

**UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re Optim Energy, LLC, et al.

Case No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014

MONTHLY OPERATING REPORT

File with Court and submit copy to United States Trustee within 20 days after end of month.

Submit copy of report to any official committee appointed in the case.

REQUIRED DOCUMENTS	Form No.	Document Attached	Explanation Attached	Affidavit/Supplement Attached
Schedule of Cash Receipts and Disbursements	MOR-1	YES	NO	Exhibit A
Bank Reconciliation (or copies of debtor's bank reconciliations)	MOR-1a	YES	NO	
Schedule of Professional Fees Paid	MOR-1b	YES	NO	
Copies of bank statements		NO	NO	
Cash disbursements journals		NO	NO	
Statement of Operations	MOR-2	YES	NO	Exhibit B
Balance Sheet	MOR-3	YES	NO	Exhibit C
Status of Postpetition Taxes	MOR-4	YES	NO	
Copies of IRS Form 6123 or payment receipt		NO	NO	
Copies of tax returns filed during reporting period		NO	NO	
Summary of Unpaid Postpetition Debts	MOR-4	YES	NO	
Listing of aged accounts payable	MOR-4	YES	NO	Exhibit D
Accounts Receivable Reconciliation and Aging	MOR-5	YES	NO	
Debtor Questionnaire	MOR-5	YES	NO	

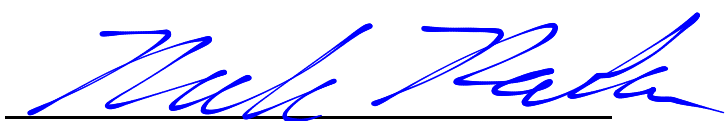
I declare under penalty of perjury (28 U.S.C. Section 1746) that this report and the attached documents are true and correct to the best of my knowledge and belief.

Signature of Debtor

Date

Signature of Joint Debtor

Date



Signature of Authorized Individual*

12/15/14

Date

Nick Rahn

Printed Name of Authorized Individual

C.E.O.

Title of Authorized Individual

*Authorized individual must be an officer, director or shareholder if the debtor is a corporation; a partner if the debtor is a partnership; a manager or member if the debtor is a limited liability company.

In re Optim Energy, LLC, et al.
Debtors

Case No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS

	BANK ACCOUNTS				CURRENT MONTH		CUMULATIVE FILING TO DATE	
	OPER.	PAYROLL	TAX	OTHER	ACTUAL	PROJECTED	ACTUAL	PROJECTED
CASH BEGINNING OF MONTH	See FORM MOR-1a				See Attached Exhibit A		See Attached Exhibit A	
RECEIPTS								
CASH SALES								
ACCOUNTS RECEIVABLE								
LOANS AND ADVANCES								
SALE OF ASSETS								
OTHER (ATTACH LIST)								
TRANSFERS (FROM DIP ACCTS)								
TOTAL RECEIPTS								
DISBURSEMENTS								
NET PAYROLL								
PAYROLL TAXES								
SALES, USE, & OTHER TAXES								
INVENTORY PURCHASES								
SECURED/RENTAL/LEASES								
INSURANCE								
ADMINISTRATIVE								
SELLING								
OTHER (ATTACH LIST)								
OWNER DRAW *								
TRANSFERS (TO DIP ACCTS)								
PROFESSIONAL FEES								
U.S. TRUSTEE QUARTERLY FEES								
COURT COSTS								
TOTAL DISBURSEMENTS								
NET CASH FLOW (RECEIPTS LESS DISBURSEMENTS)								
CASH - END OF MONTH								

*COMPENSATION TO SOLE PROPRIETORS FOR SERVICES RENDERED TO BANKRUPTCY ESTATE

THE FOLLOWING SECTION MUST BE COMPLETED

DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES: (FROM CURRENT MONTH ACTUAL COLUMN)	
TOTAL DISBURSEMENTS	See Attached Exhibit A
LESS: TRANSFERS TO DEBTOR IN POSSESSION ACCOUNTS	
PLUS: ESTATE DISBURSEMENTS MADE BY OUTSIDE SOURCES (i.e. from escrow accounts)	
TOTAL DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES	\$ -

Debtors' Notes:

OEM 1, LLC, Optim Energy Marketing, LLC, Optim Energy Generation, LLC, and Optim Energy Twin Oaks GP, LLC are non-operating entities and do not maintain bank accounts. As such, for any given calendar year quarter, the aforementioned Debtors will each have \$0.00 in disbursements. For purposes of calculating U.S. Trustee quarterly fees, all disbursements shown relate to the other Debtors.

Optim Energy Twin Oaks LP
Schedule of Cash Receipts and Disbursements

	October 2014		Cumulative Filing to Date	
	Actual ¹ Total	Budget ² Total	Actual Total	Budget Total
I. Receipts				
Net Power Generation	\$ 7,087,799	\$ 6,787,397	\$ 74,176,946	\$ 71,358,618
Other	-	-	40	211,971
Total Receipts	<u>7,087,799</u>	<u>6,787,397</u>	<u>74,176,986</u>	<u>71,570,589</u>
II. Disbursements				
a) Operating Expenses				
Variable	4,925,397	5,465,950	41,129,751	47,079,520
Fixed	603,399	1,592,178	12,615,156	16,126,868
Capital Expenditures	138,859	15,000	1,371,679	2,300,957
	<u>5,667,655</u>	<u>7,073,128</u>	<u>55,116,585</u>	<u>65,507,345</u>
b) Non-Operating/Restructuring				
Lender Professional Fees	-	-	-	-
Debtor Professional Fees	-	-	-	-
Sale Closing Costs	5,548,153	6,000,000	5,548,153	6,000,000
US Trustee Fees	-	-	-	-
Critical Vendor Payments	-	-	350,468	-
	<u>5,548,153</u>	<u>6,000,000</u>	<u>5,898,621</u>	<u>6,000,000</u>
Total Disbursements	<u>11,215,808</u>	<u>13,073,128</u>	<u>61,015,205</u>	<u>71,507,345</u>
III. Net Change in Cash Before Financing	<u>(4,128,009)</u>	<u>(6,285,731)</u>	<u>13,161,781</u>	<u>63,244</u>
IV. Beginning Cash	41,508	50,000	42,567	50,475
Net Change in Cash	(4,128,009)	(6,285,731)	13,161,781	63,244
Net Intercompany Transaction ³	4,328,152	6,285,731	(12,962,696)	(63,719)
DIP Draw (Paydown)	-	-	-	-
LC Cash Collateral Refund (Sweep)	-	-	-	-
Ending Cash Balance	<u>\$ 241,651</u>	<u>\$ 50,000</u>	<u>\$ 241,651</u>	<u>\$ 50,000</u>

¹ Except for the intercompany arrangements described in footnote 3 below, the receipts and disbursements represent actual cash activity from the bank statement of Optim Energy Twin Oaks, LP for the period covered under this operating report.

² Based on the approved 13-week cash flow budget.

³ In the normal course of business, Optim Energy, LLC ("Optim") receives revenues earned by Optim Energy Altura Cogen, LLC, Optim Energy Cedar Bayou 4, LLC, and Optim Energy Twin Oaks LP (together, the "Operating Subsidiaries") into a single deposit account. Optim then transfers funds from the deposit account into the Optim distribution account and the Operating Subsidiaries' local checking accounts for distribution to vendors. The Debtors' were given approval to continue these intercompany transactions post-petition in the Final Order (A) Authorizing the Debtors to Continue to Operate Their Cash Management System; (B) Authorizing the Debtors to Maintain Existing Business Forms; and (C) Granting Administrative Priority to Intercompany Claims and Authorizing the Debtors to Perform Under Certain Intercompany Arrangements and Historical Practices Among Debtors [Docket No. 140]. Twin Oaks October net intercompany transaction is comprised of the following:

Cash Receipts to Optim	\$ (7,087,799)
Transfers from Optim	11,415,950
	<u>\$ 4,328,152</u>

Optim Energy Altura Cogen, LLC
Schedule of Cash Receipts and Disbursements

	October 2014		Cumulative Filing to Date	
	Actual ¹ Total	Budget ² Total	Actual Total	Budget Total
I. Receipts				
Net Power Generation	\$ 2,380,014	\$ 3,571,332	\$ 33,985,423	\$ 34,413,744
Other	-	-	-	-
Total Receipts	<u>2,380,014</u>	<u>3,571,332</u>	<u>33,985,423</u>	<u>34,413,744</u>
II. Disbursements				
a) Operating Expenses				
Variable	4,300	3,000	19,733	27,000
Fixed	576,152	1,161,446	5,102,243	7,116,853
Capital Expenditures	221,352	384,265	2,360,798	5,053,256
	<u>801,804</u>	<u>1,548,710</u>	<u>7,482,774</u>	<u>12,197,108</u>
b) Non-Operating/Restructuring				
Lender Professional Fees	-	-	-	-
Debtor Professional Fees	-	-	-	-
DIP Interest & Fees	-	-	-	-
US Trustee Fees	-	-	-	-
Critical Vendor Payments	-	-	138,446	-
	<u>-</u>	<u>-</u>	<u>138,446</u>	<u>-</u>
Total Disbursements	<u>801,804</u>	<u>1,548,710</u>	<u>7,621,220</u>	<u>12,197,108</u>
III. Net Change in Cash Before Financing	<u>1,578,210</u>	<u>2,022,622</u>	<u>26,364,204</u>	<u>22,216,635</u>
IV. Beginning Cash	53,830	50,000	109,165	124,982
Net Change in Cash	1,578,210	2,022,622	26,364,204	22,216,635
Net Intercompany Transaction ³	(1,292,646)	(2,022,622)	(26,133,974)	
DIP Draw (Paydown)	-	-		
LC Cash Collateral Refund (Sweep)	-	-		
Ending Cash Balance	<u>\$ 339,394</u>	<u>\$ 50,000</u>	<u>\$ 339,394</u>	<u>\$ 22,341,618</u>

¹ Except for the intercompany arrangements described in footnote 3 below, the receipts and disbursements represent actual cash activity from the bank statement of Optim Energy Altura Cogen, LLC for the period covered under this operating report.

