

UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF NEW YORK

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In re : Chapter 11
ENRON CORP., et al., : Case No. 01-16034 (AJG)
: Jointly Administered
Reorganized Debtors. :
----- X

NOTICE OF DISTRIBUTIONS

PLEASE TAKE NOTICE THAT, on or about April 3, 2006, the Reorganized Debtors, by and through their Disbursing Agent, shall make distributions to holders of Allowed Claims in accordance with Section 32.1 of the Supplemental Modified Fifth Amended Joint Plan of Affiliated Debtors Pursuant to Chapter 11 of the United States Bankruptcy Code, dated July 2, 2004.

PLEASE TAKE FURTHER NOTICE THAT Schedule "A" annexed hereto reflects current and cumulative distributions made or to be made through April 2006 to holders of Allowed General Unsecured Claims, on a class-by-class basis and are presented as pre-tax withholding amounts on a current and cumulative basis.

PLEASE TAKE FURTHER NOTICE THAT Schedule "B" annexed hereto reflects cumulative distributions made or to be made through April 2006 to a hypothetical creditor holding an Allowed General Unsecured Claim or Allowed Guaranty Claim in the amount of \$1,000,000, on a class-by-class basis and are presented as pre-tax withholding amounts.

Dated: New York, New York
April 3, 2006

By: _____
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ATTORNEYS FOR REORGANIZED DEBTORS

Schedule A

Current and Cumulative Plan Distributions Through April 2006

General Unsecured Distribution Data for April 2006 Distribution (D9)

(\$ in millions)

