9-17	Oil Well
43-013-50499-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE G-18-9-17	Oil Well
43-013-50500-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE N-18-9-17	Oil Well
43-013-50501-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE J-18-9-17	Oil Well
43-013-50502-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE K-18-9-17	Oil Well
43-013-50503-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-18-9-17	Oil Well
43-013-50504-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-18-9-1	Oil Well
43-013-50505-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-18-9-17	Oil Well
43-013-50506-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-18-9-17	Oil Well
43-013-50507-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-18-9-17	Oil Well
43-013-50508-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-18-9-17	Oil Well

43-013-50509-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-18-9-17	Oil Well
43-013-50511-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE Q-17-9-17	Oil Well
43-013-50512-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE T-18-9-17	Oil Well
43-013-50513-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE W-7-9-17	Oil Well
43-013-50535-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE K-1-9-16	Oil Well
43-013-50546-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE G-5-9-17	Oil Well
43-013-50547-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-5-9-17	Oil Well
43-013-50548-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-5-9-17	Oil Well
43-013-50549-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-5-9-17	Oil Well
43-013-50550-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE W-5-9-17	Oil Well
43-013-50551-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE L-8-9-17	Oil Well
43-013-50552-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-8-9-17	Oil Well
43-013-50581-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE R-6-9-17	Oil Well
43-013-50582-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE H-5-9-17	Oil Well
43-013-50583-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE M-5-9-17	Oil Well
43-013-50584-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE W-31-8-1	Oil Well
43-013-50585-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE S-7-9-17	Oil Well
43-013-50586-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE N-8-9-17	Oil Well
43-013-50587-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE X-31-8-17	Oil Well
43-013-50654-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-2-9-17	Oil Well
43-013-50684-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-6-9-17	Oil Well
43-013-50685-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-7-9-17	Oil Well
43-013-50745-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-8-9-17	Oil Well
43-013-50746-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-7-9-17	Oil Well
43-013-50747-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-6-9-17	Oil Well
43-013-50748-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-31-8-17	Oil Well
43-013-50787-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-16-9-17	Oil Well
43-013-50788-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-16-9-17	Oil Well
43-013-50790-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-16-9-17	Oil Well
43-013-50791-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-16-9-17	Oil Well
43-013-50792-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-16-9-17	Oil Well
43-013-50793-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-16-9-17	Oil Well
43-013-50794-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-16-9-17	Oil Well
43-013-50821-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-35-8-17	Oil Well
43-013-50959-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-16-9-17H	Oil Well
43-013-50972-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-16-9-17	Oil Well
43-013-51036-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-3-9-17	Oil Well
43-013-51037-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-4-9-17	Oil Well
43-013-51038-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-4-9-17	Oil Well
43-013-51039-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-4-9-17	Oil Well
43-013-51040-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-4-9-17	Oil Well
43-013-51041-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-4-9-17	Oil Well
43-013-51042-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-4-9-17	Oil Well
43-013-51046-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-4-9-17	Oil Well
43-013-51047-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-4-9-17	Oil Well
43-013-51048-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-4-9-17	Oil Well
43-013-51049-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-5-9-17	Oil Well
43-013-51050-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-5-9-17	Oil Well
43-013-51051-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-5-9-17	Oil Well

43-013-51052-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-9-9-17	Oil Well
43-013-51083-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-33-8-17	Oil Well
43-013-51244-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-8-9-17	Oil Well
43-013-51247-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-9-9-17	Oil Well
43-013-51249-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-16-9-17	Oil Well
43-013-51250-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-8-9-17	Oil Well
43-013-51251-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-9-9-17	Oil Well
43-013-51253-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Y-10-9-17	Oil Well
43-013-51254-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-16-9-17H	Oil Well
43-013-51263-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-10-9-17	Oil Well
43-013-51264-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-10-9-17	Oil Well
43-013-51265-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-10-9-17	Oil Well
43-013-51266-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-10-9-17	Oil Well
43-013-51267-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-15-9-17	Oil Well
43-013-51268-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-10-9-17	Oil Well
43-013-51269-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-10-9-17	Oil Well
43-013-51270-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-11-9-17	Oil Well
43-013-51285-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-10-9-17	Oil Well
43-013-51286-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-10-9-17	Oil Well
43-013-51314-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-16-9-17	Oil Well
43-013-51333-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-17-9-17	Oil Well
43-013-51334-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-17-9-17	Oil Well
43-013-51335-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-20-9-17	Oil Well
43-013-51348-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-21-9-17	Oil Well
43-013-51351-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-21-9-17	Oil Well
43-013-51355-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-15-9-17	Oil Well
43-013-51356-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-15-9-17	Oil Well
43-013-51456-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-2-9-17	Oil Well
43-013-51467-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-9-9-17	Oil Well
43-013-51468-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-10-9-17	Oil Well
43-013-51469-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-3-9-17	Oil Well
43-013-51470-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-3-9-17	Oil Well
43-013-51472-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-9-9-17	Oil Well
43-013-51474-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-3-9-17	Oil Well
43-013-51475-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-4-9-17	Oil Well
43-013-51476-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-9-9-17	Oil Well
43-013-51477-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-9-9-17	Oil Well
43-013-51478-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-10-9-17	Oil Well
43-013-51480-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-5-9-17	Oil Well
43-013-51484-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-9-9-17	Oil Well
43-013-51683-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-22-9-17	Oil Well
43-013-51684-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-21-9-17	Oil Well
43-013-51731-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-2-9-17	Oil Well
43-013-51732-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-3-9-17	Oil Well
43-013-51733-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-10-9-17	Oil Well
43-013-51734-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-2-9-17	Oil Well
43-013-51735-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-3-9-17	Oil Well
43-013-51960-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-15-9-17	Oil Well
43-013-51961-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-15-9-17	Oil Well

43-013-51964-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-22-9-17	Oil Well
43-013-51965-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-15-9-17	Oil Well
43-013-51967-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-21-9-17	Oil Well
43-013-51968-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-14-9-17	Oil Well
43-013-51969-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-15-9-17	Oil Well
43-013-52139-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-20-9-17LH	Oil Well
43-013-52255-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-21-9-17	Oil Well
43-013-52256-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-21-9-17	Oil Well
43-013-52259-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-20-9-17	Oil Well
43-013-52260-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-20-9-17	Oil Well
43-013-52263-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-20-9-17	Oil Well
43-013-52264-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-20-9-17	Oil Well
43-013-52265-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-22-9-17	Oil Well
43-013-52266-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-22-9-17	Oil Well
43-013-52267-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-20-9-17	Oil Well
43-013-52268-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-20-9-17	Oil Well
43-013-52280-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-20-9-17	Oil Well
43-013-52287-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-20-9-17	Oil Well
43-013-52312-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-3-9-17	Oil Well
43-013-52313-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-3-9-17	Oil Well
43-013-52314-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-3-9-17	Oil Well
43-013-52315-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-10-9-17	Oil Well
43-013-52415-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-3-9-17	Oil Well
43-013-52441-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 125-6-9-17	Oil Well
43-013-52442-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 117-6-9-17	Oil Well
43-013-52443-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 115-6-9-17	Oil Well
43-013-52444-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 109-6-9-17	Oil Well
43-013-52447-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 116-6-9-17	Oil Well
43-013-52451-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-6-9-17	Oil Well
43-013-52504-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 126-6-9-17	Oil Well
43-013-52505-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-20-9-17	Oil Well
43-013-52506-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-21-9-17	Oil Well
43-013-52507-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-19-9-17	Oil Well
43-013-52508-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-19-9-17	Oil Well
43-013-52539-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-16-9-17	Oil Well
43-013-52578-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-16-9-17	Oil Well
43-013-52582-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-20-9-17	Oil Well
43-013-52671-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 126-8-9-17	Oil Well
43-013-52674-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 123-8-9-17	Oil Well
43-013-52676-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 118-8-9-17	Oil Well
43-013-52678-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 101-8-9-17	Oil Well
43-013-52679-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 132-5-9-17	Oil Well
43-013-52782-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 122-8-9-17	Oil Well
43-013-52793-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-10-9-17	Oil Well
43-013-52794-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-11-9-17	Oil Well
43-013-52805-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-4-9-17	Oil Well
43-013-52806-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 4-3-9-17	Oil Well
43-013-52807-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-4-9-17	Oil Well
43-013-52966-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-22-9-17	Oil Well

43-013-52967-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-19-9-17	Oil Well
43-013-52968-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-22-9-17	Oil Well
43-013-53004-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-21-9-17	Oil Well
43-013-53006-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-21-9-17	Oil Well
43-013-53045-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-21-9-17	Oil Well
43-013-53046-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-28-9-17	Oil Well
43-013-53047-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-28-9-17	Oil Well
43-013-53048-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-28-9-17	Oil Well
43-013-53049-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-29-9-17	Oil Well
43-013-53050-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-20-9-17	Oil Well
43-013-53062-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-19-9-17	Oil Well
43-013-53100-00-00	NEWFIELD PRODUCTION COMPANY	GMBU P-22-9-17	Oil Well
43-013-53101-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-22-9-17	Oil Well
43-013-53102-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-22-9-17	Oil Well
43-013-53175-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-14-9-17	Oil Well
43-047-31129-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-14R-9-17	Oil Well
43-047-31195-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 10-2R-9-17	Water Injection Well
43-047-32438-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 44-14Y	Oil Well
43-047-32563-00-00	NEWFIELD PRODUCTION COMPANY	MON ST 31-2-9-17CD	Water Injection Well
43-047-32610-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT ST 22-2	Water Injection Well
43-047-32612-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT ST 24-2	Water Injection Well
43-047-32613-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON ST 23-2	Water Source Well
43-047-32703-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT ST 21-2-9-17	Water Injection Well
43-047-32737-00-00	NEWFIELD PRODUCTION COMPANY	MONUMENT ST 32-2	Water Injection Well
43-047-32842-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 8-2	Dry Hole
43-047-32843-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 1-2-9-17	Water Injection Well
43-047-33238-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 9-2-9-17	Water Injection Well
43-047-33239-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 15-2-9-17	Water Injection Well
43-047-33240-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW 16-2-9-17	Water Injection Well
43-047-34938-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-1-9-17	Water Injection Well
43-047-34939-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-1-9-17	Water Injection Well
43-047-34940-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-1-9-17	Water Injection Well
43-047-34951-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-25-9-17	Dry Hole
43-047-35090-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-1-9-17	Oil Well
43-047-35156-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-11-9-17	Water Injection Well
43-047-35157-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-11-9-17	Water Injection Well
43-047-35158-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-11-9-17	Water Injection Well
43-047-35159-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-11-9-17	Water Injection Well
43-047-35160-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-11-9-17	Water Injection Well
43-047-35162-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-12-9-17	Water Injection Well
43-047-35163-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-12-9-17	Water Injection Well
43-047-35164-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-12-9-17	Water Injection Well
43-047-35165-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-12-9-17	Water Injection Well
43-047-35166-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-12-9-17	Water Injection Well
43-047-35167-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-12-9-17	Water Injection Well
43-047-35168-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-12-9-17	Water Injection Well
43-047-35169-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-12-9-17	Water Injection Well
43-047-35179-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-1-9-17	Water Injection Well
43-047-35180-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-1-9-17	Water Injection Well

43-047-35181-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-1-9-17	Water Injection Well
43-047-35182-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-1-9-17	Water Injection Well
43-047-35295-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-11-9-17	Water Injection Well
43-047-35496-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-1-9-17	Water Injection Well
43-047-35497-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-11-9-17	Water Injection Well
43-047-35498-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-11-9-17	Water Injection Well
43-047-35500-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-11-9-17	Water Injection Well
43-047-35501-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-11-9-17	Water Injection Well
43-047-35502-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-11-9-17	Water Injection Well
43-047-35516-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-12-9-17	Oil Well
43-047-35517-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-12-9-17	Oil Well
43-047-35518-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-12-9-17	Water Injection Well
43-047-35519-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-12-9-17	Oil Well
43-047-35520-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-12-9-17	Water Injection Well
43-047-35697-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-13-9-17	Oil Well
43-047-35698-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-13-9-17	Water Injection Well
43-047-35699-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-13-9-17	Water Injection Well
43-047-35700-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-13-9-17	Water Injection Well
43-047-35701-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-13-9-17	Dry Hole
43-047-35702-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-13-9-17	Water Injection Well
43-047-35703-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-13-9-17	Water Injection Well
43-047-35704-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-13-9-17	Water Injection Well
43-047-35706-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-14-9-17	Water Injection Well
43-047-35707-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-14-9-17	Water Injection Well
43-047-35708-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-14-9-17	Water Injection Well
43-047-35709-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-14-9-17	Water Injection Well
43-047-35710-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-14-9-17	Water Injection Well
43-047-35748-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-12-9-17	Oil Well
43-047-35749-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-12-9-17	Water Injection Well
43-047-35750-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-12-9-17	Water Injection Well
43-047-35769-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-11-9-17	Water Injection Well
43-047-35848-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-1-9-17	Water Injection Well
43-047-35849-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-1-9-17	Water Injection Well
43-047-36011-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-13-9-17	Oil Well
43-047-36012-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-13-9-17	Oil Well
43-047-36013-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-13-9-17	Oil Well
43-047-36014-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-13-9-17	Dry Hole
43-047-36015-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-13-9-17	Oil Well
43-047-36068-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-14-9-17	Oil Well
43-047-36069-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-14-9-17	Oil Well
43-047-36070-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-14-9-17	Oil Well
43-047-36071-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-14-9-17	Oil Well
43-047-36072-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-14-9-17	Oil Well
43-047-36404-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-13-9-17	Oil Well
43-047-36405-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-13-9-17	Oil Well
43-047-36406-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-13-9-17	Oil Well
43-047-36514-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-1-9-17	Water Injection Well
43-047-36586-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-24-9-17	Gas Well
43-047-36765-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-1-9-17	Water Injection Well

