IN THE UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF DELAWARE

)	
In re:)	Chapter 11
)	
LONGVIEW POWER, I	LLC, <u>et</u> <u>al.</u> ,¹)	Case No. 13-12211 (BLS)
)	
	Debtors.)	Jointly Administered
)	

LONGVIEW DEBTORS' MONTHLY OPERATING REPORT FOR THE PERIOD ENDING JANUARY 31, 2013

LONGVIEW DEBTORS' ADDRESS: 966 Crafts Run Road

Maidsville, West Virginia 26541

DEBTORS' ATTORNEYS: Daniel J. DeFranceschi (No. 2732)

Paul N. Heath (No. 3704) Zachary I. Shapiro (No. 5103) Marisa A. Terranova (No. 5396)

RICHARDS, LAYTON & FINGER, P.A.

One Rodney Square 920 North King Street

Wilmington, Delaware 19801 Telephone: (302) 651-7700 Facsimile: (302) 651-7701

- and -

Richard M. Cieri (admitted *pro hac vice*)
Paul M. Basta, P.C. (admitted *pro hac vice*)
Ray C. Schrock, P.C. (admitted *pro hac vice*)

KIRKLAND & ELLIS LLP

601 Lexington Avenue

New York, New York 10022-4611

The Debtors in these chapter 11 cases and the last four digits of each Debtor's taxpayer identification number are as follows: (a) Longview Power, LLC (1860); and Longview Intermediate Holdings C, LLC (1008) (collectively, the "Longview Debtors"); and (b) Mepco Holdings, LLC (6654); Mepco Intermediate Holdings A, LLC (0502); Mepco Intermediate Holdings, LLC (4248); Mepco, LLC (3172); Coresco, LLC (6397); Dana Mining Company of Pennsylvania, LLC (8721); Dana Mining Company, LLC (4499); Mepco Conveyor, LLC (0477); Shannopin Materials LLC (1616); Border Energy, LLC (2798); and Alternate Energy, LLC (2428) (the foregoing excluding the Longview Debtors, collectively, the "Mepco Debtors"). The Longview Debtors' principal offices are located at 966 Crafts Run Road, Maidsville, West Virginia 26541. The Mepco Debtors' principal offices are located at 308 Dents Run Road, Morgantown, West Virginia 26501.

Telephone: (212) 446-4800 Facsimile: (212) 446-4900

- and -

Ryan Preston Dahl (admitted pro hac vice)

KIRKLAND & ELLIS LLP

300 North LaSalle Chicago, Illinois 60654

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REPORT PREPARER: Longview Power, LLC, et al.

GENERAL NOTES:

The Monthly Operating Report includes activity for the following Debtors:

Debtor	Case Number
Longview Power, LLC	13-12211 (BLS)
Longview Intermediate Holdings C, LLC	13-12217 (BLS)

This Monthly Operating Report ("MOR") has been prepared solely for the purpose of complying with the monthly reporting requirements applicable in these chapter 11 cases and is in a format acceptable to the United States Trustee. The financial information contained herein is limited in scope and covers a limited time period. Moreover, such information is preliminary and unaudited, and is not prepared in accordance with generally accepted accounting principles ("GAAP") in the United States. In addition, the financial statements and supplemental information contained herein represent condensed combined information.

The unaudited consolidated financial statements have been derived from the books and records of the Debtors. This information, however, has not been subject to certain procedures that would typically be applied to financial information in accordance with GAAP, and upon application of such procedures the financial information could be subject to material change.

The financial information contained herein is presented on a preliminary and unaudited basis and remains subject to future adjustment.

The results of operations contained herein are not necessarily indicative of results which may be expected for any other period or for the full year and may not necessarily reflect the consolidated results of operations and financial position of the Debtors in the future.

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The undersigned, having reviewed the attached report and being familiar with the Debtors' financial affairs, verifies, under penalty of perjury, that the information contained herein is complete, accurate and truthful to the best of my knowledge.

DATE: February 25, 2014 /s/ James M. Grady

James M. Grady Deputy Chief Financial Officer UNITED STATES BANKRUPTCY COURT

DISTRICT OF		
Case No.	13-12211	

January-14

Reporting Period:

MONTHLY OPERATING REPORT

File with Court and submit copy to United States Trustee within 20 days after end of month.

Submit copy of report to any official committee appointed in the case.

In re____Longview Power LLC_

REQUIRED DOCUMENTS	Form No.	Document Attached	Explanation Attached	Affidavit/Supplement Attached
Schedule of Cash Receipts and Disbursements	MOR-1	T		
Bank Reconciliation (or copies of debtor's bank reconciliations)	MOR-1a			
Schedule of Professional Fees Paid	MOR-1b			
Copies of bank statements	THE STATE OF THE STATE OF	1		
Cash disbursements journals				
Statement of Operations	MOR-2			
Balance Sheet	MOR-3			
Status of Postpetition Taxes	MOR-4			
Copies of IRS Form 6123 or payment receipt	E. 1822 (1.11)			
Copies of tax returns filed during reporting period				
Summary of Unpaid Postpetition Debts	MOR-4			
Listing of aged accounts payable	MOR-4			
Accounts Receivable Reconciliation and Aging	MOR-5			
Debtor Questionnaire	MOR-5			

I declare under penalty of perjury (28 U.S.C. Section 1746) the are true and correct to the best of my knowledge and belief.	at this report and the attached documents
Signature of Debtor	Date
Signature of Joint Device 1	Date
Signature of Audiotrized Individual*	February 25, 2014 Date
Mark A. Joensen Printed Name of Authorized Individual	Chief Financial Officer Title of Authorized Individual

^{*}Authorized individual must be an officer, director or shareholder if debtor is a corporation; a partner if debtor is a partnership; a manager or member if debtor is a limited liability company.

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In re	Longview Power LLC			Case No.	13-12211
	Debtor			Reporting Period:	January-14

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS

Amounts reported should be per the debtor's books, not the bank statement. The beginning cash should be the ending cash from the prior month or, if this is the first report, the amount should be the balance on the date the petition was filed. The amounts reported in the "CURRENT MONTH - ACTUAL" column must equal the sum of the four bank account columns. The amounts reported in the "PROJECTED" columns should be taken from the SMALL BUSINESS INITIAL REPORT (FORM IR-1). Attach copies of the bank statements and the cash disbursements journal. The total disbursements listed in the disbursements journal must equal the total disbursements reported on this page. A bank reconciliation must be attached for each account. [See MOR-1 (CONT)]