² Based on the approved 13-week cash flow budget.

³ In the normal course of business, Optim Energy, LLC ("Optim") receives revenues earned by Optim Energy Altura Cogen, LLC, Optim Energy Cedar Bayou 4, LLC, and Optim Energy Twin Oaks LP (together, the "Operating Subsidiaries") into a single deposit account. Optim then transfers funds from the deposit account into the Optim distribution account and the Operating Subsidiaries' local checking accounts for distribution to vendors. The Debtors' were given approval to continue these intercompany transactions post-petition in the Final Order (A) Authorizing the Debtors to Continue to Operate Their Cash Management System; (B) Authorizing the Debtors to Maintain Existing Business Forms; and (C) Granting Administrative Priority to Intercompany Claims and Authorizing the Debtors to Perform Under Certain Intercompany Arrangements and Historical Practices Among Debtors [Docket No. 140]. Altura Cogen October net intercompany transaction is comprised of the following:

Cash Receipts to Optim	\$ (2,380,014)
Transfers from Optim	1,087,368
	<u>\$ (1,292,646)</u>

Optim Energy Cedar Bayou 4, LLC
Schedule of Cash Receipts and Disbursements

	October 2014		Cumulative Filing to Date	
	Actual ¹ Total	Budget ² Total	Actual Total	Budget Total
I. Receipts				
Net Power Generation	\$ 744,786	\$ 879,086	\$ 9,397,852	\$ 12,072,596
Other	-	-	-	-
Total Receipts	<u>744,786</u>	<u>879,086</u>	<u>9,397,852</u>	<u>12,072,596</u>
II. Disbursements				
a) Operating Expenses				
Variable	1,076	2,000	30,573	18,000
Fixed	518,174	1,216,703	3,713,657	4,961,757
Capital Expenditures	-	-	602,604	1,162,247
	<u>519,250</u>	<u>1,218,703</u>	<u>4,346,835</u>	<u>6,142,004</u>
b) Non-Operating/Restructuring				
Lender Professional Fees	-	-	-	-
Debtor Professional Fees	-	-	-	-
DIP Interest & Fees	-	-	-	-
US Trustee Fees	-	-	-	-
Critical Vendor Payments	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total Disbursements	<u>519,250</u>	<u>1,218,703</u>	<u>4,346,835</u>	<u>6,142,004</u>
III. Net Change in Cash Before Financing	<u>225,537</u>	<u>(339,617)</u>	<u>5,051,018</u>	<u>5,930,592</u>
IV. Beginning Cash	44,880	50,000	44,046	44,897
Net Change in Cash	225,537	(339,617)	5,051,018	5,930,592
Net Intercompany Transaction ³	(226,952)	339,617	(5,051,599)	(5,925,488)
DIP Draw (Paydown)	-	-	-	-
LC Cash Collateral Refund (Sweep)	-	-	-	-
Ending Cash Balance	<u>\$ 43,465</u>	<u>\$ 50,000</u>	<u>\$ 43,465</u>	<u>\$ 50,000</u>

¹ Except for the intercompany arrangements described in footnote 3 below, the receipts and disbursements represent actual cash activity from the bank statement of Optim Energy Cedar Bayou 4, LLC for the period covered under this operating report.

² Based on the approved 13-week cash flow budget.

³ In the normal course of business, Optim Energy, LLC ("Optim") receives revenues earned by Optim Energy Altura Cogen, LLC, Optim Energy Cedar Bayou 4, LLC, and Optim Energy Twin Oaks LP (together, the "Operating Subsidiaries") into a single deposit account. Optim then transfers funds from the deposit account into the Optim distribution account and the Operating Subsidiaries' local checking accounts for distribution to vendors. The Debtors' were given approval to continue these intercompany transactions post-petition in the Final Order (A) Authorizing the Debtors to Continue to Operate Their Cash Management System; (B) Authorizing the Debtors to Maintain Existing Business Forms; and (C) Granting Administrative Priority to Intercompany Claims and Authorizing the Debtors to Perform Under Certain Intercompany Arrangements and Historical Practices Among Debtors [Docket No. 140]. Cedar Bayou 4 October net intercompany transaction is comprised of the following:

Cash Receipts to Optim	\$ (744,786)
Transfers from Optim	517,834
	<u>\$ (226,952)</u>

Optim Energy, LLC
Schedule of Cash Receipts and Disbursements

	October 2014		Cumulative Filing to Date	
	Actual ¹ Total	Budget ² Total	Actual Total	Budget Total
I. Receipts				
Net Power Generation	\$ -	\$ -	\$ -	\$ -
Other ³	50,039,965	50,000,000	58,285,420	50,000,000
Total Receipts	50,039,965	50,000,000	58,285,420	50,000,000
II. Disbursements				
a) Operating Expenses				
Variable	172	-	8,060,172	-
Fixed	500,369	584,443	6,481,260	7,629,226
Capital Expenditures	-	-	-	-
	<u>500,541</u>	<u>584,443</u>	<u>14,541,432</u>	<u>7,629,226</u>
b) Non-Operating/Restructuring				
Lender Professional Fees	5,810	10,000	3,667,584	6,313,693
Debtor Professional Fees	2,491,699	2,158,060	6,719,716	6,549,862
Pre-Petition Debt Interest & Fees	-	-	34,971	-
DIP Interest & Fees	3,333	3,333	426,850	1,252,833
US Trustee Fees	-	51,200	87,125	132,400
Critical Vendor Payments	-	-	-	1,250,000
	<u>2,500,842</u>	<u>2,222,594</u>	<u>10,936,246</u>	<u>15,498,788</u>
Total Disbursements	3,001,384	2,807,037	25,477,678	23,128,014
III. Net Change in Cash Before Financing	47,038,581	47,192,963	32,807,742	26,871,986
IV. Beginning Cash	38,625,239	23,865,430	5,899,254	5,902,856
Net Change in Cash	47,038,581	47,192,963	32,807,742	26,871,986
Net Intercompany Transaction ⁴	(2,808,554)	(4,602,726)	44,148,269	28,280,825
DIP Draw (Paydown)	-	-	-	5,400,000
LC Cash Collateral Refund (Sweep) ³	(44,000,000)	(44,000,000)	(44,000,000)	(44,000,000)
Ending Cash Balance	\$ 38,855,266	\$ 22,455,668	\$ 38,855,266	\$ 22,455,668

¹ Except for the intercompany arrangements described in footnote 3 below, the receipts and disbursements represent actual cash activity from the bank statement of Optim Energy, LLC for the period covered under this operating report.

² Based on the approved 13-week cash flow budget.

³ On October 14, 2014, \$75,062,000 of the Twin Oaks sale proceeds were wired directly from the purchaser to the prepetition lenders to paydown outstanding prepetition debt. \$50 million was deposited into Optim Energy, LLC accounts, of which \$44 million was subsequently used to paydown additional outstanding prepetition debt on October 28, 2014.

⁴ In the normal course of business, Optim Energy, LLC ("Optim") receives revenues earned by Optim Energy Altura Cogen, LLC, Optim Energy Cedar Bayou 4, LLC, and Optim Energy Twin Oaks LP (together, the "Operating Subsidiaries") into a single deposit account. Optim then transfers funds from the deposit account into the Optim distribution account and the Operating Subsidiaries' local checking accounts for distribution to vendors. The Debtors' were given approval to continue these intercompany transactions post-petition in the Final Order (A) Authorizing the Debtors to Continue to Operate Their Cash Management System; (B) Authorizing the Debtors to Maintain Existing Business Forms; and (C) Granting Administrative Priority to Intercompany Claims and Authorizing the Debtors to Perform Under Certain Intercompany Arrangements and Historical Practices Among Debtors [Docket No. 140]. Optim's October net intercompany transaction is comprised of the following:

Altura Cogen - Cash Receipts	\$ 2,380,014
CB4 - Cash Receipts	744,786
Twin Oaks - Cash Receipts	7,087,799
Transfer to Altura Cogen	(1,087,368)
Transfer to CB4	(517,834)
Transfer to Twin Oaks	(11,415,950)
	<u>\$ (2,808,554)</u>

In re Optim Energy, LLC, et al.
Debtors

Case No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014

BANK RECONCILIATIONS
Continuation Sheet for MOR-1

A bank reconciliation must be included for each bank account. The debtor's bank reconciliation may be substituted for this page.