43-047-37419-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 12-1-9-17	Water Injection Well
43-047-38193-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 14-1-9-17	Water Injection Well
43-047-38393-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2A-25-9-17(RIGSKID)	Dry Hole
43-047-39195-00-00	NEWFIELD PRODUCTION COMPANY	JANS FED 1-25	Oil Well
43-047-39257-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-24-9-17	Oil Well
43-047-39258-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-24-9-17	Oil Well
43-047-39259-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-24-9-17	Oil Well
43-047-39260-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-24-9-17	Oil Well
43-047-39261-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-24-9-17	Oil Well
43-047-39262-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-24-9-17	Oil Well
43-047-39263-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-24-9-17	Oil Well
43-047-39264-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-24-9-17	Oil Well
43-047-39265-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-24-9-17	Oil Well
43-047-39266-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-24-9-17	Oil Well
43-047-39267-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-24-9-17	Oil Well
43-047-39268-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-24-9-17	Oil Well
43-047-39269-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-24-9-17	Oil Well
43-047-39270-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-24-9-17	Oil Well
43-047-39447-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-23-9-17	Oil Well
43-047-39448-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-23-9-17	Oil Well
43-047-39449-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-23-9-17	Oil Well
43-047-39680-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW ST S-2-9-17	Oil Well
43-047-39681-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW ST R-2-9-17	Oil Well
43-047-39772-00-00	NEWFIELD PRODUCTION COMPANY	STATE 23-2T-9-17	Gas Well
43-047-40020-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED T-11-9-17	Oil Well
43-047-40027-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED S-11-9-17	Oil Well
43-047-40028-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED N-11-9-17	Oil Well
43-047-40029-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED I-11-9-17	Oil Well
43-047-40030-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED I-12-9-17	Oil Well
43-047-40031-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED B-12-9-17	Oil Well
43-047-40161-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-2T-9-17	Gas Well
43-047-40247-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED L-12-9-17	Oil Well
43-047-40411-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW ST H-2-9-17	Oil Well
43-047-40415-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED Q-11-9-17	Oil Well
43-047-40534-00-00	NEWFIELD PRODUCTION COMPANY	CASTLE DRAW ST N-2-9-17	Oil Well
43-047-51006-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 15-2TH-9	Oil Well
43-047-51542-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-2-9-17	Oil Well
43-047-51543-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-2-9-17	Oil Well
43-047-51544-00-00	NEWFIELD PRODUCTION COMPANY	GMBU U-2-9-17	Oil Well
43-047-51549-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-2-9-17	Oil Well
43-047-51550-00-00	NEWFIELD PRODUCTION COMPANY	GMBU J-2-9-17	Oil Well
43-047-51551-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-2-9-17	Oil Well
43-047-51553-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-2-9-17	Oil Well
43-047-51665-00-00	NEWFIELD PRODUCTION COMPANY	GMBU W-2-9-17	Oil Well
43-047-51752-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-2T-9-17H	Oil Well
43-047-52402-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-12-9-17	Oil Well
43-047-52403-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-2-9-17	Oil Well
43-047-52404-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-12-9-17	Oil Well
43-047-52405-00-00	NEWFIELD PRODUCTION COMPANY	GMBU X-1-9-17	Oil Well

43-047-52407-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-11-9-17	Oil Well
43-047-52408-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-12-9-17	Oil Well
43-047-52760-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-2-9-17	Oil Well
43-047-52761-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-2-9-17	Oil Well
43-047-52762-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-2-9-17	Oil Well
43-047-53154-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-11-9-17	Oil Well
43-047-53156-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-11-9-17	Oil Well
43-047-53157-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-11-9-17	Oil Well
43-047-53159-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-12-9-17	Oil Well
43-047-53160-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-12-9-17	Oil Well
43-047-53162-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-11-9-17	Oil Well
43-047-53163-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-11-9-17	Oil Well
43-047-53164-00-00	NEWFIELD PRODUCTION COMPANY	GMBU A-14-9-17	Oil Well
43-047-53165-00-00	NEWFIELD PRODUCTION COMPANY	GMBU S-1-9-17	Oil Well
43-047-53166-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-7-9-18	Oil Well
43-047-53169-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-14-9-17	Oil Well
43-047-53170-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-12-9-17	Oil Well
43-047-53173-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-1-9-17	Oil Well
43-047-53174-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-1-9-17	Oil Well
43-047-53897-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-1-9-17	Oil Well
43-047-53898-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-1-9-17	Oil Well
43-047-53899-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-1-9-17	Oil Well
43-047-53900-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-1-9-17	Oil Well
43-047-53904-00-00	NEWFIELD PRODUCTION COMPANY	GMBU F-6-9-18	Oil Well
43-047-53906-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-1-9-17	Oil Well
43-047-53907-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-12-9-17	Oil Well
43-047-53908-00-00	NEWFIELD PRODUCTION COMPANY	GMBU L-1-9-17	Oil Well
43-047-53909-00-00	NEWFIELD PRODUCTION COMPANY	GMBU O-6-9-18	Oil Well
43-047-54187-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-2-9-17	Oil Well
43-047-54253-00-00	NEWFIELD PRODUCTION COMPANY	GMBU QA-11-9-17	Oil Well
43-047-54442-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-1-9-17	Oil Well
43-047-54854-00-00	NEWFIELD PRODUCTION COMPANY	GMBU I-14-9-17	Oil Well
43-047-54855-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-14-9-17	Oil Well
43-047-54856-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-14-9-17	Oil Well
43-047-54983-00-00	NEWFIELD PRODUCTION COMPANY	GMBU K-14-9-17	Oil Well
43-013-52712-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-7-9-18	Oil Well
43-047-31029-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-11-9-18	Oil Well
43-047-31126-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-7-9-18	Oil Well
43-047-31127-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-3-9-18	Oil Well
43-047-31142-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-18-9-18	Water Injection Well
43-047-31175-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 32-29	Oil Well
43-047-31181-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-4-9-18	Oil Well
43-047-31202-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-7-9-18	Water Injection Well
43-047-31214-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-10-9-18	Oil Well
43-047-31274-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-8-9-18	Water Injection Well
43-047-31277-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-13-9-18	Oil Well
43-047-31405-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-5R-9-18	Oil Well
43-047-31545-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-8-9-18	Oil Well
43-047-31546-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-8-9-18	Oil Well

43-047-31547-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-8-9-18	Water Injection Well
43-047-32495-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 41-29	Oil Well
43-047-32503-00-00	NEWFIELD PRODUCTION COMPANY	21BALCRON FED 31-5Y	Oil Well
43-047-32504-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON FED 41-19Y	Oil Well
43-047-32566-00-00	NEWFIELD PRODUCTION COMPANY	UTD CHASEL 24-14	Oil Well
43-047-32568-00-00	NEWFIELD PRODUCTION COMPANY	UTD KIDD 20-16 C	Oil Well
43-047-32614-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON FED 31-19Y	Oil Well
43-047-32615-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON FED 32-19Y	Oil Well
43-047-32616-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON FED 42-19Y	Oil Well
43-047-32617-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON FED 12-20Y	Oil Well
43-047-32653-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-4-9-18	Water Injection Well
43-047-32654-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-4-9-18	Water Injection Well
43-047-32686-00-00	NEWFIELD PRODUCTION COMPANY	O.K. CORRAL FEDERAL 1-30	Oil Well
43-047-32711-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 22-20-9-18Y	Oil Well
43-047-32712-00-00	NEWFIELD PRODUCTION COMPANY	BALCRON MON FED 11-20-9-18Y	Oil Well
43-047-32726-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 14-21-9-18Y	Oil Well
43-047-32730-00-00	NEWFIELD PRODUCTION COMPANY	MON FED 43-19-9-18Y	Oil Well
43-047-32777-00-00	NEWFIELD PRODUCTION COMPANY	BIRKDALE FED 13-34	Oil Well
43-047-34013-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 2-6-9-18	Water Injection Well
43-047-34425-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 3-6-9-18	Water Injection Well
43-047-34932-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 5-6-9-18	Water Injection Well
43-047-34933-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-6-9-18	Water Injection Well
43-047-34934-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-6-9-18	Water Injection Well
43-047-34935-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 8-6-9-18	Water Injection Well
43-047-34936-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-6-9-18	Water Injection Well
43-047-34937-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-6-9-18	Oil Well
43-047-34943-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-14-9-18H	Oil Well
43-047-34944-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-14-9-18	Oil Well
43-047-34950-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-23-9-18	Oil Well
43-047-35183-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-6-9-18	Water Injection Well
43-047-35184-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-6-9-18	Water Injection Well
43-047-35185-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-6-9-18	Water Injection Well
43-047-35290-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-5-9-18	Water Injection Well
43-047-35291-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-5-9-18	Water Injection Well
43-047-35292-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-5-9-18	Water Injection Well
43-047-35293-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-5-9-18	Water Injection Well
43-047-35294-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-5-9-18	Water Injection Well
43-047-35296-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-6-9-18	Oil Well
43-047-35447-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-7-9-18	Water Injection Well
43-047-35448-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-7-9-18	Water Injection Well
43-047-35449-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-7-9-18	Water Injection Well
43-047-35450-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-7-9-18	Water Injection Well
43-047-35451-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-7-9-18	Water Injection Well
43-047-35452-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-7-9-18	Water Injection Well
43-047-35453-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-7-9-18	Oil Well
43-047-35454-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-7-9-18	Oil Well
43-047-35473-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-4-9-18	Water Injection Well
43-047-35474-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-4-9-18	Water Injection Well
43-047-35475-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-4-9-18	Water Injection Well

43-047-35476-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-4-9-18	Oil Well
43-047-35503-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-7-9-18	Oil Well
43-047-35504-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-7-9-18	Oil Well
43-047-35505-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-5-9-18	Oil Well
43-047-35506-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-5-9-18	Water Injection Well
43-047-35560-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-17-9-18	Oil Well
43-047-35561-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-17-9-18	Oil Well
43-047-35562-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-17-9-18	Dry Hole
43-047-35563-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-17-9-18	Dry Hole
43-047-35564-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-17-9-18	Oil Well
43-047-35565-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-17-9-18	Oil Well
43-047-35580-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-18-9-18	Oil Well
43-047-35581-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-18-9-18	Oil Well
43-047-35582-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-18-9-18	Water Injection Well
43-047-35583-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-18-9-18	Oil Well
43-047-35584-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-18-9-18	Oil Well
43-047-35585-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-18-9-18	Water Injection Well
43-047-35587-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-18-9-18	Oil Well
43-047-35589-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-4-9-18	Oil Well
43-047-35590-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-4-9-18	Water Injection Well
43-047-35591-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-4-9-18	Water Injection Well
43-047-35592-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-4-9-18	Oil Well
43-047-35593-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-4-9-18	Oil Well
43-047-35594-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-4-9-18	Oil Well
43-047-35595-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-4-9-18	Oil Well
43-047-35596-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-4-9-18	Oil Well
43-047-35751-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-6-9-18	Oil Well
43-047-35752-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-6-9-18	Water Injection Well
43-047-35753-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-6-9-18	Oil Well
43-047-35763-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-9-9-18	Dry Hole
43-047-35764-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-9-9-18	Oil Well
43-047-35765-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-9-9-18	Water Injection Well
43-047-35766-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-9-9-18	Water Injection Well
43-047-35767-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-9-9-18	Water Injection Well
43-047-35768-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-9-9-18	Oil Well
43-047-35773-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-2-9-18	Oil Well
43-047-35774-00-00	NEWFIELD PRODUCTION COMPANY	STATE 2-2-9-18	Oil Well
43-047-35775-00-00	NEWFIELD PRODUCTION COMPANY	STATE 3-2-9-18	Oil Well
43-047-35776-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-2-9-18	Oil Well
43-047-35777-00-00	NEWFIELD PRODUCTION COMPANY	STATE 5-2-9-18	Oil Well
43-047-35778-00-00	NEWFIELD PRODUCTION COMPANY	STATE 6-2-9-18	Oil Well
43-047-35779-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-2-9-18	Dry Hole
43-047-35780-00-00	NEWFIELD PRODUCTION COMPANY	STATE 15-2-9-18	Oil Well
43-047-35781-00-00	NEWFIELD PRODUCTION COMPANY	STATE 14-2-9-18	Gas Well
43-047-35782-00-00	NEWFIELD PRODUCTION COMPANY	STATE 13-2-9-18	Oil Well
43-047-35783-00-00	NEWFIELD PRODUCTION COMPANY	STATE 12-2-9-18	Oil Well
43-047-35784-00-00	NEWFIELD PRODUCTION COMPANY	STATE 10-2-9-18	Oil Well
43-047-35785-00-00	NEWFIELD PRODUCTION COMPANY	STATE 9-2-9-18	Oil Well
43-047-35786-00-00	NEWFIELD PRODUCTION COMPANY	STATE 8-2-9-18	Oil Well