| Debtor Name | Plan Class | Value Distributed (g) | | Allowed Claims | | Cumulative Payout % | General Unsecured Value (b) | 3rd Party Liquidated Number | 3rd Party Unliquidated Number | Reserves (c) | | Unliquidated Value (e) | Total Value | Allowed Debtor Value | Allowed and Reserve Total Value | Disclosure Statement Appendix C (f) Total Value | Recovery % | |
|--|------------|-----------------------|------------|-----------------------------|------------------|---------------------|-----------------------------|-----------------------------|-------------------------------|--------------|----------|------------------------|-------------|----------------------|---------------------------------|---|------------|-------|
| | | Current | Cumulative | Affiliated Non-Debtor Value | Liquidated Value | | | | | | | | | | | | | |
| Enron Metals & Commodity Corp. | 3 | \$ 24.4 | \$ 31.6 | 30.2% | \$ 104.8 | 3 | | 3 | - | \$ 1.3 | \$ 11.6 | \$ - | \$ 12.9 | \$ 0.2 | \$ 117.8 | \$ 122.2 | 30.9% | |
| Enron Corp. : | | | | | | | | | | | | | | | | | | |
| Enron Corp. (f) | 4 | 2,493.4 | 2,950.8 | 16.3% | 18,111.8 | 187 | 18,111.8 | 187 | 17 | 6,367.3 | 14,888.4 | 85.0 | 21,340.7 | 24,804.0 | 68,952.5 | 67,902.4 | 17.4% | |
| Enron Corp. - Joint Liability | 4-J | 0.1 | 0.2 | 10.4% | 1.5 | | | | | | | | | | | | | |
| Enron Corp. Guaranty (f) | 185 | 524.8 | 617.3 | 13.2% | 4,694.4 | | | | | | | | | | | | | 14.5% |
| Enron Corp. (g) | | 3,018.3 | 3,568.2 | | 22,807.7 | | | | | | | | | | | | | |
| Enron North America Corp. : | | | | | | | | | | | | | | | | | | |
| Enron North America Corp. (f) | 5 | 649.3 | 818.7 | 16.7% | 4,912.1 | 75 | 4,912.1 | 75 | - | 1,214.7 | 7,080.6 | - | 8,295.3 | 12,924.4 | 26,306.1 | 26,447.3 | 20.1% | |
| Enron North America Corp. - Cash Election | 5-S | 23.5 | 29.1 | 16.7% | 174.4 | | | | | | | | | | | | | |
| Enron North America Guaranty | 187 | - | - | 13.7% | - | | | | | | | | | | | | | 17.3% |
| Enron North America Corp. Total (g) | | 672.8 | 847.8 | | 5,086.5 | | | | | | | | | | | | | |
| Enron Power Marketing, Inc. : | | | | | | | | | | | | | | | | | | |
| Enron Power Marketing, Inc. | 6 | 221.3 | 282.5 | 17.8% | 1,586.6 | 19 | 1,586.6 | 19 | - | 4.4 | 1,289.7 | - | 1,294.1 | 6,706.5 | 9,726.9 | 9,320.2 | 22.9% | |
| Enron Power Marketing, Inc. - Cash Election | 6-S | 19.4 | 25.3 | 18.1% | 139.6 | | | | | | | | | | | | | |
| Enron Power Marketing, Inc. Total (g) | | 240.7 | 307.8 | | 1,726.2 | | | | | | | | | | | | | |
| PBOG Corp. | 7 | - | - | 71.7% | - | - | - | - | - | 8.5 | - | - | 8.5 | 150.2 | 158.7 | 158.7 | 75.6% | |
| Smith Street Land Company | 8 | 0.0 | 0.0 | 11.3% | 0.4 | - | 0.4 | - | - | - | 0.0 | - | 0.0 | 397.5 | 397.9 | 398.6 | 13.3% | |
| Enron Broadband Services, Inc. | 9 | 3.1 | 3.8 | 11.9% | 32.2 | 8 | 32.2 | 8 | - | 13.8 | 122.8 | - | 136.5 | 1,447.2 | 1,616.0 | 1,556.1 | 12.3% | |
| Enron Energy Services Operations, Inc. | 10 | 4.8 | 5.3 | 13.6% | 39.1 | 3 | 39.1 | 3 | - | 2.6 | 23.9 | - | 26.5 | 2,676.3 | 2,741.9 | 2,931.5 | 16.1% | |
| Enron Energy Marketing Corp. | 11 | 4.8 | 5.3 | 32.6% | 16.3 | 3 | 16.3 | 3 | - | - | 171.7 | - | 171.7 | 482.9 | 670.9 | 881.0 | 24.1% | |
| Enron Energy Services, Inc. (f) | 12 | 20.0 | 24.0 | 26.0% | 93.5 | 17 | 93.5 | 17 | - | 53.3 | 673.4 | - | 726.7 | 2,406.3 | 3,226.5 | 3,411.8 | 19.7% | |
| Enron Energy Services, LLC | 13 | - | - | 19.1% | - | 2 | - | 2 | - | 2.6 | 17.6 | - | 20.2 | 893.1 | 913.3 | 895.9 | 22.7% | |
| Enron Transportation Services : | | | | | | | | | | | | | | | | | | |