	Operating		Payroll		Tax		Other	
	See Debtors' Notes Below							
BALANCE PER BOOKS								
BANK BALANCE								
(+) DEPOSITS IN TRANSIT (ATTACH LIST)								
(-) OUTSTANDING CHECKS (ATTACH LIST)								
OTHER (ATTACH EXPLANATION)								
ADJUSTED BANK BALANCE *								
* Adjusted bank balance must equal balance per books								
DEPOSITS IN TRANSIT	Date	Amount	Date	Amount	Date	Amount	Date	Amount
CHECKS OUTSTANDING	Ck. #	Amount	Ck. #	Amount	Ck. #	Amount	Ck. #	Amount
OTHER								

Debtors' Notes:

Per agreement with the U.S. Trustee, the Debtors are providing the following bank account information in response to the bank reconciliation requested in this FORM MOR-1a.

BANK ACCOUNTS	ACCT. #	ENDING BALANCE		ATTESTATION
		BOOK	BANK	
Optim Energy, LLC - Wells Fargo Checking Account	x3619	\$ 49,782	\$ 49,782	Bank balance has been reconciled to Debtors' books.
Optim Energy, LLC - Wells Fargo Sweep Account	x5275	38,747,179	38,747,179	Bank balance has been reconciled to Debtors' books.
Optim Energy, LLC - Wells Fargo Deposit Account	x5275	(6,000,000)	-	Bank balance has been reconciled to Debtors' books.
Optim Energy, LLC - Wells Fargo Utility Deposit Account	x1037	58,305	58,305	Bank balance has been reconciled to Debtors' books.
Optim Energy, LLC - Wells Fargo Collateral Account	x1070	-	-	Bank balance has been reconciled to Debtors' books.
Optim Energy Cedar Bayou 4, LLC - Wells Fargo Checking Account	x3627	43,465	43,465	Bank balance has been reconciled to Debtors' books.
Optim Energy Altura Cogen, LLC - Wells Fargo Checking Account	x3643	46,631	339,394	Bank balance has been reconciled to Debtors' books.
Optim Energy Altura Cogen, LLC - Petty Cash	n/a	2,500	n/a	No bank balance - petty cash on hand at plant.
Optim Energy Twin Oaks, LP - Wells Fargo Checking Account	x3635	61,725	241,651	Bank balance has been reconciled to Debtors' books.
Optim Energy Twin Oaks, LP - Petty Cash	n/a	2,500	n/a	No bank balance - petty cash on hand at plant.
TOTAL		\$ 33,012,086	\$ 39,479,776	

In re Optim Energy, LLC, et al.
DebtorsCase No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014**SCHEDULE OF PROFESSIONAL FEES AND EXPENSES PAID**

This schedule is to include all retained professional payments from case inception to current month.

Payee	Period Covered	Amount Approved	Payor	Check		Amount Paid		Year-To-Date	
				Number	Date	Fees	Expenses	Fees	Expenses
Barclays Capital, Inc.	2/12/14 - 3/31/14	105,933.15	Optim Energy, LLC	W00271	5/16/2014	100,000.00	5,933.15	100,000.00	5,933.15
Barclays Capital, Inc.	April 2014	105,666.74	Optim Energy, LLC	W00288	6/18/2014	100,000.00	5,666.74	200,000.00	11,599.89
Barclays Capital, Inc.	2/12/14 - 4/30/14	50,000.00	Optim Energy, LLC	WIRE	7/23/2014	50,000.00	-	250,000.00	11,599.89
Barclays Capital, Inc.	May 2014	113,829.64	Optim Energy, LLC	WIRE	7/30/2014	100,000.00	13,829.64	350,000.00	25,429.53
Barclays Capital, Inc.	June 2014	105,386.37	Optim Energy, LLC	WIRE	9/5/2014	100,000.00	5,386.37	450,000.00	30,815.90
Barclays Capital, Inc.	July 2014	101,166.73	Optim Energy, LLC	WIRE	10/3/2014	100,000.00	1,166.73	550,000.00	31,982.63
Barclays Capital, Inc.	5/1/14 - 7/31/14	75,000.00	Optim Energy, LLC	WIRE	10/24/2014	75,000.00	-	625,000.00	31,982.63
Barclays Capital, Inc.	August 2014	101,233.02	Optim Energy, LLC	WIRE	10/31/2014	100,000.00	1,233.02	725,000.00	33,215.65
Bracewell & Giuliani LLP	2/12/14 - 3/31/14	1,019,869.79	Optim Energy, LLC	W00276	5/23/2014	1,015,789.86	4,079.93	1,015,789.86	4,079.93
Bracewell & Giuliani LLP	April 2014	824,981.58	Optim Energy, LLC	W00296	6/26/2014	791,978.40	33,003.18	1,807,768.26	37,083.11
Bracewell & Giuliani LLP	May 2014	580,838.46	Optim Energy, LLC	WIRE	8/29/2014	553,491.00	27,347.46	2,361,259.26	64,430.57
Bracewell & Giuliani LLP	2/12/14 - 5/31/14	451,942.07	Optim Energy, LLC	WIRE	8/29/2014	451,942.07	-	2,813,201.33	64,430.57
Bracewell & Giuliani LLP	June 2014	703,615.49	Optim Energy, LLC	WIRE	10/20/2014	674,554.68	29,060.81	3,487,756.01	93,491.38
Bracewell & Giuliani LLP	July 2014	455,609.10	Optim Energy, LLC	WIRE	10/20/2014	446,212.44	9,396.66	3,933,968.45	102,888.04
Bracewell & Giuliani LLP	5/1/14 - 7/31/14	415,767.53	Optim Energy, LLC	WIRE	10/20/2014	415,767.53	-	4,349,735.98	102,888.04
Bracewell & Giuliani LLP	August 2014	360,093.88	Optim Energy, LLC	WIRE	10/31/2014	356,545.80	3,548.08	4,706,281.78	106,436.12
Morris, Nichols, Arsht & Tunnell LLP	2/12/14 - 3/31/14	119,899.69	Optim Energy, LLC	W00289	6/18/2014	114,783.20	5,116.49	114,783.20	5,116.49
Morris, Nichols, Arsht & Tunnell LLP	April 2014	64,445.63	Optim Energy, LLC	W00290	6/18/2014	63,684.80	760.83	178,468.00	5,877.32
Morris, Nichols, Arsht & Tunnell LLP	May 2014	43,375.19	Optim Energy, LLC	WIRE	7/23/2014	41,652.80	1,722.39	220,120.80	7,599.71
Morris, Nichols, Arsht & Tunnell LLP	2/12/14 - 5/31/14	44,617.00	Optim Energy, LLC	WIRE	8/29/2014	44,617.00	-	264,737.80	7,599.71
Morris, Nichols, Arsht & Tunnell LLP	June 2014	33,464.85	Optim Energy, LLC	WIRE	10/24/2014	33,256.80	208.05	297,994.60	7,807.76
Morris, Nichols, Arsht & Tunnell LLP	July 2014	74,800.11	Optim Energy, LLC	WIRE	10/24/2014	72,517.20	2,282.91	370,511.80	10,090.67
Morris, Nichols, Arsht & Tunnell LLP	August 2014	56,077.74	Optim Energy, LLC	WIRE	10/24/2014	54,940.40	1,137.34	425,452.20	11,228.01
Morris, Nichols, Arsht & Tunnell LLP	5/1/14 - 7/31/14	36,856.70	Optim Energy, LLC	WIRE	10/24/2014	36,856.70	-	462,308.90	11,228.01
Prime Clerk, LLC	2/12/14 - 2/28/14	23,644.48	Optim Energy, LLC	W00254	3/12/2014	14,493.00	9,151.48	14,493.00	9,151.48
Prime Clerk, LLC	March 2014	14,578.26	Optim Energy, LLC	W00261	4/21/2014	9,338.50	5,239.76	23,831.50	14,391.24
Prime Clerk, LLC	April 2014	10,714.65	Optim Energy, LLC	W00272	5/16/2014	6,840.00	3,874.65	30,671.50	18,265.89
Prime Clerk, LLC	May 2014	18,118.63	Optim Energy, LLC	W00283	6/18/2014	10,396.00	7,722.63	41,067.50	25,988.52
Prime Clerk, LLC	June 2014	24,742.89	Optim Energy, LLC	W00300	7/14/2014	14,070.00	10,672.89	55,137.50	36,661.41
Prime Clerk, LLC	July 2014	31,628.05	Optim Energy, LLC	W00315	8/18/2014	10,590.00	21,038.05	65,727.50	57,699.46
Prime Clerk, LLC	August 2014	16,168.63	Optim Energy, LLC	W00328	9/12/2014	10,512.00	5,656.63	76,239.50	63,356.09
Prime Clerk, LLC	September 2014	7,479.27	Optim Energy, LLC	W00344	10/20/2014	4,299.00	3,180.27	80,538.50	66,536.36
Protiviti Inc.	2/1/14 - 2/11/14	57,880.05	Optim Energy, LLC	W00258	4/4/2014	57,832.00	48.05	57,832.00	48.05
Protiviti Inc.	2/12/14 - 3/31/14	134,588.03	Optim Energy, LLC	W00275	5/20/2014	133,376.80	1,211.23	191,208.80	1,259.28
Protiviti Inc.	April 2014	109,369.67	Optim Energy, LLC	W00287	6/18/2014	107,696.80	1,672.87	298,905.60	2,932.15
Protiviti Inc.	2/12/14 - 5/31/14	120,730.84	Optim Energy, LLC	WIRE	7/23/2014	119,898.00	832.84	418,803.60	3,764.99
Protiviti Inc.	June 2014	35,067.54	Optim Energy, LLC	WIRE	9/10/2014	34,709.60	357.94	453,513.20	4,122.93
Protiviti Inc.	July 2014	24,365.60	Optim Energy, LLC	WIRE	10/10/2014	24,365.60	-	477,878.80	4,122.93
Protiviti Inc.	5/1/14 - 7/31/14	29,676.20	Optim Energy, LLC	WIRE	10/24/2014	29,676.20	-	507,555.00	4,122.93
Protiviti Inc.	August 2014	16,492.95	Optim Energy, LLC	WIRE	10/24/2014	16,228.00	264.95	523,783.00	4,387.88