		BA	BANK ACCOUNTS CURRENT MONTH		CUMULATIVE FILING TO DATE				
			Union	PNC	Restricted Cash		PROJECTED		PROJECTED
	Union Revenue	Union O&M	Construction	Discretionary	Accounts	ACTUAL	(FN 1)	ACTUAL	(FN 1)
CASH BEGINNING OF MONTH	18,078,866	0	0	4,296,271	8,166,630	30,541,768		19,963,062	
RECEIPTS	1 1		I		10			l i T	
CASH SALES	+			0		0		6,461	
ACCOUNTS RECEIVABLE	10,391,784			35,928		10,427,712		71,034,801	
OANS AND ADVANCES - Scotiabank	0				17,000,000	17,000,000		26,836,243	
SALE OF ASSETS	+					0		0	
ACCOUNT INTEREST EARNED	125				46	170		1,439	
OVERPAYMENT REFUNDS	+			0		0		121,933	
OTHER (ATTACH LIST)	+					0		0	
TRANSFERS (FROM DIP ACCTS)		23,056,652		12,190,000		35,246,652		104,034,861	
TOTAL RECEIPTS	10,391,908	23.056.652	0	12,225,928	17,000,046	0 62,674,534	0	202,035,738	
				,,		5=(5: 1(5: 1)			
DISBURSEMENTS									
NET PAYROLL (to Genpower Services)		264,631		776,494		1,041,125		2,772,077	
PAYROLL TAXES (to Genpower Services)		168,792		0		168,792		952,375	
OTHER PAYROLL COSTS (to Genpower Services)		41,883		0		41,883		294,274	
PLANT PROCESS WATER (Dunkard)		403,030				403,030		2,063,030	
12 IVI I ROCESS WITER (Building)		100,000				0		2,000,000	
COAL (Mepco)		9,556,964				9,556,964		41,579,718	
ASH DISPOSAL (Coresco)		431,352				431,352		1,396,209	
ASH DISPOSAL (CORSCO)		431,332				431,332		1,390,209	
EMPLOYEE HEALTH / LIFE				100,172		100,172		506,285	
PROPERTY / CASUALTY INSURANCE				187,396		187,396		1,156,695	
WARRANTY LITIGATION SUPPORT				964,611		964,611		3,316,413	
SECURED/ RENTAL/ LEASES				139,365		139,365		336,839	
DONATIONS				0		0		1,750	
OPERATING & MAINTENACE				3,295,088		3,295,088		11,181,571	
ENERGY CAPACITY CHARGE	1	0		3,293,000		3,293,000		181,116	
TAXES	1	U		463		463		14,735	
BANKING FEES	1		0	266		266		1,252	
			U	200					
COTIABANK - DEBT ISSUANCE / LOAN FEES DUNKARD DEBT PAYDOWN						0		3,198,238 6,194,782	
DUNKARD DEBT PAYDOWN PURCHASE GP SERVICES, DUNKARD BY LONGVI	IEW C			4,500,000		4,500,000		4,500,000	
	ILW C					, ,		,,,,,,	
APPALACHIAN STEWARTSHIP AGREEMENT TRANSFERS (TO DIP ACCTS)	22 050 050	12,190,000		500,000		500,000 35,246,652		500,000 104,034,861	
NTEREST - Scotiabank	23,056,652	12,190,000				35,246,652		104,034,861	
	116,250			2.040.074					
PROFESSIONAL FEES				2,910,871		2,910,871		4,066,207	
J.S. TRUSTEE FEES				30,316		30,316 0		40,400	
COURT COSTS						0		0	
TOTAL DISBURSEMENTS	23,172,902	23,056,652	0	13,405,044	0	59,634,598	0	188,417,097	
NET CASH FLOW	(12,780,993)	0	0	(1,179,116)	17,000,046	3,039,936	0	13,618,641	
RECEIPTS LESS DISBURSEMENTS)	(12,700,993)	U	, and the second	(1,179,110)	11,000,040	3,033,930	U	13,010,041	
CASH - END OF MONTH	5,297,873	0	0	3,117,155	25,166,675	33,581,704	0	33,581,704	

THE FOLLOWING SECTION MUST BE COMPLETED

DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES: (FROM CURRENT MONTH ACTUAL COLUMN)						
TOTAL DISBURSEMENTS	\$59,634,597.68					
LESS: TRANSFERS TO DEBTOR IN POSSESSION ACCOUNTS	(\$35,246,651.69)					
PLUS: ESTATE DISBURSEMENTS MADE BY OUTSIDE SOURCES (i.e. from escrow accounts)	\$					
TOTAL DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES	\$24,387,945.99					

FN1 - See attached for projected receipts and disbursements

In reLongview Power LLC	Case No13-	12211
Debtor	Reporting Period:	January-14

BANK RECONCILIATIONS
Continuation Sheet for MOR-1
A bank reconciliation must be included for each bank account. The debtor's bank reconciliation may be substituted for this page.

