IN THE UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF DELAWARE

)	
In re:)	Chapter 11
	1)	
LONGVIEW POWER, LLC	C, <u>et</u> <u>al.</u> , ')	Case No. 13-12211 (BLS)
	D 1.)	
	Debtors.)	Jointly Administered
)	

LONGVIEW DEBTORS' MONTHLY OPERATING REPORT FOR THE PERIOD ENDING MARCH 31, 2014

LONGVIEW DEBTORS' ADDRESS: 966 Crafts Run Road

Maidsville, West Virginia 26541

DEBTORS' ATTORNEYS: Daniel J. DeFranceschi (No. 2732)

Paul N. Heath (No. 3704) Zachary I. Shapiro (No. 5103) Marisa A. Terranova (No. 5396)

RICHARDS, LAYTON & FINGER, P.A.

One Rodney Square 920 North King Street

Wilmington, Delaware 19801 Telephone: (302) 651-7700 Facsimile: (302) 651-7701

- and -

Richard M. Cieri (admitted *pro hac vice*)
Paul M. Basta, P.C. (admitted *pro hac vice*)
Ray C. Schrock, P.C. (admitted *pro hac vice*)

KIRKLAND & ELLIS LLP

601 Lexington Avenue

New York, New York 10022-4611

The Debtors in these chapter 11 cases and the last four digits of each Debtor's taxpayer identification number are as follows: (a) Longview Power, LLC (1860); and Longview Intermediate Holdings C, LLC (1008) (collectively, the "Longview Debtors"); and (b) Mepco Holdings, LLC (6654); Mepco Intermediate Holdings A, LLC (0502); Mepco Intermediate Holdings, LLC (4248); Mepco, LLC (3172); Coresco, LLC (6397); Dana Mining Company of Pennsylvania, LLC (8721); Dana Mining Company, LLC (4499); Mepco Conveyor, LLC (0477); Shannopin Materials LLC (1616); Border Energy, LLC (2798); and Alternate Energy, LLC (2428) (the foregoing excluding the Longview Debtors, collectively, the "Mepco Debtors"). The Longview Debtors' principal offices are located at 966 Crafts Run Road, Maidsville, West Virginia 26541. The Mepco Debtors' principal offices are located at 308 Dents Run Road, Morgantown, West Virginia 26501.

Telephone: (212) 446-4800 Facsimile: (212) 446-4900

- and -

Ryan Preston Dahl (admitted pro hac vice)

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300 North LaSalle Chicago, Illinois 60654

Telephone: (312) 862-2000 Facsimile: (312) 862-2200

REPORT PREPARER: Longview Power, LLC, et al.

GENERAL NOTES:

The Monthly Operating Report includes activity for the following Debtors:

Debtor	Case Number
Longview Power, LLC	13-12211 (BLS)
Longview Intermediate Holdings C, LLC	13-12217 (BLS)

This Monthly Operating Report ("MOR") has been prepared solely for the purpose of complying with the monthly reporting requirements applicable in these chapter 11 cases and is in a format acceptable to the United States Trustee. The financial information contained herein is limited in scope and covers a limited time period. Moreover, such information is preliminary and unaudited, and is not prepared in accordance with generally accepted accounting principles ("GAAP") in the United States. In addition, the financial statements and supplemental information contained herein represent condensed combined information.

The unaudited consolidated financial statements have been derived from the books and records of the Debtors. This information, however, has not been subject to certain procedures that would typically be applied to financial information in accordance with GAAP, and upon application of such procedures the financial information could be subject to material change.

The financial information contained herein is presented on a preliminary and unaudited basis and remains subject to future adjustment.

The results of operations contained herein are not necessarily indicative of results which may be expected for any other period or for the full year and may not necessarily reflect the consolidated results of operations and financial position of the Debtors in the future.

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The undersigned, having reviewed the attached report and being familiar with the Debtors' financial affairs, verifies, under penalty of perjury, that the information contained herein is complete, accurate and truthful to the best of my knowledge.

DATE: April 25, 2014 /s/ James M. Grady

James M. Grady Deputy Chief Financial Officer

In reLongview Power LLC	Case No Reporting Period	13-122	11	_
	Reporting Period	d: Mar	ch-14	
MONTHLY O File with Court and submit copy to United States	PERATING REPO		th.	
Submit copy of report to any official committee appointed in the case.				
REQUIRED DOCUMENTS	Form No.	Document Attached	Explanation Attached	Affidavit/Supplement Attached
Schedule of Cash Receipts and Disbursements	MOR-1			
Bank Reconciliation (or copies of debtor's bank reconciliations)	MOR-1a			
Schedule of Professional Fees Paid	MOR-1b			
Copies of bank statements				
Cash disbursements journals				
Statement of Operations	MOR-2			
Balance Sheet	MOR-3			
Status of Postpetition Taxes	MOR-4			
Copies of IRS Form 6123 or payment receipt				
Copies of tax returns filed during reporting period	eva Antiques	4		
Summary of Unpaid Postpetition Debts	MOR-4			
Listing of aged accounts payable	MOR-4			
Accounts Receivable Reconciliation and Aging	MOR-5			
Debtor Questionnaire	MOR-5			
I declare under penalty of perjury (28 U.S.C. Section 1746) that this are true and correct to the best of my knowledge and belief.	report and the attach	ed documents		
Signature of Debtor	Date		•	
Signature of Joint Deblor	Date		8	
	April 25, 2014			
Signature of Authorized Individual*	Date		- 1	

Chief Financial Officer

Title of Authorized Individual

Mark A. Joensen

Printed Name of Authorized Individual

^{*}Authorized individual must be an officer, director or shareholder if debtor is a corporation; a partner if debtor is a partnership; a manager or member if debtor is a limited liability company.

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In re	Longview Power LLC	Case No.	_13-12211
	Debtor	Reporting Period:	March-14

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS

Amounts reported should be per the debtor's books, not the bank statement. The beginning cash should be the ending cash from the prior month or, if this is the Amounts reported should be the delance on the date the petition was filed. The amounts reported in the "CURRENT MONTH - ACTUAL" column must equal the sum of the four bank account columns. The amounts reported in the "PROJECTED" columns should be taken from the SMALL BUSINESS INITIAL REPORT (FORM IR-1). Attach copies of the bank statements and the cash disbursements journal. The total disbursements listed in the disbursements journal must equal the total disbursements reported on this page. A bank reconciliation must be attached for each account. [See MOR-1 (CON'T)]