In re Optim Energy, LLC, et al.
Debtors

Case No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014

STATEMENT OF OPERATIONS
(Income Statement)

The Statement of Operations is to be prepared on an accrual basis. The accrual basis of accounting recognizes revenue when it is realized and expenses when they are incurred, regardless of when cash is actually received or paid.

REVENUES	Month	Cumulative Filing to Date
Gross Revenues	See Attached Exhibit B	
Less: Returns and Allowances		
Net Revenue	\$ -	\$ -
COST OF GOODS SOLD		
Beginning Inventory		
Add: Purchases		
Add: Cost of Labor		
Add: Other Costs (attach schedule)		
Less: Ending Inventory		
Cost of Goods Sold	\$ -	\$ -
Gross Profit	\$ -	\$ -
OPERATING EXPENSES		
Advertising		
Auto and Truck Expense		
Bad Debts		
Contributions		
Employee Benefits Programs		
Insider Compensation*		
Insurance		
Management Fees/Bonuses		
Office Expense		
Pension & Profit-Sharing Plans		
Repairs and Maintenance		
Rent and Lease Expense		
Salaries/Commissions/Fees		
Supplies		
Taxes - Payroll		
Taxes - Real Estate		
Taxes - Other		
Travel and Entertainment		
Utilities		
Other (attach schedule)		
Total Operating Expenses Before Depreciation	\$ -	\$ -
Depreciation/Depletion/Amortization		
Net Profit (Loss) Before Other Income & Expenses	\$ -	\$ -
OTHER INCOME AND EXPENSES		
Other Income (attach schedule)		
Interest Expense		
Other Expense (attach schedule)		
Net Profit (Loss) Before Reorganization Items	\$ -	\$ -
REORGANIZATION ITEMS		
Professional Fees		
U.S. Trustee Quarterly Fees		
Interest Earned on Accumulated Cash from Chapter 11 (see continuation sheet)		
Gain (Loss) from Sale of Equipment		
Other Reorganization Expenses (attach schedule)		
Total Reorganization Expenses	\$ -	\$ -
Income Taxes		
Net Profit (Loss)	\$	\$ -

*"Insider" is defined in 11 U.S.C. Section 101(31).

Debtors' Notes:

OEM 1, LLC, Optim Energy Generation, LLC, and Optim Energy Twin Oaks GP, LLC are non-operating entities and therefore not listed on the statement of operations.

EXHIBIT B

Optim Energy, LLC, et al.
Consolidated Statement of Operations
October 2014

	<u>Optim Energy Twin Oaks, LP</u>	<u>Optim Energy Altura Cogen, LLC</u>	<u>Optim Energy Cedar Bayou 4, LLC</u>	<u>Optim Energy, LLC</u>	<u>Optim Energy Marketing, LLC</u>	<u>Consolidated Total</u>
Operating Revenues	\$ 3,299,905	\$ 16,462,724	\$ 2,641,598	\$ -	\$ -	\$ 22,404,226
Operating Expenses						
Fuel costs	2,395,757	14,075,257	1,695,916	-	-	18,166,930
Variable operations and maintenance	88,364	125,561	-	-	-	213,925
Maintenance parts and services	191,942	236,602	121,001	-	-	549,545
Consumables	3,151	20,476	-	-	-	23,627
Utilities	24,694	4,246	35,430	-	-	64,369
Labor	500,019	395,756	156,316	-	-	1,052,091
Environmental, safety and security	(1,365)	9,978	700	167	-	9,479
Employee and community relations	988	7,012	-	3,500	-	11,500
Training and travel	940	1,074	426	-	-	2,440
Office expenses	2,041	13,805	825	1,679	-	18,350
Communications	-	10,711	691	1,243	-	12,644
Vehicles	4,412	2,592	-	-	-	7,004
Permit fees	23,836	33,092	-	8,850	-	65,778
Building and grounds	5,102	188,114	31,470	-	-	224,686
Property taxes	46,655	158,098	175,000	-	-	379,753
Insurance	46,170	102,031	14,064	10,395	-	172,661
Professional services	4,128,547	43,500	31,025	49,583	-	4,252,655
Administration	403	662	14,722	388,184	-	403,970
Operator expenses	28,022	48,259	-	-	-	76,281
Energy manager fee	-	-	-	-	-	-
Depreciation expense	-	1,450,358	621,696	-	-	2,072,054
Interest expense	-	-	-	3,332	-	3,332
Total Expenses	<u>7,489,678</u>	<u>16,927,185</u>	<u>2,899,280</u>	<u>466,933</u>	<u>-</u>	<u>27,783,076</u>
Income (Loss) from Operations	<u>(4,189,773)</u>	<u>(464,461)</u>	<u>(257,683)</u>	<u>(466,933)</u>	<u>-</u>	<u>(5,378,850)</u>
Reorganization Costs	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,124,443</u>	<u>-</u>	<u>1,124,443</u>
Net Income (Loss)	<u>\$ (4,189,773)</u>	<u>\$ (464,461)</u>	<u>\$ (257,683)</u>	<u>\$ (1,591,376)</u>	<u>\$ -</u>	<u>\$ (6,503,293)</u>

EXHIBIT B

Optim Energy, LLC, et al.
Consolidated Statement of Operations
Cumulative Filing to Date

	Optim Energy Twin Oaks, LP	Optim Energy Altura Cogen, LLC	Optim Energy Cedar Bayou 4, LLC	Optim Energy, LLC	Optim Energy Marketing, LLC	Consolidated Total
Operating Revenues	\$ 64,035,046	\$ 155,195,959	\$ 24,182,278	\$ -	\$ -	\$ 243,413,284
Operating Expenses						
Fuel costs	39,101,923	129,225,360	15,098,837	-	(996)	183,425,124
Variable operations and maintenance	1,459,606	1,012,130	-	5,304	-	2,477,040
Maintenance parts and services	6,307,452	1,650,364	735,897	-	-	8,693,713
Consumables	33,343	139,341	-	-	-	172,684
Utilities	284,403	16,157	278,993	-	-	579,554
Labor	6,529,482	3,535,989	1,370,743	(2,662)	-	11,433,552
Environmental, safety and security	131,759	35,575	36,234	1,435	-	205,003
Employee and community relations	18,079	19,230	156	108,814	-	146,279
Training and travel	56,807	201,829	87,991	-	-	346,627
Office expenses	70,251	82,485	6,517	14,768	-	174,021
Communications	53,151	52,730	3,982	10,280	-	120,144
Vehicles	56,858	12,291	-	-	-	69,150
Permit fees	253,791	33,773	877	42,512	-	330,953
Building and grounds	93,347	1,408,564	256,398	-	-	1,758,308
Property taxes	(120,066)	1,699,090	1,506,250	-	-	3,085,274
Insurance	908,772	910,022	117,576	8,442	-	1,944,812
Professional services	4,597,181	313,826	393,003	131,833	-	5,435,844
Administration	45,544	5,832	124,727	3,150,016	-	3,326,119
Operator expenses	431,695	368,870	-	-	-	800,566
Energy manager fee	-	-	-	-	-	-
Depreciation expense	4,509,609	12,836,937	5,334,870	-	-	22,681,416
Interest expense	19,233	2,258	-	1,164,451	-	1,185,941
Total Expenses	64,842,220	153,562,654	25,353,053	4,635,191	(996)	248,392,123
Income (Loss) from Operations	(807,173)	1,633,305	(1,170,775)	(4,635,191)	996	(4,978,839)
Loss on Impairment of Twin Oaks Plant	383,810,796	-	-	-	-	383,810,796
Reorganization Costs	-	-	-	14,665,001	-	14,665,001
Net Income (Loss)	<u>\$ (384,617,969)</u>	<u>\$ 1,633,305</u>	<u>\$ (1,170,775)</u>	<u>\$ (19,300,192)</u>	<u>\$ 996</u>	<u>\$ (403,454,635)</u>

In re Optim Energy, LLC, et al.
Debtors

Case No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014

BALANCE SHEET

The Balance Sheet is to be completed on an accrual basis only. Pre-petition liabilities must be classified separately from postpetition obligations.