43-047-35787-00-00	NEWFIELD PRODUCTION COMPANY	STATE 7-2-9-18	Oil Well
43-047-35811-00-00	NEWFIELD PRODUCTION COMPANY	STATE 1-16-9-18	Oil Well
43-047-35812-00-00	NEWFIELD PRODUCTION COMPANY	STATE 2-16-9-18	Oil Well
43-047-35813-00-00	NEWFIELD PRODUCTION COMPANY	STATE 3-16-9-18	Oil Well
43-047-35814-00-00	NEWFIELD PRODUCTION COMPANY	STATE 4-16-9-18	Oil Well
43-047-35815-00-00	NEWFIELD PRODUCTION COMPANY	STATE 5-16-9-18	Oil Well
43-047-35816-00-00	NEWFIELD PRODUCTION COMPANY	STATE 6-16-9-18	Oil Well
43-047-35817-00-00	NEWFIELD PRODUCTION COMPANY	STATE 7-16-9-18	Oil Well
43-047-35818-00-00	NEWFIELD PRODUCTION COMPANY	STATE 8-16-9-18	Oil Well
43-047-35819-00-00	NEWFIELD PRODUCTION COMPANY	STATE 9-16-9-18	Oil Well
43-047-35820-00-00	NEWFIELD PRODUCTION COMPANY	STATE 10-16-9-18	Oil Well
43-047-35822-00-00	NEWFIELD PRODUCTION COMPANY	STATE 11-16-9-18	Dry Hole
43-047-35823-00-00	NEWFIELD PRODUCTION COMPANY	STATE 12-16-9-18	Oil Well
43-047-35824-00-00	NEWFIELD PRODUCTION COMPANY	STATE 13-16-9-18	Oil Well
43-047-35825-00-00	NEWFIELD PRODUCTION COMPANY	STATE 14-16-9-18	Oil Well
43-047-35826-00-00	NEWFIELD PRODUCTION COMPANY	STATE 15-16-9-18	Oil Well
43-047-35827-00-00	NEWFIELD PRODUCTION COMPANY	STATE 16-16-9-18	Oil Well
43-047-35840-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-9-9-18	Water Injection Well
43-047-35841-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-9-9-18	Dry Hole
43-047-35842-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-9-9-18	Dry Hole
43-047-35847-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-1-9-18	Oil Well
43-047-35890-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-5-9-18	Oil Well
43-047-35891-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-5-9-18	Oil Well
43-047-36023-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-5-9-18	Oil Well
43-047-36027-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-17-9-18	Oil Well
43-047-36028-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-17-9-18	Oil Well
43-047-36029-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-17-9-18	Oil Well
43-047-36030-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-17-9-18	Oil Well
43-047-36031-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-17-9-18	Oil Well
43-047-36032-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-17-9-18	Oil Well
43-047-36033-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-17-9-18	Oil Well
43-047-36034-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-17-9-18	Oil Well
43-047-36035-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-17-9-18	Oil Well
43-047-36048-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-9-9-18	Oil Well
43-047-36049-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-9-9-18	Oil Well
43-047-36050-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-9-9-18	Oil Well
43-047-36051-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-9-9-18	Oil Well
43-047-36052-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-9-9-18	Oil Well
43-047-36097-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-3-9-18	Oil Well
43-047-36110-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-3-9-18	Oil Well
43-047-36112-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-9-9-18	Oil Well
43-047-36114-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-8-9-18	Water Injection Well
43-047-36115-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-8-9-18	Oil Well
43-047-36116-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-8-9-18	Water Injection Well
43-047-36117-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-8-9-18	Water Injection Well
43-047-36118-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-8-9-18	Oil Well
43-047-36119-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-8-9-18	Oil Well
43-047-36120-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-8-9-18	Oil Well
43-047-36121-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-8-9-18	Oil Well

43-047-36122-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-8-9-18	Oil Well
43-047-36144-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-18-9-18	Oil Well
43-047-36145-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-18-9-18	Oil Well
43-047-36146-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-18-9-18	Oil Well
43-047-36147-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-18-9-18	Oil Well
43-047-36148-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-18-9-18	Oil Well
43-047-36149-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-18-9-18	Oil Well
43-047-36159-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-3-9-18	Oil Well
43-047-36160-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-7-9-18	Oil Well
43-047-36161-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-7-9-18	Water Injection Well
43-047-36162-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-7-9-18	Dry Hole
43-047-36206-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-10-9-18	Oil Well
43-047-36207-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-10-9-18	Oil Well
43-047-36208-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-10-9-18	Oil Well
43-047-36209-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-10-9-18	Oil Well
43-047-36210-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-10-9-18	Oil Well
43-047-36211-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-10-9-18	Oil Well
43-047-36212-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-10-9-18	Oil Well
43-047-36213-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-10-9-18	Oil Well
43-047-36298-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-3-9-18	Oil Well
43-047-36299-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-5-9-18	Oil Well
43-047-36301-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-3-9-18	Oil Well
43-047-36302-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-3-9-18	Oil Well
43-047-36303-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-3-9-18	Oil Well
43-047-36310-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-14-9-18	Oil Well
43-047-36311-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-14-9-18	Oil Well
43-047-36312-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-14-9-18	Oil Well
43-047-36313-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-14-9-18	Oil Well
43-047-36325-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-15-9-18	Oil Well
43-047-36326-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-15-9-18	Oil Well
43-047-36327-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-15-9-18	Oil Well
43-047-36328-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-15-9-18	Oil Well
43-047-36329-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-15-9-18	Oil Well
43-047-36330-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-15-9-18	Oil Well
43-047-36335-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-35-9-18	Gas Well
43-047-36343-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-7-9-18	Oil Well
43-047-36344-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-8-9-18	Water Injection Well
43-047-36345-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-8-9-18	Water Injection Well
43-047-36346-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-8-9-18	Oil Well
43-047-36377-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-1-9-18	Oil Well
43-047-36378-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-11-9-18	Oil Well
43-047-36379-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-11-9-18	Oil Well
43-047-36380-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-11-9-18	Oil Well
43-047-36381-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-11-9-18	Oil Well
43-047-36382-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-11-9-18	Oil Well
43-047-36385-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-11-9-18	Oil Well
43-047-36386-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-11-9-18	Oil Well
43-047-36387-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-11-9-18	Oil Well
43-047-36465-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-12-9-18	Dry Hole

43-047-36466-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-12-9-18	Oil Well
43-047-36467-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-12-9-18	Oil Well
43-047-36468-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-12-9-18	Gas Well
43-047-36469-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-12-9-18	Oil Well
43-047-36470-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-12-9-18	Oil Well
43-047-36471-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-12-9-18	Oil Well
43-047-36542-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-13-9-18	Oil Well
43-047-36543-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-13-9-18	Oil Well
43-047-36544-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-13-9-18	Oil Well
43-047-36545-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-13-9-18	Oil Well
43-047-36546-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-13-9-18	Oil Well
43-047-36612-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-18-9-18	Oil Well
43-047-36676-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-15-9-18	Oil Well
43-047-36677-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-15-9-18	Oil Well
43-047-36681-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-14-9-18	Oil Well
43-047-36682-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-14-9-18	Oil Well
43-047-36683-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-14-9-18	Oil Well
43-047-36715-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-3-9-18	Oil Well
43-047-37389-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 4-4-9-18	Oil Well
43-047-37390-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 8-5-9-18	Water Injection Well
43-047-37712-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-5-9-18	Oil Well
43-047-38194-00-00	NEWFIELD PRODUCTION COMPANY	SUNDANCE FED 4-6-9-18	Water Injection Well
43-047-38350-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-33-9-18	Oil Well
43-047-39211-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-24-9-18	Gas Well
43-047-39212-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-24-9-18	Gas Well
43-047-39213-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-24-9-18	Gas Well
43-047-39214-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-24-9-18	Gas Well
43-047-39392-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-19-9-18	Oil Well
43-047-39393-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-19-9-18	Oil Well
43-047-39394-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-19-9-18	Oil Well
43-047-39395-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-19-9-18	Oil Well
43-047-39396-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-19-9-18	Oil Well
43-047-39397-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-19-9-18	Oil Well
43-047-39398-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-19-9-18	Oil Well
43-047-39419-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-19-9-18	Oil Well
43-047-39420-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-19-9-18	Oil Well
43-047-39421-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-19-9-18	Oil Well
43-047-39422-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-19-9-18	Oil Well
43-047-39423-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-20-9-18	Oil Well
43-047-39424-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-20-9-18	Oil Well
43-047-39425-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-20-9-18	Oil Well
43-047-39426-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-20-9-18	Oil Well
43-047-39625-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-28-9-18	Oil Well
43-047-39626-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-28-9-18	Oil Well
43-047-39627-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-28-9-18	Oil Well
43-047-39628-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-28-9-18	Oil Well
43-047-39629-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-28-9-18	Oil Well
43-047-39630-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-28-9-18	Dry Hole
43-047-39631-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-29-9-18	Oil Well

43-047-39632-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-29-9-18	Dry Hole
43-047-39635-00-00	NEWFIELD PRODUCTION COMPANY	LOVETT 43-17-9-18	Gas Well
43-047-39671-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-28-9-18	Oil Well
43-047-39672-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-28-9-18	Oil Well
43-047-40034-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-28-9-18	Oil Well
43-047-40035-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-28-9-18	Oil Well
43-047-40036-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-28-9-18	Oil Well
43-047-40037-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-28-9-18	Oil Well
43-047-40085-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-28-9-18	Oil Well
43-047-40086-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-28-9-18	Oil Well
43-047-40087-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-28-9-18	Oil Well
43-047-40088-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-29-9-18	Oil Well
43-047-40089-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-29-9-18	Oil Well
43-047-40090-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-29-9-18	Oil Well
43-047-40091-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-29-9-18	Oil Well
43-047-40092-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-29-9-18	Oil Well
43-047-40093-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-29-9-18	Dry Hole
43-047-40094-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-29-9-18	Oil Well
43-047-40095-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14-28-9-18	Oil Well
43-047-40096-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 13-29-9-18	Oil Well
43-047-40379-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2A-29-9-18(RIGSKID)	Oil Well
43-047-40400-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-23-9-18	Gas Well
43-047-40401-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 15-23-9-18	Gas Well
43-047-40402-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-24-9-18	Gas Well
43-047-40403-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-24-9-18	Gas Well
43-047-40404-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-24-9-18	Gas Well
43-047-40405-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-24T-9-18	Gas Well
43-047-40407-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 1-35-9-18	Gas Well
43-047-40408-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-35-9-18	Gas Well
43-047-51282-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 3A-12-9-1	Gas Well
43-047-52013-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2-16-9-18H	Oil Well
43-047-52291-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 3-2-9-18H	Oil Well
43-047-52397-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 1-2-9-18H	Oil Well
43-047-53158-00-00	NEWFIELD PRODUCTION COMPANY	GMBU H-6-9-18	Oil Well
43-047-53161-00-00	NEWFIELD PRODUCTION COMPANY	GMBU G-6-9-18	Oil Well
43-047-53167-00-00	NEWFIELD PRODUCTION COMPANY	GMBU R-6-9-18	Oil Well
43-047-53168-00-00	NEWFIELD PRODUCTION COMPANY	GMBU D-7-9-18	Oil Well
43-047-53171-00-00	NEWFIELD PRODUCTION COMPANY	GMBU M-6-9-18	Oil Well
43-047-53172-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-6-9-18	Oil Well
43-047-53175-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-6-9-18	Oil Well
43-047-53176-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-1-9-17	Oil Well
43-047-53901-00-00	NEWFIELD PRODUCTION COMPANY	GMBU V-34-8-18	Oil Well
43-047-53902-00-00	NEWFIELD PRODUCTION COMPANY	GMBU E-2-9-18	Oil Well
43-047-54207-00-00	NEWFIELD PRODUCTION COMPANY	GMBU B-7-9-18	Oil Well
43-047-54208-00-00	NEWFIELD PRODUCTION COMPANY	GMBU C-7-9-18	Oil Well
43-047-54209-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-5-9-18	Oil Well
43-047-54210-00-00	NEWFIELD PRODUCTION COMPANY	GMBU N-5-9-18	Oil Well
43-047-54233-00-00	NEWFIELD PRODUCTION COMPANY	GMBU Q-4-9-18	Oil Well
43-047-54234-00-00	NEWFIELD PRODUCTION COMPANY	GMBU T-5-9-18	Oil Well