| Enron Transportation Services | 14 | 15.7 | 46.2 | 71.7% | 64.4 | - | 64.4 | - | - | 0.1 | 0.0 | - | 0.1 | 7.0 | 71.9 | 59.0 | 75.7% | |
| Enron Transportation Services - Cash Election | 14-S | 0.1 | 0.3 | 74.5% | 0.4 | | 0.4 | | | | | | | | | | | |
| Enron Transportation Services Total (g) | | 15.8 | 46.4 | | 64.8 | | | | | | | | | | | | | |
| BAM Leasing Company | 15 | 0.1 | 0.1 | 5.9% | 1.3 | - | 1.3 | - | - | - | - | - | - | 430.0 | 431.3 | 707.6 | 5.7% | |
| ENA Asset Holdings L.P. | 16 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - | - | 0.3 | 5.7% | |
| Enron Gas Liquids, Inc. : | | | | | | | | | | | | | | | | | | |
| Enron Gas Liquids, Inc. | 17 | 0.9 | 1.3 | 11.3% | 11.2 | 4 | 11.2 | 4 | - | 0.1 | 102.1 | - | 102.2 | 475.7 | 600.1 | 525.8 | 11.2% | |
| Enron Gas Liquids, Inc. - Cash Election | 17-S | 0.8 | 1.2 | 11.3% | 11.0 | | 11.0 | | | | | | | | | | | |
| Enron Gas Liquids, Inc. Total (g) | | 1.7 | 2.5 | | 22.2 | | | | | | | | | | | | | |
| Enron Global Markets LLC : | | | | | | | | | | | | | | | | | | |
| Enron Global Markets LLC | 18 | 0.5 | 0.6 | 5.9% | 9.5 | 3 | 9.5 | 3 | - | 0.1 | 3.2 | - | 3.3 | 143.7 | 156.5 | 157.4 | 5.7% | |
| Enron Global Markets LLC - Cash Election | 18-S | 0.0 | 0.0 | 5.9% | 0.0 | | 0.0 | | | | | | | | | | | |
| Enron Global Markets LLC Total (g) | | 0.5 | 0.6 | | 9.5 | | | | | | | | | | | | | |
| Enron Net Works LLC | 19 | 0.8 | 1.2 | 9.4% | 12.4 | - | 12.4 | - | - | 0.2 | 9.0 | - | 9.2 | 349.7 | 371.3 | 386.7 | 14.9% | |
| Enron Industrial Markets LLC : | | | | | | | | | | | | | | | | | | |
| Enron Industrial Markets LLC | 20 | 0.4 | 0.5 | 5.9% | 7.6 | - | 7.6 | - | - | - | 0.0 | - | 0.0 | 65.5 | 73.1 | 74.6 | 5.7% | |
| Enron Industrial Markets LLC - Cash Election | 20-S | 0.0 | 0.0 | 5.9% | 0.0 | | 0.0 | | | | | | | | | | | |
| Enron Industrial Markets LLC Total (g) | | 0.4 | 0.5 | | 7.7 | | | | | | | | | | | | | |
| Operational Energy Corp. | 21 | 0.0 | 0.0 | 14.2% | 0.3 | - | 0.3 | - | - | 42.1 | 0.1 | - | 42.2 | 1.7 | 44.1 | 44.8 | 14.3% | |
| Enron Engineering & Construction Company | 22 | 0.3 | 0.4 | 14.3% | 2.5 | 1 | 2.5 | 1 | - | 81.1 | 5.9 | - | 87.0 | 1,268.6 | 1,358.1 | 1,360.4 | 17.2% | |
| Enron Engineering & Operational Services Company | 23 | - | - | 5.9% | - | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.6 | 5.7% | |
| Garden State Paper Company, LLC | 24 | 1.4 | 1.8 | 13.9% | 13.1 | 3 | 13.1 | 3 | - | - | 10.2 | - | 10.2 | 23.1 | 46.4 | 51.7 | 5.7% | |
| Palm Beach Development Company, L.L.C. | 25 | - | - | 5.9% | - | - | - | - | - | - | - | - | - | - | - | - | 5.7% | |
| Tenant Services, Inc. | 26 | - | - | 13.4% | - | - | - | - | - | - | - | - | - | 81.6 | 81.6 | 82.3 | 15.9% | |
| Enron Energy Information Solutions, Inc. | 27 | - | - | 17.1% | - | - | - | - | - | - | - | - | - | 69.3 | 69.3 | 69.6 | 17.8% | |
| EESD Merchant Investments, Inc. | 28 | - | - | 10.0% | - | - | - | - | - | - | - | - | - | 15.3 | 15.3 | 15.3 | 44.6% | |
| Enron Federal Solutions, Inc. | 29 | 0.1 | 0.1 | 6.3% | 1.4 | - | 1.4 | - | - | - | - | - | - | 15.4 | 16.7 | 16.0 | 11.8% | |
| Enron Freight Markets Corp. | 30 | 0.7 | 0.8 | 32.8% | 2.4 | - | 2.4 | - | - | - | - | - | - | 2.9 | 5.3 | 6.3 | 21.4% | |
| Enron Broadband Services, L.P. | 31 | 0.3 | 0.4 | 24.8% | 1.5 | - | 1.5 | - | - | 0.4 | 0.0 | - | 0.4 | 10.5 | 12.3 | 101.9 | 9.0% | |
| Enron Energy Services North America, Inc. | 32 | 0.4 | 0.5 | 10.0% | 5.1 | 1 | 5.1 | 1 | - | 0.6 | 1.0 | - | 1.6 | 194.5 | 201.1 | 210.1 | 12.6% | |
| Enron LNG Marketing LLC | 33 | 1.1 | 1.9 | 71.7% | 2.7 | - | 2.7 | - | - | - | 0.4 | - | 0.4 | 0.9 | 3.9 | 4.0 | 75.7% | |

