

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

LONGVIEW POWER, LLC, et al.,¹

Debtors.

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Chapter 11

Case No. 13-12211 (BLS)

Jointly Administered

**LONGVIEW DEBTORS' MONTHLY
OPERATING REPORT FOR THE MONTH OF SEPTEMBER**

LONGVIEW DEBTORS' ADDRESS:

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Maidsville, West Virginia 26541

DEBTORS' ATTORNEYS:

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¹ The Debtors in these chapter 11 cases and the last four digits of each Debtor's taxpayer identification number are as follows: (a) Longview Power, LLC (1860); and Longview Intermediate Holdings C, LLC (1008) (collectively, the "Longview Debtors"); and (b) Mepco Holdings, LLC (6654); Mepco Intermediate Holdings A, LLC (0502); Mepco Intermediate Holdings, LLC (4248); Mepco, LLC (3172); Coresco, LLC (6397); Dana Mining Company of Pennsylvania, LLC (8721); Dana Mining Company, LLC (4499); Mepco Conveyor, LLC (0477); Shannopin Materials LLC (1616); Border Energy, LLC (2798); and Alternate Energy, LLC (2428) (the foregoing excluding the Longview Debtors, collectively, the "Mepco Debtors"). The Longview Debtors' principal offices are located at 966 Crafts Run Road, Maidsville, West Virginia 26541. The Mepco Debtors' principal offices are located at 308 Dents Run Road, Morgantown, West Virginia 26501.

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REPORT PREPARER: Longview Power, LLC, *et al.*

GENERAL NOTES:

The Monthly Operating Report includes activity for the following Debtors:

Debtor	Case Number
Longview Power, LLC	13-12211 (BLS)
Longview Intermediate Holdings C, LLC	13-12217 (BLS)

This Monthly Operating Report (“MOR”) has been prepared solely for the purpose of complying with the monthly reporting requirements applicable in these chapter 11 cases and is in a format acceptable to the United States Trustee. The financial information contained herein is limited in scope and covers a limited time period. Moreover, such information is preliminary and unaudited, and is not prepared in accordance with generally accepted accounting principles (“GAAP”) in the United States. In addition, the financial statements and supplemental information contained herein represent condensed combined information.

The unaudited consolidated financial statements have been derived from the books and records of the Debtors. This information, however, has not been subject to certain procedures that would typically be applied to financial information in accordance with GAAP, and upon application of such procedures the financial information could be subject to material change.

The financial information contained herein is presented on a preliminary and unaudited basis and remains subject to future adjustment.

The results of operations contained herein are not necessarily indicative of results which may be expected for any other period or for the full year and may not necessarily reflect the consolidated results of operations and financial position of the Debtors in the future.

The undersigned, having reviewed the attached report and being familiar with the Debtors' financial affairs, verifies, under penalty of perjury, that the information contained herein is complete, accurate and truthful to the best of my knowledge.

DATE: October 25, 2013

/s/ *James M. Grady*

James M. Grady
Deputy Chief Financial Officer

Reporting Period: **September-13****MONTHLY OPERATING REPORT**

File with Court and submit copy to United States Trustee within 20 days after end of month.

Submit copy of report to any official committee appointed in the case.

REQUIRED DOCUMENTS	Form No.	Document Attached	Explanation Attached	Affidavit/Supplement Attached
Schedule of Cash Receipts and Disbursements	MOR-1			
Bank Reconciliation (or copies of debtor's bank reconciliations)	MOR-1a			
Schedule of Professional Fees Paid	MOR-1b			
Copies of bank statements				
Cash disbursements journals				
Statement of Operations	MOR-2			
Balance Sheet	MOR-3			
Status of Postpetition Taxes	MOR-4			
Copies of IRS Form 6123 or payment receipt				
Copies of tax returns filed during reporting period				
Summary of Unpaid Postpetition Debts	MOR-4			
Listing of aged accounts payable	MOR-4			
Accounts Receivable Reconciliation and Aging	MOR-5			
Debtor Questionnaire	MOR-5			


I declare under penalty of perjury (28 U.S.C. Section 1746) that this report and the attached documents are true and correct to the best of my knowledge and belief.

Signature of Debtor

Date

Signature of Joint Debtor

Date


 Signature of Authorized Individual*

 10/25/2013
 Date

JAMES GIRADY

DEPUTY CFO

Printed Name of Authorized Individual

Title of Authorized Individual

*Authorized individual must be an officer, director or shareholder if debtor is a corporation; a partner if debtor is a partnership; a manager or member if debtor is a limited liability company.