43-047-15680-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE BENCH U 2	Oil Well
43-047-15681-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE BENCH U 4	Water Disposal Well
43-047-20011-00-00	NEWFIELD PRODUCTION COMPANY	HENDEL FED 1-9	Oil Well
43-047-30059-00-00	NEWFIELD PRODUCTION COMPANY	HENDEL FED 1-17	Oil Well
43-047-30070-00-00	NEWFIELD PRODUCTION COMPANY	CHORNEY FED 1-9	Oil Well
43-047-30074-00-00	NEWFIELD PRODUCTION COMPANY	HENDEL FED 3-17	Oil Well
43-047-31123-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE BENCH FED 14-5	Oil Well
43-047-31554-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE BENCH FED 32-6	Oil Well
43-047-31584-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE BENCH FED 41-7	Oil Well
43-047-31616-00-00	NEWFIELD PRODUCTION COMPANY	PARIETTE BENCH FED 43-6	Oil Well
43-047-35206-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 2-6-9-19	Oil Well
43-047-35207-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 6-6-9-19	Oil Well
43-047-35208-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 8-6-9-19	Oil Well
43-047-35209-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 10-6-9-19	Oil Well
43-047-35210-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 16-6-9-19	Oil Well
43-047-35211-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 2-7-9-19	Oil Well
43-047-35212-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 6-7-9-19	Oil Well
43-047-35213-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 10-7-9-19	Oil Well
43-047-35254-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 5-5-9-19	Oil Well
43-047-39816-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-5-9-19	Oil Well
43-047-39817-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 4-5-9-19	Oil Well
43-047-39818-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-5-9-19	Oil Well
43-047-39861-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-5-9-19	Oil Well
43-047-39862-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 7-5-9-19	Oil Well
43-047-39863-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-5-9-19	Oil Well
43-047-39864-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-5-9-19	Oil Well
43-047-39865-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 14A-5-9-19	Oil Well
43-047-39866-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-5-9-19	Oil Well
43-047-39874-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-6-9-19	Oil Well
43-047-39875-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-6-9-19	Oil Well
43-047-39876-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-6-9-19	Oil Well
43-047-39877-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-6-9-19	Oil Well
43-047-39878-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3A-7-9-19	Oil Well
43-047-39879-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 6-7-9-19	Oil Well
43-047-39880-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 9-7-9-19	Oil Well
43-047-39881-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 11-7-9-19	Oil Well
43-047-40409-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 5-18-9-19	Gas Well
43-047-40410-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 3-18T-9-19	Gas Well
43-047-40494-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 8-6-9-19	Oil Well
43-047-40495-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 12-5-9-19	Oil Well
43-047-40496-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 16-6-9-19	Oil Well
43-047-40595-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 3-8-9-19	Oil Well
43-047-40596-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 6-8-9-19	Oil Well
43-047-40597-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 10-8-9-19	Dry Hole
43-047-40598-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 11-8-9-19	Oil Well
43-047-50537-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 2-7-9-19	Oil Well
43-047-50538-00-00	NEWFIELD PRODUCTION COMPANY	FEDERAL 10-7-9-19	Oil Well
43-047-50789-00-00	NEWFIELD PRODUCTION COMPANY	E PARIETTE FED 10A-8-9-19(RIGS	Oil Well
43-047-50970-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 13-7-9-19	Oil Well

43-047-50971-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 14-8-9-19	Oil Well
43-047-50972-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 14-7-9-19	Oil Well
43-047-50993-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 12-7-9-19	Oil Well
43-047-50994-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 16-7-9-19	Oil Well
43-047-50995-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 13A-8-9-1	Oil Well
43-047-51032-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 4-8-9-19	Oil Well
43-047-51033-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 7-8-9-19	Oil Well
43-047-51034-00-00	NEWFIELD PRODUCTION COMPANY	GREATER MON BUTTE 16-8-9-19	Oil Well
43-047-51911-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 2A-17-9-19	Oil Well
43-047-51912-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 6-17-9-19	Oil Well
43-047-51913-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 8-17-9-19	Oil Well
43-047-51914-00-00	NEWFIELD PRODUCTION COMPANY	GMBU 4-17-9-19	Oil Well

Exhibit F

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

When Recorded, Return To:
Crescent Point Energy U.S. Corp.
555 17th Street, Suite 1800
Denver, Colorado 80202
Attention: Land Manager

ASSIGNMENT, ASSUMPTION AGREEMENT, AND BILL OF SALE

This Assignment, Assumption Agreement, and Bill of Sale (this "Assignment"), dated as of December 1st, 2016, at 7:00 a.m., Mountain Time, (the "Effective Date"), is from III Exploration II LP, an Idaho limited partnership ("Assignor"), with an address of 960 Broadway Ave., Suite 500, Boise, Idaho 83706, to Crescent Point Energy U.S. Corp., a Delaware corporation ("Assignee"), with an address of 555 17th Street, Suite 1800, Denver, Colorado 80202. Assignor and Assignee are each a "Party," and collectively, are the "Parties."

For and in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which Assignor hereby acknowledges, Assignor has sold, transferred, assigned, conveyed, and delivered, and does hereby sell, transfer, assign, convey, and deliver to Assignee, effective as of the Effective Date, all of Assignor's right, title and interest in, and all privileges and obligations appurtenant to, the following described property rights, interests, privileges, and obligations (such property rights, interest, privileges, and obligations, SAVE and EXCEPT the Excluded Assets, are hereafter referred to collectively as the "Property"), Free and Clear (except for Permitted Encumbrances and Assignee's Assumed Obligations):

(a) All of the Oil and Gas Interests; and

(b) All of the Contracts, including Contracts with Cure Costs, that are set forth on Exhibit I attached to the Purchase Agreement (the Contracts set forth on such Exhibit as may be amended pursuant to Section 2 of the Purchase Agreement, collectively, the "Assumed Contracts"), including all rights, obligations and interests in all such Assumed Contracts and applicable to the other rights, titles and interests included in this definition of the term "Property."

NOTWITHSTANDING THE FOREGOING, the Property shall not include, and there is hereby excepted, reserved, and excluded from the sale, transfer, and assignment contemplated hereby, the following excluded properties, rights, and interests (collectively, the "Excluded Assets"):

(1) all of Assignor's corporate minute books and corporate financial records that relate to Assignor's business generally;

(2) all trade credits, all accounts, receivables and all other proceeds, income or revenues attributable to the Property with respect to any period of time prior to the Effective Date;

(3) all Claims and causes of action of Assignor arising under or with respect to any Contracts included in the Oil and Gas Interests that are attributable to periods of time prior to the Effective Date (including Claims for adjustments or refunds);

(4) all rights and interests of Assignor under any policy or agreement of insurance, under any bond, or to any insurance or condemnation proceeds or awards arising, in each case, from acts, omissions or events, or damage to or destruction of property;

(5) all Claims of Assignor for refunds of, credits attributable to, or loss carry forwards with respect to Taxes attributable to any period (or portion thereof) prior to the Effective Date;

(6) all documents and instruments of Assignor that are protected by legal privilege (except for title opinions);

(7) all data and Contracts that cannot be disclosed to Assignee as a result of confidentiality arrangements under agreements with third parties;

(8) all audit rights arising under any of the Contracts or otherwise with respect to any period prior to the Effective Date;

(9) all geophysical and other seismic and related technical data and information relating to the Property;

(10) all causes of action under Chapter 5 of the Bankruptcy Code;

(11) (a) the Oil Production Call Agreement, and (b) all Contracts to which Assignor is a party that are not Assumed Contracts;

(12) all properties, assets and other interests of Assignor that would otherwise be included in the Oil and Gas Interests, except that they are located outside of Duchesne or Uintah Counties, Utah; and

(13) any and all Claims and Actions in which Assignor has an interest, including any Actions arising under Chapter 5 of the Bankruptcy Code;

TO HAVE AND TO HOLD the Property unto Assignee, its successors and assigns, forever, subject to the terms and other provisions herein stated.

This Assignment is made and accepted subject to the following terms and conditions:

1. Definitions. As used herein, the following terms shall have the meanings ascribed to them below:

(a) "Oil and Gas Interests" means all of Assignor's right, title, and interest in and to the following rights, interests, and assets:

(i) The Leases;

(ii) All rights, obligations and interests in any unit or pooled area in which the Leases or lands are included, including all rights and obligations derived from any unitization, pooling, operating, communitization or other Assumed Contract or from any Order (the "Units")

(iii) All oil, gas and condensate wells (whether producing, not producing or abandoned), water source, water injection and other injection or disposal wells and systems in which Assignor holds any right, title, or interest of any kind that are located on the Leases or on the lands covered by the Leases or pooled, communitized or unitized therewith, including those described on Exhibit A-2 (the "Wells");

(iv) (A) All flow lines, oil, gas, water and other pipelines, gathering systems and related equipment located on the Leases, the Units, or the Permits, Easements and Surface Rights or otherwise associated with the production, gathering, processing or transportation of Hydrocarbons from the Leases, the Wells or the Units, or the gathering, delivery, injection or disposal of water to or from the Leases, the Wells and the Units and (B) all facilities, equipment, compressors, booster stations, field offices, plants, meters, well pads, tank batteries, radio towers, remote terminal units, supervisory control and data acquisition (SCADA) equipment and other similar equipment, personal computer equipment, vehicles, communication equipment, improvements, fixtures, inventory, spare parts, tools, and other personal property located on the Leases, the Units, or the Permits, Easements and Surface Rights or otherwise associated with (Y) operations on the Leases, the Units or the Permits, Easements and Surface Rights or (Z) the sale, gathering, compression, processing, transportation of Hydrocarbons from Leases, the Wells and the Units, or the gathering, delivery, injection or disposal of water to or from the Leases, the Wells and the Units, including all off-Lease facilities and other personal property, but in each case, excluding any of the foregoing that are leased by Assignor (collectively referred to as the "Equipment");

(v) All easements, rights-of-way, licenses, permits, servitudes, surface leases, surface use agreements, surface fee tracts, and similar rights, obligations and interests, whether located on the Leases or on other property, applicable to or used in operating the Leases, Units, Wells, or Equipment (the "Easements and Surface Rights"), including those described on Exhibit B;

(vi) To the extent transferable without payment (unless Assignee makes such payment), all Permits pertaining to the ownership or operation of the Leases, Units, Wells, Equipment, and Easements and Surface Rights;

(vii) All lease files, right-of-way files, well files (including well logs), production records, division order files, abstracts, title opinions, and Contract files and reservoir and field studies related to any or all of the Leases, Units, Wells, Equipment, Permits, Easements and Surface Rights, and Assumed Contracts, and all other tangibles, movables, immovables, miscellaneous interests or other assets on the Leases or Units; and

(viii) To the extent transferable without payment (unless Assignee makes such payment), all (i) seismic, geological, geochemical, or geophysical data (including cores and other physical samples or materials from wells or tests) belonging to Assignor or licensed from third parties, and (ii) interpretations of seismic, geological, geochemical or geophysical data belonging to Assignor or licensed from third parties, in each case to the extent pertaining to the Leases, Units or Wells.

(b) "Leases" means, to the extent located in Duchesne or Uintah Counties, Utah, (i) all oil, gas and mineral leases in which Assignor holds any right, title or interest of any kind, together with all amendments, extensions, renewals and top leases thereof, (ii) all leasehold, working, carried, force-pooled, non-consent and reversionary interests, operating rights and any interests arising by operation of Law, (iii) all fee mineral interests, fee royalty or non-participating royalty interests, overriding royalty interests, net profits interests, production payments and other rights of a similar nature, in each case, including those described in Exhibit A-1, and together with the lands covered thereby or pooled, communitized or unitized therewith.

2. Purchase and Sale Agreement. This Assignment is subject to the Purchase and Sale Agreement dated February 10, 2017, between the Parties ("Purchase Agreement"). This Assignment is intended to evidence the consummation of the sale by Assignor and the purchase by Assignee of the Property, and the assignment by Assignor and the assumption by the Assignee of the Assumed Contracts contemplated by the Purchase Agreement. Assignor and Assignee, by their execution of this Assignment, each hereby acknowledge and agree that neither

the representations and warranties nor the rights and remedies of any Party under the Purchase Agreement shall be deemed to be enlarged, modified or altered in any way by this Assignment. Any inconsistencies or ambiguities between this Assignment and the Purchase Agreement shall be resolved in favor of the Purchase Agreement.

3. Assumed Obligations. Except to the extent discharged by the Sale Order and Assignor's conveyance of the Property to Assignee thereunder Free and Clear (except for Permitted Encumbrances and Assignee's Assumed Obligations), upon and after Closing, Assignee will assume, pay, and perform only the following Liabilities (collectively, the "Assignee's Assumed Obligations"): (i) all Liabilities with respect to ownership and (if applicable) operation of the Property arising on or after the Effective Date, (ii) all Liabilities arising under the Assumed Contracts, (iii) all Liabilities to pay and deliver royalties, overriding royalties, non-participating royalties, and other burdens on Hydrocarbon production produced and marketed on or after the Effective Date, (iv) all Liabilities necessary to comply with all Laws with respect to the Property that arise after the Effective Date, including the lawful plugging and abandonment of oil and gas Wells and the restoration of the surface of the land, or any governmental request or other requirement to abandon any pipeline or facility or take any clean-up, remedial, or other action with respect to the Property, but in each case, only to the extent such Liabilities arise after the Effective Date, (v) all Liabilities relating to Taxes attributable to the Property, other than Transfer Taxes, for the portion of the Current Tax Period after the Effective Date as well as any and all Tax periods beginning on or after the Effective Date, and (vi) all Liabilities related to administration and payment of the Suspended Funds.

4. Title Waiver. THE PROPERTY IS CONVEYED AND TRANSFERRED WITHOUT ANY REPRESENTATION, WARRANTY, OR COVENANT OF TITLE OF ANY KIND OR NATURE, EITHER EXPRESS, IMPLIED, OR STATUTORY.

5. Defects. THE PROPERTY IS CONVEYED AND ASSIGNED TO AND ACCEPTED BY ASSIGNEE IN ITS "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, WITHOUT ANY REPRESENTATION, WARRANTY, OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED, OR STATUTORY, INCLUDING, BUT NOT LIMITED TO, WARRANTIES OF MARKETABILITY, QUALITY, CONDITION, CONFORMITY TO SAMPLES, MERCHANTABILITY, AND/OR FITNESS FOR A PARTICULAR PURPOSE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED BY ASSIGNOR AND WAIVED BY ASSIGNEE. ASSIGNEE RECOGNIZES THAT THE PROPERTY HAS BEEN USED FOR OIL AND GAS DRILLING, PRODUCTION, GATHERING, PIPELINE, TRANSPORTATION, STORAGE, AND RELATED OPERATIONS. PHYSICAL CHANGES IN THE PROPERTY AND IN THE LANDS BURDENED THEREBY MAY HAVE OCCURRED AS A RESULT OF SUCH USES. THE PROPERTY ALSO MAY INCLUDE BURIED PIPELINES AND OTHER EQUIPMENT, THE LOCATIONS OF WHICH MAY NOT BE KNOWN BY ASSIGNOR OR READILY APPARENT BY A PHYSICAL INSPECTION OF THE PROPERTY.