General Unsecured Distribution Data for April 2006 Distribution (D9)

(\$ in millions)

| Debtor Name | Plan Class | Value Distributed (g) | | Allowed Claims | | Reserves (g) | | | | Allowed and Reserve | | Disclosure Statement Appendix C (f) | | |
|--|------------|-----------------------|------------|---------------------|-----------------------------|-----------------------------|-------------------------------|-----------------------------|------------------|------------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Current | Cumulative | Cumulative Payout % | General Unsecured Value (g) | 3rd Party Liquidated Number | 3rd Party Unliquidated Number | Affiliated Non-Debtor Value | Liquidated Value | Unliquidated Value (g) | Total Value | Allowed Debtor Value | Reserve Total Value | Total Value |
| Enron Processing Properties, Inc. | 55 | 0.0 | 0.1 | 5.9% | 0.9 | - | - | - | 0.0 | 0.0 | 0.8 | 1.7 | 1.7 | 5.7% |
| Enron Methanol Company | 56 | 0.4 | 0.5 | 14.4% | 3.6 | - | - | - | 0.0 | 0.0 | 45.4 | 49.0 | 56.7 | 5.7% |
| Enron Ventures Corp. | 57 | - | - | 12.2% | - | 1 | - | - | 76.0 | - | 98.9 | 174.9 | 173.0 | 14.6% |
| The New Energy Trading Company | 61 | - | - | 71.7% | - | - | - | - | - | - | 0.4 | 0.4 | 0.4 | 75.7% |
| EES Service Holdings, Inc. | 62 | - | - | 5.9% | - | - | - | - | - | - | 15.4 | 15.4 | 17.4 | 42.1% |
| Enron Wind Development LLC : | | | | | | | | | | | | | | |
| Enron Wind Development LLC | 63 | 0.6 | 1.1 | 50.7% | 2.1 | - | - | - | - | - | 143.5 | 152.6 | 150.6 | 73.5% |
| Enron Wind Development LLC - Cash Election | 63_5 | 2.3 | 3.7 | 52.5% | 7.0 | - | - | - | - | - | - | - | - | - |
| Enron Wind Development LLC Total (g) | | 2.9 | 4.8 | | 9.1 | | | | | | | | | |
| ZWHC LLC | 64 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - |
| Zond Pacific, LLC | 65 | - | - | 5.9% | - | - | - | - | - | - | 1.2 | 1.2 | 1.5 | 75.7% |
| Enron Reserve Acquisition Corp. : | | | | | | | | | | | | | | |
| Enron Reserve Acquisition Corp. | 66 | 1.3 | 1.5 | 23.9% | 6.4 | 4 | - | 136.7 | 60.6 | - | 135.9 | 339.5 | 437.1 | 22.9% |
| Enron Reserve Acquisition Corp. - Cash Election | 66_5 | - | - | 24.3% | - | - | - | - | - | - | - | - | - | - |
| Enron Reserve Acquisition Corp. Total (g) | | 1.3 | 1.5 | | 6.4 | | | | | | | | | |
| National Energy Production Corp. (EPC Estate Services) | 67 | 22.2 | 26.4 | 6.9% | 385.8 | 7 | - | - | 334.7 | - | 439.5 | 1,160.0 | 1,688.1 | 5.7% |
| Enron Power & Industrial Construction Company | 68 | 0.6 | 0.8 | 6.1% | - | - | - | - | - | - | 19.2 | 19.2 | 20.4 | 5.7% |
| NEPCO Power Procurement Company | 69 | 0.6 | 0.8 | 5.9% | 13.5 | 2 | - | - | 78.5 | - | 41.2 | 133.2 | 464.8 | 5.7% |
| NEPCO Services International, Inc. | 70 | 3.0 | 3.2 | 5.9% | - | - | - | - | - | - | 2.9 | 2.9 | 2.9 | 5.7% |
| San Juan Gas Company, Inc. | 71 | 3.0 | 3.2 | 20.0% | 16.2 | 1 | - | - | 0.4 | - | 6.0 | 22.7 | 26.7 | 5.7% |
| EBF LLC | 72 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | 75.7% |
| Zond Minnesota Construction Co. LLC : | | | | | | | | | | | | | | |
| Zond Minnesota Construction Co. LLC | 73 | - | - | 22.2% | - | - | - | - | - | - | 2.0 | 43.8 | 37.0 | 38.3% |
| Zond Minnesota Construction Co. LLC - Cash Election | 73_5 | 7.6 | 9.4 | 22.5% | 41.8 | - | - | - | - | - | - | - | - | - |
| Zond Minnesota Construction Co. LLC Total (g) | | 7.6 | 9.4 | | 41.8 | | | | | | | | | |