		BANK ACCOUNTS CURRENT MON		MONTH CUMULATIVE FILING TO DA		ILING TO DATI			
	Union Revenue	Union O&M / Interest	Union Construction	PNC Discretionary	Restricted Cash Accounts	ACTUAL	PROJECTED (FN 1)	ACTUAL	PROJECTED (FN 1)
CASH BEGINNING OF MONTH	15,204,023	0	0	895,865	33,166,693	49,266,582		19,963,062	
				<u> </u>					
RECEIPTS									
CASH SALES				0		0		6,461	
ACCOUNTS RECEIVABLE	23,505,675			24,753		23,530,428		125,374,296	
LOANS AND ADVANCES - Scotiabank	0					0		39,836,243	
SALE OF ASSETS						0		0	
ACCOUNT INTEREST EARNED	113				57	171		1,729	
OVERPAYMENTS / REFUNDS				0		0		137,959	
OTHER (ATTACH LIST)						0		0	
TRANSFERS (FROM DIP ACCTS)		19,188,209		11,025,000		30,213,209		163,398,936	
						0		0	
TOTAL RECEIPTS	23,505,788	19,188,209	0	11,049,753	57	53,743,807	0	328,755,625	C
DISBURSEMENTS		,							
NET PAYROLL (to Genpower Services)		240,818		212,120		452,937		3,825,412	
PAYROLL TAXES (to Genpower Services)		112,756		101,172		213,928		1,484,242	
OTHER PAYROLL COSTS (to Genpower Services)		41,939		51,225		93,163		479,365	
PLANT PROCESS WATER (Dunkard)		500,000		0		500,000		5,578,030	
MANAGEMENT FEES (to Genpower Services)				0		0		100,000	
COAL (Mepco)		6,745,960				6,745,960		58,868,244	
ASH DISPOSAL (Coresco)		206,736				206,736		1,895,981	
						0		0	
EMPLOYEE HEALTH / LIFE				19,382		19,382		625,471	
PROPERTY / CASUALTY INSURANCE				186,473		186,473		1,529,642	
WARRANTY LITIGATION SUPPORT				835,490		835,490		5,340,423	
SECURED/ RENTAL/ LEASES				131,290		131,290		524,902	
DONATIONS				10,350		10,350		12,100	
OPERATING & MAINTENACE (incl capex)				2,511,102		2,511,102		17,323,874	
ENERGY CAPACITY CHARGE		0				0		181,116	
TAXES				80		80		1,310,258	
BANKING FEES			0	751		751		2,408	
SCOTIABANK - DEBT ISSUANCE / LOAN FEES						0		3,198,238	
DUNKARD DEBT PAYDOWN						0		6,194,782	
PURCHASE GP SERVICES, DUNKARD BY LONGVIEW C						0		4,500,000	
APPALACHIAN STEWARTSHIP AGREEMENT						0		500,000	
TRANSFERS (TO DIP ACCTS)	19,188,209	11,025,000				30,213,209		163,398,936	
INTEREST		315,000				315,000		5,691,271	
PROFESSIONAL FEES (FN 2)				5,128,447		5,128,447		10,667,506	
U.S. TRUSTEE FEES				0		0		40,400	
COURT COSTS						0		0	
						0		0	
TOTAL DISBURSEMENTS	19,188,209	19,188,209	0	9,187,882	0	47,564,300	0	293,272,598	
NET CASH FLOW	4,317,579	0	0	1,861,871	57	6,179,507	0	35,483,026	0
(RECEIPTS LESS DISBURSEMENTS)									
CASH - END OF MONTH	19,521,602	0	0	2,757,736	33,166,751	55,446,089	0	55,446,089	0

THE FOLLOWING SECTION MUST BE COMPLETED

DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES: (FROM CURRENT MONTH ACTUAL COLUMN)				
TOTAL DISBURSEMENTS	\$47,564,299.74			
LESS: TRANSFERS TO DEBTOR IN POSSESSION ACCOUNTS	(\$30,213,208.68)			
PLUS: ESTATE DISBURSEMENTS MADE BY OUTSIDE SOURCES (i.e. from escrow accounts)	\$			
TOTAL DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES	\$17,351,091.06			

FN1 - See attached for projected receipts and disbursements
FN2 - includes restructuring professional fee payments for both debtors and creditors. Schedule MOR-1b only includes debtor-side professional fee payments

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In reLongview Power LLC	Case No13-122	211
Debtor	Reporting Period:	March-14

BANK RECONCILIATIONS

Continuation Sheet for MOR-1

A bank reconciliation must be included for each bank account. The debtor's bank reconciliation may be substituted for this page.

	Unio	n Revenue	Tinio	on O&M	Union Co	onstruction	PNC D	iscretionary	Postuiated	Cash Accounts
BALANCE PER BOOKS		19,521,602.10		0.00		0.00		2,757,736.26	Restricted	33,166,750.59
DANK DALANCE	П	19,521,595,62	I	0.00		0.00		3,105,298.74		33,166,750.59
BANK BALANCE (+) DEPOSITS IN TRANSIT (ATTACH LIST)		0.00		0.00		0.00		0.00		0.00
(-) OUTSTANDING CHECKS (ATTACH LIST)	-	0.00		0.00		0.00		(350,087.47)		0.00
OTHER (ATTACH EXPLANATION)		6.48		0.00		0.00		2,524.99		0.00
ADJUSTED BANK BALANCE *		19,521,602.10		0.00		0.00		2,757,736.26		33,166,750.59
* Adjusted bank balance must equal balance per books						 				
barance per rooks										
DEPOSITS IN TRANSIT	Date	Amount	Date	Amount	Date	Amount	Date	Amount	Date	Amount
	-									
OVER OVER OVER OVER OVER OVER OVER OVER	O1 11		G1 #				G1 #		<i>a.</i> "	
CHECKS OUTSTANDING SPARKSPREAD	Ck. #	Amount	Ch. #	Amount	Ck. #	Amount	Ck. # 7004	Amount 2,800.00	Ck. #	Amount
AIRGAS USA							7380	136.56		
KURZ INSTRUMENTS C/O ANDREWS INDUSTRIAL CONTROLS							7409			
AP SERVICES							7503	233.22		
ARROW GRAPHICS AND PRINTING	-					├	7504	457.17		
AUBREY HUNT BABCOCK AND WILCOX POWER GENERATION GROUP	-					+	7505 7506	570.01 124,635.00		
BOWLES RICE MCDAVID GRAFF & LOVE LLP						+	7508	21,753.26		
CDW DIRECT LLC							7510	703.44		
CHARLESTON VALVE AND FITTING COMPANY							7511	1,355.30	-	
Lewis Glasser Casey & Rollins / Citicorp	-			 	<u> </u>	\longmapsto	7513	17,825.00		
CLEVELAND BROTHERS CLEVELAND BROTHERS				 		 	7514 7515	324.28 1,228.11		
CORPORATION SERVICE COMPANY							7516	872.10		
DIAMOND TECHNICAL SERVICES							7520	26,704.20		
DIVERSIFIED AIR SYSTEMS							7521	203.14		
DONLEY HOLDINGS LLC	-					ļ	7523	1,243.65		
EPICOR SOFTWARE CORPORATION EVOQUA WATER TECHNOLOGIES						+	7525 7526	29,437.05 1,800.00		
FASTENAL INDUSTRIAL AND CONSTRUCTION SUPPLY							7527	8,263.15		
FEDEX							7528	54.72		
GRAINGER INDUSTRIAL SALES							7531	443.66		
GUTTMAN OIL JENKINS SERVICE							7532 7534	6,073.16 249.85		
LOUIS PERRY AND ASSOCIATES INCORPORATED	-					1	7534 7535	6,800.00		
MATHESON TRI-GAS INCORPORATED						1	7536	2,329.49		
MISSISSIPPI LIME COMPANY							7537	17,025.92		
MOLECULAR REPAIR SYSTEMS INCORPORATED	-						7538	613.16		
MON POWER MORGANTOWN SEPTIC TANK SERVICE						 	7539 7540	648.55 1,600.60		
MOTION INDUSTRIES						1	7541	5,765.98		
NETSERVE365 LLC							7542	173.14		
NEXT GENERATION REPORTING LLC							7543	2,208.50		
PPC LUBRICANTS	-					├	7546			
SECURITAS SECURITY SERVICES USA SENTRY EQUIPMENT INCORPORATED	-	-				++	7551 7552	4,946.41 1,235.95		
SPECTRUM SYSTEMS						+	7553	309.89		
STAPLES CONTRACT & COMMERCIAL INCORPORATED							7554	225.89		
SUTHERLAND ASBILL & BRENNAN LLP						آـــــــــــــــــــــــــــــــــــــ	7555	8,984.00		
TOTAL EQUIPMENT	-		-	 	-	++	7556	11,365.00		
TOWNLEY FOUNDRY & MACHINE COMPANY TRI STATE VALVE AND INSTRUMENT INCORPORATED	-					+	7557 7558	15,855.60 1,704.36		
UPS						 	7560	11.00		
UPS FREIGHT							7561	366.80		
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OTHER						\vdash				
Reconciliation Adjustment		6.48						(0.01)		
Unknown ACH Deduction Being Researched by Bank								2,525.00		
Interest not Recognized until March										
		ĺ	l	1 1	1	1	ı			1
				-		†		 		