BALANCE PER BOOKS	Unio	5,297,873.11	Unio	0.00 0.00	Union Co	nstruction 0.00	PNC D	3,117,155.09	Restricted	Cash Accounts 25,166,675.39
BANK BALANCE		5,297,873.11		0.00		0.00		3,519,688.14		25,166,675.39
(+) DEPOSITS IN TRANSIT (ATTACH LIST)		0.00		0.00		0.00		0.00		0.00
(-) OUTSTANDING CHECKS (ATTACH LIST) OTHER (ATTACH EXPLANATION)		0.00		0.00		0.00		(402,533.04)		0.00
ADJUSTED BANK BALANCE *		5,297,873.11		0.00		0.00		3,117,155.09		25,166,675.39
* Adjusted bank balance must equal balance per books		ok		ok		ok		ok		ok
DEPOSITS IN TRANSIT	Date	Amount	Date	Amount	Date	Amount	Date	Amount	Date	Amount
CHECKS OUTSTANDING	Ck. #	Amount	Ch. #	Amount	Ck. #	Amount	Ck. #	Amount	Ck. #	Amount
ACF STANDBY SYSTEMS	CK. #	Amount	CII. #	Amount	CK. #	Amount	6700	712.57	CK. #	Amount
AON PREMIUM FINANCE CHECKFLUID							6706 6719	923.17 297.23		
STAPLES CONTRACT & COMMERCIAL		TED					6771	353.38		
APPLIED INDUSTRIAL TECHNOLOGIES CVW CONSULTANTS LLC	3						6795 6805	3,102.52 4,368.49		
PARKERSTORE MORGANTOWN							6832	77.66		
STAPLES CONTRACT & COMMERCIAL CARDINAL SCALE	INCORPORA	TED					6844 6866	283.85 289.40		
CATERPILLAR FINANCIAL SERVICES							6867	24,300.32		
CLYDE BERGEMAN POWER GROUP DONLEY HOLDINGS LLC							6870 6872	12,310.18 1,243.65		
ENERGY PIPING INCORPORATED	n a mere						6874	1,957.26		
FLSMIDTH SALT LAKE CITY INCORPO FORNEY CORPORATION	KATED						6877 6879	15,644.03 11,835.60		
GIW INDUSTRIES INCORPORATED							6882	151.76		
HOWARD MARTEN COMPANY LTD MOTION INDUSTRIES							6887 6929	100.00 704.61		
STAPLES CONTRACT & COMMERCIAL	INCORPORA	TED					6945	406.54		
SUNBELT RENTALS INCORPORATED WORKFORCE WEST VIRGINIA							6948 6961	7,817.00 413.27		
ADVANCED CONTROLS & DISTRIBUT	ION						6962	5,635.35		
BDI-PA PITTSBURGH BW ROGERS COMPANY							6963 6964	19,623.39 46,897.78		
C&D EQUIPMENT SALES LLC							6965	3,265.58		
CANON FINANCIAL SERVICES CARDINAL SCALE							6966 6967	553.82 289.40		
CHARLESTON VALVE AND FITTING O CINTAS CORPORATION	OMPANY						6968 6969	467.90 2,274.82		
CLAYTON ENGINEERING COMPANY							6970	396.53		
CLEVELAND BROTHERS ENERGY PIPING INCORPORATED							6971 6972	135.71 2,596.57		
FASTENAL INDUSTRIAL AND CONSTR	UCTION SUP	PLY					6973	7,781.30		
FLSMIDTH DORR-OLIVER EIMCO INCO GAP POLLUTION & ENVIRONMENTAL							6974 6975	2,272.00 10,494.78		
GE MOBILE WATER INCORPORATED	CONTROL						6976	13,953.00		
GIW INDUSTRIES INCORPORATED GRAINGER INDUSTRIAL SALES							6977 6978	879.68 2,586.93		
GUTTMAN OIL							6979	26,572.71		
HACH COMPANY HUNTINGTON STEEL & SUPPLY							6980 6981	1,498.46 5,138.60		
INVISTA S.A.R.L.							6982	21,582.00		
JENKINS SERVICE KAISER'S COFFEE AND CANDY INCOR	PORATED						6983 6984	1,099.05 223.80		
KANAWHA SCALES & SYSTEMS INCO							6985	838.44		
MAID FOR TODAY MATHESON TRI-GAS INCORPORATED							6986 6987	10,833.66 2,652.28		
MCMASTER CARR METSO MINERALS							6988	272.18		
METSO MINERALS MOTION INDUSTRIES							6989 6990	3,240.00 7,517.60		
NAVIGANT CONSULTING INCORPORA	TED						6991	1,725.00		
NEOMARK PACE SHREDDING							6992 6993	1,533.92 103.88		
PCM INDUSTRIAL SERVICES							6994	7,710.94		
PITNEY BOWES PPC LUBRICANTS							6995 6996	34.68 3,548.14		
PRECISION BLASTING INCORPORATED)						6997 6998	13,376.00 117.00		
PREISER SCIENTIFIC INCORPORATED PREMIER SAFETY & SERVICE							6999	978.49		
PROENERGY CRAFTS INCORPORATED SENTRY EQUIPMENT INCORPORATED					-		7000 7001	14,850.00 864.00		
SHINE CLEANING SOLUTIONS							7002	335.00		
SIEMENS ENERGY INCORPORATED SPARKSPREAD							7003 7004	464.00 2,800.00		
STAPLES CONTRACT & COMMERCIAL	.INCORPORA	TED					7005	14.80		
STATE ELECTRIC SUNBELT RENTALS INCORPORATED							7006 7008	1,286.46 30,812.38		
TOTAL EQUIPMENT							7009	7,361.13		
TRANSCAT UCC							7010 7011	1,437.27 1,895.26		
UNIVAR USA INCORPORATED							7012	6,422.78		
VERIZON WIRELESS VERSITECH							7013 7014	417.77 1,047.71		
WARWOOD ARMATURE REPAIR COM							7015	5,575.00		
WEDGEWOOD FAMILY PRACTICE WEIR SLURRY GROUP C/O KISSICK EN							7016 7017	1,045.00 1,789.12		
WILSON WORKS							7017	6,121.50		
OTHER										
Reconciliation Adjustment								(0.01)		
	\perp									

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In re	_Longview Power LLC	Case No	_13-12211	
	Debtor	Reporting Period:		January-14

Restructuring professionals; NOT litigation

SCHEDULE OF PROFESSIONAL FEES AND EXPENSES PAID

This schedule is to include all retained professional payments from case inception to current month.

				Check		Amount Paid		Year-To-Date	
Payee	Period Covered	Amount Approved	Payor	Number	Date	Fees	Expenses	Fees	Expenses
Donlin Recano & Company	August 2013	44,348.17	Longview Power	Wire	10/8/2013	40,358.85	3,989.32	0.00	0.00
Donlin Recano & Company	11/25/13 (bar noti	37,219.40	Longview Power	Wire	11/21/2013	0.00	37,219.40	0.00	0.00
Donlin Recano & Company	8/30/13-10/31/13	179,000.40	Longview Power	Wire	12/5/2013	139,092.20	39,908.20	0.00	0.00
Donlin Recano & Company	10/1-11/30/13	1,769.59	Longview Power	Wire	1/30/2014	1,542.40	227.19	180,993.45	81,344.11
Kirkland & Ellis LLP	8/30/13-9/30/13	654,063.84	Longview Power	Wire	1/2/2014	633,788.40	20,275.44	0.00	0.00
Kirkland & Ellis LLP	10/1-10/31/13	537,950.83	Longview Power	Wire	1/15/2014	507,248.21	30,702.62	1,141,036.61	50,978.06
Lazard Freres & Company	10/1-10/31/13	175,000.00	Longview Power	Wire	11/27/2013	140,000.00	0.00	0.00	0.00
Lazard Freres & Company	11/1-11/30/13	140,000.00	Longview Power	Wire	1/10/2014	140,000.00	0.00	0.00	0.00
Lazard Freres & Company	12/1-12/31/13	140,000.00	Longview Power	Wire	1/27/2014	140,000.00	0.00	420,000.00	0.00
Richards Layton & Finger	8/30/13-9/30/13	169,218.60	Longview Power	Wire	12/5/2013	154,422.40	14,796.20	0.00	0.00
Richards Layton & Finger	10/1-11/30/13	173,338.09	Longview Power	Wire	1/30/2014	161,460.80	11,877.29	315,883.20	26,673.49

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In re	_Longview Power LLC_	Case No.	_13-12211
	Debtor	Reporting Period:	January-14

STATEMENT OF OPERATIONS

(Income Statement)

The Statement of Operations is to be prepared on an accrual basis. The accrual basis of accounting recognizes revenue when it is realized and expenses when they are incurred, regardless of when cash is actually received or paid.

Note - see the attached for Longview Power (LVP p&L). There was no activity for Longview Intermediate Holdings C Cumulative				
REVENUES	Month	Filing to Date		
Gross Revenues	\$	\$		
Less: Returns and Allowances				
Net Revenue	\$	\$		
COST OF GOODS SOLD		1.		
Beginning Inventory				
Add: Purchases				
Add: Cost of Labor				
Add: Other Costs (attach schedule)				
Less: Ending Inventory				
Cost of Goods Sold				
Gross Profit	1			
OPERATING EXPENSES		•		
Advertising				
Auto and Truck Expense				
Bad Debts				
Contributions				
Employee Benefits Programs				
Insider Compensation*				
Insurance				
Management Fees/Bonuses				
Office Expense				
Pension & Profit-Sharing Plans				
Repairs and Maintenance				
Rent and Lease Expense				
Salaries/Commissions/Fees				
Supplies				
Taxes - Payroll				
Taxes - Real Estate				
Taxes - Other				
Travel and Entertainment				
Utilities				
Other (attach schedule)				
Total Operating Expenses Before Depreciation	1			
Depreciation/Depletion/Amortization	1			
Net Profit (Loss) Before Other Income & Expenses	1			
OTHER INCOME AND EXPENSES	•			
Other Income (attach schedule)				
Interest Expense				
Other Expense (attach schedule)				
Net Profit (Loss) Before Reorganization Items				
REORGANIZATION ITEMS				
Professional Fees				
U. S. Trustee Quarterly Fees				
Interest Earned on Accumulated Cash from Chapter 11 (see continuation sheet)				
Gain (Loss) from Sale of Equipment				
Other Reorganization Expenses (attach schedule)				
Total Reorganization Expenses (attach schedule)				
Income Taxes				
Net Profit (Loss)	\$	\$		
11011 (1008)	Ψ	Ψ		

^{*&}quot;Insider" is defined in 11 U.S.C. Section 101(31).