| Enron Fuels International, Inc. | 74 | 0.2 | 0.3 | 35.3% | 0.7 | - | - | 0.3 | 0.0 | - | 36.9 | 37.9 | 40.0 | 20.5% |
| E Power Holdings Corp. | 75 | 0.5 | 0.6 | 40.9% | 1.4 | - | - | - | 0.0 | - | 13.4 | 14.8 | 14.7 | 46.8% |
| EFS Construction Management Services, Inc. | 76 | - | - | 5.9% | - | - | - | 0.2 | - | - | 4.9 | 5.1 | 6.0 | 5.7% |
| Enron Management, Inc. | 77 | - | - | 71.7% | - | - | - | - | - | - | 2.2 | 2.2 | 164.3 | 11.8% |
| Enron Expat Services, Inc. | 78 | - | - | 16.1% | - | - | - | 0.0 | - | - | 69.3 | 69.3 | 69.7 | 24.0% |
| Artemis Associates, LLC | 79 | 0.7 | 0.7 | 17.5% | 4.2 | - | - | - | - | - | 1,011.2 | 1,015.4 | 1,020.8 | 17.8% |
| Clinton Energy Management Services, Inc. | 80 | 0.2 | 0.2 | 21.2% | 1.0 | - | - | 0.7 | 0.1 | - | 210.7 | 212.5 | 220.5 | 20.8% |
| LINGTEC Constructors L.P. | 81 | 0.7 | 0.8 | 9.8% | 8.2 | - | - | - | 25.6 | - | 91.3 | 125.1 | 126.6 | 11.0% |
| EGS New Ventures Corp. | 82 | - | - | 7.1% | - | - | - | - | - | - | 40.2 | 40.2 | 40.2 | 7.0% |
| Louisiana Gas Marketing Company | 83 | - | - | 8.6% | - | - | - | 0.1 | 0.1 | - | 182.9 | 183.1 | 195.3 | 8.8% |
| Louisiana Resources Company | 84 | - | - | 15.6% | - | - | - | - | - | - | 34.3 | 34.3 | 34.3 | 16.1% |
| LGM, Inc. | 85 | - | - | 9.3% | - | - | - | 0.1 | - | - | 62.0 | 62.1 | 62.1 | 13.5% |
| LRCI, Inc. | 86 | - | - | 8.4% | - | - | - | - | - | - | 289.3 | 289.3 | 289.3 | 15.3% |
| Enron Communications Group, Inc. | 87 | - | - | 6.8% | - | - | - | - | - | - | 11.3 | 11.3 | 11.3 | 5.7% |
| EnRock Management, LLC | 88 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | 5.7% |
| ECH-Texas, L.P. | 89 | - | - | 71.7% | - | - | - | 0.2 | - | - | 3.6 | 3.8 | 3.8 | 75.7% |
| EnRock, L.P. | 90 | - | - | 71.7% | - | - | - | - | - | - | 5.2 | 5.2 | 5.2 | 25.1% |
| ECH-Nevada Corp. | 91 | - | - | 71.7% | - | - | - | - | - | - | 0.8 | 0.9 | 1.0 | 5.7% |
| Enron Alligator Alley Pipeline Company | 92 | 0.0 | 0.0 | 5.9% | 0.1 | - | - | - | 0.0 | - | - | - | - | - |
| Enron Wind Storm Lake I LLC : | | | | | | | | | | | | | | |
| Enron Wind Storm Lake I LLC | 93 | - | - | 5.9% | - | - | - | - | - | - | 0.9 | 4.9 | 5.5 | 5.7% |
| Enron Wind Storm Lake I LLC - Cash Election | 93_5 | 0.2 | 0.2 | 5.9% | 4.0 | - | - | - | - | - | - | - | - | - |
| Enron Wind Storm Lake I LLC Total (g) | | 0.2 | 0.2 | | 4.0 | | | | | | | | | |
| ECT Merchant Investments Corp. | 94 | - | - | 59.4% | - | - | - | 6.9 | - | - | 60.6 | 67.5 | 69.3 | 75.4% |
| EnronOnline, LLC | 95 | - | - | 15.5% | - | - | - | 0.6 | 0.3 | - | 26.2 | 27.1 | 27.2 | 16.6% |
| St. Charles Development Company, L.L.C. | 96 | - | - | 5.9% | - | - | - | - | 0.1 | - | - | 0.1 | - | 5.7% |
| Calcasieu Development Company, L.L.C. | 97 | - | - | 5.9% | - | - | - | - | 0.1 | - | - | 0.1 | 0.1 | 5.7% |
| Calvert City Power I, L.L.C. | 98 | 0.0 | 0.0 | 5.9% | 0.5 | - | - | - | - | - | 0.8 | 1.3 | 0.8 | 5.7% |
| Enron ACS, Inc. | 99 | - | - | 6.6% | - | - | - | - | - | - | 2.9 | 2.9 | 2.9 | 5.7% |
| LOA, Inc. | 100 | - | - | 13.4% | - | - | - | - | - | - | 12.9 | 12.9 | 12.9 | 40.3% |
| Enron India LLC | 101 | 0.0 | 0.0 | 6.8% | 0.3 | - | - | 2.7 | 0.0 | - | 191.7 | 194.8 | 194.6 | 7.0% |
| Enron International, Inc. | 102 | 0.4 | 0.6 | 6.9% | 8.2 | 4 | - | 1.8 | 3.2 | - | 441.8 | 455.1 | 460.0 | 5.7% |