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In re	_Longview Power LLC	Case No	_13-12211
	Debtor	Reporting Period:	March-14

Restructuring professionals; NOT litigation

SCHEDULE OF PROFESSIONAL FEES AND EXPENSES PAID

This schedule is to include all retained professional payments from case inception to current month.

		Amount		Ch	eck	Amour	nt Paid	Year-To	-Date
Payee	Period Covered	Approved	Payor	Number	Date	Fees	Expenses	Fees	Expenses
Donlin Recano & Company	1/1/14-1/31/14	76,202.32	Longview Power	Wire	3/6/2014	64,438.21	11,764.11		
Donlin Recano & Company	11/1/13-12/31/13	289,019.55	Longview Power	Wire	3/19/2014	226,370.92	62,648.63		
Donlin Recano & Company	8/30/13-12/31/13	4,231.40	Longview Power	Wire	3/28/2014	4,231.40	0.00		
Donlin Recano & Company	2/1/14-2/28/14	76,647.18	Longview Power	Wire	3/28/2014	60,304.16	16,343.02		
Donlin Recano & Company	12/1-12/31/13	27,335.67	Longview Power	Wire	2/25/2014	15,343.60	11,992.07		
Donlin Recano & Company	10/1-11/30/13	1,769.59	Longview Power	Wire	1/30/2014	1,542.40	227.19		
Donlin Recano & Company	8/30/13-10/31/13	179,000.40	Longview Power	Wire	12/5/2013	139,092.20	39,908.20		
Donlin Recano & Company	11/25/13 (bar notice)	37,219.40	Longview Power	Wire	11/21/2013	0.00	37,219.40		
Donlin Recano & Company	August 2013	44,348.17	Longview Power	Wire	10/8/2013	40,358.85	3,989.32	551,681.74	184,091.94
Ernst & Young (FN 1)	8/30/13-9/30/13	26,651.34	Longview Power	Wire	1/30/2014	26,651.34	0.00		
Ernst & Young (FN 1)	10/1/13-10/31/13	211,380.38	Longview Power	Wire	1/30/2014	211,380.38	0.00		
Ernst & Young (FN 1)	11/1/13-12/31/13	69,514.02	Longview Power	Wire	3/14/2014	69,514.02	0.00		
Ernst & Young (FN 1)	8/30/13-12/31/13	94,321.95	Longview Power	Wire	3/24/2014	94,321.95	0.00	401,867.69	
Kirkland & Ellis LLP	8/30/13-9/30/13	654,063.84	Longview Power	Wire	1/2/2014	633,788.40	20,275.44		
Kirkland & Ellis LLP	12/1/13-12/31/13	693,630.15	Longview Power	Wire	3/6/2014	648,308.80	45,321.35		
Kirkland & Ellis LLP	8/30/13-12/31/13	717,110.20	Longview Power	Wire	3/28/2014	717,110.20	0.00		
Kirkland & Ellis LLP	11/1-11/30/13	948,019.70	Longview Power	Wire	2/12/2014	929,355.20	18,664.50		
Kirkland & Ellis LLP	10/1-10/31/13	537,950.83	Longview Power	Wire	1/15/2014	507,248.21	30,702.62	3,435,810.81	114,963.91
Lazard Freres & Company	11/1-11/30/13	140,000.00	Longview Power	Wire	1/10/2014	140,000.00	0.00		
Lazard Freres & Company	2/1/14-2/28/14	140,000.00	Longview Power	Wire	3/10/2014	140,000.00	0.00		
Lazard Freres & Company	8/30/13-12/31/13	135,688.58	Longview Power	Wire	3/28/2014	140,000.00	-4,311.42		
Lazard Freres & Company	1/1-1/31/14	140,000.00	Longview Power	7175	2/21/2014	140,000.00	0.00		
Lazard Freres & Company	12/1-12/31/13	140,000.00	Longview Power	Wire	1/27/2014	140,000.00	0.00		
Lazard Freres & Company	October 2013	140,000.00	Longview Power	Wire	11/27/2013	140,000.00	0.00	840,000.00	-4,311.42
Richards Layton & Finger	12/1/13-12/31/13	75,499.43	Longview Power	Wire	3/10/2014	67,170.00	8,329.43		
Richards Layton & Finger	8/30/13-12/31/13	95,763.30	Longview Power	Wire	3/28/2014	95,763.30	0.00		
Richards Layton & Finger	10/1-11/30/13	173,338.09	Longview Power	Wire	1/30/2014	161,460.80	11,877.29		
Richards Layton & Finger	8/30/13-9/30/13	169,218.60	Longview Power	Wire	12/5/2013	154,422.40	14,796.20	478,816.50	35,002.92
		·				·		-	
					1				

FN 1 - Professional fee payments to Ernst & Young were previously classified as ordinary course professional payments. Going forward, Ernst & Young payments subject to the bankruptcy court fee application process will be included in this section.

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In reLongv	riew Power LLC	Case No.	13-12211
]	Debtor	Reporting Period:	March-14

STATEMENT OF OPERATIONS

(Income Statement)

The Statement of Operations is to be prepared on an accrual basis. The accrual basis of accounting recognizes revenue when it is realized and expenses when they are incurred, regardless of when cash is actually received or paid.

Note - see the attached for Longview Power (LVP p&L). There was no activity for Longview Intermediate Holdings C					
REVENUES	Month	Cumulative Filing to Date			
Gross Revenues	\$	\$			
Less: Returns and Allowances	φ	J.			
Net Revenue	\$	\$			
COST OF GOODS SOLD	Φ	Þ			
	T				
Beginning Inventory Add: Purchases		-			
Add: Cost of Labor					
Add: Other Costs (attach schedule)					
Less: Ending Inventory					
Cost of Goods Sold					
Gross Profit					
OPERATING EXPENSES	<u> </u>				
Advertising					
Auto and Truck Expense					
Bad Debts					
Contributions					
Employee Benefits Programs					
Insider Compensation*					
Insurance					
Management Fees/Bonuses					
Office Expense					
Pension & Profit-Sharing Plans					
Repairs and Maintenance					
Rent and Lease Expense					
Salaries/Commissions/Fees					
Supplies					
Taxes - Payroll					
Taxes - Real Estate					
Taxes - Other					
Travel and Entertainment					
Utilities					
Other (attach schedule)					
Total Operating Expenses Before Depreciation					
Depreciation/Depletion/Amortization					
Net Profit (Loss) Before Other Income & Expenses					
OTHER INCOME AND EXPENSES					
Other Income (attach schedule)					
Interest Expense					
Other Expense (attach schedule)					
Net Profit (Loss) Before Reorganization Items					
REORGANIZATION ITEMS					
Professional Fees					
U. S. Trustee Quarterly Fees					
Interest Earned on Accumulated Cash from Chapter 11 (see continuation sheet)					
Gain (Loss) from Sale of Equipment					
Other Reorganization Expenses (attach schedule)					
Total Reorganization Expenses					
Income Taxes					
Net Profit (Loss)	\$	\$			
110t 1 10th (£055)	Ψ	Ψ			

^{*&}quot;Insider" is defined in 11 U.S.C. Section 101(31).