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In re	Longview Power LLC	_ Case No	_13-12211	
	Debtor	Reporting Period:	_	January-14

STATEMENT OF OPERATIONS - continuation sheet

Note - see the attached Longview Power P&L; No activity for Longview Intermediate Holdings C

Cumulative					
BREAKDOWN OF "OTHER" CATEGORY	Month	Filing to Date			
Other Costs					
Other Operational Expenses					
Other Income					
Other Expenses					
F					
Other Reorganization Expenses					

Reorganization Items - Interest Earned on Accumulated Cash from Chapter 11:

Interest earned on cash accumulated during the chapter 11 case, which would not have been earned but for the bankruptcy proceeding, should be reported as a reorganization item.

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In re	_Longview Power LLC	Case No	13-12211
	Debtor	Reporting Period:	January-14

BALANCE SHEET

The Balance Sheet is to be completed on an accrual basis only. Pre-petition liabilities must be classified separately from postpetition obligations.

Note - see the attached Longview Power (LVP bal sht) and Longview Into	•	
	BOOK VALUE AT END OF	BOOK VALUE ON
ASSETS	CURRENT REPORTING MONTH	PETITION DATE
CURRENT ASSETS		
Unrestricted Cash and Equivalents		
Restricted Cash and Cash Equivalents (see continuation sheet)		
Accounts Receivable (Net)		
Notes Receivable		
Inventories		
Prepaid Expenses		
Professional Retainers		
Other Current Assets (attach schedule)		
TOTAL CURRENT ASSETS	\$0.00	\$0.00
PROPERTY AND EQUIPMENT		
Real Property and Improvements		
Machinery and Equipment		
Furniture, Fixtures and Office Equipment		
Leasehold Improvements		
Vehicles		
Less Accumulated Depreciation		
TOTAL PROPERTY & EQUIPMENT	\$	\$
OTHER ASSETS		
Loans to Insiders*		
Other Assets (attach schedule)		
TOTAL OTHER ASSETS	\$	\$
TOTAL ASSETS	\$	\$

	BOOK VALUE AT END OF	BOOK VALUE ON
LIABILITIES AND OWNER EQUITY	CURRENT REPORTING MONTH	PETITION DATE
LIABILITIES NOT SUBJECT TO COMPROMISE (Postpetition)		
Accounts Payable		
Taxes Payable (refer to FORM MOR-4)		
Wages Payable		
Notes Payable		
Rent / Leases - Building/Equipment		
Secured Debt / Adequate Protection Payments		
Professional Fees		
Amounts Due to Insiders*		
Other Postpetition Liabilities (attach schedule)		
TOTAL POSTPETITION LIABILITIES	\$	\$
LIABILITIES SUBJECT TO COMPROMISE (Pre-Petition)		
Secured Debt		
Priority Debt		
Unsecured Debt		
TOTAL PRE-PETITION LIABILITIES	\$	\$
TOTAL LIABILITIES	\$	\$
OWNER EQUITY		
Capital Stock		
Additional Paid-In Capital		
Partners' Capital Account		
Owner's Equity Account		
Retained Earnings - Pre-Petition		
Retained Earnings - Postpetition		
Adjustments to Owner Equity (attach schedule)		
Postpetition Contributions (Distributions) (Draws) (attach schedule)		
NET OWNER EQUITY	\$	\$
TOTAL LIABILITIES AND OWNERS' EQUITY	\$	\$

^{*&}quot;Insider" is defined in 11 U.S.C. Section 101(31).

In re	_Longview Power LLC	Case No	13-12211
	Debtor	Reporting Period:	: January-14

BALANCE SHEET - continuation sheet

ASSETS Other Current Assets	BOOK VALUE AT END OF CURRENT REPORTING MONTH	BOOK VALUE ON PETITION DATE
Other Curent Pissets		
Other Assets		
LIABILITIES AND OWNER EQUITY	BOOK VALUE AT END OF CURRENT REPORTING MONTH	BOOK VALUE ON PETITION DATE
Other Postpetition Liabilities		
+	+	
	+	
Adjustments to Owner Equity		
	1	
	+	
Postpetition Contributions (Distributions) (Draws)		
Tosponion Commonions (Districtions)		
	1	
	+	
	+	
	+	
	+	
	+	

Restricted Cash is cash that is restricted for a specific use and not available to fund operations. Typically, restricted cash is segregated into a separate account, such as an escrow account.

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In re	_Longview Power LLC	Case No	_13-12211	_
	Debtor	Reporting Perio	od:	January-14

The beginning tax liability should be the ending liability from the prior month or, if this is the first report, the amount should be zero. Attach photocopies of IRS Form 6123 or payment receipt to verify payment or deposit of federal payroll taxes. Attach photocopies of any tax returns filed during the reporting period.

Federal	Beginning Tax Liability	Amount Withheld or Accrued	Amount Paid	Date Paid	Check No. or EFT	Ending Tax Liability
Withholding	0	0	0		T	0
FICA-Employee	0	0	0			0
FICA-Employer	0	0	0			0
Unemployment	0	0	0			0
Income	0	0	0			0
Other:	0	0	0			0
Total Federal Taxes	0	0	0			0
State and Local					•	
Withholding	0	0	0			0
Sales	0	0	0			0
Excise	0	0	0			0
Unemployment	0	0	0			0
Real Property	0	0	0			0
Personal Property	0	0	0			0
Other:	0	0	0			0
Total State and Local	0	0	0			0
Total Taxes	0	0	0			0

Employment related costs (wages, taxes, etc.) are paid by Genpower Services and invoiced to Longview Power as part of a management agreement

SUMMARY OF UNPAID POSTPETITION DEBTS

	Number of Days Past Due					
	Current	0-30	31-60	61-90	Over 90	Total
Accounts Payable	421,655.48	268,438.26	348,930.08	0.00	0.00	1,039,023.82
Wages Payable	0.00	0.00	0.00	0.00	0.00	0.00
Taxes Payable	0.00	0.00	0.00	0.00	0.00	0.00
Rent/Leases-Building	0.00	0.00	0.00	0.00	0.00	0.00
Rent/Leases-Equipment	0.00	0.00	0.00	0.00	0.00	0.00
Secured Debt/Adequate Protection Payments	0.00	0.00	0.00	0.00	0.00	0.00
Professional Fees	0.00	0.00	0.00	0.00	0.00	0.00
Amounts Due to Insiders*	0.00	0.00	0.00	0.00	0.00	0.00
Other:	0.00	0.00	0.00	0.00	0.00	0.00
Other:	0.00	0.00	0.00	0.00	0.00	0.00
Total Postpetition Debts	421,655.48	268,438.26	348,930.08	0.00	0.00	1,039,023.82

| Explain how and when the Debtor intends to pay any past-due postpetition debts.

Past due amounts are awaiting court approval to pay professional fees.