General Unsecured Distribution Data for April 2006 Distribution (D9)

(\$ in millions)

| Debtor Name | Plan Class | Value Distributed (e) | | Allowed Claims | | General Unsecured Value (b) | 3rd Party Liquidated Number | 3rd Party Unliquidated Number | Reserves (d) | | Unliquidated Value (f) | Total Value | Allowed Debtor Value | Allowed and Reserve Total Value | Discourse Statement Appendix C (c) Total Value | Recovery % |
|---|------------|-----------------------|------------|---------------------|-----------------------------|-----------------------------|-----------------------------|-------------------------------|------------------|------|------------------------|-------------|----------------------|---------------------------------|--|------------|
| | | Current | Cumulative | Cumulative Payout % | Affiliated Non-Debtor Value | | | | Liquidated Value | | | | | | | |
| Enron International Holdings Corp. | 103 | - | - | 14.4% | - | - | - | - | 25.1 | - | - | 25.1 | 120.1 | 145.2 | 145.2 | 11.8% |
| Enron Middle East LLC | 104 | 0.0 | 0.0 | 7.3% | 0.0 | 0.2 | - | - | 0.7 | 0.1 | - | 0.8 | 41.2 | 42.2 | 42.2 | 7.6% |
| Enron WarpSpeed Services, Inc. | 105 | - | - | 6.1% | - | - | - | - | - | - | - | - | 8.7 | 8.7 | 10.1 | 5.7% |
| Modulus Technologies, Inc. | 106 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.2 | 0.2 | 0.2 | 75.7% |
| Enron Telecommunications, Inc. | 107 | - | - | 5.9% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 5.7% |
| DataSystems Group, Inc. | 108 | - | - | 5.9% | - | - | - | - | - | - | - | - | 8.6 | 8.6 | 8.6 | 5.7% |
| Risk Management & Trading Corp. (f) (i) | 109 | 339.6 | 556.0 | 71.7% | - | 839.0 | - | 2 | 29.1 | 35.2 | - | 64.3 | 393.8 | 1,297.1 | 4,056.5 | 75.7% |
| Omicron Enterprises, Inc. | 110 | - | - | 5.9% | - | - | - | - | - | - | - | - | 70.4 | 70.4 | 70.4 | 5.7% |
| EFS I, Inc. - Limbach Facility Services, Inc. | 111 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 56.4% |
| EFS II, Inc. | 112 | - | - | 5.9% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 5.7% |
| EFS III, Inc. | 113 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.4 | 0.4 | 0.0 | 75.7% |
| EFS V, Inc. | 114 | - | - | 71.7% | - | - | - | - | - | - | - | - | 1.4 | 1.4 | - | 75.7% |
| EFS VI, Inc. | 115 | - | - | 5.9% | - | - | - | - | - | - | - | - | - | - | - | 5.7% |
| EFS VII, Inc. | 116 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 5.7% |
| EFS IX, Inc. | 117 | - | - | 71.7% | - | - | - | - | - | - | - | - | 12.4 | 12.4 | 9.5 | 75.7% |
| EFS X, Inc. | 118 | - | - | 6.5% | - | - | - | - | 8.5 | 8.5 | - | 8.5 | 5.5 | 13.9 | 14.8 | 5.7% |
| EFS XI, Inc. | 119 | - | - | 6.6% | - | - | 1 | 1 | 13.9 | 1.0 | - | 14.9 | 9.2 | 24.1 | 25.8 | 5.9% |
| EFS XII, Inc. | 120 | - | - | 5.9% | - | - | - | - | 0.1 | - | - | 0.1 | 7.0 | 7.1 | 7.4 | 9.5% |
| EFS XV, Inc. - Mechanical Professional Services, Inc. | 121 | - | - | 5.9% | - | - | - | - | 0.9 | - | - | 0.9 | 0.9 | 0.9 | 1.0 | 5.7% |
| EFS XVII, Inc. | 122 | - | - | 71.7% | - | - | - | - | - | - | - | - | 1.9 | 1.9 | 1.6 | 75.7% |
| Joviole Associates | 123 | - | - | 5.9% | - | - | - | - | - | - | - | - | - | - | - | 5.7% |
| EFS Holdings, Inc. | 124 | - | - | 18.5% | - | - | - | - | - | - | - | - | 914.0 | 914.0 | 914.0 | 18.6% |
| Enron Operations Services Corp. | 125 | - | - | 22.0% | - | - | - | - | 1.2 | - | - | 1.2 | 322.9 | 324.1 | 324.2 | 21.9% |
| Green Power Partners I LLC | 126 | - | - | 53.7% | - | - | - | - | 0.1 | - | - | 0.1 | 14.5 | 14.5 | 14.7 | 75.7% |
| TLS Investors, L.L.C. | 127 | - | - | 20.4% | - | - | - | - | - | - | - | - | 40.1 | 40.1 | 42.1 | 24.7% |
| ECT Securities Limited Partnership | 128 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 9.6% |
| ECT Securities LP Corp. | 129 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 5.7% |