ASSETS	BOOK VALUE AT END OF CURRENT REPORTING MONTH	BOOK VALUE ON PETITION DATE
CURRENT ASSETS		
Unrestricted Cash and Equivalents	See Attached Exhibit C	
Restricted Cash and Cash Equivalents (see continuation sheet)		
Accounts Receivable (Net)		
Notes Receivable		
Inventories		
Prepaid Expenses		
Professional Retainers		
Other Current Assets (attach schedule)		
TOTAL CURRENT ASSETS	\$ -	\$ -
PROPERTY AND EQUIPMENT		
Real Property and Improvements		
Machinery and Equipment		
Furniture, Fixtures and Office Equipment		
Leasehold Improvements		
Vehicles		
Less Accumulated Depreciation		
TOTAL PROPERTY & EQUIPMENT	\$ -	\$ -
OTHER ASSETS		
Loans to Insiders*		
Other Assets (attach schedule)		
TOTAL OTHER ASSETS	\$ -	\$ -
TOTAL ASSETS	\$ -	\$ -
LIABILITIES AND OWNER EQUITY		
LIABILITIES NOT SUBJECT TO COMPROMISE (Postpetition)		
Accounts Payable		
Taxes Payable (refer to FORM MOR-4)		
Wages Payable		
Notes Payable		
Rent / Leases - Building/Equipment		
Secured Debt / Adequate Protection Payments		
Professional Fees		
Amounts Due to Insiders*		
Other Postpetition Liabilities (attach schedule)		
TOTAL POSTPETITION LIABILITIES	\$ -	\$ -
LIABILITIES SUBJECT TO COMPROMISE (Pre-petition)		
Secured Debt		
Priority Debt		
Unsecured Debt		
TOTAL PRE-PETITION LIABILITIES	\$ -	\$ -
TOTAL LIABILITIES	\$ -	\$ -
OWNER EQUITY		
Capital Stock		
Additional Paid-In Capital		
Partners' Capital Account		
Owner's Equity Account		
Retained Earnings - Pre-petition		
Retained Earnings - Postpetition		
Adjustments to Owner Equity (attach schedule)		
Postpetition Contributions (Distributions) (Draws) (attach schedule)		
NET OWNER EQUITY	\$ -	\$ -
TOTAL LIABILITIES AND OWNERS' EQUITY	\$ -	\$ -

*"Insider" is defined in 11 U.S.C. Section 101(31).

Debtors' Notes:

Management does not maintain and, to the best of their knowledge, is not aware of any financial statements or any financial activity related to OEM 1, LLC.

Optim Energy, LLC, et al.
Consolidated Balance Sheet
February 12, 2014

	Optim Energy Twin Oaks, LP	Optim Energy Altura Cogen, LLC	Optim Energy Cedar Bayou 4, LLC	Optim Energy, LLC	Optim Energy Twin Oaks GP, LLC	Optim Energy Generation, LLC	Optim Energy Marketing, LLC	Eliminations	Consolidated Total
ASSETS									
Cash and cash equivalents	\$ 44,728	\$ 49,146	\$ 41,353	\$ 5,660,872	\$ -	\$ -	\$ -	\$ -	\$ 5,796,100
Accounts receivable	12,892,753	5,744,289	1,369,314	-	-	-	-	-	20,006,356
Accounts receivable - other	-	-	-	-	-	-	-	-	-
Inventory	4,568,963	7,606,072	886,685	-	-	-	-	-	13,061,720
Intangible assets, net of amortization	-	8,237,578	-	-	-	-	-	-	8,237,578
Derivative asset	-	-	-	-	-	-	82,884	-	82,884
Other current assets	1,894,056	969,828	3,732,660	345,684	-	-	-	-	6,942,228
Total current assets	19,400,501	22,606,913	6,030,011	6,006,557	-	-	82,884	-	54,126,866
Plant in service	612,486,590	265,107,963	215,813,516	-	-	-	-	-	1,093,408,069
Less: Accumulated depreciation	(127,013,362)	(85,283,357)	(34,041,595)	-	-	-	-	-	(246,338,315)
Property, plant and equipment, net	485,473,228	179,824,606	181,771,920	-	-	-	-	-	847,069,754
LT Intangible assets, net of amortization	-	41,986,632	-	-	-	-	-	-	41,986,632
Allowance inventory	-	14,864,342	-	-	-	-	-	-	14,864,342
Derivative instruments	-	-	-	-	-	-	-	-	-
Other deferred charges	-	-	3,592,218	31,931	-	-	-	(31,931)	3,592,218
Intercompany receivable	127,501,072	19,355,713	-	-	-	-	68,175,991	(215,032,777)	-
Investments in subsidiaries	-	-	-	1,081,927,239	705,160	995,538,350	-	(2,078,170,748)	-
TOTAL ASSETS	\$ 632,374,800	\$ 278,638,207	\$ 191,394,150	\$ 1,087,965,726	\$ 705,160	\$ 995,538,350	\$ 68,258,875	\$ (2,293,235,456)	\$ 961,639,812
LIABILITIES AND MEMBERS' CAPITAL									
Accounts payable and accrued liabilities	\$ 8,992,019	\$ 3,746,666	\$ 450,884	\$ 475,524	\$ -	\$ -	\$ -	\$ -	\$ 13,665,094
Accrued interest and taxes	1,801,759	712,203	243,750	-	-	-	-	-	2,757,712
Derivative liability	-	-	-	-	-	-	114,260	-	114,260
Other current liabilities	385,045	179,885	454,951	3,762,859	-	-	-	-	4,782,740
Intercompany payable	-	-	136,399,146	69,555,024	102	9,078,504	-	(215,032,777)	-
Total current liabilities	11,178,823	4,638,754	137,548,732	73,793,408	102	9,078,504	114,260	(215,032,777)	21,319,806
Long term debt	-	-	-	712,000,000	-	-	-	-	712,000,000
Asset retirement obligations	4,910,631	15,010,651	2,529,385	-	-	-	-	-	22,450,667
Deferred income taxes	-	-	-	1,615,365	-	-	-	(31,931)	1,583,434
Other deferred credits	-	1,656,780	-	-	-	-	-	-	1,656,780
Total other liabilities	4,910,631	16,667,431	2,529,385	713,615,365	-	-	-	(31,931)	737,690,882
Liabilities subject to compromise	-	-	-	-	-	-	-	-	-
Total liabilities	16,089,454	21,306,185	140,078,117	787,408,773	102	9,078,504	114,260	(215,064,708)	759,010,687
Members' capital	616,285,346	257,332,021	51,316,033	300,556,953	705,059	986,459,845	68,144,615	(2,078,170,748)	202,629,125
TOTAL LIABILITIES AND MEMBERS' CAPITAL	\$ 632,374,800	\$ 278,638,207	\$ 191,394,150	\$ 1,087,965,726	\$ 705,160	\$ 995,538,350	\$ 68,258,875	\$ (2,293,235,456)	\$ 961,639,812