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In re	Longview Power LLC	Case No13	-12211
	Debtor	Reporting Period:	March-14

STATEMENT OF OPERATIONS - continuation sheet

Note - see the attached Longview Power P&L; No activity for Longview Intermediate Holdings C

	Cumulative	
REAKDOWN OF "OTHER" CATEGORY	Month	Filing to Date
Alexander Constant		
other Costs		
Other Operational Expenses		
<u> </u>		
Other Income		
041		
Other Expenses		
Other Reorganization Expenses		

Reorganization Items - Interest Earned on Accumulated Cash from Chapter 11:

Interest earned on cash accumulated during the chapter 11 case, which would not have been earned but for the bankruptcy proceeding, should be reported as a reorganization item.

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In reLon	gview Power LLC	Case No	13-12211
	Debtor	Reporting Period:	March-14

BALANCE SHEET

The Balance Sheet is to be completed on an accrual basis only. Pre-petition liabilities must be classified separately from postpetition obligations. Note - see the attached Longview Power (LVP bal sht) and Longview Intermediate Holdings C (LV C bal sht)

ACCEPTEC	BOOK VALUE AT END OF	BOOK VALUE ON
ASSETS	CURRENT REPORTING MONTH	PETITION DATE
CURRENT ASSETS		
Unrestricted Cash and Equivalents		
Restricted Cash and Cash Equivalents (see continuation sheet)		
Accounts Receivable (Net)		
Notes Receivable		
Inventories		
Prepaid Expenses		
Professional Retainers		
Other Current Assets (attach schedule)		
TOTAL CURRENT ASSETS	\$0.00	\$0.00
PROPERTY AND EQUIPMENT		
Real Property and Improvements		
Machinery and Equipment		
Furniture, Fixtures and Office Equipment		
Leasehold Improvements		
Vehicles		
Less Accumulated Depreciation		
TOTAL PROPERTY & EQUIPMENT	\$	\$
OTHER ASSETS		

\$

	BOOK VALUE AT END OF	BOOK VALUE ON
LIADH ITIEC AND OWNED FOLLTW	CURRENT REPORTING MONTH	PETITION DATE
LIABILITIES AND OWNER EQUITY LIABILITIES NOT SUBJECT TO COMPROMISE (Postpetition)	CURRENT REPORTING MONTH	PETITION DATE
Accounts Pavable		
Taxes Payable (refer to FORM MOR-4)		
Wages Payable		
Notes Payable		
Rent / Leases - Building/Equipment		
Secured Debt / Adequate Protection Payments Professional Fees		
Amounts Due to Insiders*		
Other Postpetition Liabilities (attach schedule)		
TOTAL POSTPETITION LIABILITIES	\$	\$
LIABILITIES SUBJECT TO COMPROMISE (Pre-Petition)		I
Secured Debt		
Priority Debt		
Unsecured Debt	1	
TOTAL PRE-PETITION LIABILITIES	\$	\$
		1.
TOTAL LIABILITIES		\$
OWNER EQUITY		
Capital Stock		
Additional Paid-In Capital		
Partners' Capital Account		
Owner's Equity Account		
Retained Earnings - Pre-Petition		
Retained Earnings - Postpetition		
Adjustments to Owner Equity (attach schedule)		
Postpetition Contributions (Distributions) (Draws) (attach schedule)		
NET OWNER EQUITY	\$	\$
TOTAL LIABILITIES AND OWNERS' EQUITY	\$	\$

^{*&}quot;Insider" is defined in 11 U.S.C. Section 101(31).

Loans to Insiders*

TOTAL ASSETS

Other Assets (attach schedule) TOTAL OTHER ASSETS

In re	Longview Power LLC	Case No	13-12211
	Debtor	Reporting Period:	March-14

BALANCE SHEET - continuation sheet

	ASSETS	BOOK VALUE AT END OF CURRENT REPORTING MONTH	BOOK VALUE ON PETITION DATE
Other Current	t Assets		
Other Assets			
	LIABILITIES AND OWNER EQUITY	BOOK VALUE AT END OF CURRENT REPORTING MONTH	BOOK VALUE ON PETITION DATE
Otner Postpet	tition Liabilities		
Adjustments t	to Owner Equity		
Postpetition C	Contributions (Distributions) (Draws)		
-			
-			

Restricted Cash is cash that is restricted for a specific use and not available to fund operations. Typically, restricted cash is segregated into a separate account, such as an escrow account.

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In reLongview Power LLC	Case No13-12211_	
Debtor	Reporting Period:	March-14

The beginning tax liability should be the ending liability from the prior month or, if this is the first report, the amount should be zero. Attach photocopies of IRS Form 6123 or payment receipt to verify payment or deposit of federal payroll taxes. Attach photocopies of any tax returns filed during the reporting period.

	Beginning Tax Liability	Amount Withheld or Accrued	Amount Paid	Date Paid	Check No. or EFT	Ending Tax Liability
Federal						
Withholding	0	0	0			0
FICA-Employee	0	0	0			0
FICA-Employer	0	0	0			0
Unemployment	0	0	0			0
Income	0	0	0			0
Other:	0	0	0			0
Total Federal Taxes	0	0	0			0
State and Local						
Withholding	0	0	0			0
Sales	0	0	0			0
Excise	0	0	0			0
Unemployment	0	0	0			0
Real Property	0	0	0			0
Personal Property	0	0	0			0
Other:	0	0	0			0
Total State and Local	0	0	0			0
Total Taxes	0	0	0			0

Employment related costs (wages, taxes, etc.) are paid by Genpower Services and invoiced to Longview Power as part of a management agreement

SUMMARY OF UNPAID POSTPETITION DEBTS

			Number of D	Days Past Due		
	Current	0-30	31-60	61-90	Over 90	Total
Accounts Payable	35,471.67	32,594.13	0.00	-3,489.44	-333.91	64,242.45
Wages Payable	0.00	0.00	0.00	0.00	0.00	0.00
Taxes Payable	0.00	0.00	0.00	0.00	0.00	0.00
Rent/Leases-Building	0.00	0.00	0.00	0.00	0.00	0.00
Rent/Leases-Equipment	0.00	0.00	0.00	0.00	0.00	0.00
Secured Debt/Adequate Protection Payments	0.00	0.00	0.00	0.00	0.00	0.00
Professional Fees	0.00	0.00	0.00	0.00	0.00	0.00
Amounts Due to Insiders*	0.00	0.00	0.00	0.00	0.00	0.00
Other:	0.00	0.00	0.00	0.00	0.00	0.00
Other:	0.00	0.00	0.00	0.00	0.00	0.00
Total Postpetition Debts	35,471.67	32,594.13	0.00	-3,489.44	-333.91	64,242.45
	I					

| Explain how and when the Debtor intends to pay any past-due postpetition debts.