Employment related costs (wages, taxes, etc.) are paid by Genpower Services and invoiced to Longview Power as part of a management agreement No activity for Longview Intermediate Holdings C

^{*&}quot;Insider" is defined in 11 U.S.C. Section 101(31).

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In reLongview Power LLC	Case No13-12211	
Debtor	Reporting Period: J	anuary-14

ACCOUNTS RECEIVABLE RECONCILIATION AND AGING

Accounts Receivable Reconciliation	Amount	
Total Accounts Receivable at the beginning of the reporting period	6,883,677.82	
+ Amounts billed during the period	24,895,266.72	
- Amounts collected during the period	(10,427,711.62)	
- Amounts written off / expensed	0.00	
Total Accounts Receivable at the end of the reporting period	21,351,232.92	
Accounts Receivable Aging	Amount	
0 - 30 days old	21,345,895.05	
31 - 60 days old	5,337.87	
61 - 90 days old	0.00	
91+ days old	0.00	
Total Accounts Receivable	21,351,232.92	
Amount considered uncollectible (Bad Debt)		
Accounts Receivable (Net)	21,351,232.92	

ok

DEBTOR QUESTIONNAIRE

Must be completed each month	Yes	No	
 Have any assets been sold or transferred outside the normal course of business this reporting period? If yes, provide an explanation below. 		XX	
2. Have any funds been disbursed from any account other than a debtor in possession account this reporting period? If yes, provide an explanation below.		XX	
Have all postpetition tax returns been timely filed? If no, provide an explanation below.	XX		
 Are workers compensation, general liability and other necessary insurance coverages in effect? If no, provide an explanation below. 	XX		
5. Has any bank account been opened during the reporting period? If yes, provide documentation identifying the opened account(s). If an investment account has been opened provide the required documentation pursuant to the Delaware Local Rule 4001-3.	XX		[1]

Notes:

[1] Scotiabank Synthetic L/C [restricted] account opened 1/6/14; Union bank accounts 6712077100 & 6712077101 opened as required dy DIP Financing (zero balance, no transactions in January)

EXHIBITS

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10100 10105		Current Month	Petition Date	
	Cash			
1010E	Main Account (Revenue)	5,297,873	1,601,717	3,696,156
10103	Deposit Account (Construction)	-	1	(1)
10110	Disbursement Account	3,117,155	4,000,879	(883,724)
10199	Cash -Clearing	<u> </u>	<u> </u>	
	Total Cash	8,415,028	5,602,597	2,812,431
	Accounts Receivable			
10300	Accounts Receivable	21,333,960	7,564,109	13,769,851
10398	Accounts Receivable - Other	17,273	767,524	(750,251)
	Total Accounts Receivable	21,351,233	8,331,632	13,019,600
	Inventories			
10700	Coal Inventories	4,998,815	5,859,863	(861,048)
10705	Limestone Inventories	71,975	95,460	(23,485)
10720	Spare Parts Inventories	9,030,529	8,844,632	185,897
10799	Supplies Inventories - Other	-		
	Total Inventories	14,101,319	14,799,954	(698,636)
	Prepaid Expenses			
10900	Prepaid Expenses	586,787	223,641	363,146
10905	Deposits	25,166,675	14,360,466	10,806,210
10915	Prepaid Insurance	2,239,146	921,864	1,317,282
10925	Prepaid IT/Software Support	198,189	161,377	36,812
10930	Prepaid MCDA Lease	(8,333)	33,871	(42,204)
10935	Prepaid Engineering Support	8,022	28,335	(20,313)
10940	Professional Retainers Total Prepaid Expenses	539,492 28,729,977	2,023,234 17,752,787	(1,483,741) 10,977,190
	Debt Issuance Cost			
11105	Debt Issuance Costs - Current	_	_	_
11305	Debt Issuance Costs - Noncurrent	21,267,032	18,689,089	2,577,944
11303	Net Debt Issuance Cost	21,267,032	18,689,089	2,577,944
	Property & Equipment			
11500	Land	15,590,377	15,590,377	-
11505	Land Improvements	51,905,265	51,905,265	-
11530	Furniture & Fixtures	948,113	948,113	-
11535	Machinery & Equipment	1,673,283,818	1,672,436,012	847,806
11540	Rolling Stock	742,501	742,501	-
11545	Capital Leases	1,454,420	1,454,420	-
11550	Computer Hardware and Software	3,026,562	3,026,562	=
11590	Construction in Process	1,684,078	3,634,423	(1,950,345)
	Total Property & Equipment	1,748,635,134	1,749,737,673	(1,102,539)
11735	AD - Machinery & Equipment	(94,823,899)	(75,956,500)	(18,867,399)
11745	AD - Capital Leases	(661,549)	(573,859)	(87,690)
	Net Property & Equipment	1,653,149,686	1,673,207,315	(20,057,628)
11000	Intangible Asset (SO2 Allowances)	0.440.604	0 4 40 604	
11900	Intangible Assets Accumulated Amortization	8,148,681	8,148,681	- /172 020\
11905	Net Intangible	(1,121,877) 7,026,803	(949,848) 7,198,833	(172,029) (172,029)
	Total Assets	1,754,041,079	1,745,582,206	8,458,873

				January 2014	August 2013	Net Change
	Liabilities & Equit	y				
	Accounts Payable					
20100	Accounts Payable		PRE	565,356	1,294,813	(729,457)
20100	Accounts Payable		Post	1,039,024	1,234,013	1,039,024
20105	Accounts Payable - Cle	aring	Post	338,896	(0)	338,896
20199	Accounts Payable - Oth	-	Post	6,622,000	-	6,622,000
	Total Accounts Paya			8,565,276	1,294,813	7,270,463
	Intercompany					
20305	Interco - GenPower Se	rvices		275,849	(1,161,039)	1,436,888
20310	Interco - Longview Inte	ermediate Holdings (3	(4,500,000)	=	(4,500,000)
20355	Interco - Dunkard Cree	ek		115,822	(211,198)	327,020
20360	Interco - Mepco, LLC		PRE	13,591,698	13,591,698	-
20360	Interco - Mepco, LLC		Post	6,194,163	-	6,194,163
20365	Interco - Coresco		PRE	265,614	265,614	-
20365	Interco - Coresco		Post	293,036		293,036
	Total Intercompany			16,236,182	12,485,075	3,751,107
	Accrued Expenses					
20800	Accrued Expenses	Utilities	PRE	51,039	51,039	-
20800	Accrued Expenses	Op Fees	PRE	113,254	113,254	-
20800	Accrued Expenses	Audit	Post	175,989	175,989	-
20800	Accrued Expenses		Post	244,427	-	244,427
20805	Accrued Expenses - PIL	.01	Post	2,419,117	1,473,282	945,835
20810	Accrued Interest		PRE	4,738,615	4,738,615	-
20810 21705	Accrued Interest Accrued Property Tax -	Dorconal	Post Post	340,863 282,374	174.425	340,863
21703	Total Accrued Expen		POST	8,365,678	174,435 6,726,615	107,939 1,639,064
	Accrued Payroll Rela	nted				
21000	Accrued Salaries & Wa		Post	252,280	_	252,280
21010	Accrued Bonus AIP / Co	-	[1]	822,675	2,259,229	(1,436,554)
21012	Accrued Bonus EAF	op.c	[1]	-	-,===,===	-
21015	Accrued Vacation		Post	210,286	94,334	115,952
21020	Accrued Sick		Post	164,267	164,949	(682)
21030	Accrued Holiday		Post	12,000	43,493	(31,493)
21099	Accrued Payroll - Othe	r	Post	-	4,911	(4,911)
21205	Accrued Retirement Pl	ans	Post	20,148	(2,158)	22,306
21300	Accrued Alimony / Chil	ld Support	Post	-	-	-
21595	Accrued Employee & E	mployer Taxes	Post	19,299	(4,729)	24,029
	Total Accrued Payro	II Related		1,500,955	2,560,029	(1,059,074)
	Other Current Liabili					
21900	Long Term Debt - Curr		PRE	459,015,347	459,015,347	-
21902	Original Issue Discount		Post	(672,811)	-	(672,811)
21905	Capital Lease Obligation		Post	306,036	266,466	39,571
21920	Price Risk Managemen		PRE	-	-	-
21925	Short Term Note Payal		Post	1,472,482	209,572	1,262,909
21930	Interest Rate Swap - Co		PRE	1,642,792	1,642,792	-
21999	Other Current Liabilitie Total Other Current		PRE	114,312 461,878,158	114,312 461,248,489	629,669
				- ,, 	· , · ·, · · , · · ·	- 12,223
22100	Non-Current Liabiliti Long Term Debt - None		DDE	5 505 241 020	A72 2A1 020	22 000 000
22100	roug renn bent - None	Luitelli	rn∕Exhib	oits Page \$6\$&41,830	473,341,830	32,000,000