Optim Energy, LLC, et al.
Consolidated Balance Sheet
October 31, 2014

	Optim Energy Twin Oaks, LP	Optim Energy Altura Cogen, LLC	Optim Energy Cedar Bayou 4, LLC	Optim Energy, LLC	Optim Energy Twin Oaks GP, LLC	Optim Energy Generation, LLC	Optim Energy Marketing, LLC	Eliminations	Consolidated Total
ASSETS									
Cash and cash equivalents	\$ 64,225	\$ 49,131	\$ 43,465	\$ 32,855,266	\$ -	\$ -	\$ -	\$ -	\$ 33,012,086
Accounts receivable	3,872,544	3,803,210	938,182	-	-	-	-	-	8,613,935
Accounts receivable - other	-	-	-	-	-	-	-	-	-
Inventory	4,303,469	7,680,012	1,210,243	-	-	-	-	-	13,193,724
Intangible assets, net of amortization	-	7,900,554	(36,483)	-	-	-	-	-	7,864,071
Derivative asset	-	-	-	-	-	-	-	-	-
Other current assets	1,044,130	1,774,383	3,838,370	79,647	-	-	-	-	6,736,530
Total current assets	9,284,368	21,207,289	5,993,777	32,934,913	-	-	-	-	69,420,347
Plant in service	229,812,405	268,968,859	217,220,871	-	-	-	-	-	716,002,134
Less: Accumulated depreciation	(131,522,971)	(99,521,642)	(39,339,983)	-	-	-	-	-	(270,384,596)
Property, plant and equipment, net	98,289,434	169,447,217	177,880,888	-	-	-	-	-	445,617,539
LT Intangible assets, net of amortization	-	36,415,155	-	-	-	-	-	-	36,415,155
Allowance inventory	-	13,672,070	-	-	-	-	-	-	13,672,070
Derivative instruments	-	-	-	-	-	-	(30,380)	-	(30,380)
Other deferred charges	-	-	3,503,626	31,931	-	-	-	(31,931)	3,503,626
Intercompany receivable	139,250,708	44,318,450	-	-	-	-	68,175,991	(251,745,149)	-
Investments in subsidiaries	-	-	-	1,081,927,239	705,160	995,538,350	-	(2,078,170,748)	-
TOTAL ASSETS	\$ 246,824,510	\$ 285,060,182	\$ 187,378,291	\$ 1,114,894,082	\$ 705,160	\$ 995,538,350	\$ 68,145,611	\$(2,329,947,828)	\$ 568,598,358
LIABILITIES AND MEMBERS' CAPITAL									
Current debt	\$ -	\$ -	\$ -	\$ 715,603,578	\$ -	\$ -	\$ -	\$ -	\$ 715,603,578
Accounts payable and accrued liabilities	366,171	1,453,347	755,355	656,845	-	-	-	-	3,231,719
Accrued interest and taxes	1,542,898	2,020,842	1,750,000	-	-	-	-	-	5,313,741
Derivative liability	-	-	-	-	-	-	-	-	-
Other current liabilities	640,422	4,819,749	324,482	4,684,822	-	-	-	-	10,469,475
Intercompany payable	-	-	131,376,076	111,290,467	102	9,078,504	-	(251,745,149)	-
Total current liabilities	2,549,491	8,293,939	134,205,913	832,235,712	102	9,078,504	-	(251,745,149)	734,618,513
Long term debt	-	-	-	-	-	-	-	-	-
Asset retirement obligations	5,075,387	15,440,284	2,609,719	-	-	-	-	-	23,125,390
Deferred income taxes	-	-	-	1,932,226	-	-	-	(31,931)	1,900,295
Other deferred credits	-	1,782,678	-	-	-	-	-	-	1,782,678
Total other liabilities	5,075,387	17,222,962	2,609,719	1,932,226	-	-	-	(31,931)	26,808,362
Liabilities subject to compromise	7,553,912	627,870	426,735	16,613	-	-	-	-	8,625,130
Total liabilities	15,178,791	26,144,771	137,242,367	834,184,550	102	9,078,504	-	(251,777,080)	770,052,005
Members' capital	231,645,719	258,915,410	50,135,924	280,709,532	705,059	986,459,845	68,145,611	(2,078,170,748)	(201,453,648)
TOTAL LIABILITIES AND MEMBERS' CAPITAL	\$ 246,824,510	\$ 285,060,182	\$ 187,378,291	\$ 1,114,894,082	\$ 705,160	\$ 995,538,350	\$ 68,145,611	\$(2,329,947,828)	\$ 568,598,358

In re Optim Energy, LLC, et al.
Debtors

Case No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014

STATUS OF POSTPETITION TAXES

The beginning tax liability should be the ending liability from the prior month or, if this is the first report, the amount should be zero.

Attach photocopies of IRS Form 6123 of payment receipt to verify payment of deposit of federal payroll taxes.

Attach photocopies of any tax returns filed during the reporting period.

	Beginning Tax Liability	Amount Withheld or Accrued	Amount Paid	Date Paid	Check No. or EFT	Ending Tax Liability
Federal						
Withholding						\$ -
FICA - Employee						-
FICA - Employer						-
Unemployment						-
Income						-
Other: _____						-
Total Federal Taxes	\$ -	\$ -	\$ -			\$ -
State and Local						
Withholding	\$ -					\$ -
Sales & Use Tax	16,160	12,520	17,236	10/20/2014	ACH	11,445
Excise	-					-
Unemployment	-					-
Real Property	4,412,143	580,000	-			4,992,143
Personal Property						-
Other: _____						-
Total State and Local	\$ 4,428,303	\$ 592,520	\$ 17,236			\$ 5,003,588
Total Taxes	\$ 4,428,303	\$ 592,520	\$ 17,236			\$ 5,003,588

SUMMARY OF UNPAID POSTPETITION DEBTS

Attach aged listing of accounts payable.

	Number of Days Past Due					Total
	Current	0-30	31-60	61-90	Over 90	
Accounts Payable		\$ 3,161,102	\$ 72,043	\$ -	\$ (1,426)	\$ 3,231,719
Wages Payable						-
Taxes Payable		11,445				11,445
Rent / Leases - Building						-
Rent / Leases - Equipment						-
Secured Debt / Adequate Protection Payments						-
Professional Fees						-
Amounts Due to Insiders*						-
Other: _____						-
Other: _____						-
Total Postpetition Debts		\$ 3,172,547	\$ 72,043	\$ -	\$ (1,426)	\$ 3,243,164

Explain how and when the Debtor intends to pay any past-due postpetition debts.

*"Insider" is defined in 11 U.S.C. Section 101(31).

Optim Energy Twin Oaks, LP
Accounts Payable Aging
October 31, 2014

<u>Vendor / Invoice Number</u>	<u>Invoice Date</u>	<u>Due Date</u>	<u>Total</u>	<u>Current</u>	<u>31-60</u>	<u>61-90</u>	<u>91+</u>
0000070 ENVIRONMENTAL SYSTEMS CORP. (E 3890	10/1/2014	10/31/2014	569.86	569.86			
0000109 NAVASOTA VALLEY ELECTRIC COOPE 102914	10/29/2014	10/29/2014	10.26	10.26			
103114	10/31/2014	10/31/2014	22,242.78	22,242.78			
0000115 REYNOLDS COMPANY							
3705228	8/14/2014	9/13/2014	86.77		86.77		
3705290	8/14/2014	9/13/2014	79.84		79.84		
3705291	8/14/2014	9/13/2014	19.14		19.14		
3705307	8/14/2014	9/13/2014	209.76		209.76		
3705370-01	8/19/2014	9/18/2014	210.00		210.00		
0000149 ADVANCED ANALYTICAL LAB LLC							
140655	10/9/2014	11/8/2014	661.00	661.00			
140714	11/9/2014	12/9/2014	1,398.97	1,398.97			
140715	11/9/2014	12/9/2014	335.48	335.48			
0000178 BRYAN IRON AND METAL CO LTD							
268178	10/16/2014	11/15/2014	282.46	282.46			
268276	10/16/2014	11/15/2014	267.76	267.76			
269335	10/28/2014	11/27/2014	126.99	126.99			
269509	10/31/2014	11/30/2014	213.87	213.87			
0001109 BARCLAYS CAPITAL							
07	10/1/2014	10/2/2014	250,123.81	250,123.81			
0000180 CALGAS LLC							
110614	11/6/2014	11/6/2014	5,841.56	5,841.56			
0000236 HI TECH INDUSTRIAL SERVICES IN 9122-9474R	11/6/2014	12/6/2014	146.97	146.97			
0000270 METCO ENVIRONMENTAL INC							
69201304	10/31/2014	11/30/2014	33,345.00	33,345.00			
0000331 NAPA OF GROESBECK							
6207585	10/1/2014	10/31/2014	108.93	108.93			
620788	10/1/2014	10/31/2014	117.99	117.99			
620834	10/2/2014	11/1/2014	151.14	151.14			
621029	10/4/2014	11/3/2014	43.96	43.96			
0000337 RED BALL OXYGEN CO INC							
R797689	10/30/2014	11/29/2014	86.14	86.14			
0000405 SD MYERS INC							
732846	11/5/2014	12/5/2014	7,708.93	7,708.93			
0000457 PRAXAIR DISTRIBUTION INC							
50794785	10/20/2014	11/19/2014	766.53	766.53			
50853368	10/22/2014	11/21/2014	(153.29)	(153.29)			
0000657 ZACHRY INDUSTRIAL INC							
18830007	10/31/2014	10/31/2014	770.58	770.58			

Optim Energy Twin Oaks, LP
Accounts Payable Aging
October 31, 2014

Vendor / Invoice Number	Invoice Date	Due Date	Total	Current	31-60	61-90	91+
0001034 3 ""B"" DOZER SERVICE 2557	10/27/2014	10/27/2014	4,100.00	4,100.00			
0001151 CAPSTONE MECHANICAL LP 8157	10/20/2014	11/19/2014	558.15	558.15			
0001173 QA SUPPORT LP W12435	10/24/2014	11/23/2014	10,461.56	10,461.56			
DSHLAB DSHS Central Lab 09032014	9/3/2014	9/18/2014	74.76		74.76		
FEDEXD FedEx 282270243	10/23/2014	10/23/2014	61.07	61.07			
LEEENE Leeco Energy Services 2537	10/10/2014	10/10/2014	13,070.00	13,070.00			
2558	9/1/2014	9/1/2014	2,008.00		2,008.00		
MORHEPC Morgan Heien, Petty Cash 103114	10/31/2014	10/31/2014	1,985.00	1,985.00			
MOTIND Motion Industries, Inc. TX22512668	10/30/2014	11/29/2014	1,447.53	1,447.53			
TX22512693	10/30/2014	11/29/2014	983.28	983.28			
NAES NAES Corporation 103114	10/31/2014	10/31/2014	5,262.23	5,262.23			
RICOH Ricoh USA, Inc 93398374	10/10/2014	10/20/2014	149.02	149.02			
SGSENG SGS Engineering, LLC 18587	10/20/2014	11/19/2014	237.00	237.00			
Total			366,170.79	363,482.52	2,688.27	-	-

NOTE: The past-due invoices were either received late or came due right at the time of the last October check run; they were subsequently paid in November.