Past due amounts are awaiting court approval to pay professional fees.

Employment related costs (wages, taxes, etc.) are paid by Genpower Services and invoiced to Longview Power as part of a management agreement No activity for Longview Intermediate Holdings C

^{*&}quot;Insider" is defined in 11 U.S.C. Section 101(31).

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In re	_Longview Power LLC	Case No	_13-12211	
	Debtor	Reporting Pe	eriod:	March-14

ACCOUNTS RECEIVABLE RECONCILIATION AND AGING

Accounts Receivable Reconciliation	Amount	
Total Accounts Receivable at the beginning of the reporting period	7,157,151.01	
+ Amounts billed during the period	20,628,732.89	
- Amounts collected during the period	(23,530,427.75)	
- Amounts written off / expensed	(764.20)	
Total Accounts Receivable at the end of the reporting period	4,254,691.95	
Accounts Receivable Aging	Amount	
0 - 30 days old	4,225,682.79	
31 - 60 days old	28,084.74	
61 - 90 days old	0.00	
91+ days old	924.42	
Total Accounts Receivable	4,254,691.95	
Amount considered uncollectible (Bad Debt)		
Accounts Receivable (Net)	4,254,691.95	

DEBTOR QUESTIONNAIRE

Must be completed each month	Yes	No
1. Have any assets been sold or transferred outside the normal course of business		XX
this reporting period? If yes, provide an explanation below.		
2. Have any funds been disbursed from any account other than a debtor in possession		XX
account this reporting period? If yes, provide an explanation below.		
3. Have all postpetition tax returns been timely filed? If no, provide an explanation	XX	
below.		
4. Are workers compensation, general liability and other necessary insurance	XX	
coverages in effect? If no, provide an explanation below.		
5. Has any bank account been opened during the reporting period? If yes, provide		
documentation identifying the opened account(s). If an investment account has been opened	XX	
provide the required documentation pursuant to the Delaware Local Rule 4001-3.	(explanation below)	

United Bank plant closing escrow account 1097000602 was closed and PNC plant closing escrow account 20-10-083-4800814 was opened. All monies in the United Bank account were transferred to the PNC account on 3/14/14.

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Assets	March 2014 Current Month	August 2013 Petition Date	Net Change
Cash			
Main Account (Revenue)	19,521,602	1,601,717	17,919,885
Deposit Account (Construction)	-	1	(1)
Disbursement Account	2,757,736	4,000,879	(1,243,142)
Cash -Clearing			<u> </u>
Total Cash	22,279,338	5,602,597	16,676,742
Accounts Receivable			
Accounts Receivable	4,249,914	7,564,109	(3,314,194)
Accounts Receivable - Other	4,778	767,524	(762,746)
Total Accounts Receivable	4,254,692	8,331,632	(4,076,941)
Inventories			
Coal Inventories	4,224,658	5,859,863	(1,635,204)
Limestone Inventories	122,120	95,460	26,660
Spare Parts Inventories	9,224,326	8,844,632	379,694
Supplies Inventories - Other		- 44.700.054	- (4. 220.050)
Total Inventories	13,571,104	14,799,954	(1,228,850)
Prepaid Expenses	450.040	000.044	220 600
Prepaid Expenses	453,340	223,641	229,699
Deposits	33,166,751	14,360,466	18,806,285
Prepaid Insurance	1,817,578	921,864	895,715
Prepaid MCDA Losse	197,205	161,377	35,828
Prepaid MCDA Lease	75,000	33,871	41,129
Prepaid Engineering Support Professional Retainers	- 527 600	28,335	(28,335)
Total Prepaid Expenses	537,609 36,247,482	2,023,234 17,752,787	(1,485,625) 18,494,695
Debt Issuance Cost			
Debt Issuance Costs - Current	6,585,235	_	6,585,235
Debt Issuance Costs - Noncurrent	4,021,117	18,689,089	(14,667,971)
Net Debt Issuance Cost	10,606,352	18,689,089	(8,082,736)
Property & Equipment			
Land	15,590,377	15,590,377	-
Land Improvements	51,905,265	51,905,265	-
Furniture & Fixtures	948,113	948,113	-
Machinery & Equipment	1,673,283,818	1,672,436,012	847,806
Rolling Stock	768,979	742,501	26,477
Capital Leases	1,454,420	1,454,420	-
Computer Hardware and Software	3,082,982	3,026,562	56,420
Construction in Process	5,176,299	3,634,423	1,541,876
Total Property & Equipment	1,752,210,252	1,749,737,673	2,472,579
AD - Machinery & Equipment	(102,423,899)	(75,956,500)	(26,467,399)
AD - Capital Leases	(696,178)	(573,859)	(122,319)
Net Property & Equipment	1,649,090,176	1,673,207,315	(24,117,139)
Intangible Asset (SO2 Allowances)			
Intangible Assets	8,148,681	8,148,681	-
Intangible Assets Accumulated Amortization	8,148,681 (1,196,095)	8,148,681 (949,848)	- (246,247)
Intangible Assets			(246,247) (246,247)

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				March 2014	August 2013	Net Change
	Liabilities & Equit	sy_				
	Accounts Payable					
20100	Accounts Payable		PRE	928,703	1,658,160	(729,457)
20100	Accounts Payable		Post	64,242	-	64,242
20105	Accounts Payable - Cle	earing	Post	1,385,194	(0)	1,385,194
20199	Accounts Payable - Otl	-	Post	8,053,871	-	8,053,871
	Total Accounts Paya			10,432,011	1,658,160	8,773,851
	Intercompany					
20305	Interco - GenPower Se	rvices		228,849	(1,161,039)	1,389,888
20310	Interco - Longview Inte	ermediate Holdings	С	(4,500,000)	-	(4,500,000)
20355	Interco - Dunkard Cree	ek		(81,953,658)	(211,198)	(81,742,460)
20360	Interco - Mepco, LLC		PRE	13,591,698	13,591,698	-
20360	Interco - Mepco, LLC		Post	3,380,595	-	3,380,595
20365	Interco - Coresco		PRE	265,614	265,614	-
20365	Interco - Coresco		Post	266,290		266,290
	Total Intercompany			(68,720,612)	12,485,075	(81,205,687)
	Accrued Expenses					
20800	Accrued Expenses	Utilities	PRE	-	-	-
20800	Accrued Expenses	Op Fees	Post	113,254	113,254	-
20800	Accrued Expenses	Audit	Post	175,989	175,989	-
20800	Accrued Expenses		Post	274,627	-	274,627
20805	Accrued Expenses - PIL	LOT	Post	1,687,627	1,473,282	214,345
20810	Accrued Interest		PRE	-	4,738,615	(4,738,615)
20810	Accrued Interest		Post	362,815	474.405	362,815
21705	Accrued Property Tax		Post	241,014	174,435	66,579
	Total Accrued Expen	ises		2,855,326	6,675,576	(3,820,249)
	Accrued Payroll Rela					
21000	Accrued Salaries & Wa	-	Post	250,465	-	250,465
21010	Accrued Bonus AIP / C	ompletion	[1]	1,426,989	2,259,229	(832,239)
21012	Accrued Bonus EAF		[1]	47,748	-	47,748
21015	Accrued Vacation		Post	218,370	94,334	124,036
21020	Accrued Sick		Post	167,835	164,949	2,886
21030	Accrued Holiday		Post	23,242	43,493	(20,251)
21099	Accrued Payroll - Othe		Post	- 07 500	4,911	(4,911)
21205	Accrued Retirement Pl		Post	37,509	(2,158)	39,667
21300 21595	Accrued Alimony / Chi Accrued Employee & E	* *	Post	2,070 107,618	(4.720)	2,070
21393	Total Accrued Payro		Post	2,281,848	(4,729) 2,560,029	(278,181)
	Other Current Liabili	ities				
21900	Long Term Debt - Curr		PRE	932,357,178	459,015,347	473,341,830
21902	Original Issue Discount	t - Current	Post	(672,811)	-	(672,811)
21905	Capital Lease Obligation	ons - Current	Post	273,996	266,466	7,531
21920	Price Risk Managemen	nt - Current	PRE	-	-	-
21925	Short Term Note Payal	ble	Post	1,107,538	209,572	897,965
21930	Interest Rate Swap - C	urrent	PRE	1,642,792	1,642,792	-
21940	Letter of Credit Obliga	tion - Current	Post	77,500,000	-	77,500,000
21999	Other Current Liabilitie		Post	124,344	114,312	10,032
	Total Other Current	Liabilities		1,012,333,036	461,248,489	551,084,547