IT IS UNDERSTOOD AND AGREED THAT ASSIGNEE HAS INSPECTED PRIOR TO CLOSING (OR SHALL BE DEEMED TO HAVE WAIVED ITS RIGHT TO INSPECT) THE LEASES, EQUIPMENT, PIPELINES, AND THE ASSOCIATED PREMISES AND

SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITION, BOTH SURFACE AND SUBSURFACE, AND THAT ASSIGNEE ACCEPTS ALL OF THE SAME IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, INCLUDING, BUT NOT LIMITED TO, THE PRESENCE OF NATURALLY OCCURRING RADIOACTIVE MATERIAL AND MAN-MADE MATERIAL FIBERS.

6. Subrogation. To the extent permitted by law, Assignee shall be subrogated to Assignor's rights in and to representations, warranties and covenants given with respect to the Property. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants, representations and warranties, if any, which Assignor is entitled to enforce with respect to the Property, but only to the extent not enforced by Assignor.

7. Further Assurances. Assignor and Assignee agree to execute and deliver all such other and additional instruments, and other documents and to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Assignee the Property conveyed hereby or intended to be conveyed hereby.

8. No Third-Party Beneficiaries. This Assignment is intended only to benefit the Assignor and Assignee and their respective successors and assigns.

9. Binding Effect. This Assignment and the provisions contained herein shall be covenants running with the land and shall be binding upon and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

10. Governing Law. This Assignment shall be governed by and construed according to the laws of the State of Utah, excluding any conflict-of-law rule or principle that might apply the law of another jurisdiction.

11. Defined Terms. All capitalized terms not defined herein shall have the meaning provided in the Purchase Agreement.

12. Exhibits. All exhibits attached hereto are made a part hereof and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are made for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the county in which the Property is located.

13. Counterparts. This Assignment may be executed by Assignor and Assignee in counterparts, each of which shall be deemed an original instrument, but both of which together shall constitute but one and the same instrument.

Signature Page Follows.

EXECUTED on the date set forth in the acknowledgments below to be effective for all purposes as of the Effective Date.

ASSIGNOR:

III EXPLORATION II LP
By: Petroglyph Energy, Inc., its general partner

By:_____
Name: Paul Powell President
Title: President

ASSIGNEE:

CRESCENT POINT ENERGY U.S. CORP.

By:_____
Name: Anthony Baldwin
Title: Manager, Land & Business Development

Acknowledgement of III Exploration II, LP

STATE OF_____)
) ss
COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2017, by Paul Powell, as President of Petroglyph Energy, Inc., in its capacity as general partner of III Exploration II LP, an Idaho limited partnership.

Witness my hand and official seal.

_____
Notary Public

My commission expires: _____

Acknowledgement of Crescent Point Energy U.S. Corp.

STATE OF UTAH)
) ss
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this ____ day_____, 2017, by Anthony Baldwin, as Manager, Land & Business Development of Crescent Point Energy U.S. Corp., a Delaware corporation, on behalf of said corporation.

Witness my hand and official seal.

_____
Notary Public

My commission expires: _____

Exhibit A-1

(Attached to and made part of that certain Assignment, Assumption Agreement, and Bill of Sale dated _____, 2017, between III Exploration II LP, as Assignor, and Crescent Point Energy U.S. Corp., as Assignee)

LEASES

Exhibit A-2

(Attached to and made part of that certain Assignment, Assumption Agreement, and Bill of Sale dated _____, 2017, between III Exploration II LP, as Assignor, and Crescent Point Energy U.S. Corp., as Assignee)

WELLS

Exhibit B

(Attached to and made part of that certain Assignment, Assumption Agreement, and Bill of Sale dated _____, 2017, between III Exploration II LP, as Assignor, and Crescent Point Energy U.S. Corp., as Assignee)

EASEMENTS AND SURFACE RIGHTS

Exhibit G

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

FORM OF CLOSING STATEMENT

III EXPLORATION II LP ("Seller"),
and
CRESCENT POINT ENERGY U.S. CORP. ("Buyer")

Preliminary Settlement Statement Dated February __, 2017
Effective Date: December 1, 2016
Closing Date: February __, 2017

Purchase Price:	
Base Purchase Price	$51,500,000.00
Upward Adjustments:	
Value of liquid Hydrocarbons in storage on the Effective Date - 14(a)	$_____
Downward Adjustments:	
Amount received by Seller for production from and after Effective Date -14(b)(i)	$_____
Amount of Suspended Funds – 14(b)(ii)	$ 8,811.65
Property Costs Paid for by Buyer – 14(b)(iii)	$_____
Casualty loss or Government Taking amount –14(b)(iv)	$ _____
Preferential Purchase Rights – 14(b)(v)	$ -0-
Hard Consents – 14(b)(vi)	$_____
Cure Costs – 14(b)(vii)	
Agreed upon Amount of Title Defects – 14(b)(viii)	$ _____
Agreed Upon Amount of Environmental Defects – 14(b)(ix)	$_____
Imbalances – 14(c)	$ -0-
Adjusted Purchase Price Due to Seller	$ _____
Less Escrow Amount Held by Seller	$4,150,000.00
Net Additional Purchase Price due to Seller at Closing	**$_____**

Signature Page Follows.

"Seller"	"Buyer"
III Exploration II LP By: Petroglyph Energy, Inc., its general partner	Crescent Point Energy U.S. Corp.
By: _____ Name: Paul R. Powell Title: President	By:_____ Name: _____ Title: _____

Exhibit H

(Attached to and made a part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

AFFIDAVIT OF NON-FOREIGN STATUS

Section 1445 of the Internal Revenue Code of 1986, as amended, provides that a transferee of a U.S. real property interest must withhold tax if the transferor is a foreign person. To inform Crescent Point Energy U.S. Corp. ("Transferee") that withholding of tax is not required upon the disposition of a U.S. real property interest by III Exploration II LP, an Idaho limited partnership ("III Exploration"), the undersigned hereby certifies the following on behalf of III Exploration:

1. III Exploration is not a foreign corporation, foreign partnership, foreign trust, or foreign estate (as those terms are defined in the Internal Revenue Code and Income Tax Regulations);

2. III Exploration's U.S. employer identification number is 82-0536791; and

3. III Exploration's office address is 960 Broadway Ave., Suite 500, Boise, Idaho 83706.

III Exploration understands that this certification may be disclosed to the Internal Revenue Service by Transferee and that any false statement contained herein could be punished by fine, imprisonment or both.

Under penalties of perjury, I declare that I have examined this certification and to the best of my knowledge and belief, it is true, correct and complete, and I further declare that I have authority to sign this document on behalf of III Exploration.

This Affidavit is as of _____, 2017

III Exploration II LP

By: Petroglyph Energy, Inc.,
its general partner

By: _____
Paul R. Powell
President

Exhibit I

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

CONTRACTS TO BE ASSUMED AND ASSIGNED WITH CURE COSTS

Western Uintah Basin Bid Package

Contract	Counterparty	Date	Description	Cure Cost
Communitization Agreement	EP Energy E&P Company, L.P.	3/22/2016	T3S, R4W, USM; Section 27: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	7/1/2014	T3S, R4W, USM; Section 27: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	6/1/2016	T3S-R4W, USM; Section 31: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	12/17/2013	T3S-R4W, USM; Section 32: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	8/1/2015	T3S-R4W, USM; Section 33: ALL	$0.00
Joint Operating Agreement	Newfield Production Company	3/1/2011	T4S-R4W, USM; Section 2: All	$0.00
Unit Operating Agreement	Newfield Production Company	6/1/2009	Greater Monument Butte Unit (UTU-87538X)	$0.00
Unit Agreement	Newfield Production Company	6/1/2009	Greater Monument Butte Unit	$0.00
EP Energy E&P Company			***Total:***	$0.00

The agreements with EP Energy E&P Company, L.P. ("EP") specified above are subject to claims asserted by EP, as described on Schedule 7(i). As described in more detail therein, the Debtor asserts that no cure amounts are owed to EP in connection with assumption and assignment of the EP agreements but EP has asserted "cure" amounts totaling $156,141.84.

Exhibit J

(Attached to and made part of that certain Purchase and Sale Agreement
dated February 10, 2017, between III Exploration II LP, as Seller, and
Crescent Point Energy U.S. Corp., as Buyer)

CONTRACTS

	Contract	Party	Counterparty	Date	Description
1	Oil Production Call Agreement	III Exploration II LP as successor in interest to Coors Energy Company	Chevron U.S.A. Inc.	8/31/1988	Chevron has a call option to purchase oil from certain Tribal leases at current market price. To the best of our knowledge this option has never been exercised.
2	Water Agreement	Petroglyph Operating Company Inc.	East Duchesne Culinary Water Improvement District	8/12/2015	10 year Agreement to supply up to 10,000 bwpd. Minimum capacity charge of $300.00/month.
3	Evergreen Oil Purchase Contract	Petroglyph Energy Inc.	Chevron Products Company	5/13/2014	Expires 4/30/2017, then is month to month thereafter with 90 day termination notice. A termination notice was provided Chevron on 1/30/2017.
4	Gas Purchase Agreement as amended	Petroglyph Operating Company Inc.	Newfield Production Company	4/1/2014	5 year gas sales through Newfield's Ashley Compressor Station. 90 day termination notice. Early termination fee of $1,000 per month remaining on the primary term.
5	Gas Purchase Agreement as amended	Petroglyph Operating Company Inc.	Newfield Production Company	5/1/2014	5 year gas sales through Newfield's West Ranch Gathering Line. 90 day termination notice. Early termination fee of $500 per month remaining on the primary term.
6	Oil Purchase Contract	Petroglyph Operating Company Inc.	Big West Oil LLC	2/1/2015	Expires 3/31/2015, then is month to month thereafter, assignment on consent.
7	Oil Purchase Contract	Petroglyph Operating Company Inc.	Tesoro Refining & Marketing Company LLC	3/1/2011	Month to month contract, assignment on consent
8	Oil Purchase Contract	Petroglyph Operating Company Inc.	MC Oil and Gas, LLC	11/1/2015	Expires 1/31/2016, then month to month thereafter

9	Fuel Gas Purchase Contract	Petroglyph Operating Company Inc.	Berry Petroleum Company	3/1/2010	Confidential Agreement, supplemental field fuel. Contract is month to month, as needed, no penalty, de minimis volume.
10	Fuel Gas Purchase Contract	Petroglyph Operating Company Inc.	Vantage Energy Uinta LLC	5/1/2014	Confidential Agreement, supplemental field fuel. Contract is month to month, as needed, no penalty, de minimis volume.
11	Gas Compressor Lease #119183	III Exploration II LP	Compressor Systems, Inc.	2/1/2013	One year contract, then month to month, 30 day termination notice, assignment on consent.
12	Gas Compressor Lease #120650	III Exploration II LP	Compressor Systems, Inc.	9/27/2013	14 Month initial contract, then month to month, 30 day termination notice, assignment on consent
13	Gas Compressor Lease #120651	III Exploration II LP	Compressor Systems, Inc.	9/27/2013	One year contract, then month to month, 30 day termination notice, assignment on consent.
14	Cooperative Plan of Development	Petroglyph Operating Company Inc.	Ute Tribe and Ute Distribution Corporation	2/17/1994	Cooperative Plan of Development and Operation for the Antelope Creek Enhanced Recovery Project
15	Communitization Agreement	III Exploration II LP	EP Energy E&P Company, L.P.	3/22/2016	T3S, R4W, USM; Section 27: All
16	Joint Operating Agreement	III Exploration II LP	EP Energy E&P Company, L.P.	7/1/2014	T3S, R4W, USM; Section 27: All
17	Joint Operating Agreement	III Exploration II LP	EP Energy E&P Company, L.P.	6/1/2016	T3S, R4W, USM; Section 31: All
18	Joint Operating Agreement	III Exploration II LP	EP Energy E&P Company, L.P.	12/17/2013	T3S, R4W, USM; Section 32: All
19	Joint Operating Agreement	III Exploration II LP	EP Energy E&P Company, L.P.	8/1/2015	T3S, R4W, USM; Section 33: All
20	Unit Operating Agreement for the Greater Monument Butte Unit (UTU-87538X)	III Exploration II LP	Newfield Production Company	6/1/2009	Greater Monument Butte (Green River) Area
21	Unit Agreement	III Exploration II LP	Newfield Production Company	6/1/2009	Greater Monument Butte (Green River) Area
22	Surface Use Agreement	Petroglyph Operating Company Inc.	Lee H. Moon, general partner and beneficiary of the R. Moon Family Partnership	10/31/2014	T5S, R7W, USM: Section 7
23	Surface Use Agreement	Petroglyph Operating Company Inc.	Lee H. Moon and Kathy Moon	10/31/2014	T5S, R3W, USM: Section 6 T5S, R4W, USM: Section 12
24	Joint Operating Agreement	III Exploration II LP	Newfield Production Company	3/1/2011	T4S-R4W, USM; Section 2: All

Exhibit K

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

When Recorded, Return To:
Crescent Point Energy U.S. Corp.
555 17th Street, Suite 1800
Denver, Colorado 80202
Attention: Land Manager

ASSIGNMENT AND BILL OF SALE (PETROGLYPH)

This Assignment and Bill of Sale (this "Assignment"), dated as of December 1st, 2016, at 7:00 a.m., Mountain Time, (the "Effective Date"), is from Petroglyph Operating Company, Inc., a Kansas corporation, and Petroglyph Energy, Inc., a Delaware corporation (collectively, "Assignors"), with an address of _____, to Crescent Point Energy U.S. Corp., a Delaware corporation ("Assignee"), with an address of 555 17th Street, Suite 1800, Denver, Colorado 80202. Assignors and Assignee are each a "Party," and collectively, are the "Parties."