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			January 2014	August 2013	Net Change
22102	Original Issue Discount - Non Current	Post	(553,200)	-	(553,200)
22105	Capital Lease - Noncurrent	Post	336,407	486,485	(150,078)
22120	Price Risk Management - Noncurrent	PRE	4,165,000	4,165,000	-
22130	Interest Rate Swap - Noncurrent		-	-	-
22140	Letter of Credit Obligations - Non Current	Post	77,500,000	-	77,500,000
22199	Other Non-current Liabilities	PRE	4,166,287	4,280,599	(114,312)
	Total Other Non-Current Liabilities		590.956.324	482.273.914	108.682.410

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			January 2014	August 2013	Net Change
	Equity				
30100	Capital Contributions		1,045,181,561	1,045,181,561	-
30105	Capital Distributions		-	-	-
30115	Other Comprehensive Income (Loss)		(130,464,207)	(131,917,955)	1,453,747
000003	99 Retained Earnings	PRE	(134,270,336)	(134,270,336)	-
	Retained Earnings	Post	(113,908,513)	<u> </u>	(113,908,513)
	Total Partner Equity		666,538,505	778,993,270	(112,454,766)
	Total Liabilities & Equity	1,754,041,07		1,745,582,206	8,458,873
	Check		-	-	0

Longview Power Internal Income Statement January 2014

	Current	(Cumulative	
	Month	9	Since Filing	
Revenues				
Energy	\$ 24,481,208	\$	81,002,707	
Capacity	554,421		2,590,988	
Energy / Capacity Hedge	-		· · · · · -	
Anciliary Services	131,766		667,329	
Other Revenues	8,841		34,452	
Total Revenues	\$ 25,176,235	\$	84,295,475	_
Fuel Cost				
Coal	\$ 8,992,598	\$	51,129,184	
Natural Gas	81,700		289,139	
Back Feed Power	296,968		410,337	
Other Fuel	-		- -	
Material Cost				
Limestone	350,172		2,128,750	
Hydrated Lime	42,141		233,438	
Ammonia	170,654		964,304	
Chemicals	29,114		254,394	
Water Cost (inc disposal, exc. Non-EBITDA)	316,404		2,238,602	
Other Material Expense	813		35,372	
Ash Disposal	293,036		1,689,245	
Total Fuel and Material Cost	\$ 10,573,599	\$	59,372,765	_
Labor Costs				
Regular Wages	\$ 540,176	\$	2,858,733	
Overtime Wages	121,130		385,846	
Bonus	424,213		354,660	
Paid Leave (Vac, Hol, Sick, etc.)	29,800		227,299	
Other Salaries & Wages	-		6,375	
Employee Benefits (Med, Retire, etc.)	145,220		587,195	
Payroll Taxes	101,422		242,003	
Operating Supplies & Maintenance				
Supplies, Parts & Repairs	147,566		1,206,271	
Outside Maintenance Services	243,092		2,368,426	
Equipment Fuel	48,251		153,734	
Equipment Rentals / Leases	(12,120)		165,719	
Other Maintenance Costs	33,560		185,411	
Contract Services	47,826		261,608	Exhibits Page 6

Longview Power Internal Income Statement January 2014

	Current		Cumulative
		Month	Since Filing
Utilities		3,057	42,214
Freight Costs		20,448	60,635
Environmental		10,100	1,576
PILOT		199,561	988,039
Information Technology		57,240	269,312
Communications		(2,077)	38,969
Insurance		210,784	1,091,095
Professional Services		813,607	6,232,594
Office Expenses		5,923	29,595
Banking Fees		57,360	166,592
Property / Other Taxes		19,993	107,980
Travel & Entertainment		5,899	49,774
Other Operating Expenses		79,407	381,506
Total Operating Costs	\$	3,351,437	\$ 18,463,162
EBITDA	\$	11,251,199	\$ 6,459,548
Less: Dunkard Charges (non-EBITDA portion)		(153,031)	(84,275,419)
Less: Depreciation & Amortization		(3,854,423)	(19,257,265)
Less: Interest		(1,626,336)	(5,197,307)
Less: Restructuring Costs		(1,630,638)	(8,708,189)
Hedge MtM Gain <loss></loss>		-	-
Asset Disposal Gain <loss></loss>		-	(2,707,882)
Other Income <expense></expense>		-	(221,999)
Net Income Before Tax	\$	3,986,771	\$ (113,908,513)
Check		-	(0)

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Assets	January 2014 August 20 Current Month Petition Da		Net Change
Non Current Assets			
Investment in Sub - Mepco	170,584,878	170,584,878	_
Investment in Sub - Longview Power	994,069,155	994,069,155	_
Net Intangible	1,164,654,033	1,164,654,033	-
Total Assets	1,164,654,033	1,164,654,033	-
Liabilities & Equity Equity			
Capital Contributions	1,167,568,185	1,167,568,185	-
Retained Earnings Beginning	(2,914,152)	(2,914,152)	-
Net Income <loss> YTD</loss>	-	-	-
Total Partner Equity	1,164,654,033	1,164,654,033	-
Total Liabilities & Equity	1,164,654,033	1,164,654,033	-
Check	-	-	-