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			March 2014	August 2013	Net Change
	Non-Current Liabilities				
22100	Long Term Debt - Noncurrent	PRE	-	473,341,830	(473,341,830)
22100	Long Term Debt - Noncurrent	Post	45,000,000	-	45,000,000
22102	Original Issue Discount - Non Current	Post	(441,065)	-	(441,065)
22105	Capital Lease - Noncurrent	Post	323,763	486,485	(162,723)
22120	Price Risk Management - Noncurrent	PRE	4,165,000	4,165,000	-
22130	Interest Rate Swap - Noncurrent		-	-	-
22140	Letter of Credit Obligations - Non Current	Post	-	-	-
22199	Other Non-current Liabilities	Post	4,156,255	4,280,599	(124,344)
	Total Other Non-Current Liabilities		53,203,953	482,273,914	(429,069,962)
	Equity				
30100	Capital Contributions		1,045,181,561	1,045,181,561	-
30105	Capital Distributions		-	-	-
30115	Other Comprehensive Income (Loss)		(129,890,116)	(131,917,955)	2,027,839
0000039	99 Retained Earnings	PRE	(134,582,644)	(134,582,644)	-
	Retained Earnings	Post	(50,092,634)		(50,092,634)
	Total Partner Equity		730,616,167	778,680,963	(48,064,795)
	Total Liabilities & Equity		1,743,001,730	1,745,582,206	(2,580,476)

Longview Power Internal Income Statement March 2014

	Current Month	umulative ince Filing
Revenues		
Energy	\$ 20,166,039	\$ 117,146,373
Capacity	554,421	3,646,176
Energy / Capacity Hedge	-	-
Anciliary Services	131,766	930,860
Other Revenues	26,082	84,679
Total Revenues	\$ 20,878,307	\$ 121,808,087
Fuel Cost		
Coal	\$ 9,818,790	\$ 67,331,036
Natural Gas	161,676	575,537
Back Feed Power	94,967	683,588
Other Fuel	-	-
Material Cost		
Limestone	418,092	2,831,538
Hydrated Lime	38,400	302,753
Ammonia	161,322	1,243,555
Chemicals	41,166	368,957
Water Cost (inc disposal, exc. Non-EBITDA)	229,759	3,261,935
Other Material Expense	-	104,457
Ash Disposal	 266,290	2,162,271
Total Fuel and Material Cost	\$ 11,230,462	\$ 78,865,628
Labor Costs		
Regular Wages	\$ 590,300	\$ 4,018,341
Overtime Wages	69,793	505,320
Bonus	471,961	1,250,834
Paid Leave (Vac, Hol, Sick, etc.)	30,004	287,309
Other Salaries & Wages	(974)	(7,658)
Employee Benefits (Med, Retire, etc.)	101,888	791,139
Payroll Taxes	45,917	332,293
Operating Supplies & Maintenance		
Supplies, Parts & Repairs	272,513	1,763,016
Outside Maintenance Services	456,241	3,313,206
Equipment Fuel	18,281	200,006
Equipment Rentals / Leases	86,173	303,676
Other Maintenance Costs	68,053	276,945

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Longview Power							
Internal Inco	me Statement						
March	2014						
ract Services							

iviarch	2014		
Contract Services		45,680	361,898
Utilities		96,859	148,174
Freight Costs		15,259	89,706
Environmental		10,100	20,076
PILOT		199,561	1,387,161
Information Technology		47,639	370,095
Communications		8,580	57,761
Insurance		210,784	1,512,663
Professional Services		2,399,373	9,989,672
Office Expenses		10,102	44,804
Banking Fees		52,011	276,273
Property / Other Taxes		20,043	148,112
Travel & Entertainment		22,248	86,802
Other Operating Expenses		83,182	531,604
Total Operating Costs		\$ 5,431,570	\$ 28,059,226
EBITDA		\$ 4,216,276	\$ 14,883,234
Less: Dunkard Charges (noi	n-EBITDA portion)	(951,655)	(4,707,948)
Less: Depreciation & Amort	tization	(3,854,423)	(26,966,111)
Less: Interest		(759,419)	(7,773,727)
Less: Restructuring Costs		(2,570,411)	(22,600,152)
Hedge MtM Gain <loss></loss>		-	-
Asset Disposal Gain <loss></loss>		-	(2,707,882)
Other Income <expense></expense>		-	(220,049)
Net Income Before Tax		\$ (3,919,632)	\$ (50,092,634)

Case 13-12211-BLS Doc 1117 Filed 04/25/14 Page 19 of 20 Longview Intermediate Holdings C Balance Sheet

Assets	March 2014 Current Month	August 2013 Petition Date	Net Change		
Non Current Assets					
Investment in Sub - Mepco	170,584,878	170,584,878	_		
Investment in Sub - Dunkard & GP Services	4,500,000	-	4,500,000		
Investment in Sub - Longview Power	994,069,155	994,069,155	-		
Net Intangible	1,169,154,033	1,164,654,033	4,500,000		
Total Assets	1,169,154,033	1,164,654,033	4,500,000		
Liabilities & Equity Intercompany					
Interco - Longview Power	4,500,000		4,500,000		
Total Intercompany Equity	4,500,000	-	4,500,000		
Capital Contributions	1,167,568,185	1,167,568,185	_		
Retained Earnings Beginning	(2,914,152)	(2,914,152)	-		
Net Income <loss> YTD</loss>	-	-	-		
Total Partner Equity	1,164,654,033	1,164,654,033	-		
Total Liabilities & Equity	1,169,154,033	1,164,654,033	4,500,000		

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Longview Power & Mepco Consolidated 13 Week DIP Budget