For and in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which Assignors hereby acknowledge, Assignors have sold, transferred, assigned, conveyed, and delivered, and does hereby sell, transfer, assign, convey, and deliver to Assignee, effective as of the Effective Date, all of Assignors' right, title and interest in and to the following (collectively, the "Property"):

(a) All of the easements, rights-of-way, licenses, permits, servitudes, surface leases, surface use agreements, surface fee tracts, and similar rights, obligations and interests relating to the assets conveyed to Assignee by III Exploration II LP under the terms of that certain Assignment, Assumption Agreement, and Bill of Sale dated _____, 2017 (the "III Exploration Assignment"), including, without limitation, those described on Exhibit A;

(b) To the extent transferrable without payment (unless Assignee makes such payment), all permits relating to the assets conveyed to Assignee by III Exploration II LP under the terms of the III Exploration Assignment, including, without limitation, those described on Exhibit B; and

(c) All contracts set forth on Exhibit C, including all rights, obligations and interests in all such contracts.

NOTWITHSTANDING THE FOREGOING, the Property shall not include, and there is hereby excepted, reserved, and excluded from the sale, transfer, and assignment contemplated hereby, all contracts to which Assignors are a party that are not expressly listed on Exhibit C.

TO HAVE AND TO HOLD the Property unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

1. Subrogation. To the extent permitted by law, Assignee shall be subrogated to Assignors' rights in and to representations, warranties and covenants given with respect to the Property. Assignors hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants, representations and warranties, if any, which Assignors are entitled to enforce with respect to the Property, but only to the extent not enforced by Assignors.

2. Further Assurances. Assignors and Assignee agree to execute and deliver all such other and additional instruments, and other documents and to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Assignee the Property conveyed hereby or intended to be conveyed hereby.

3. No Third-Party Beneficiaries. This Assignment is intended only to benefit the Assignors and Assignee and their respective successors and assigns.

4. Binding Effect. This Assignment and the provisions contained herein shall be covenants running with the land and shall be binding upon and inure to the benefit of Assignors and Assignee and their respective successors and assigns.

5. Governing Law. This Assignment shall be governed by and construed according to the laws of the State of Utah, excluding any conflict-of-law rule or principle that might apply the law of another jurisdiction.

6. Exhibits. All exhibits attached hereto are made a part hereof and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are made for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the county in which the Property is located.

7. Counterparts. This Assignment may be executed by Assignors and Assignee in counterparts, each of which shall be deemed an original instrument, but both of which together shall constitute but one and the same instrument.

Signature Page Follows.

EXECUTED on the date set forth in the acknowledgments below to be effective for all purposes as of the Effective Date.

ASSIGNORS:

PETROGLYPH OPERATING COMPANY, INC.

By:_____
Name: _____
Title: _____

PETROGLYPH ENERGY, INC.

By:
Name: _____

Title: _____

ASSIGNEE:

CRESCENT POINT ENERGY U.S. CORP.

By:_____
Name: Anthony Baldwin
Title: Manager, Land & Business Development

Acknowledgement of Petroglyph Operating Company, Inc.

STATE OF_____)
) ss
COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2017, by _____, as _____ of Petroglyph Operating Company, Inc., a Kansas corporation, on behalf of the corporation.

Witness my hand and official seal.

_____
Notary Public

My commission expires: _____

Acknowledgement of Petroglyph Energy, Inc.

STATE OF_____)
) ss
COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2017, by _____, as _____ of Petroglyph Energy, Inc., a Delaware corporation, on behalf of the corporation.

Witness my hand and official seal.

_____
Notary Public

My commission expires: _____

Acknowledgement of Crescent Point Energy U.S. Corp.

STATE OF UTAH)
) ss
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this ____ day_____, 2017, by Anthony Baldwin, as Manager, Land & Business Development of Crescent Point Energy U.S. Corp., a Delaware corporation, on behalf of said corporation.

Witness my hand and official seal.

_____
Notary Public

My commission expires: _____

Exhibit A

(Attached to and made part of that certain Assignment and Bill of Sale dated _____, 2017, between Petroglyph Operating Company, Inc. and Petroglyph Energy, Inc., as Assignors, and Crescent Point Energy U.S. Corp., as Assignee)

EASEMENTS AND SURFACE RIGHTS

Exhibit B

(Attached to and made part of that certain Assignment and Bill of Sale dated _____, 2017, between Petroglyph Operating Company, Inc. and Petroglyph Energy, Inc., as Assignors, and Crescent Point Energy U.S. Corp., as Assignee)

PERMITS

Exhibit C

(Attached to and made part of that certain Assignment and Bill of Sale dated _____, 2017, between Petroglyph Operating Company, Inc. and Petroglyph Energy, Inc., as Assignors, and Crescent Point Energy U.S. Corp., as Assignee)

CONTRACTS

Exhibit L

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

TRANSITION SERVICES AGREEMENT

This Transaction Services Agreement (this "Agreement") is entered into this [____] day of [March], 2017 (the "Commencement Date")[1] by and between Crescent Point Energy U.S. Corp., a Delaware corporation ("Owner"), and Petroglyph Operating Company, Inc., a Kansas corporation ("POCI"). Owner and POCI are sometimes hereafter jointly referred to as the "Parties" and individually as a "Party".

Recitals

A. Contemporaneous with the execution of this Agreement, Owner acquired certain operated and non-operated oil and gas assets in the Uintah and Duchesne Counties, Utah (the "Properties") from III Exploration II LP ("Exploration"), pursuant to a Purchase and Sale Agreement dated February 10, 2017, by and between Owner and Exploration (the "PSA").

B. Exploration is a debtor in possession under chapter 11 of title 11 of the United States Code, 11 U.S.C. §§ 101, et seq. (the "Bankruptcy Code") as a result of filing a voluntary petition for relief under chapter 11 of the Bankruptcy Code on July 26, 2016 in the United States Bankruptcy Court for the District of Utah (the "Bankruptcy Court"), where Seller's bankruptcy case is administered under Case No. 16-26471.

C. The Properties were acquired by Owner from Exploration in a 363 sale transaction approved by the Bankruptcy Court by Order dated February [28], 2017 (the "Order").

D. POCI is an Affiliate of Exploration and has historically operated and managed the Properties on behalf of Exploration, and provided related services to Exploration in connection with the Properties.

E. From and after the Commencement Date, Owner desires to retain POCI to continue to provide the Services to effect an orderly transition during the Service Period (as defined below), and POCI has agreed to provide the Services during the Service Period for the compensation provided for in this Agreement and pursuant to the terms and conditions of this Agreement.

NOW, THEREFORE, in consideration of the representations, warranties, covenants and agreements set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound hereby, the Parties agree as follows:

1. ***Definitions; Interpretation***. As used in this Agreement, capitalized terms shall have the meanings ascribed to them in **Exhibit A** attached hereto. As used in this Agreement: the word "or" is not exclusive; the word "including" (in its various forms) means "including without limitation"; pronouns in masculine, feminine and neuter genders shall be construed to include any other gender; and words in the

[1] **Note to Draft**: The Commencement Date is to be the date that the closing of the transactions contemplated by the PSA occurs.

singular form shall be construed to include the plural and vice versa, unless the context otherwise requires. References herein to any Section, Appendix, Schedule or Exhibit shall be to a Section, an Appendix, a Schedule or an Exhibit hereof unless otherwise specifically provided. This Agreement is the result of negotiations between, and has been reviewed by the Parties, and accordingly, this Agreement shall be deemed to be the joint product of the Parties, and no ambiguity shall be construed in favor or against any Party or beneficiary hereof.

2. ***Appointment of POCI as Service Provider***. Effective as of the Commencement Date, Owner hereby appoints and retains POCI to provide the Services pursuant to the terms and conditions of this Agreement and POCI hereby accepts such appointment and agrees to provide the Services pursuant to the terms and conditions of this Agreement.

3. ***Services***. The Services to be provided by POCI to Owner pursuant to this Agreement are substantially similar to the scope of services provided by POCI to Exploration relating to the operation, administration and management of the Properties prior to the acquisition thereof by Owner pursuant to the PSA, including the Services set forth on **Exhibit B** attached hereto. However, both Parties acknowledge that the primary objective of this Agreement is to transition the performance and provision of all Services from POCI to Owner by the end of the Service Period.

3.1 ***Standard of Performance; Standard of Care***. Except as otherwise expressly provided for in this Agreement, POCI shall provide each Service as a reasonable and prudent operator, in good faith, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practices, and in compliance with the terms and conditions of this Agreement and all applicable laws, rules, regulations and ordinances of any governmental authority having jurisdiction over POCI or the Properties. Notwithstanding anything to the contrary in this Agreement, the Parties understand and agree that POCI shall never have any liability to Owner or any of its Affiliates in connection with its performance of the Services hereunder greater than that which it would have as the "operator" to a "non-operator" under the applicable operating agreement (or, in the absence of such an agreement, under the AAPL 610 (2015 Revision) Model Form Operating Agreement), IT BEING RECOGNIZED THAT UNDER SUCH AGREEMENTS, THE PARTY NAMED AS OPERATOR IS RESPONSIBLE ONLY FOR ITS GROSS NEGLIGENCE AND WILLFUL MISCONDUCT.

3.2 ***Additional Services***. From time to time during the Service Period, the Parties may identify additional services that Owner desires POCI to provide ("Additional Services"). If POCI agrees to provide such Additional Services, the Parties shall cooperate in good faith to mutually agree in writing upon the scope of such Additional Services and to the additional compensation to be provided to POCI for such Additional Services.

3.3 ***Cooperation***. To the extent not already obtained pursuant to the PSA, the Parties acknowledge and agree they shall cooperate and use good faith, commercially reasonable efforts to obtain any consents, additional licenses or approvals from third parties that are required to enable POCI to transition the Services to Owner not later than the end of the Service Period (collectively, "Required Consents"). Owner shall bear all third party costs and expenses incurred or paid by or on behalf of either Party (or any of their respective Affiliates) in connection with obtaining any such Required Consents.

3.4 ***Level of Service***. Owner acknowledges that the employees of PCOI are involved in the conduct of other business for POCI and its Affiliates and shall not be required to dedicate the entirety of their business day to the performance of the Services hereunder.

3.5 ***Use of Affiliates and other Contractors***. To the extent consistent with past practices of POCI in its operation and management of the Properties on behalf of Exploration (including

with respect to providing services similar to the Services), POCI may use and/or engage its Affiliates, contractors or other Persons to perform all or any part of any of the Services hereunder. POCI will remain fully responsible for the performance of its obligations under this Agreement in accordance with its terms, including any obligations it performs through its Affiliates, contractors or other Persons, and POCI will be solely responsible for payments due any such Affiliates, contractors or other Persons.

3.6 ***Liens***. Subject to POCI's receipt of funds from Owner sufficient to satisfy its obligations under this Section 3.6, unless the respective amounts due are POCI Expenses, POCI will keep the Properties free and clear of mechanic's liens, materialmen's liens, and other liens threatened, asserted or created by any governmental authority or POCI's employees, agents, representatives, vendors, suppliers, and/or subcontractors arising from or relating to the performance of POCI's duties hereunder. In the event that Owner receives a notice of any such lien or threatened lien relating to any of the Properties, Owner may pay or settle the amount in dispute under the lien. If Owner had previously advanced to POCI the amount in dispute, POCI will promptly reimburse Owner for such amount paid by Owner following receipt of a written invoice therefor from Owner. At Owner's request, POCI will provide Owner with a satisfactory certification of lien waiver or satisfaction of any condition(s) giving rise to any such lien (if any).

3.7 ***Independent Contractor Relationship***. Notwithstanding anything to the contrary herein, with respect to its performance of the Services, POCI is an independent contractor with respect to Owner, with the authority to control, oversee and direct the performance of the details of the Services, subject to the right of Owner to direct POCI with respect to the ends to be accomplished. Further notwithstanding anything to the contrary herein, the employees of POCI performing the Services hereunder shall not be considered to be employees, agents or servants of Owner.

3.8 ***No Joint Venture or Partnership***. Notwithstanding anything to the contrary herein, this Agreement is not intended to and nothing herein shall be construed as creating a joint venture, partnership, agency or other association within the meaning of the common law, the Bankruptcy Code or under the laws of any state.

3.9 ***Scope of Authority***. Notwithstanding anything herein to the contrary, unless Owner provides its prior written consent, POCI shall not have the authority to do any of the following on behalf of Owner:

(a) enter into or amend any contracts relating to the Properties;
(b) borrow or lend money;
(c) participate in oil and gas futures or hedging activities;
(d) make any consent or non-consent elections with respect to operations on the Properties;
(e) purchase or sell any Property, other than sales of production in the ordinary course of business;
(f) drill, complete, frac, deepen, sidetrack, re-complete or re-frac any well;
(g) execute any indemnification, release or waiver; or
(h) take any other action not in the ordinary course of business, consistent with POCI's past practice with respect to the Properties;

provided, however, that in the case of (d) and (f), POCI shall be entitled to take any action it deems necessary in the event of an emergency (including a fire, explosion, release of hydrocarbons, or sabotage; incident involving loss of life, serious injury to an employee, contractor, or third party, or serious property damage) and shall report to Owner the details of any such event and any measure it as taken with respect thereto as soon as reasonably practicable.