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS

Amounts reported should be per the debtor's books, not the bank statement. The beginning cash should be the ending cash from the prior month or, if this is the

equal the sum of the four bank account columns. The amounts reported in the "PROJECTED" columns should be taken from the SMALL BUSINESS INITIAL REPORT (FORM IR-1). Attach copies of the bank statements and the cash disbursements journal. The total disbursements listed in the disbursements journal must equal the total disbursements reported on this page. A bank reconciliation must be attached for each account. [See MOR-1 (CONT)]

	BANK ACCOUNTS					CURRENT MONTH		CUMULATIVE FILING TO DATE	
	Union Revenue	Union O&M	Union Construction	PNC Discretionary	Restricted Cash Accounts	ACTUAL	PROJECTED (FN 1)	ACTUAL	PROJECTED (FN 1)
CASH BEGINNING OF MONTH	1,601,717	0	1	4,000,879	13,085,001	16,687,596		16,687,596	
RECEIPTS									
CASH SALES				6,461		6,461		6,461	
ACCOUNTS RECEIVABLE	16,647,178			52,529		16,699,705		16,647,245	
LOANS AND ADVANCES						0		0	
SALE OF ASSETS						0		0	
ACCOUNT INTEREST EARNED	19				327	346		346	
OVERPAYMENT REFUNDS				54,734		54,734		107,194	
OTHER (ATTACH LIST)						0		0	
TRANSFERS (FROM DRP ACCTS)		2,308,552		1,200,000		3,508,552		3,508,552	
						0		0	
TOTAL RECEIPTS	16,647,195	2,308,552	0	1,313,724	327	20,269,797	0	20,269,797	0
DISBURSEMENTS									
NET PAYROLL (to Gaspower Services)		223,486				223,486		223,486	
PAYROLL TAXES (to Gaspower Services)		103,833				103,833		103,833	
OTHER PAYROLL COSTS (to Gaspower Services)		34,617				34,617		34,617	
PLANT PROCESS WATER (Dunkard)		150,000				150,000		150,000	
						0		0	
COAL (Mapco)		571,885				571,885		571,885	
ASH DISPOSAL (Corcoran)		24,731				24,731		24,731	
						0		0	
EMPLOYEE HEALTH / LIFE				103,960		103,960		103,960	
PROPERTY / CASUALTY INSURANCE				210,678		210,678		210,678	
WARRANTY LITIGATION SUPPORT				27,269		27,269		27,269	
SECURED RENTAL / LEASES				30,709		30,709		30,709	
						0		0	
OPERATING & MAINTENANCE				1,203,348		1,203,348		1,203,348	
						0		0	
TAXES				5,500		5,500		5,500	
BANKING FEES				532		532		532	
						0		0	
OTHER (ATTACH LIST)						0		0	
						0		0	
OWNER DRAW *						0		0	
TRANSFERS (TO DRP ACCTS)	2,308,552	1,200,000				3,508,552		3,508,552	
						0		0	
PROFESSIONAL FEES				53,172		53,172		53,172	
U.S. TRUSTEE QUARTERLY FEES						0		0	
COURT COSTS						0		0	
						0		0	
TOTAL DISBURSEMENTS	2,308,552	2,308,552	0	1,635,186	0	6,252,292	0	6,252,292	0
NET CASH FLOW	14,338,644	0	0	(321,465)	327	14,017,506	0	14,017,506	0
RECEIPTS LESS DISBURSEMENTS									
CASH - END OF MONTH	15,940,360	0	1	3,679,414	13,085,328	32,705,104	0	32,705,104	0

* COMPENSATION TO SOLE PROPRIETORS FOR SERVICES RENDERED TO BANKRUPTCY ESTATE

THE FOLLOWING SECTION MUST BE COMPLETED

DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES: (FROM CURRENT MONTH ACTUAL COLUMN)

TOTAL DISBURSEMENTS	\$6,252,291.71
LESS: TRANSFERS TO DEBTOR IN POSSESSION ACCOUNTS	(\$3,608,551.89)
PLUS: ESTATE DISBURSEMENTS MADE BY OUTSIDE SOURCES (i.e. from escrow accounts)	\$
TOTAL DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES	\$2,743,740.02

FN1 - See attached for projected receipts and disbursements

OTHER										
Reconciliation Adjustment								(0.01)		
	0									
	3									
	6									
	9									

Restructuring professionals: NOT litigation

This schedule is to include all retained professional payments from case inception to current month.

[illegible]

STATEMENT OF OPERATIONS

The Statement of Operations is to be prepared on an accrual basis. The accrual basis of accounting recognizes revenue when it is realized and expenses when they are incurred, regardless of when cash is actually received or paid.