	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	Week 10	Week 11	Week 12	Week 13	
LONGVIEW POWER	Forecast 4/11/2014	Forecast 4/18/2014	Forecast 4/25/2014	Forecast 5/2/2014	Forecast 5/9/2014	Forecast 5/16/2014	Forecast 5/23/2014	Forecast 5/30/2014	Forecast 6/6/2014	Forecast 6/13/2014	Forecast 6/20/2014	Forecast 6/27/2014	Forecast 7/4/2014	Projected 13 wk Total
Beginning LV Cash ¹	\$20,077,855	\$14,824,778	\$15,429,037	\$14,771,893	\$13,063,121	\$22,057,967	\$21,091,105	\$16,435,471	\$14,536,763	\$26,132,764	\$24,087,371	\$13,052,753	\$12,221,977	\$20,077,855
Revenues	\$1,749,210	\$3,338,851	\$2,815,689	\$2,815,689	\$2,815,689	\$1,002,672	\$76,444	\$1,577,712	\$3,579,403	\$3,579,403	\$3,265,584	\$2,799,630	\$2,799,630	\$32,215,606
DIP Proceeds Total Receipts:	\$1,749,210	0 \$3,338,851	\$2,815,689	\$2,815,689	12,000,000 \$14.815.689	\$1,002,672	0 \$76,444	\$1,577,712	12,000,000 \$15,579,403	\$3,579,403	93,265,584	\$2,799,630	6,000,000 \$8,799,630	30,000,000 \$62,215,606
Expenses:	\$1,7.10,210	\$0,000,001	ΨΣ,010,000	ΨΣ,010,000	ψ11,010,000	\$1,00Z,01Z	ψ/0,111	ψ1,077,772	ψ10,010,100	\$0,070,100	\$0,200,001	ΨΣ,700,000	ψο,, σο,σοσ	Φ0Σ,Σ10,000
Coal & Ash Costs	\$3,999,990	\$1,525,720	\$315,989	\$3,459,833	\$2,352,383	\$0	\$2,070,555	\$0	\$0	\$3,817,100	\$4,947,449	\$0	\$2,702,961	\$25,191,979
Water Other Operating & Maintenance	0 1.174.597	359,959 327,769	0 1,426,621	0 425,435	0 1,071,532	245,096 717,228	0 1,574,315	0 520,460	0 1,074,190	296,372 1.072.697	0 2,376,389	0 1,082,792	799,557 979,827	1,700,983 13,823,853
Capital Expenditures	211,441	316,473	316,473	316,473	513,325	1,007,210	1,007,210	1,007,210	1,007,210	438,627	343,863	343,863	343,863	7,173,241
Total Expenses	\$5,386,028	\$2,529,921	\$2,059,083	\$4,201,741	\$3,937,240	\$1,969,533	\$4,652,079	\$1,527,669	\$2,081,400	\$5,624,796	\$7,667,702	\$1,426,655	\$4,826,208	\$47,890,057
Net Cash Flow Before Restructuring Restructuring Fees	(\$3,636,818) (1,616,259)	\$808,930 (204,671)	\$756,606 (1,413,750)	(\$1,386,052) (322,719)	\$10,878,449 (1,883,603)	(\$966,861)	(\$4,575,635) (80,000)	\$50,043 (1,948,751)	\$13,498,003 (1,902,002)	(\$2,045,393)	(\$4,402,118) (6,632,500)	\$1,372,975 (2,203,750)	\$3,973,421 (465,750)	\$14,325,549 (18,673,755)
Ending LV Cash	\$14,824,778	\$15,429,037	\$14,771,893	\$13,063,121	\$22,057,967	\$21,091,105	\$16.435.471	\$14.536.763	\$26,132,764	\$24,087,371	\$13,052,753	\$12,221,977	\$15.729.649	\$15,729,649
Dunkard Ending Cash Balance	422,795	422,795	422,795	422,795	422,795	422,795	422,795	422,795	422,795	422,795	422,795	422,795	422,795	422,795
Genpower Ending Cash Balance	708,228	708,228	708,228	708,228	708,228	708,228	708,228	708,228	708,228	708,228	708,228	708,228	708,228	708,228
Ending Cash (incl. Dunkard and Genpower)	\$15,955,801	\$16,560,060	\$15,902,916	\$14,194,144	\$23,188,990	\$22,222,128	\$17,566,494	\$15,667,786	\$27,263,787	\$25,218,394	\$14,183,776	\$13,353,000	\$16,860,672	\$16,860,672
Rolling Net Cash Flow net of DIP Proceeds Minimum Rolling Net Cash Flow (-10% or \$250k)	(1,635,508) (\$1,885,508)	(3,658,043) (\$4,023,847)	(3,340,753) (\$3,674,828)	(\$3,457,334) (\$3,803,068)	(\$942,068) (\$1,192,068)	(\$2,717,859) (\$2,989,645)	(\$8,050,099) (\$8,855,109)	(\$6,614,004) (\$7,275,405)	(\$3,994,450) (\$4,393,895)	(\$5,072,982) (\$5,580,280)	(\$4,899,465) (\$5,389,412)	(\$3,576,534) (\$3,934,187)	(\$7,101,116) (\$7,811,227)	
Cumulative Capital Expenditures Maximum Cumulative CapEx @ 110%	\$5,391,493 \$5,930,642	\$5,707,966 \$6,278,762	\$6,024,439 \$6,626,883	\$6,340,912 \$6,975,003	\$6,854,237 \$7,539,661	\$7,861,447 \$8,647,591	\$8,868,656 \$9,755,522	\$9,875,866 \$10,863,452	\$10,883,076 \$11,971,383	\$11,321,703 \$12,453,873	\$11,665,566 \$12,832,123	\$12,009,429 \$13,210,372	\$12,353,293 \$13,588,622	
Anticipated Bonding Expenditures Anticipated New Capital Leasing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
MEPCO LLC														
Beginning Cash Balance ¹	\$46,187,425	\$44,819,431	\$41,952,337	\$39,574,691	\$41,322,156	\$38,935,193	\$35,899,436	\$31,957,849	\$29,636,865	\$26,412,755	\$24,213,472	\$24,881,527	\$21,874,286	\$46,187,425
Revenues:	\$6,378,166	\$1,680,221	\$5,055,775	\$5,551,634	\$2,352,383	\$2,101,534	\$3,997,555	\$821,782	\$2,009,326	\$5,985,490	\$7,157,708	\$658,682	\$5,703,956	\$49,454,213
Expenses: Labor & Benefits	\$3,288,293	\$391,889	\$1,872,819	\$643,850	\$1,758,439	\$531,889	\$1,839,339	\$138,019	\$1,948,250	\$518,039	\$1,853,189	\$234,616	\$1,929,150	\$16,947,781
Capital Expenditures	1,890,786	1,090,786	1,320,786	1,090,786	1,086,180	1,555,566	979,823	1,379,823	1,161,180	1,816,067	1,414,028	1,164,028	1,378,028	17,327,865
Operating Supplies & Services Contract Mining	256,574 887,117	133,372 0	123,864 225,724	234,534 106,362	222,930	515,749 947,822	387,674 18,000	456,944 106,362	308,350 0	381,034 887,117	139,701 124,362	139,818 0	134,304 106,362	3,434,849 3,409,227
Purchase Coal	129,194	0	536,175	100,362	268,410	947,622	0	0 0	0	0	124,362	0	100,362	933,779
Other Total Expenses	1,294,197	2,009,679 \$3,625,726	3,354,053	1,613,637 \$3,689,169	1,403,388 \$4,739,346	1,586,264 \$5,137,290	3,764,305 \$6,989,141	1,061,619 \$3,142,767	1,815,654 \$5,233,435	882,517 \$4,484,774	2,958,374 \$6,489,654	1,177,461 \$2,715,923	1,795,624 \$5,343,469	24,716,774