4. ***Service Period***. The Services shall be rendered only during the Service Period. For purposes of this Agreement, the "Service Period" shall commence on the Commencement Date and, subject to extension upon written agreement of the Parties, shall terminate on the date that is thirty (30) days after the Commencement Date. Within ten (10) business days after the termination of Service Period, POCI shall deliver to Owner, at Owner's sole cost and expense, all property of Owner in POCI's possession or control, including all books, records, contracts, receipts for deposits and all other papers or documents maintained by POCI for Owner and which pertain to the Properties or the Services; provided that POCI may retain archival copies of material provided to Owner pursuant to this Section 4.

5. ***Service Compensation***. As full and complete consideration for performing the Services, Owner shall pay POCI an amount equal to Six Hundred Sixty Thousand Dollars ($660,000) per month (the "Service Fee"), prorated for any partial month, plus an amount equal to 3.25% of the Service Fee per month (the "Management Fee"), prorated for any partial month. Contemporaneous with the execution of this Agreement, Owner shall pay to POCI the prorated Service Fee and Management Fee for the remainder of the then-current calendar month by wire transfer of immediately available funds in accordance with wire transfer instructions delivered by POCI to Owner. Owner shall pay to POCI the Service Fee and Management Fee for any subsequent calendar month, or portion thereof, remaining in the Service Period, on or before the date that its five (5) business days prior to the beginning of such subsequent calendar month.

5.1 ***Third Party Costs***. Owner shall pay directly to all applicable third parties all amounts set forth on any third party invoices related to the provision and/or performance of any of the Services hereunder; provided that such third party invoices are received by Owner directly from the applicable third party service provider or delivered by POCI to Owner in a timely manner prior to the due date of any payment contemplated by such applicable invoice. In the event POCI pays any costs or expenses related to the provision of the Services under this Agreement directly to any third party, POCI shall deliver a reasonably detailed invoice (or invoices) to Owner, on or before the date that is ten (10) business days after the end of the Service Period, setting forth the amounts of all such costs and expenses, and Owner shall thereafter promptly reimburse POCI for such amounts; provided, however, that nothing in this Agreement shall require POCI to pay or otherwise advance any of its (or any of its Affiliates') own funds in connection with the provision of any of the Services hereunder. Owner shall pay all invoiced amounts for Services performed or scheduled to be performed sufficiently in advance to permit POCI to meet obligations for the timely and proper payment of any such capital cost or expense or other expense amounts or costs for which POCI has the obligation to disburse, pay or account for pursuant to this Agreement, and POCI shall have no liability or obligation of any kind with respect thereto if Owner fails to so timely pay any such invoiced amounts.

5.2 ***No Other Payments to POCI; POCI Expenses***. For the avoidance of doubt and notwithstanding anything to the contrary herein, except for (i) payment of the Service Fee and the Management Fee, (ii) compensation for performance of any Additional Services, pursuant to Section 3.2, (iii) reimbursement by Owner of any amounts paid by POCI paid to satisfy or discharge any lien on the Properties pursuant to Section 3.6, or (iv) reimbursement by Owner of any third party costs or expenses paid by POCI related to the provision of the Services under this Agreement, pursuant to this Section 5, Owner shall not be be obligated to pay, reimburse, or otherwise bear any costs, expenses, charges, fees or amounts paid, incurred or owing by POCI, including but not limited to, overhead charges, general and administrative expenses, wind down expenses, employee salaries or benefits of any kind, retention or severance payments, payroll taxes, or any other costs, expenses, charges, fees or amounts paid, incurred or owing by POCI that are not directly related to providing the Services during the Service Period (collectively, the "POCI Expenses"), it being understood that all such POCI Expenses are the sole responsibility of POCI.

5.3 ***Intentionally Omitted***.

5.4 ***Records***. POCI will keep reasonably detailed records of all receipts, invoices, reports, and such other documents relating to the Services, consistent with past practices of POCI in its operation and management of the Properties on behalf of Owner. POCI will maintain the records in accordance with its then-current record retention policies. At reasonable intervals during the Service Period and for one (1) year thereafter, POCI shall, after receipt of no less than five (5) business days' prior written notice from Owner, or, if due to an operational emergency, upon reasonable shorter notice under the circumstances, provide Owner with reasonable access to the records for the purpose of verifying the invoices submitted to Owner hereunder. The costs and expenses of any such verification will be borne solely by Owner.

5.5 ***Suspension of Services***. In the event Owner fails to fully and timely pay to POCI any amounts or payments as and when required by this Section 5 (or elsewhere in this Agreement) on a timely basis, POCI may, upon three (3) business days' prior written notice to Owner during the Service Period, suspend its duties and obligations to provide the Services (whether arising under this Agreement or otherwise); provided that POCI may not so suspend it duties and obligations to provide the Services if the failure by Owner to make such payments is due to the continuance of any Default directly caused by POCI.

5.6 ***Joint Interest Billings and Other Cash Expenditures***. POCI shall not incur, make, or consent to any individual AFE, lease operating expense, or any other cash expenditure payable to a third party (or that is not otherwise covered by the Services Fee) anticipated to exceed $25,000, unless POCI first provides written notice of the same to Owner, and obtains Owner's prior written consent. POCI shall provide copies of all AFEs and JIBs to Owner promptly upon receipt and shall use commercially reasonable efforts to provide such other information and otherwise cooperate with Owner to enable Owner to timely evaluate the merits of any proposed drilling operation covered by any such AFE or JIB.

5.7 ***Funds in Trust***. POCI will handle, account for, and within a reasonable time pay over to Owner all proceeds of production from the Properties, all other proceeds of the Properties, and all other funds in any way accruing to the Properties or otherwise belonging to Owner, net of any required holdbacks such as royalty or severance taxes or other amounts required to by paid to or held by Exploration pursuant to the PSA and/or the Order (including, for purposes of clarity, any proceeds of production from the Properties related to any period of time occurring prior to the Effective Date (as such term is defined in the PSA)), but only to the extent paid by POCI to the appropriate third party or to Exploration, as applicable, or to the extent any such amount is otherwise economically borne by POCI or any of its Affiliates.

6. ***Assignment of Contracts***. Except to the extent already assigned to Owner pursuant to the terms of the PSA, prior to the end of the Service Period, POCI shall assign any contract to which POCI is a party which is related to the Properties to Owner, or to such Person designated by Owner to be the assignee of such contract. Notwithstanding anything else contained herein to the contrary, (i) POCI shall not be required to assign any contract which by its terms is not assignable or which requires consent for assignment and such consent has not yet been obtained as of the end of the Service Period and (ii) POCI will use commercially reasonably efforts to attempt to obtain any such consent to any assignment (or a waiver thereof). POCI makes no representation that any such contract is assignable.

7. ***Force Majeure***. The obligations of each Party shall be suspended during the Service Period to the extent that such Party is prevented or hindered from complying therewith by any of the following causes beyond its reasonable control: (i) acts of God, (ii) weather, fire or explosion, (iii) war, invasion, riot or other civil unrest, (iv) governmental laws, orders or restrictions, (v) actions, embargoes or blockades in effect on or after the date of this Agreement, (vi) action by any regulatory authority, (vii)

national or regional emergency, (viii) strikes, labor stoppages or slowdowns or other industrial disturbances, (ix) shortage of adequate power or transportation facilities, or (x) any other event which is beyond the reasonable control of such Party ("Force Majeure"). In such event, the Party whose performance is affected thereby shall give notice of suspension as soon as reasonably practicable to the other stating the occurrence of the Force Majeure and the date and extent of such suspension. Such Party shall use reasonable diligence to remove the effect of the Force Majeure and resume the performance of such obligations as soon as reasonably practicable in an economic manner. The affected Party's obligation to make monetary payments under this Agreement shall not be relieved by any event of Force Majeure.

8. ***Notices***. All notices and other communications hereunder shall be in writing and shall be deemed given and received if properly addressed: (i) if delivered personally, by commercial delivery service or by facsimile (with acknowledgment of a complete transmission), on the day of delivery; or (ii) if delivered by internationally recognized courier (appropriately marked for next day delivery), one (1) business day after sending; or (iii) if delivered by first class, registered or certified mail (return receipt requested), three (3) business days after mailing. Notices shall be deemed to be properly addressed to any Party hereto if addressed to the following addresses (or at such other address for a Party as shall be specified by like notice):

If to Owner:

Crescent Point Energy U.S. Corp.
555 17th Street, Suite 1800
Denver, Colorado 80202
Attn: Anthony Baldwin
Manager Land & Business Development
Phone: (720) 880-3610
Email: abaldwin@crescentpointenergy.com

If to POCI:

Petroglyph Operating Company, Inc.
960 Broadway, Suite 500
Boise, Idaho 83706
Attention: Paul R. Powell
Email: ppowell@pgei.com
Facsimile: 208-685-7605

with a copy (which shall not constitute notice) to:

Willkie, Farr & Gallagher, LLP
787 Seventh Avenue
New York, NY 10019-6099
Attention Matthew Feldman
Email: mfeldman@willkie.com
Facsimile: 212-728-9651

9. ***Entire Agreement***. This Agreement and the Exhibits hereto, and the documents and instruments and other agreements among the Parties referenced herein constitute the entire agreement among the Parties with respect to the subject matter hereof and supersede all prior and contemporaneous agreements and understandings, both written and oral, among the Parties with respect to the subject matter hereof.

10. ***Severability***. In the event that any provision of this Agreement or the application thereof becomes or is declared by a court of competent jurisdiction to be illegal, void or unenforceable, the remainder of this Agreement will continue in full force and effect and the application of such provision to other Persons or circumstances will be interpreted so as reasonably to effect the intent of the Parties. The Parties further agree to replace such void or unenforceable provision of this Agreement with a valid and enforceable provision that will achieve, to the greatest extent possible, the economic, business and other purposes of such void or unenforceable provision.

11. ***Expenses***. Subject to, and without limitation of, the other terms and conditions of this Agreement, all fees and expenses incurred in connection with the negotiation and effectuation of the terms and conditions of this Agreement shall be the obligation of the Party incurring such fees and expenses.

12. ***Successors and Assigns; Third Party Beneficiaries***.

(a) This Agreement shall be binding upon each Party and its successors and assigns (if any), as applicable. This Agreement shall inure to the benefit of the Parties and their respective successors and assigns (if any).

(b) No Party may assign any of its rights or delegate any of its rights or obligations under this Agreement without the prior written consent of the other Party, except pursuant to Section 3.5, without the consent of the other Party.

13. ***Amendmen***t. This Agreement may only be amended by execution of an instrument in writing signed by the Parties.

14. ***Waiver***. No failure on the part of any Person to exercise any power, right, privilege or remedy under this Agreement, and no delay on the part of any Person in exercising any power, right, privilege or remedy under this Agreement, shall operate as a waiver of such power, right, privilege or remedy; and no single or partial exercise of any such power, right privilege or remedy shall preclude any other or further exercise thereof or of any other power, right, privilege or remedy.

15. ***Governing Law***.

(a) This Agreement, and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement, or the negotiation, execution or performance of this Agreement (including any claim or cause of action based upon, arising out of or related to any representation or warranty made in or in connection with this Agreement or as an inducement to enter into this Agreement), shall be governed by, and construed in accordance with, the internal laws of the State of Utah, without giving effect to the principles of conflicts of laws thereof.

(b) Unless otherwise explicitly provided in this Agreement, any action, claim, suit or proceeding relating to this Agreement or the enforcement of any provision of this Agreement shall be brought or otherwise commenced in any Utah state or federal court located in the Salt Lake City, Utah. Each Party (i) expressly and irrevocably consents and submits to the jurisdiction of each such court, and each state or federal appellate court located in the State of Utah, in connection with any such proceeding; (ii) agrees that each such court shall be deemed to be a convenient forum; (iii) agrees that service of process in any such proceeding may be made by giving notice pursuant to Section 8; and (iv) agrees not to assert, by way of motion, as a defense or otherwise, in any such proceeding commenced in any such court, any claim that such Party is not subject personally to the jurisdiction of such court, that such proceeding has been

brought in an inconvenient forum, that the venue of such proceeding is improper or that this Agreement or the subject matter of this Agreement may not be enforced in or by such court.

16. ***Certain Waivers***.

16.1 EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY THAT MAY ARISE UNDER THIS AGREEMENT OR ANY RELATED AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE, IT IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE EXTENT PERMITTED BY LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT, ANY RELATED AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY.

16.2 EACH PARTY, TO THE FULLEST EXTENT PERMITTED BY LAW, IRREVOCABLY WAIVES ANY RIGHTS THAT IT MAY HAVE TO PUNITIVE, SPECIAL, EXEMPLARY, CONSEQUENTIAL, INDIRECT OR SIMILAR DAMAGES BASED UPON, OR ARISING OUT OF, THIS AGREEMENT OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS OR ACTIONS OF ANY OF THEM RELATING THERETO, WHETHER OR NOT SUCH DAMAGES ARE CAUSED OR CONTRIBUTED TO BY THE SOLE, JOINT, CONTRIBUTORY, OR CONCURRENT NEGLIGENCE OR STRICT LIABILITY OF ANY PARTY OR THIRD PARTY.