Note - see the attached for Longview Power (LVP p&L). There was no activity for Longview Intermediate Holdings C

REVENUES	Month	Cumulative Filing to Date
Gross Revenues	\$	\$
Less: Returns and Allowances		
Net Revenue	\$	\$
COST OF GOODS SOLD		
Beginning Inventory		
Add: Purchases		
Add: Cost of Labor		
Add: Other Costs (attach schedule)		
Less: Ending Inventory		
Cost of Goods Sold		
Gross Profit		
OPERATING EXPENSES		
Advertising		
Auto and Truck Expense		
Bad Debts		
Contributions		
Employee Benefits Programs		
Insider Compensation*		
Insurance		
Management Fees/Bonuses		
Office Expense		
Pension & Profit-Sharing Plans		
Repairs and Maintenance		
Rent and Lease Expense		
Salaries/Commissions/Fees		
Supplies		
Taxes - Payroll		
Taxes - Real Estate		
Taxes - Other		
Travel and Entertainment		
Utilities		
Other (attach schedule)		
Total Operating Expenses Before Depreciation		
Depreciation/Depletion/Amortization		
Net Profit (Loss) Before Other Income & Expenses		
OTHER INCOME AND EXPENSES		
Other Income (attach schedule)		
Interest Expense		
Other Expense (attach schedule)		
Net Profit (Loss) Before Reorganization Items		
REORGANIZATION ITEMS		
Professional Fees		
U. S. Trustee Quarterly Fees		
Interest Earned on Accumulated Cash from Chapter 11 (see continuation sheet)		
Gain (Loss) from Sale of Equipment		
Other Reorganization Expenses (attach schedule)		
Total Reorganization Expenses		
Income Taxes		
Net Profit (Loss)	\$	\$

*"Insider" is defined in 11 U.S.C. Section 101(31).

Note - see the attached Longview Power P&L; No activity for Longview Intermediate Holdings C

BREAKDOWN OF "OTHER" CATEGORY	Month	Cumulative Filing to Date
Other Costs		
Other Operational Expenses		
Other Income		
Other Expenses		
Other Reorganization Expenses		

Reorganization Items - Interest Earned on Accumulated Cash from Chapter 11:

Interest earned on cash accumulated during the chapter 11 case, which would not have been earned but for the bankruptcy proceeding, should be reported as a reorganization item.

BALANCE SHEET

The Balance Sheet is to be completed on an accrual basis only. Pre-petition liabilities must be classified separately from postpetition obligations.

Note - see the attached Longview Power (LVP bal sht) and Longview Intermediate Holdings C (LV C bal sht)

ASSETS	BOOK VALUE AT END OF CURRENT REPORTING MONTH	BOOK VALUE ON PETITION DATE
CURRENT ASSETS		
Unrestricted Cash and Equivalents		
Restricted Cash and Cash Equivalents (see continuation sheet)		
Accounts Receivable (Net)		
Notes Receivable		
Inventories		
Prepaid Expenses		
Professional Retainers		
Other Current Assets (attach schedule)		
TOTAL CURRENT ASSETS	\$0.00	\$0.00
PROPERTY AND EQUIPMENT		
Real Property and Improvements		
Machinery and Equipment		
Furniture, Fixtures and Office Equipment		
Leasehold Improvements		
Vehicles		
Less Accumulated Depreciation		
TOTAL PROPERTY & EQUIPMENT	\$	\$
OTHER ASSETS		
Loans to Insiders*		
Other Assets (attach schedule)		
TOTAL OTHER ASSETS	\$	\$
TOTAL ASSETS	\$	\$

LIABILITIES AND OWNER EQUITY	BOOK VALUE AT END OF CURRENT REPORTING MONTH	BOOK VALUE ON PETITION DATE
LIABILITIES NOT SUBJECT TO COMPROMISE (Postpetition)		
Accounts Payable		
Taxes Payable (refer to FORM MOR-4)		
Wages Payable		
Notes Payable		
Rent / Leases - Building/Equipment		
Secured Debt / Adequate Protection Payments		
Professional Fees		
Amounts Due to Insiders*		
Other Postpetition Liabilities (attach schedule)		
TOTAL POSTPETITION LIABILITIES	\$	\$
LIABILITIES SUBJECT TO COMPROMISE (Pre-Petition)		
Secured Debt		
Priority Debt		
Unsecured Debt		
TOTAL PRE-PETITION LIABILITIES	\$	\$
TOTAL LIABILITIES	\$	\$
OWNER EQUITY		
Capital Stock		
Additional Paid-In Capital		
Partners' Capital Account		
Owner's Equity Account		
Retained Earnings - Pre-Petition		
Retained Earnings - Postpetition		
Adjustments to Owner Equity (attach schedule)		
Postpetition Contributions (Distributions) (Draws) (attach schedule)		
NET OWNER EQUITY	\$	\$
TOTAL LIABILITIES AND OWNERS' EQUITY	\$	\$

*Insider" is defined in 11 U.S.C. Section 101(31).