Net Cash Flow Before Restructuring	\$7,746,160 (\$1,367,994)	(\$1,945,504)	\$7,433,422 (\$2,377,646)	\$3,689,169	(\$2,386,963)	(\$3,035,757)	(\$2,991,587)	(\$2,320,985)	\$5,233,435 (\$3,224,109)	\$4,484,774	\$6,489,654 \$668,054	\$2,715,923 (\$2,057,241)	\$5,343,469 \$360,488	\$66,770,275 (\$17,316,062)
Restructuring Fees	(41,307,994)	(921,590)	(\$2,377,040)	(115,000)	(\$2,360,963)	(\$3,033,737)	(950,000)	(\$2,320,963)	(\$3,224,109)	(3,700,000)	0	(950,000)	\$300, 4 88	(6,636,590)
Ending Cash	\$44.819.431	\$41,952,337	\$39,574,691	\$41,322,156	\$38,935,193	\$35,899,436	\$31,957,849	\$29.636.865	\$26.412.755	\$24,213,472	\$24,881,527	\$21,874,286	\$22,234,773	\$22,234,773
Rolling Net Cash Flow net of DIP Proceeds	(2,618,137)	(5,384,955)	(3,147,689)	(\$3,828,679)	(\$4,847,649)	(\$5,937,901)	(\$6,551,842)	(\$10,735,291)	(\$11,572,437)	(\$7.035.964)	(\$3,376,323)	(\$3,112,579)	\$472.018	. , . ,
Minimum Rolling Net Cash Flow (-10% or \$250k) Cumulative Capital Expenditures	(\$2,879,951) 10.760.203	(\$5,923,450) 11.850.989	(\$3,462,458) 13.171.774	(\$4,211,547) \$14,262,560	(\$5,332,414) \$15,348,741	(\$6,531,691) \$16,904,306	(\$7,207,026) \$17.884.129	(\$11,808,820) \$19,263,952	(\$12,729,681) \$20,425,132	(\$7,739,560) \$22,241,199	(\$3,713,955) \$23,655,226	(\$3,423,837) \$24.819.254	\$222,018 \$26.197.282	
Maximum Cumulative CapEx @ 110%	\$11,836,223	\$13,036,087	\$14,488,952	\$15,688,816	\$16,883,615	\$18,594,737	\$19,672,542	\$21,190,347	\$22,467,646	\$24,465,319	\$26,020,749	\$27,301,179	\$28,817,010	40
Anticipated Bonding Expenditures Anticipated New Capital Leasing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
CONSOLIDATED COMPANY														
Beginning Cash Balance ¹	\$66,265,280	\$59,644,210	\$57,381,374	\$54,346,584	\$54,385,277	\$60,993,159	\$56,990,541	\$48,393,320	\$44,173,627	\$52,545,520	\$48,300,843	\$37,934,279	\$34,096,263	\$66,265,280
Longview Inflows ²	\$1,749,210	\$3.338.851	\$2.815.689	\$2.815.689	\$2.815.689	\$1,002,672	\$76.444	\$1.577.712	\$3,579,403	\$3,579,403	\$3.265.584	\$2,799,630	\$2,799,630	\$32.215.606
Outflows	5,386,028	2,529,921	2,059,083	4,201,741	3,937,240	1,969,533	4,652,079	1,527,669	2,081,400	5,624,796	7,667,702	1,426,655	4,826,208	47,890,057
Net Cash Flow from Ops LV	(\$3,636,818)	\$808,930	\$756,606	(\$1,386,052)	(\$1,121,551)	(\$966,861)	(\$4,575,635)	\$50,043	\$1,498,003	(\$2,045,393)	(\$4,402,118)	\$1,372,975	(\$2,026,579)	(\$15,674,451)
Mepco Inflows	\$6.378.166	\$1.680.221	\$5.055.775	\$5.551.634	\$2.352.383	\$2.101.534	\$3.997.555	\$821.782	\$2,009,326	\$5,985,490	\$7.157.708	\$658.682	\$5.703.956	\$49,454,213
Outflows	7,746,160	3,625,726	7,433,422	3,689,169	4,739,346	5,137,290	6,989,141	3,142,767	5,233,435	4,484,774	6,489,654	2,715,923	5,343,469	66,770,275
Net Cash Flow Mepco	(\$1,367,994)	(\$1,945,504)	(\$2,377,646)	\$1,862,465	(\$2,386,963)	(\$3,035,757)	(\$2,991,587)	(\$2,320,985)	(\$3,224,109)	\$1,500,717	\$668,054	(\$2,057,241)	\$360,488	(\$17,316,062)
Total Net Cash Flow before Rest. Ending Cash Balance before Rest Fees	(\$5,004,812) \$61,260,468	(\$1,136,575) \$58,507,635	(\$1,621,041) \$55,760,334	\$476,413 \$54.822.997	(\$3,508,515) \$50,876,763	(\$4,002,618) \$56,990,541	(\$7,567,221) \$49,423,320	(\$2,270,942) \$46,122,378	(\$1,726,106) \$42,447,522	(\$544,677) \$52,000,843	(\$3,734,064) \$44,566,779	(\$684,266) \$37,250,013	(\$1,666,091) \$32,430,172	(\$32,990,513) \$33,274,767
Restructuring Fees Forecast	(1,616,259)	(1,126,261)	(1,413,750)	(437,719)	(1,883,603)	ψου,σσυ,ο4 I -	(1,030,000)	(1,948,751)	(1,902,002)	(3,700,000)	(6,632,500)	(3,153,750)	(465,750)	(25,310,345)
DIP Proceeds ³	(1,010,200)	(1,120,231)	-	(101,110)	12,000,000	-	(1,000,000)	(1,010,101)	12,000,000	-	(0,002,000)	(0,100,100)	6,000,000	30,000,000
Ending Cash Balance after Rest Fees ³	\$59,644,210	\$57,381,374	\$54,346,584	\$54,385,277	\$60,993,159	\$56,990,541	\$48,393,320	\$44,173,627	\$52,545,520	\$48,300,843	\$37,934,279	\$34,096,263	\$37,964,422	\$37,964,422
Dunkard Ending Cash Balance Genpower Ending Cash Balance	422,795 708.228	422,795 708,228	422,795 708.228	422,795 708,228	422,795 708.228	422,795 708.228	422,795 708.228	422,795 708.228	422,795 708.228	422,795 708.228	422,795 708,228	422,795 708.228	422,795 708.228	422,795 708,228
Ending Cash Balance (incl. Dunkard and Gen Power)	\$60,775,232	\$58,512,397	\$55,477,606	\$55,516,300	\$62,124,182	\$58,121,564	\$49,524,343	\$45,304,650	\$53,676,543	\$49,431,866	\$39,065,302	\$35,227,286	\$39,095,445	\$39,095,445
DIP Balance Synthetic LC Balance	\$15,000,000 \$30,000,000	\$15,000,000 \$30,000,000	\$15,000,000 \$30,000,000	\$15,000,000 \$30,000,000	\$27,000,000 \$30,000,000	\$27,000,000 \$30,000,000	\$27,000,000 \$30,000,000	\$27,000,000 \$30,000,000	\$39,000,000 \$30,000,000	\$39,000,000 \$30,000,000	\$39,000,000 \$30,000,000	\$39,000,000 \$30,000,000	\$45,000,000 \$30,000,000	\$45,000,000 \$30,000,000

[1] Beginning balance is net of restructuring fees paid in prior weeks.
[2] Longview inflows in the consolidated section are net of DIP Proceeds as they are included in the lower section in order to accurately display the Net Cash from operations vs. financing activities.
[3] Excludes Dunkard and Gerpopwer ending cash balances