Optim Energy Altura Cogen, LLC
Accounts Payable Aging
October 31, 2014

<u>Vendor / Invoice Number</u>	<u>Invoice Date</u>	<u>Due Date</u>	<u>Total</u>	<u>Current</u>	<u>31-60</u>	<u>61-90</u>	<u>91+</u>
0000037 MCMaster-CARR SUPPLY COMPANY							
15325218	10/21/2014	10/21/2014	1,695.10	1,695.10			
15919404	10/29/2014	10/29/2014	397.26	397.26			
15992290	10/30/2014	10/30/2014	69.86	69.86			
0000041 SAFETY-KLEEN SYSTEMS INC							
64910141	10/16/2014	10/16/2014	1,019.93	1,019.93			
65159942	10/20/2014	11/19/2014	345.53	345.53			
0000129 H AND E HI LIFT							
91870454	10/19/2014	11/18/2014	1,855.00	1,855.00			
91885962	10/29/2014	11/28/2014	2,286.25	2,286.25			
91888316	10/30/2014	11/29/2014	1,222.50	1,222.50			
0000192 CONTROLLED FLUIDS INC							
127365	10/23/2014	11/22/2014	6,200.00	6,200.00			
127388	10/27/2014	11/26/2014	324.92	324.92			
0000257 LONESTAR GENERATION, LLC							
003	10/29/2014	11/28/2014	3,750.00	3,750.00			
LQ10195	11/4/2014	11/4/2014	12,387.00	12,387.00			
LQ10213	11/5/2014	11/5/2014	27,256.56	27,256.56			
0000287 RAWSON LP							
6455005	10/21/2014	11/20/2014	929.93	929.93			
0000298 PUFFER SWEIVEN LP							
3583981	10/29/2014	11/28/2014	360.00	360.00			
0000320 WCM GROUP INC							
56202	11/7/2014	11/8/2014	4,422.59	4,422.59			
0000440 LAWTON PUBLISHING							
NCACC2014	10/29/2014	10/29/2014	740.00	740.00			
0000498 CHEETAH TRANSPORTATION SYSTEMS							
40999	10/22/2014	11/21/2014	116.90	116.90			
0000501 COASTAL WELDING SUPPLY INC							
BA37897	10/24/2014	11/23/2014	542.00	542.00			
BA38039	10/27/2014	11/26/2014	394.00	394.00			
R475298	6/30/2014	7/30/2014	547.50				547.50
0000517 GLOBAL CATHODIC PROTECTION INC							
0301501IN	10/24/2014	11/23/2014	1,518.35	1,518.35			
0000521 AIR PRODUCTS AND CHEMICALS INC							
923134794	10/27/2014	11/26/2014	2,038.55	2,038.55			
0000522 AUSTIN INDUSTRIAL MAINTENANCE							
841416008	10/23/2014	11/22/2014	3,005.74	3,005.74			
841416112	10/29/2014	11/28/2014	3,080.25	3,080.25			
841416197	10/29/2014	11/28/2014	103.00	103.00			
0000524 BAYTOWN SAND AND CLAY							
56891	10/24/2014	11/23/2014	1,343.98	1,343.98			
0000535 INTERSTATE POWERCARE							
110979	10/29/2014	11/28/2014	4,200.00	4,200.00			
0000541 ACCUTEST LABORATORIES GULF COA							

Optim Energy Altura Cogen, LLC
Accounts Payable Aging
October 31, 2014

<u>Vendor / Invoice Number</u>	<u>Invoice Date</u>	<u>Due Date</u>	<u>Total</u>	<u>Current</u>	<u>31-60</u>	<u>61-90</u>	<u>91+</u>
TX86603	11/4/2014	12/4/2014	154.00	154.00			
TX86604	11/4/2014	12/4/2014	24.00	24.00			
TX86897	11/4/2014	12/4/2014	154.00	154.00			
TX86898	11/4/2014	12/4/2014	24.00	24.00			
0000548 TCB EXPRESS LLC 3001	11/4/2014	11/4/2014	4,476.80	4,476.80			
0000556 HOUSTON MANUFACTURING AND SPEC 0195035IN	10/27/2014	11/26/2014	796.00	796.00			
0195102IN	10/29/2014	11/28/2014	420.00	420.00			
0000600 GE INTERNATIONAL. INC 14134753	10/27/2014	11/26/2014	1,247.35	1,247.35			
79819290	10/20/2014	11/19/2014	235,000.00	235,000.00			
0000788 DEANIE BATES 538603	10/29/2014	11/8/2014	125.00	125.00			
0000795 ENVIRONMENTAL ENTERPRISES USA 81133	10/29/2014	11/28/2014	1,030.00	1,030.00			
0000958 EDF TRADING NORTH AMERICA LLC 103114	10/31/2014	10/31/2014	433,018.78	433,018.78			
0000962 NRG ENERGY SERVICES 1800001111	10/31/2014	11/10/2014	69,986.70	69,986.70			
0001091 ELEMENT MARKETS, LLC 25794865	10/30/2014	10/30/2014	2,406.65	2,406.65			
AIRGAS Airgas USA LLC 9922426618	10/31/2014	11/30/2014	40.76	40.76			
AIRLIQH Air Liquide Ind'l US LP 57511499	10/29/2014	11/28/2014	486.72	486.72			
57599221	10/31/2014	11/30/2014	3,705.74	3,705.74			
CARLEA Cart Leasing, Inc 77055	3/1/2014	3/11/2014	975.00				975.00
78749	11/4/2014	11/14/2014	975.00	975.00			
CDWDIR CDW Direct QG56813	10/22/2014	10/22/2014	1,169.59	1,169.59			
CINPET Cindy Hester, Petty Cash PC11102014	11/10/2014	11/10/2014	5,442.60	5,442.60			
FILTEC FILTER TECHNOLOGY COMPANY, INC 81398	10/6/2014	11/5/2014	2,038.82	2,038.82			
81657	10/28/2014	11/27/2014	18,959.25	18,959.25			
FIRPRO Firetrol Protection Systems 100343136	10/28/2014	11/7/2014	3,520.00	3,520.00			
100343892	10/31/2014	11/10/2014	880.00	880.00			
100343932	10/31/2014	11/10/2014	130.00	130.00			
100343933	10/31/2014	11/10/2014	1,025.00	1,025.00			
FORNEY FORNEY CORPORATION 379596	10/21/2014	11/20/2014	5,288.15	5,288.15			
GRAYBA GRAYBAR							