STATUS OF POSTPETITION TAXES

The beginning tax liability should be the ending liability from the prior month or, if this is the first report, the amount should be zero.
 Attach photocopies of IRS Form 6123 or payment receipt to verify payment or deposit of federal payroll taxes.
 Attach photocopies of any tax returns filed during the reporting period.

	Beginning Tax Liability	Amount Withheld or Accrued	Amount Paid	Date Paid	Check No. or EFT	Ending Tax Liability
Federal						
Withholding	0	0	0			0
FICA-Employee	0	0	0			0
FICA-Employer	0	0	0			0
Unemployment	0	0	0			0
Income	0	0	0			0
Other:	0	0	0			0
Total Federal Taxes	0	0	0			0
State and Local						
Withholding	0	0	0			0
Sales	0	0	0			0
Excise	0	0	0			0
Unemployment	0	0	0			0
Real Property	0	0	0			0
Personal Property	0	0	0			0
Other:	0	0	0			0
Total State and Local	0	0	0			0
Total Taxes	0	0	0			0

Employment related costs (wages, taxes, etc.) are paid by Genpower Services and invoiced to Longview Power as part of a management agreement

SUMMARY OF UNPAID POSTPETITION DEBTS

Attach aged listing of accounts payable.

	Number of Days Past Due						Total
	Current	0-30	31-60	61-90	Over 90		
Accounts Payable	7,059.24	0.00	0.00	0.00	0.00	0.00	7,059.24
Wages Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Taxes Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rent/Leases-Building	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rent/Leases-Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secured Debt/Adequate Protection Payments	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Professional Fees	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Amounts Due to Insiders*	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other:	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other:	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Postpetition Debts	7,059.24	0.00	0.00	0.00	0.00	0.00	7,059.24

Explain how and when the Debtor intends to pay any past-due postpetition debts.

Employment related costs (wages, taxes, etc.) are paid by Genpower Services and invoiced to Longview Power as part of a management agreement
 No activity for Longview Intermediate Holdings C

*"Insider" is defined in 11 U.S.C. Section 101(31).

Accounts Receivable Reconciliation		Amount
Total Accounts Receivable at the beginning of the reporting period		8,331,632.45
+ Amounts billed during the period		14,130,418.75
- Amounts collected during the period		(16,699,704.88)
Total Accounts Receivable at the end of the reporting period		5,762,346.32
Accounts Receivable Aging		Amount
0 - 30 days old		5,758,769.63
31 - 60 days old		
61 - 90 days old		3,576.69
91+ days old		
Total Accounts Receivable		5,762,346.32
Amount considered uncollectible (Bad Debt)		0.00
Accounts Receivable (Net)		5,762,346.32

DEBTOR QUESTIONNAIRE

Must be completed each month	Yes	No
1. Have any assets been sold or transferred outside the normal course of business this reporting period? If yes, provide an explanation below.		XX
2. Have any funds been disbursed from any account other than a debtor in possession account this reporting period? If yes, provide an explanation below.		XX
3. Have all postpetition tax returns been timely filed? If no, provide an explanation below.	XX	
4. Are workers compensation, general liability and other necessary insurance coverages in effect? If no, provide an explanation below.	XX	
5. Has any bank account been opened during the reporting period? If yes, provide documentation identifying the opened account(s). If an investment account has been opened provide the required documentation pursuant to the Delaware Local Rule 4001-3.		XX