16.3 EACH PARTY (i) CERTIFIES THAT NO REPRESENTATIVE, AGENT OR ATTORNEY OF THE OTHER PARTIES HAS REPRESENTED, EXPRESSLY OR OTHERWISE THAT SUCH OTHER PARTY WOULD NOT IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVERS AND (ii) ACKNOWLEDGES THAT IT AND THE OTHER PARTY HAVE BEEN INDUCED TO ENTER INTO THIS AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION 16.

17. ***INDEMNIFICATION.*** **POCI AND ITS MEMBERS, MANAGERS, OFFICERS, AFFILIATES, EMPLOYEES, ATTORNEYS, CONTRACTORS AND AGENTS (THE "POCI GROUP") SHALL HAVE NO LIABILITY FOR OR IN CONNECTION WITH ANY AND ALL CLAIMS, DEMANDS, SUITS, CAUSES OF ACTION, LOSSES, DAMAGES, LIABILITIES, FINES, PENALTIES AND COSTS (INCLUDING REASONABLE ATTORNEYS' FEES AND COSTS OF LITIGATION) WHETHER KNOWN OR UNKNOWN, ASSERTED OR UNASSERTED, THAT ARE BROUGHT BY OR OWED TO OWNER OR ANY THIRD PARTY ("CLAIMS") ARISING OUT OF OR RESULTING FROM THE SERVICES; AND OWNER HEREBY RELEASES THE POCI GROUP FROM AND SHALL FULLY PROTECT, DEFEND, INDEMNIFY AND HOLD THE POCI GROUP HARMLESS FROM AND AGAINST ALL CLAIMS ARISING OUT OF OR RESULTING FROM THE SERVICES WHETHER BY CONTRACT, TORT, OR OTHERWISE AND WHETHER OR NOT SUCH CLAIMS ARE CAUSED OR CONTRIBUTED TO BY THE SOLE, JOINT, CONTRIBUTORY, OR CONCURRENT NEGLIGENCE OR STRICT LIABILITY OF THE POCI GROUP SAVE AND EXCEPT, IN EACH CASE, CLAIMS ARISING BY REASON OF THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE POCI GROUP.**

18. ***Other Remedies***. Except as otherwise expressly provided herein, any and all remedies herein expressly conferred upon a Party will be deemed cumulative with and not exclusive of any other remedy conferred hereby, or by law or equity upon such Party, and the exercise by a Party of any one remedy will not preclude the exercise of any other remedy.

19. ***Counterparts; Facsimile Delivery***. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any signature page delivered by facsimile or electronic image transmission (including in the form of a PDF file) shall be binding to the same extent as an original signature page. Any Party that delivers a signature page by facsimile or electronic image transmission shall deliver an original counterpart to any other Party that requests such original counterpart.

20. ***Attorneys' Fees***. If any action, claim, suit or proceeding relating to this Agreement or the enforcement of any provision thereof is brought against any Party, the prevailing Party shall be entitled to recover reasonable attorneys' fees, costs and disbursements, in addition to any other relief to which the prevailing Party may be entitled.

21. ***Confidentiality***.

21.1. POCI agrees: (a) to hold in trust and maintain confidential; (b) not to disclose to others without prior written approval from Owner; (c) not to use for any purpose, other than such purpose as may be authorized in writing by Owner; and (d) to prevent duplication of and disclosure to any other Person, any information received from Owner or developed, presently held or continued to be held, or otherwise obtained by POCI under this Agreement (the "Confidential Information"). Such Confidential Information includes (i) all results of any Services provided hereunder, (ii) information disclosed by either Party to the other Party orally, visually, in writing or in other tangible form, and (iii) all nonpublic or proprietary information of any nature (including prices, trade secrets, technological know-how, data and all other nonpublic or proprietary concepts, methods of doing business, ideas, materials or information), including all information derived from any such nonpublic or proprietary information.

21.2. The foregoing obligations of confidence, nondisclosure and nonuse shall not apply to any Confidential Information that: (a) was in the public domain at the time of disclosure by one Party to the other; (b) enters the public domain through no fault of POCI; (c) was communicated to any Party by a third party free of any obligation of confidence known to the recipient; or (d) was developed by officers, employees or agents of or consultants to one Party independently of and without reference to the nonpublic or proprietary information of another Party, and, in the case of POCI, was not developed while performing under this Agreement. Specific information shall not be deemed to come under the above exceptions merely because it is embraced by more general information that is or becomes public knowledge.

21.3. POCI may disclose Confidential Information to the extent necessary or convenient and appropriate to attorneys of litigants or to governmental authorities to comply with any obligation imposed on POCI or any of its Affiliates pursuant to applicable law or otherwise in connection with a proceeding in a court or other governmental authority of competent jurisdiction, provided that, if, and to the extent, legally permissible, POCI shall provide prompt written notice to Owner of the need for such disclosure, together with such other information about the proceeding as will enable Owner to evaluate the obligation and the need to elect either to intervene or otherwise appear or act in the proceeding to protect directly Owner's information, all at the sole cost and expense of Owner. Alternatively, Owner may request POCI to, and if so requested, POCI shall, make a reasonable and diligent effort, at the sole cost and expense of Owner, to obtain a protective order or otherwise to protect the confidentiality of the Confidential Information sought to be obtained or disclosed in said proceeding.

21.4. POCI agrees to maintain and protect the confidentiality of the information of Owner as set forth in this Section 21 for a period of one (1) year from the date of the termination of the Service Period.

22. ***Further Assurances***. The Parties shall execute, acknowledge and deliver or cause to be executed, acknowledged and delivered such instruments and take such other action as may be reasonably necessary or advisable to carry out their obligations under this Agreement and under any document or other instrument delivered pursuant hereto.

[The remainder of this page is intentionally left blank.]

Signature Page
Transition Services Agreement

IN WITNESS WHEREOF, each of the Parties to this Agreement has executed and delivered this Agreement, or caused this Agreement to be executed and delivered by its duly authorized representative, effective as of the Commencement Date.

Owner:

Crescent Point Energy U.S. Corp
a Delaware Corporation

By_____
Name:_____
Title: _____

POCI:

Petroglyph Operating Company, Inc.
a Kansas corporation

By_____
Name: Paul R. Powell
Title: President

Exhibit A
Definitions

"Additional Services" has the meaning set forth in Section 3.2.

"AFE" means an authorization for expenditure submitted under the applicable operating agreement with respect to any Property of Owner or any other comparable document received by or on behalf of Owner.

"Affiliate" of a Person shall mean any other Person who (i) directly or indirectly through one or more intermediaries controls, is controlled by or is under common control with, such Person or (ii) owns more than 10% of the capital stock or equity interest in such Person. "Control" means the possession of the power, directly or indirectly, to direct or cause the direction of the management and policies of a Person whether through the ownership of voting securities, by contract or otherwise.

"Agreement" has the meaning set forth in the introductory paragraph above.

"Bankruptcy Code" has the meaning set forth in Recital B.

"Bankruptcy Court" has the meaning set forth in Recital B.

"Claim" has the meaning set forth in Section 17.

"Commencement Date" has the meaning set forth in the introductory paragraph above.

"Confidential Information" has the meaning set forth in Section 21.1.

"Default" means the occurrence of any of the following events: (a) POCI fails to duly observe, perform or comply with any covenant, agreement or provision of this Agreement and such failure shall continue for a period of five (5) business days following the receipt of written notice from Owner of the occurrence thereof (or two (2) business days with respect to any default arising under Section 5), or (b) POCI becomes the subject of any bankruptcy or insolvency proceeding under the Bankruptcy Code (or any similar debtor relief law).

"Exploration" has the meaning set forth in Recital A.

"Force Majeure" has the meaning set forth in Section 7.

"JIB" means a joint interest billing submitted or delivered under the applicable operating agreement with respect to any Property of Owner or any other comparable invoice received by or on behalf of Owner.

"Management Fee" has the meaning set forth in Section 5.

"Operated Properties" means oil and gas Properties operated by POCI on behalf of Owner.

"Order" has the meaning set forth in Recital C.

"Owner" has the meaning set forth in the introductory paragraph above.

"Parties" ("Party") has the meaning set forth in the introductory paragraph above.

"Person" means an individual, a sole proprietorship, a partnership, a corporation, a limited liability company, an association, a joint stock company, a trust, a joint venture, an unincorporated organization, any other business entity or any governmental authority.

"POCI" has the meaning set forth in the introductory paragraph above.

"POCI Expenses" has the meaning set forth in Section 5.2.

"POCI Group" has the meaning set forth in Section 17.

"PSA" has the meaning set forth in Recital A.

"Properties" has the meaning set forth in Recital A.

"Required Consents" has the meaning set forth in Section 3.3.

"Service Fee" has the meaning set forth in Section 5.

"Services" means those Services described on **Exhibit B**.

"Service Period" has the meaning set forth in Section 4.

Exhibit B
Description of Services

For purposes of this Agreement the "Services" to be provided pursuant to this Agreement shall generally be as follows:

Accounting Matters. POCI shall effect continuous operation of the revenue distribution, joint interest billing, and other accounting functions of the operator for all costs, expenses, production, and sales incurred or completed during the Service Period, as the case may be, pursuant to the agreements in effect relating to the Properties, and other accounting related duties.

Joint-Interest Billings. POCI shall be responsible for processing joint interest billings, including without limitation billings for all work on wells being drilled, if any, and other continuing operations, under the agreements and applicable orders governing the Properties.

Marketing Services. POCI shall be responsible for endeavoring to market and sell all production from the Properties in the same manner as POCI has historically marketed Exploration's production therefrom.

Revenue Distribution. Subject to, and without limitation of, Section 5.7 of the Agreement, POCI shall receive, collect, hold for the benefit of Owner all revenues generated from the Properties and disburse and pay all third party royalties, costs and expenses (including all operating expenses) attributable to the operation of the Properties.

Taxes and Reports. POCI shall prepare and file, or cause to be prepared and file, returns for all applicable ad valorem tax, severance tax, sales tax, and any other taxes, if any, and any related penalties, and shall file (or cause to be filed) any required reports with the State of Utah, or any royalty owners.

Payments of Payables. Subject to, and without limitation of, Sections 5.1 and 5.2 of the Agreement, invoices and amounts due and payable with respect to operating expenses arising from operations on or with respect to the Properties shall be paid by POCI, for the account of Owner.

Insurance. [POCI shall maintain, or cause to be maintained, insurance coverage (other than Workers Compensation) on the Properties in the amounts and of the types maintained by POCI consistent with its past practices in its operation and management of the Properties on behalf of Exploration.][2]

[2] **Note to Draft**: Subject to POCI's confirmation with its insurance providers that it will be able to maintain the same insurance coverage on the Properties following the closing of the transactions contemplated by the PSA even though none of POCI or any of its Affiliates will own an insurable interest in of the Properties at such time.

Land Services. POCI shall be responsible for providing personnel to perform and maintain ongoing land support operations for the Properties.

Operational and Field Services. POCI shall be responsible for providing personnel for operational services to perform the duties of the operator with respect to the Properties under the A.A.P.L. FORM 610 - 1989 Model Form Operating Agreement, including, but not limited to, performing and maintaining ongoing operational support, including, without limitation, personnel to coordinate with drillers, contract pumpers, production foreman (who shall, without limitation, interface with pumpers, coordinate and supervise workover activity and all other field activities), construction foreman (who shall, without limitation, coordinate tank battery and pipeline installations and coordinate field activities with production foremen), and production technicians to ensure that daily production collected from pumpers is input into Owner's system.

Technical Support Services. POCI shall be responsible for providing technical support personnel to perform and maintain technical support for the drilling program and associated operations, with respect to the Properties, including, without limitation, geological, geophysical, production engineering, reservoir engineering, drilling engineering, completion engineering, and supervision and recordkeeping functions.

Subject to, and without limitation of, Section 3.3 of the Agreement, POCI shall use its commercially reasonable efforts to assist in the transfer of the named operator of record (with respect to the Operated Properties) to Owner (including with respect to the tribal authorities).

EXHIBIT 2

Exhibit I

(Attached to and made part of that certain Purchase and Sale Agreement dated February 10, 2017, between III Exploration II LP, as Seller, and Crescent Point Energy U.S. Corp., as Buyer)

CONTRACTS TO BE ASSUMED AND ASSIGNED WITH CURE COSTS

Western Uintah Basin Bid Package

Contract	Counterparty	Date	Description	Cure Cost
Communitization Agreement	EP Energy E&P Company, L.P.	3/22/2016	T3S, R4W, USM; Section 27: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	7/1/2014	T3S, R4W, USM; Section 27: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	6/1/2016	T3S-R4W, USM; Section 31: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	12/17/2013	T3S-R4W, USM; Section 32: ALL	$0.00
Joint Operating Agreement	EP Energy E&P Company, L.P.	8/1/2015	T3S-R4W, USM; Section 33: ALL	$0.00
Joint Operating Agreement	Newfield Production Company	3/1/2011	T4S-R4W, USM; Section 2: All	$0.00
Unit Operating Agreement	Newfield Production Company	6/1/2009	Greater Monument Butte Unit (UTU-87538X)	$0.00
Unit Agreement	Newfield Production Company	6/1/2009	Greater Monument Butte Unit	$0.00
EP Energy E&P Company			***Total:***	$0.00

The agreements with EP Energy E&P Company, L.P. ("EP") specified above are subject to claims asserted by EP, as described on Schedule 7(i). As described in more detail therein, the Debtor asserts that no cure amounts are owed to EP in connection with assumption and assignment of the EP agreements but EP has asserted "cure" amounts totaling $156,141.84.