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Longview Power 13-Week DIP Budget

week endina	Week 1 12/27/2013	Week 2 1/3/2014	Week 3 1/10/2014	Week 4 1/17/2014	Week 5 1/24/2014	Week 6 1/31/2014	Week 7 2/7/2014	Week 8 2/14/2014	Week 9 2/21/2014	Week 10 2/28/2014	Week 11 3/7/2014	Week 12 3/14/2014	Week 13 3/21/2014	13-Week Total
Beginning Cash	\$19,047,273	\$16,090,872	\$9,784,786	\$7,158,698	\$5,641,837	\$5,792,758	\$3,882,259	\$5,150,517	\$5,121,746	\$2,682,203	\$979,969	\$17,750,348	\$16,307,113	\$19,047,273
•	\$4,647,761		\$1,260,568		\$3,041,837	\$3,010,849	\$3,010,849	\$3,010,849	\$2,995,828	\$2,805,348		\$2,805,348	\$2,932,696	\$38,361,262
Revenues DIP Proceeds ⁵	\$4,647,761 0	\$4,419,909 0	\$1,260,568	\$1,645,060 0	\$3,010,849	\$3,010,849 0	\$3,010,849	\$3,010,849	\$2,995,828	\$2,805,348	\$2,805,348 19,000,000	\$2,805,348	\$2,932,696	19,000,000
Total Receipts:	\$4,647,761	\$4,419,909	\$1,260,568	\$1,645,060	\$3,010,849	\$3,010,849	\$3,010,849	\$3,010,849	\$2,995,828	\$2,805,348	\$21,805,348	\$2,805,348	\$2,932,696	\$57,361,262
Expenses:														
Coal & Ash Costs	\$0	\$4,078,016	\$3,075,798	\$0	\$1,635,212	\$2,905,056	\$0	\$2,178,792	\$4,180,663	\$2,139,178	\$0	\$2,852,237	\$2,539,178	\$25,584,130
Water	0	0	0	431,805	0	0	0	260,485	0	384,237	0	353,346	0	1,429,873
Other Operating & Maintenance	2,135,835	628,729	694,607	2,710,116	892,355	1,242,172	1,494,591	425,342	1,254,708	984,166	280,059	867,999	615,583	14,226,268
Capital Expenditures ² Total Expenses	2,593,430 \$4,729,265	\$4,706,745	\$3,770,405	20,000 \$3,161,921	332,360 \$2,859,927	774,120 \$4,921,348	0 \$1,494,591	175,000 \$3,039,619	\$5,435,371	\$3,507,581	2,512,910 \$2,792,969	175,000 \$4,248,582	\$3,154,761	6,582,820 \$47,823,091
Net Cash Flow Before Restructuring	(\$81,504)	(\$286,836)	(\$2,509,837)	(\$1,516,861)	\$150,922	(\$1,910,499)	\$1,516,258	(\$28,770)	(\$2,439,543)	(\$702,233)	\$19,012,379	(\$1,443,234)	(\$222,065)	\$9,538,171
Restructuring Fees	(2,874,896)	(6,019,250)	(116,250)	-	-	-	(248,000)	-	-	(1,000,000)	(2,242,000)	-	-	(12,500,396)
Ending Cash	\$16,090,872	\$9,784,786	\$7,158,698	\$5,641,837	\$5,792,758	\$3,882,259	\$5,150,517	\$5,121,746	\$2,682,203	\$979,969	\$17,750,348	\$16,307,113	\$16,085,048	\$16,085,048
Rolling Net Cash Flow net of DIP Proceeds Minimum Rolling Net Cash Flow (-10% or \$250k)	(875,607) (\$1,125,607)	(2,590,686) (\$2,849,754)	(2,816,890) (\$3,098,579)	(\$4,395,040) (\$4,834,544)	(\$4,162,614) (\$4,578,875)	(\$5,786,277) (\$6,364,905)	(\$1,760,182) (\$2,010,182)	(\$272,091) (\$522,091)	(\$2,862,556) (\$3,148,811)	(\$1,654,290) (\$1,904,290)	(\$3,158,169) (\$3,473,986)	(\$4,572,633) (\$5,029,896)	(\$2,355,155) (\$2,605,155)	
Cumulative Capital Expenditures Maximum Cumulative CapEx @ 110%	\$3,109,939 \$3,420,933	\$3,109,939 \$3,420,933	\$3,109,939 \$3,420,933	\$3,129,939 \$3,442,933	\$3,462,299 \$3,808,529	\$4,236,419 \$4,660,061	\$4,236,419 \$4,660,061	\$4,411,419 \$4,852,561	\$4,411,419 \$4,852,561	\$4,411,419 \$4,852,561	\$6,924,329 \$7,616,762	\$7,099,329 \$7,809,262	\$7,099,329 \$7,809,262	
Anticipated Bonding Expenditures ³ Anticipated New Capital Leasing ⁴	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
MEPCO LLC week ending	Week 1 12/27/2013	Week 2 1/3/2014	Week 3 1/10/2014	Week 4 1/17/2014	Week 5 1/24/2014	Week 6 1/31/2014	Week 7 2/7/2014	Week 8 2/14/2014	Week 9 2/21/2014	Week 10 2/28/2014	Week 11 3/7/2014	Week 12 3/14/2014	Week 13 3/21/2014	13-Week Total
Beginning Cash Balance	\$18,273,913	\$16,657,503	\$18,529,375	\$20,772,970	\$23,459,447	\$22,101,979	\$19,860,840	\$17,367,491	\$15,856,444	\$31,472,587	\$30,599,074	\$27,632,568	\$27,079,286	\$18,273,913
Revenues:	\$880,124	\$5,764,074	\$5,271,571	\$6,469,414	\$4,500,599	\$5,550,178	\$0	\$4,281,656	\$21,290,457	\$4,952,158	\$0	\$5,077,953	\$4,157,079	\$68,195,263
Expenses:		4						4						
Labor & Benefits	\$147,580	\$1,803,900	\$246,200	\$1,817,750	\$473,600	\$2,178,273	\$108,200	\$1,943,900	\$476,450	\$2,801,428	\$108,200	\$1,943,900	\$476,450	\$14,525,831 8,361,764
Capital Expenditures ² Operating Supplies & Services	43,048 130,378	131,048 207,768	609,869 134,417	89,869 140,177	459,869 202,429	59,869 409,491	409,869 158,148	679,717 176,013	679,717 270,458	679,717 274,535	854,717 413,274	1,419,729 381,325	2,244,729 402,301	8,361,764 3,300,714
Contract Mining	0	0	938,241	0	286,704	0	0	928,503	230,724	0	0	845,730	230,724	3,460,626
Purchase Coal	1,073,418	152,000	509,600	0	680,000	0	0	816,000	72,646	68,000	0	0	140,646	3,512,309
Other	1,102,112	1,597,487	589,649	987,287	3,755,466	1,702,663	1,217,133	1,248,570	3,344,319	2,001,992	1,590,314	1,040,551	2,934,878	23,112,421
Total Expenses	\$2,496,535	\$3,892,202	\$3,027,976	\$3,035,083	\$5,858,067	\$4,350,296	\$1,893,350	\$5,792,703	\$5,074,313	\$5,825,672	\$2,966,505	\$5,631,236	\$6,429,728	\$56,273,665
Net Cash Flow Before Restructuring	(\$1,616,411)	\$1,871,872	\$2,243,595	\$3,434,331	(\$1,357,468)	\$1,199,882	(\$1,893,350)	(\$1,511,046)	\$16,216,143	(\$873,514)	(\$2,966,505)	(\$553,283)	(\$2,272,649)	\$11,921,598
Restructuring Fees	0	0	0	(747,854)	0	(3,441,021)	(600,000)	0	(600,000)	0	0	0	(600,000)	(5,988,875)
Ending Cash	\$16,657,503	\$18,529,375	\$20,772,970	\$23,459,447	\$22,101,979	\$19,860,840	\$17,367,491	\$15,856,444	\$31,472,587	\$30,599,074	\$27,632,568	\$27,079,286	\$24,206,637	\$24,206,637