**Longview Power
Balance Sheet**

	September 2013 Current Month	August 2013 Petition Date	Net Change
Assets			
Cash			
10100 Main Account (Revenue)	15,940,360	1,601,717	14,338,644
10105 Deposit Account (Construction)	1	1	-
10110 Disbursement Account	3,679,414	4,000,879	(321,465)
10125 Restricted Cash	-	-	-
10199 Cash -Clearing	-	-	-
Total Cash	19,619,776	5,602,597	14,017,179
Accounts Receivable			
10300 Accounts Receivable	5,758,770	7,564,109	(1,805,339)
10398 Accounts Receivable - Other	3,577	767,524	(763,947)
Total Accounts Receivable	5,762,346	8,331,632	(2,569,286)
Inventories			
10700 Coal Inventories	3,029,598	5,859,863	(2,830,265)
10705 Limestone Inventories	95,460	95,460	-
10720 Spare Parts Inventories	8,789,180	8,838,793	(49,612)
10799 Supplies Inventories - Other	-	-	-
Total Inventories	11,914,238	14,794,115	(2,879,877)
Prepaid Expenses			
10900 Prepaid Expenses	112,520	223,641	(111,121)
10905 Deposits	13,085,328	13,085,001	327
10915 Prepaid Insurance	685,616	921,864	(236,247)
10920 Prepaid Mitigation	-	-	-
10925 Prepaid IT/Software Support	130,615	161,377	(30,761)
10930 Prepaid MCDA Lease	25,000	33,871	(8,871)
10935 Prepaid Engineering Support	24,065	28,335	(4,270)
10940 Professional Retainers	2,034,208	2,034,208	-
Total Prepaid Expenses	16,097,353	16,488,296	(390,944)
Debt Issuance Cost			
11105 Debt Issuance Costs - Current	-	-	-
11305 Debt Issuance Costs - Noncurrent	19,430,733	19,964,553	(533,819)
Net Debt Issuance Cost	19,430,733	19,964,553	(533,819)
Property & Equipment			
11500 Land	15,590,377	15,590,377	-
11505 Land Improvements	51,905,265	51,905,265	-
11530 Furniture & Fixtures	948,113	948,113	-
11535 Machinery & Equipment	1,673,243,218	1,672,436,012	807,206
11540 Rolling Stock	742,501	742,501	-
11545 Capital Leases	1,454,420	1,454,420	-
11550 Computer Hardware and Software	3,026,562	3,026,562	-
11590 Construction in Process	2,912,534	3,692,437	(779,903)
Total Property & Equipment	1,749,822,991	1,749,795,688	27,303
11735 AD - Machinery & Equipment	(79,921,822)	(75,956,500)	(3,965,323)
11745 AD - Capital Leases	(592,290)	(573,859)	(18,432)
Net Property & Equipment	1,669,308,878	1,673,265,329	(3,956,451)
Intangible Asset (SO2 Allowances)			
11900 Intangible Assets	8,148,681	8,148,681	-
11905 Accumulated Amortization	(989,351)	(949,848)	(39,503)
Net Intangible	7,159,330	7,198,833	(39,503)
Total Assets	1,749,292,654	1,745,645,355	3,647,299

**Longview Power
Balance Sheet**

				September 2013	August 2013	Net Change
Liabilities & Equity						
Accounts Payable						
20100	Accounts Payable	PRE		828,245	1,304,116	(475,871)
20100	Accounts Payable	Post		7,059	-	7,059
20105	Accounts Payable - Clearing	Post		369,940	(0)	369,940
20199	Accounts Payable - Other	Post		812,718	-	812,718
	Total Accounts Payable			2,017,962	1,304,116	713,846
Intercompany						
20305	Interco - GenPower Services			(1,134,426)	(1,161,039)	26,613
20355	Interco - Dunkard Creek			(88,767)	(211,198)	122,431
20360	Interco - Mepco, LLC	PRE		13,591,698	13,591,698	-
20360	Interco - Mepco, LLC	Post		7,396,359	-	7,396,359
20365	Interco - Coresco	PRE		265,614	265,614	-
20365	Interco - Coresco	Post		315,438	-	315,438
	Total Intercompany			20,345,916	12,485,075	7,860,841
Accrued Expenses						
20800	Accrued Expenses Utilities	PRE		51,039	51,039	-
20800	Accrued Expenses Op Fees	PRE		113,254	113,254	-
20800	Accrued Expenses Audit	Post		175,989	175,989	-
20800	Accrued Expenses	Post		56,952	-	56,952
20805	Accrued Expenses - PILOT	Post		1,670,918	1,473,282	197,635
20810	Accrued Interest	PRE		4,738,615	4,738,615	-
20810	Accrued Interest	Post		38,604	-	38,604
21705	Accrued Property Tax - Personal	Post		197,468	174,435	23,033
	Total Accrued Expenses			7,042,840	6,726,615	316,225
Accrued Payroll Related						
21000	Accrued Salaries & Wages	Post		222,378	-	222,378
21010	Accrued Bonus AIP	[1]		2,557,825	2,259,229	298,597
21012	Accrued Bonus EAF	[1]		6,055	-	6,055
21015	Accrued Vacation	Post		96,778	94,334	2,444
21020	Accrued Sick	Post		169,666	164,949	4,717
21030	Accrued Holiday	Post		43,985	43,493	491
21099	Accrued Payroll - Other	Post		-	4,911	(4,911)
21205	Accrued Retirement Plans	Post		30,320	(2,158)	32,478
21300	Accrued Alimony / Child Support	Post		1,856	-	1,856
21595	Accrued Employee & Employer Taxes	Post		92,944	(4,729)	97,673
	Total Accrued Payroll Related			3,221,807	2,560,029	661,778
Other Current Liabilities---						
21900	Long Term Debt - Current	PRE		459,015,347	459,015,347	-
21905	Capital Lease Obligations - Current	Post		273,764	266,466	7,298
21920	Price Risk Management - Current	PRE		-	-	-
21925	Short Term Note Payable			(0)	209,572	(209,572)
21930	Interest Rate Swap - Current	PRE		1,642,792	1,642,792	-
21999	Other Current Liabilities	PRE		114,312	114,312	-
	Total Other Current Liabilities			461,046,216	461,248,489	(202,274)
Non-Current Liabilities						
22100	Long Term Debt - Noncurrent	PRE		473,341,830	473,341,830	-
22105	Capital Lease - Noncurrent	Post		462,034	486,485	(24,452)
22120	Price Risk Management - Noncurrent	PRE		4,165,000	4,165,000	-
22130	Interest Rate Swap - Noncurrent			-	-	-
22140	Letter of Credit Obligations - Non Current	Post		83,694,782	-	83,694,782
22199	Other Non-current Liabilities	PRE		4,280,599	4,280,599	-
	Total Other Non-Current Liabilities			565,944,244	482,273,914	83,670,330