| ECT Securities GP Corp. | 130 | - | - | 5.9% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 5.7% |
| KUCC Cibeorne, LLC | 131 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - | - | 5.7% |
| Enron International Asset Management Corp. | 132 | - | - | 5.9% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 75.7% |
| Enron Brazil Power Holdings XI Ltd. | 133 | - | - | 5.9% | - | - | - | - | - | - | - | - | 210.2 | 210.2 | 210.2 | 5.7% |
| Enron Holding Company L.L.C. | 134 | - | - | 71.7% | - | - | - | - | - | - | - | - | 4.6 | 4.6 | 4.6 | 75.7% |
| Enron Development Management Ltd. | 135 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 75.7% |
| Enron International Korea Holdings Corp. | 136 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.1 | 0.1 | 0.1 | 75.7% |
| Enron Carbe VI Holdings Ltd. | 137 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 5.7% |
| Enron International Asia Corp. | 138 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.8 | 0.8 | 0.8 | 75.7% |
| Enron Brazil Power Investments XI Ltd. | 139 | - | - | 5.9% | - | - | - | - | - | - | - | - | 2.1 | 2.1 | 2.1 | 5.7% |
| Pualista Electrical Distribution, L.L.C. | 140 | - | - | 5.9% | - | - | - | - | - | - | - | - | 16.8 | 16.8 | 16.8 | 5.7% |
| Enron Pipeline Construction Services Company | 141 | - | - | 41.3% | - | - | - | - | - | - | - | - | 1.6 | 1.6 | 1.6 | 75.7% |
| Enron Pipeline Services Company | 142 | - | - | 9.2% | - | - | - | - | - | - | - | - | 5.7 | 5.7 | 7.7 | 5.7% |
| Enron Traublaizer Pipeline Company | 143 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - | - | 75.7% |
| Enron Liquid Services Corp. | 144 | - | - | 71.7% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 75.7% |
| Enron Machine and Mechanical Services, Inc. | 145 | - | - | 10.9% | - | - | - | - | - | - | - | - | 1.1 | 1.1 | 1.1 | 8.2% |
| Enron Commercial Finance Ltd. | 146 | - | - | 71.7% | - | - | - | - | 0.1 | - | - | 0.1 | 0.0 | 0.1 | 0.1 | 75.7% |
| Enron Permian Gathering Inc. | 147 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - | - | 75.7% |
| Transwestern Gathering Company | 148 | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - | - | 75.7% |
| Enron Gathering Company | 149 | - | - | 5.9% | - | - | - | - | - | - | - | - | 0.0 | 0.0 | 0.0 | 5.7% |
| EGP Fuels Company | 150 | - | - | 6.0% | - | - | - | - | - | 0.1 | - | 0.1 | 476.7 | 476.8 | 476.8 | 5.8% |
| Enron Asset Management Resources, Inc. | 151 | - | - | 5.9% | - | - | - | - | - | - | - | - | 4.5 | 4.5 | 4.8 | 5.7% |
| Enron Brazil Power Holdings I Ltd. | 152 | - | - | 29.9% | - | - | - | - | - | - | - | - | 21.1 | 21.1 | 21.1 | 22.0% |
| Enron do Brazil Holdings Ltd. | 153 | - | - | 5.9% | - | - | - | - | - | - | - | - | 74.9 | 74.9 | 74.9 | 12.6% |
| Enron Wind Storm Lake II LLC: | | | | | | | | | | | | | | | | |
| Enron Wind Storm Lake II LLC | 154 | - | - | 5.9% | - | - | - | - | - | - | - | - | 1.9 | 2.5 | 3.9 | 5.7% |
| Enron Wind Storm Lake II LLC - Cash Election | 154 | 0.0 | 0.0 | 5.9% | - | 0.5 | - | - | - | - | - | - | - | - | - | - |
| Enron Wind Storm Lake II LLC Total (g) | | 0.0 | 0.0 | | | 0.5 | | | | | | | | | | |
| Enron Renewable Energy Corp. | 155 | - | - | 7.9% | - | - | - | - | 31.4 | - | - | 31.4 | 282.5 | 313.9 | 317.9 | 9.5% |
| Enron Acquisition III Corp. | 156 | - | - | 21.1% | - | - | - | - | - | - | - | - | 2.7 | 2.7 | 2.1 | 21.1% |
| Enron Wind Lake Benton LLC: | | | | | | | | | | | | | | | | |
| Enron Wind Lake Benton LLC | 157 | - | - | 13.2% | - | - | - | - | - | - | - | - | 2.5 | 3.0 | 6.6 | 13.7% |
| Enron Wind Lake Benton LLC - Cash Election | 157 | 0.1 | 0.1 | 13.2% | - | - | - | - | - | - | - | - | - | - | - | - |
| Enron Wind Lake Benton LLC Total (g) | 157 | 0.1 | 0.1 | | | | | | | | | | | | | |