EXHIBIT D

Optim Energy Altura Cogen, LLC
Accounts Payable Aging
October 31, 2014

<u>Vendor / Invoice Number</u>	<u>Invoice Date</u>	<u>Due Date</u>	<u>Total</u>	<u>Current</u>	<u>31-60</u>	<u>61-90</u>	<u>91+</u>
975676655 HELICAR Helwig Carbon Products, Inc	11/3/2014	11/13/2014	1,201.07	1,201.07			
582685 INTPOW Integrated Power Services, Inc	10/29/2014	11/28/2014	2,454.66	2,454.66			
9602701 ISI Industrial Solutions, Inc.	10/31/2014	11/30/2014	539.52	539.52			
213365	10/19/2014	11/18/2014	3,954.20	3,954.20			
213366	10/19/2014	11/18/2014	431.45	431.45			
213395	10/26/2014	11/25/2014	2,909.30	2,909.30			
213396	10/26/2014	11/25/2014	2,790.50	2,790.50			
213438 JORPER Jorge Perez	11/2/2014	12/2/2014	5,150.25	5,150.25			
103014 NAES NAES Corporation	10/30/2014	10/30/2014	212.31	212.31			
041FR38IN	11/4/2014	11/4/2014	486,120.02	486,120.02			
1443537IN	10/31/2014	10/31/2014	21,678.08	21,678.08			
2041334IN PERPOR Perma Pore LLC	10/31/2014	10/31/2014	1,624.59	1,624.59			
0070238CM REPSER Republic Services #853	4/8/2014	5/8/2014	(2,948.32)				(2,948.32)
5000770950 SPASIE Sparkletts & Sierra Sprongs	10/31/2014	11/30/2014	2,544.33	2,544.33			
5405110214 STAPLES Staples Avantage	11/2/2014	12/2/2014	638.63	638.63			
3246677570	10/28/2014	11/27/2014	36.39	36.39			
3247094529 SUNCOA Sun Coast REsources, Inc.	10/31/2014	11/30/2014	68.96	68.96			
92969830 TECHST GK TECHSTAR	10/22/2014	11/21/2014	2,580.65	2,580.65			
185130 TECSER Tech Service Products, Inc.	11/4/2014	11/4/2014	40,171.00	40,171.00			
103924	10/23/2014	11/22/2014	225.00	225.00			
104036	10/28/2014	11/27/2014	81.00	81.00			
104113	10/30/2014	11/29/2014	549.74	549.74			
104192	10/31/2014	11/30/2014	554.16	554.16			
104193 TEXASI SKGSL TEXAS IMPACT	10/31/2014	11/30/2014	213.97	213.97			
SKG5L2014 TEXMAI Texas Maintenance Services	10/31/2014	10/31/2014	250.00	250.00			
38 TRIBAY Trinity Bay Pipe & Supply Co.	11/4/2014	11/14/2014	2,000.00	2,000.00			
3022845	10/22/2014	11/21/2014	737.48	737.48			
3023337 UNISTA United States Plastic Corp	11/3/2014	12/3/2014	549.60	549.60			
4251110	10/27/2014	11/26/2014	359.16	359.16			

EXHIBIT D

Optim Energy Altura Cogen, LLC
Accounts Payable Aging
October 31, 2014

<u>Vendor / Invoice Number</u>	<u>Invoice Date</u>	<u>Due Date</u>	<u>Total</u>	<u>Current</u>	<u>31-60</u>	<u>61-90</u>	<u>91+</u>
UNIVAR Univar USA Inc							
HS379053	10/27/2014	11/26/2014	100.28	100.28			
HS379054CR	10/27/2014	11/26/2014	(100.28)	(100.28)			
UPS P UPS							
05X379A444	11/1/2014	11/1/2014	17.06	17.06			
Total			<u>1,453,347.37</u>	<u>1,454,773.19</u>	<u>-</u>	<u>-</u>	<u>(1,425.82)</u>

NOTE: The \$975 late invoice for Cart Leasing, Inc. was originally thought to be pre-petition but recently determined to be for March 2014. The other past-due invoices were either received late or came due right at the time of the last October check run; they were subsequently paid in November.

EXHIBIT D

Optim Energy Cedar Bayou 4, LLC
Accounts Payable Aging
October 31, 2014

<u>Vendor / Invoice Number</u>	<u>Invoice Date</u>	<u>Due Date</u>	<u>Total</u>	<u>Current</u>	<u>31-60</u>	<u>61-90</u>	<u>91+</u>
0000058 SIEMENS ENERGY INC 96080033	10/31/2014	11/25/2014	737,976.70	737,976.70			
0000137 VERIZON 101014	10/10/2014	11/9/2014	498.27	498.27			
0000941 NRG TEXAS POWER LLC 1800001466	10/31/2014	10/31/2014	6,880.29	6,880.29			
0000958 EDF TRADING NORTH AMERICA LLC 103114	10/31/2014	10/31/2014	10,000.00	10,000.00			
Total			<u>755,355.26</u>	<u>755,355.26</u>	<u>-</u>	<u>-</u>	<u>-</u>

EXHIBIT D

Optim Energy, LLC
Accounts Payable Aging
October 31, 2014

<u>Vendor / Invoice Number</u>	<u>Invoice Date</u>	<u>Due Date</u>	<u>Total</u>	<u>Current</u>	<u>31-60</u>	<u>61-90</u>	<u>91+</u>
0000123 JACKSON WALKER L.L.P.							
1394494	9/1/2014	10/1/2014	1,428.00	1,428.00			
1399140	10/29/2014	11/28/2014	238.00	238.00			
0001109 BARCLAYS CAPITAL							
08	10/1/2014	10/2/2014	25,000.00	25,000.00			
APPRIVE AppRiver							
586017	10/1/2014	10/1/2014	1,242.80	1,242.80			
BRACEWE Bracewell & Giuliani LLP							
AUG2014	10/1/2014	10/1/2014	89,136.45	89,136.45			
COMPETI COMPETITIVE POWER VENTURES INC							
22875	10/10/2014	10/10/2014	280,937.64	280,937.64			
22876	9/30/2014	9/30/2014	57,520.00		57,520.00		
22930	10/31/2014	10/31/2014	39,004.50	39,004.50			
DG MANA DG Management Advisors LLC							
103114	10/31/2014	10/31/2014	10,416.67	10,416.67			
HEDGETR Hedge Trackers							
15174	9/15/2014	9/15/2014	1,100.00		1,100.00		
IRON MO Iron Mountain							
KUR5398	9/30/2014	9/30/2014	317.62		317.62		
JOSEPH JOSEPH A. BONDI							
093014	9/30/2014	9/30/2014	10,416.67		10,416.67		
103114	10/31/2014	10/31/2014	10,416.67	10,416.67			
KPMG KPMG LLP							
8000438278	10/31/2014	10/31/2014	40,000.00	40,000.00			
MNA&T Morris Nichols Arsht & Tunnell							
AUG2014	10/1/2014	10/1/2014	13,735.10	13,735.10			
NORA Nora Del Bosque							
100114	10/1/2014	10/1/2014	3,500.00	3,500.00			
PRIME C PRIME CLERK							
625	11/11/2014	11/11/2014	15,744.96	15,744.96			
PROTIVI PROTIVITI, INC							
101614	10/16/2014	10/16/2014	4,057.00	4,057.00			
US TRUS U.S. Trustee Payment Center							
CB4Q32014	10/1/2014	10/1/2014	6,500.00	6,500.00			
COGENQ314	10/1/2014	10/1/2014	9,750.00	9,750.00			
GENQ32014	10/1/2014	10/1/2014	325.00	325.00			
LLCQ32014	10/1/2014	10/1/2014	13,000.00	13,000.00			
MARKETQ3	10/1/2014	10/1/2014	325.00	325.00			
OEM1Q32014	10/1/2014	10/1/2014	325.00	325.00			
TOGPQ314	10/1/2014	10/1/2014	325.00	325.00			
TOQ32014	10/1/2014	10/1/2014	20,000.00	20,000.00			
WARBURT ROBERT H. WARBURTON JR.							
103114	10/31/2014	10/31/2014	2,083.33	2,083.33			
Total			656,845.41	587,491.12	69,354.29	-	-

NOTE: The past-due invoices were either received late or came due right at the time of the last October check run; they were subsequently paid in November.

In re Optim Energy, LLC, et al.
Debtors

Case No. 14-10262 (BLS) Jointly Administered
Reporting Period: October 2014

ACCOUNTS RECEIVABLE RECONCILIATION AND AGING

Accounts Receivable Reconciliation		Amount
Total Accounts Receivable at the beginning of the reporting period		\$ 12,120,982
+ Amounts billed during the period	8,102,917	
- Amounts collected during the period	(11,609,964)	
Total Accounts Receivable at the end of the reporting period		\$ 8,613,935
Accounts Receivable Aging		Amount
0 - 30 days old	8,102,917	
31 - 60 days old	213,999	
61 - 90 days old	105,151	
91+ days old	191,868	
Total Accounts Receivable		\$ 8,613,935
Amount considered uncollectible (Bad Debt)		
Accounts Receivable (Net)		\$ 8,613,935

DEBTOR QUESTIONNAIRE

Must be completed each month	Yes	No
1. Have any assets been sold or transferred outside the normal course of business this reporting period? If yes, provide an explanation below.		X
2. Have any funds been disbursed from any account other than a debtor in possession account this reporting period? If yes, provide an explanation below.		X
3. Have all postpetition tax returns been timely filed? If no, provide an explanation below.	X	
4. Are workers compensation, general liability and other necessary insurance coverages in effect? If no, provide an explanation below.	X	
5. Has any bank account been opened during the reporting period? If yes, provide documentation identifying the opened account(s). If an investment account has been opened provide the required documentation pursuant to the Delaware Local Rule 4001-3.	Wells Fargo Collateral Account (Acct x1070)	

CERTIFICATE OF SERVICE

I, William M. Alleman, Jr., certify that I am not less than 18 years of age, and that service of the foregoing **Monthly Operating Report** for the reporting period of October 2014 was caused to be made on December 15, 2014, in the manner indicated, upon the party identified below.

Date: December 15, 2014
Wilmington, DE

/s/ William M. Alleman, Jr.
William M. Alleman, Jr. (No. 5449)

BY HAND DELIVERY

Jane M. Leamy, Esquire
Office of the United States Trustee
J. Caleb Boggs Federal Building
844 North King Street, Suite 2207
Lockbox 35
Wilmington, DE 19801