**Longview Power
Balance Sheet**

		September 2013	August 2013	Net Change
Equity				
30100	Capital Contributions	1,045,181,561	1,045,181,561	-
30105	Capital Distributions	-	-	-
30115	Other Comprehensive Income (Loss)	(131,612,390)	(131,917,955)	305,565
00000..399	Retained Earnings	PRE (134,216,490)	(134,216,490)	-
	Retained Earnings	Post (89,679,011)	-	(89,679,011)
Total Partner Equity		689,673,670	779,047,116	(89,373,447)
Total Liabilities & Equity		1,749,292,654	1,745,645,355	3,647,299
Check		-	-	0

[1] Authorized to be paid per the Debtor's Employee Wages Motion

Longview Power
Internal Income Statement
September 2013

	Current Month	Cumulative Since Filing
Revenues		
Energy	\$ 13,424,274	\$ 13,424,274
Capacity	391,189	391,189
Energy / Capacity Hedge	-	-
Ancillary Services	140,267	140,267
Other Revenues	1,115	1,115
Total Revenues	\$ 13,956,845	\$ 13,956,845
Fuel Cost		
Coal	\$ 10,798,508	\$ 10,798,508
Natural Gas	93,774	93,774
Back Feed Power	40,430	40,430
Other Fuel	-	-
Material Cost		
Limestone	395,571	395,571
Hydrated Lime	49,138	49,138
Ammonia	183,112	183,112
Chemicals	46,981	46,981
Water Cost (inc disposal, exc. Non-EBITDA)	311,119	311,119
Other Material Expense	2,559	2,559
Ash Disposal	340,169	340,169
Total Fuel and Material Cost	\$ 12,261,361	\$ 12,261,361
Labor Costs		
Regular Wages	\$ 599,188	\$ 599,188
Overtime Wages	81,049	81,049
Bonus	304,652	304,652
Paid Leave (Vac, Hol, Sick, etc.)	31,943	31,943
Other Salaries & Wages	726	726
Employee Benefits (Med, Retire, etc.)	116,977	116,977
Payroll Taxes	46,099	46,099
Operating Supplies & Maintenance		
Supplies, Parts & Repairs	272,697	272,697
Outside Maintenance Services	288,787	288,787
Equipment Fuel	7,509	7,509
Equipment Rentals / Leases	24,197	24,197
Other Maintenance Costs	58,900	58,900
Contract Services		
Utilities	11,575	11,575
Freight Costs	4,760	4,760
Environmental	19,971	19,971
PILOT	206,506	206,506
Information Technology	41,413	41,413
Communications	3,674	3,674
Insurance	236,247	236,247
Professional Services	170,109	170,109
Office Expenses	1,884	1,884
Banking Fees	15,609	15,609
Property / Other Taxes	23,033	23,033
Travel & Entertainment	6,143	6,143
Other Operating Expenses	73,334	73,334
Total Operating Costs	\$ 2,670,606	\$ 2,670,606
EBITDA	\$ (975,122)	\$ (975,122)
Less: Dunkard Charges (non-EBITDA portion)	(83,659,617)	(83,659,617)
Less: Depreciation & Amortization	(4,023,257)	(4,023,257)
Less: Interest	(826,349)	(826,349)
Less: Restructuring Costs	(194,666)	(194,666)
Hedge MtM Gain <Loss>	-	-
Asset Disposal Gain <Loss>	-	-
Other Income <Expense>	-	-
Net Income Before Tax	\$ (89,679,011)	\$ (89,679,011)