Rolling Net Cash Flow Excluding Other Income ¹ Minimum Rolling Net Cash Flow (-10% or \$250k)	(6,287,087) (\$6,915,796)	(2,646,041) (\$2,910,645)	(2,555,074) (\$2,810,581)	(\$366,613) (\$616,613)	(\$107,670) (\$357,670)	(\$779,660) (\$1,029,660)	(\$4,916,604) (\$5,408,265)	(\$3,561,982) (\$3,918,180)	(\$988,370) (\$1,238,370)	(\$3,061,767) (\$3,367,943)	(\$4,134,922) (\$4,548,415)	(\$3,177,158) (\$3,494,874)	(\$6,665,951) (\$7,332,546)	
Cumulative Capital Expenditures Maximum Cumulative CapEx @ 110%	\$3,249,619 \$3,574,581	\$3,380,667 \$3,718,733	\$3,990,535 \$4,389,589	\$4,080,404 \$4,488,445	\$4,540,273 \$4,994,300	\$4,600,142 \$5,060,156	\$5,010,011 \$5,511,012	\$5,689,727 \$6,258,700	\$6,369,444 \$7,006,389	\$7,049,161 \$7,754,077	\$7,903,877 \$8,694,265	\$9,323,607 \$10,255,967	\$11,568,336 \$12,725,169	
Anticipated Bonding Expenditures ³	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Anticipated New Capital Leasing ⁴	\$0	\$0	\$276,160	\$276,160	\$276,160	\$276,160	\$224,218	\$224,218	\$224,218	\$224,218	\$224,218	\$224,218	\$224,218	\$2,674,166
CONSOLIDATED COMPANY week ending	Week 1 12/27/2013	Week 2 1/3/2014	Week 3 1/10/2014	Week 4 1/17/2014	Week 5 1/24/2014	Week 6 1/31/2014	Week 7 2/7/2014	Week 8 2/14/2014	Week 9 2/21/2014	Week 10 2/28/2014	Week 11 3/7/2014	Week 12 3/14/2014	Week 13 3/21/2014	13-Week Total
Beginning Cash Balance	\$37,321,186	\$32,748,375	\$28,314,161	\$27,931,668	\$29,101,284	\$27,894,737	\$23,743,099	\$22,518,007	\$20,978,190	\$34,154,790	\$31,579,043	\$45,382,916	\$43,386,399	\$37,321,186
Longview	Ţ,1,100	,,,		, . , ,		+,,	777-55	+,,-07	,,-·-,-so	+-·,·,.30	,,,g	+,,-20	+,,-33	7,,200
Inflows ⁶	\$4,647,761	\$4,419,909	\$1,260,568	\$1,645,060	\$3,010,849	\$3,010,849	\$3,010,849	\$3,010,849	\$2,995,828	\$2,805,348	\$2,805,348	\$2,805,348	\$2,932,696	\$38,361,262
Outflows	4,729,265	4,706,745	3,770,405	3,161,921	2,859,927	4,921,348	1,494,591	3,039,619	5,435,371	3,507,581	2,792,969	4,248,582	3,154,761	47,823,091
Net Cash Flow from Ops LV	(\$81,504)	(\$286,836)	(\$2,509,837)	(\$1,516,861)	\$150,922	(\$1,910,499)	\$1,516,258	(\$28,770)	(\$2,439,543)	(\$702,233)	\$12,379	(\$1,443,234)	(\$222,065)	(\$9,461,829)
Mepco														
Inflows	\$880,124	\$5,764,074	\$5,271,571	\$6,469,414	\$4,500,599	\$5,550,178	\$0	\$4,281,656	\$21,290,457	\$4,952,158	\$0	\$5,077,953	\$4,157,079	\$68,195,263
Outflows Net Cash Flow Mepco	2,496,535 (\$1,616,411)	3,892,202 \$1,871,872	3,027,976 \$2,243,595	3,035,083 \$3,434,331	5,858,067 (\$1,357,468)	4,350,296 \$1,199,882	1,893,350 (\$1,893,350)	5,792,703 (\$1,511,046)	5,074,313 \$16,216,143	5,825,672 (\$873,514)	2,966,505 (\$2,966,505)	5,631,236 (\$553,283)	6,429,728 (\$2,272,649)	56,273,665 \$11,921,598
Total Net Cash Flow before Rest.	(\$1,610,411)	\$1,585,035	(\$266,242)	\$1,917,469	(\$1,206,546)	(\$710,617)	(\$377,092)	(\$1,539,817)	\$13,776,600	(\$1,575,747)	(\$2,954,127)	(\$1,996,517)	(\$2,494,715)	\$2,459,769
Ending Cash Balance before Rest Fees	\$35,623,271	\$34,333,411	\$28,047,918	\$29,849,138	\$27,894,737	\$27,184,120	\$23,366,007	\$20,978,190	\$34,754,790	\$32,579,043	\$28,624,916	\$43,386,399	\$40,891,684	\$39,780,955
Restructuring Fees Forecast DIP Proceeds ⁵ Ending Cash Balance after Rest Fees	(2,874,896) - \$32,748,375	(6,019,250) - \$28,314,161	(116,250) - \$27,931,668	(747,854) - \$29,101,284	\$27,894,737	(3,441,021) - \$23,743,099	(848,000) - \$22,518,007	\$20,978,190	(600,000) - \$34,154,790	(1,000,000) - \$31,579,043	(2,242,000) 19,000,000 \$45,382,916	\$43,386,399	(600,000) - \$40,291,684	(18,489,271) 19,000,000 \$40,291,684
Liming Cash odidite diter nest rees	₹32,746,375	320,314,181	327,331,008	323,101,284	341,034,137	323,743,U99	322,310,007	320,370,190	334,134,79U	331,373,043	343,302,315	,300,399 (CHC,000,399	340,231,064	340,231,084
DIP Balance	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$34,000,000	\$34,000,000	\$34,000,000	34,000,000

Synthetic LC Balance

- 1. Excludes Other Income due to timing uncertainty.
- 2. Budgeted capital expenditures under ongoing review and to be agreed upon between the Debtors and the Backstoppers. Capital expenditures in the final budget will not exceed the cumulative total amount through March 21, 2014, set forth above.

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- 3. Bonding is subject to ongoing review and may be more or less than anticipated due to the uncertainty of timing and regulatory requirements.
- 4. It is the practice of the Company to enter into leasing agreements when possible and beneficial for capital expenditures. Due to Chapter 11, management is uncertain of the amount that can be leased but has included an estimate in its monthly financial projections. 5. Budgeted capital expenditures under ongoing review and to be agreed upon between the Debtors and the Backstoppers, any changes to which may affect the final draw schedule. Figures in the final draw schedule will not exceed the cumulative total amount through March 21, 2014, as set forth above.

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6. Longview inflows in the consolidated section are net of DIP Proceeds as they are included in the lower section in order to accurately display the Net Cash from operations vs. financing activities.

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