Longview Intermediate Holdings C
Balance Sheet

<u>Assets</u>	September 2013 Current Month	August 2013 Petition Date	Net Change
Non Current Assets			
Investment in Sub - Mepco	170,584,878	170,584,878	-
Investment in Sub - Longview Power	994,069,155	994,069,155	-
Net Intangible	<u>1,164,654,033</u>	<u>1,164,654,033</u>	<u>-</u>
Total Assets	<u>1,164,654,033</u>	<u>1,164,654,033</u>	<u>-</u>
 <u>Liabilities & Equity</u>			
Equity			
Capital Contributions	1,167,568,185	1,167,568,185	-
Retained Earnings Beginning	(2,914,152)	(2,914,152)	-
Net Income <Loss> YTD	-	-	-
Total Partner Equity	<u>1,164,654,033</u>	<u>1,164,654,033</u>	<u>-</u>
Total Liabilities & Equity	<u>1,164,654,033</u>	<u>1,164,654,033</u>	<u>-</u>
Check	-	-	-

Longview Power Weekly Cash Budget

LONGVIEW POWER	Week 1		Week 2		Week 3		Week 4		Week 5		Week 6		Total
	week ending	9/6/2013	9/13/2013	9/20/2013	9/27/2013	10/4/2013	10/11/2013	10/18/2013	10/25/2013	11/1/2013	11/8/2013	11/15/2013	
Beginning Cash		\$5,994,534	\$9,628,545	\$13,332,896	\$15,474,657	\$16,983,451	\$14,385,899	\$14,385,899	\$16,983,451	\$14,385,899	\$14,385,899	\$14,385,899	\$5,994,534
Revenues		\$3,734,011	\$3,853,341	\$3,213,386	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$18,482,270
Other		0	0	0	0	0	0	0	0	0	0	0	0
Total Receipts		\$3,734,011	\$3,853,341	\$3,213,386	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$18,482,270
Expenses:													
Coal & Ash Costs		\$0	\$0	\$528,322	\$0	\$0	\$0	\$0	\$2,731,576	\$3,121,801	\$3,121,801	\$3,121,801	\$6,381,698
Water		0	0	271,565	0	0	0	0	1,995,237	0	0	0	2,266,802
Other Operating & Maintenance		100,000	148,990	271,738	1,051,716	1,051,716	1,051,716	838,689	431,250	838,689	838,689	838,689	2,842,384
Capex		0	0	0	0	0	0	0	0	0	0	0	0
Total Expenses		\$100,000	\$148,990	\$1,071,625	\$1,051,716	\$1,051,625	\$1,051,625	\$838,689	\$5,158,063	\$3,960,490	\$3,960,490	\$3,960,490	\$11,490,884
Net Cash Flow From Ops before Rest.		\$3,634,011	\$3,704,351	\$2,141,762	\$1,508,794	\$1,508,794	\$1,508,794	\$1,508,794	\$1,822,447	\$1,417,400	\$1,417,400	\$1,417,400	\$6,991,386
Less: Restructuring Fees		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Cash		\$9,628,545	\$13,332,896	\$15,474,657	\$16,983,451	\$16,983,451	\$16,983,451	\$16,983,451	\$14,385,899	\$14,385,899	\$14,385,899	\$14,385,899	\$12,985,920
Longview Rolling Net Cash Flow		\$3,634,011	\$7,338,362	\$9,480,124	\$10,988,918	\$10,988,918	\$10,988,918	\$10,988,918	\$4,757,354	\$4,757,354	\$4,757,354	\$4,757,354	(\$346,976)
(4 week rolling cumulative net cash flow; weeks 1-3 cumulative for those weeks only)													

MEPCO LLC	Week 1		Week 2		Week 3		Week 4		Week 5		Week 6		Total
	week ending	9/6/2013	9/13/2013	9/20/2013	9/27/2013	10/4/2013	10/11/2013	10/18/2013	10/25/2013	11/1/2013	11/8/2013	11/15/2013	
Beginning Cash Balance		\$13,427,772	\$12,809,660	\$14,099,315	\$14,639,950	\$10,956,573	\$12,862,503	\$12,862,503	\$10,956,573	\$12,862,503	\$12,862,503	\$12,862,503	\$13,427,772
Revenues:		\$196,781	\$4,325,329	\$5,925,851	\$210,943	\$6,210,416	\$6,397,301	\$6,397,301	\$6,210,416	\$6,397,301	\$6,397,301	\$6,397,301	\$23,266,620
Expenses:													
Labor & Benefits		\$564,893	\$2,074,683	\$476,450	\$1,950,213	\$363,743	\$2,075,833	\$2,075,833	\$363,743	\$2,075,833	\$2,075,833	\$2,075,833	\$7,305,815
Capital Expenditures		0	50,676	152,029	506,763	506,763	522,126	522,126	506,763	522,126	522,126	522,126	1,738,357
Operating Supplies & Services		50,000	209,007	1,808,576	38,581	1,199,213	145,551	145,551	3,450,927	145,551	145,551	145,551	3,450,927
Contract Mining		0	0	0	0	0	943,110	943,110	0	943,110	943,110	943,110	943,110
Purchase Coal		0	0	0	0	0	520,000	520,000	0	520,000	520,000	520,000	1,040,000
Other		400,000	701,307	2,948,161	878,764	2,234,767	2,938,991	2,938,991	2,234,767	2,938,991	2,938,991	2,938,991	10,101,991
Total Expenses		\$814,893	\$3,035,673	\$5,385,216	\$3,894,321	\$4,304,486	\$7,145,611	\$7,145,611	\$4,304,486	\$7,145,611	\$7,145,611	\$7,145,611	\$24,580,200
Net Cash Flow		(\$618,112)	\$1,289,655	\$540,635	(\$3,683,377)	\$1,905,930	(\$748,310)	(\$748,310)	\$1,905,930	(\$748,310)	(\$748,310)	(\$748,310)	(\$1,313,580)
Ending Cash Balance		\$12,809,660	\$14,099,315	\$14,639,950	\$10,956,573	\$12,862,503	\$12,114,192	\$12,114,192	\$10,956,573	\$12,862,503	\$12,114,192	\$12,114,192	\$12,114,192
Mepeco Rolling Net Cash Flow		(\$618,112)	\$671,543	\$1,212,178	(\$2,471,199)	\$52,843	(\$1,985,123)	(\$1,985,123)	\$52,843	(\$1,985,123)	(\$1,985,123)	(\$1,985,123)	
(4 week rolling cumulative net cash flow; weeks 1-3 cumulative for those weeks only)													

CONSOLIDATED COMPANY	Week 1		Week 2		Week 3		Week 4		Week 5		Week 6		Total
	week ending	9/6/2013	9/13/2013	9/20/2013	9/27/2013	10/4/2013	10/11/2013	10/18/2013	10/25/2013	11/1/2013	11/8/2013	11/15/2013	
Beginning Cash Balance		\$19,422,306	\$22,438,205	\$27,432,211	\$30,114,607	\$27,940,024	\$27,248,402	\$27,248,402	\$27,940,024	\$27,248,402	\$27,248,402	\$27,248,402	\$19,422,306
Longview													
Inflows		\$3,734,011	\$3,853,341	\$3,213,386	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$2,560,510	\$18,482,270
Outflows		100,000	148,990	1,071,625	1,051,716	1,051,716	1,051,716	1,051,716	5,158,063	3,960,490	3,960,490	3,960,490	\$11,490,884
Net Cash Flow from Ops LV		\$3,634,011	\$3,704,351	\$2,141,762	\$1,508,794	\$1,508,794	\$1,508,794	\$1,508,794	(\$2,597,552)	(\$1,399,979)	(\$1,399,979)	(\$1,399,979)	\$6,991,386
Mepeco													
Inflows		\$196,781	\$4,325,329	\$5,925,851	\$210,943	\$6,210,416	\$6,397,301	\$6,397,301	\$6,210,416	\$6,397,301	\$6,397,301	\$6,397,301	\$23,266,620
Outflows		814,893	3,035,673	5,385,216	3,894,321	4,304,486	7,145,611	7,145,611	4,304,486	7,145,611	7,145,611	7,145,611	\$24,580,200
Net Cash Flow Mepeco		(\$618,112)	\$1,289,655	\$540,635	(\$3,683,377)	\$1,905,930	(\$748,310)	(\$748,310)	\$1,905,930	(\$748,310)	(\$748,310)	(\$748,310)	(\$1,313,580)
Total Net Cash Flow before Rest.		\$3,015,899	\$4,994,006	\$2,682,396	(\$2,174,583)	(\$691,622)	(\$2,148,290)	(\$2,148,290)	(\$691,622)	(\$2,148,290)	(\$2,148,290)	(\$2,148,290)	\$5,677,806
Ending Cash Balance before Rest Fees		\$22,438,205	\$27,432,211	\$30,114,607	\$27,940,024	\$27,940,024	\$25,100,112	\$25,100,112	\$27,940,024	\$25,100,112	\$25,100,112	\$25,100,112	\$25,100,112
Less: Restructuring Fees		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Cash Balance after Rest Fees		\$22,438,205	\$27,432,211	\$30,114,607	\$27,940,024	\$27,940,024	\$25,100,112	\$25,100,112	\$27,940,024	\$25,100,112	\$25,100,112	\$25,100,112	\$25,100,112