General Unsecured Distribution Data for April 2006 Distribution (D9)
(\$ in millions)

| Debtor Name | Plan Class | Value Distributed (a) | | Allowed Claims | | Cumulative Payout % | General Unsecured Value (b) | 3rd Party Liquidated Number | 3rd Party Unliquidated Number | Reserves (c) | | Unliquidated Value (d) | Total Value | Allowed Debtor Value | Allowed and Reserve Total Value | Disclosures Statement Appendix C (f) Total Value | Recovery % |
|---|------------|-----------------------|------------|---------------------------------|------------------|---------------------|-----------------------------|-----------------------------|-------------------------------|--------------|-------------|------------------------|-------------|----------------------|---------------------------------|--|------------|
| | | Current | Cumulative | Affiliated Non-Debtor (e) Value | Liquidated Value | | | | | | | | | | | | |
| Superior Construction Company | 158 | - | - | - | - | 20.8% | - | - | - | 0.7 | - | - | 0.7 | 11.7 | 12.4 | 12.5 | 19.8% |
| EPS IV, Inc. | 159 | - | - | - | - | 49.8% | - | - | - | 7.4 | - | - | 7.4 | 32.8 | 40.2 | 62.4 | 27.6% |
| EPS VIII, Inc. | 160 | 0.3 | 0.7 | - | - | 71.7% | 1.0 | - | - | 18.5 | - | - | 18.5 | 59.4 | 78.8 | 122.3 | 42.9% |
| EPS XIII, Inc. | 161 | 0.2 | 0.5 | - | - | 71.7% | 0.7 | - | - | - | - | - | - | 7.9 | 8.6 | 7.9 | 75.7% |
| Enron Credit Inc. | 162 | 4.2 | 5.1 | - | - | 8.4% | 60.0 | - | - | - | - | - | - | 6.7 | 66.7 | 66.7 | 9.6% |
| Enron Power Corp. | | | | | | | | | | | | | | | | | |
| Enron Power Corp. | 163 | 0.1 | 0.1 | - | - | 39.4% | 0.3 | - | - | 39.3 | 3.0 | - | 42.3 | 115.7 | 160.8 | 188.6 | 31.5% |
| Enron Power Corp Guaranty | 189 | 0.8 | 1.0 | - | - | 37.7% | 2.6 | - | - | - | - | - | - | - | - | - | 28.6% |
| Enron Power Corp. Total (g) | | 0.9 | 1.1 | - | - | | 2.9 | - | - | - | - | - | - | - | - | - | |
| Richmond Power Enterprise, L.P. | 164 | 0.1 | 0.2 | - | - | 5.9% | 2.6 | - | - | - | - | - | - | 2.6 | 5.2 | 5.2 | 5.7% |
| ECT Strategic Value Corp. | 165 | - | - | - | - | 9.8% | - | - | - | - | - | - | - | 30.8 | 30.8 | 30.8 | 13.1% |
| Enron Development Funding Ltd. | 166 | 29.7 | 58.4 | - | - | 23.2% | 251.8 | - | - | 1,055.5 | - | - | 1,055.5 | 803.3 | 2,110.6 | 2,126.5 | 20.1% |
| Atlantic Commercial Finance, Inc.: | | | | | | | | | | | | | | | | | |
| Atlantic Commercial Finance, Inc. | 167 | 0.1 | 0.1 | - | - | 11.7% | 1.0 | - | - | 2.8 | - | - | 2.8 | 2,425.1 | 2,428.9 | 2,428.9 | 13.7% |
| Atlantic Commercial Finance, Inc. Guaranty | 188 | - | - | - | - | 8.7% | - | - | - | - | - | - | - | - | - | - | 10.9% |
| Atlantic Commercial Finance, Inc. Total (g) | | 0.1 | 0.1 | - | - | | - | - | - | - | - | - | - | - | - | - | |
| The Protean Corporation | | | | | | | | | | | | | | | | | |
| Enron Asia Pacific/Africa/China LLC | 168 | 0.0 | 0.0 | - | - | 71.7% | 0.1 | - | - | - | 0.0 | - | 0.0 | 44.8 | 44.9 | 80.5 | 75.7% |
| Enron Development Corp. | 169 | 0.5 | 0.7 | - | - | 40.9% | 1.7 | - | - | 19.1 | - | - | 19.1 | 439.6 | 460.4 | 459.4 | 33.0% |
| ET Power 3 LLC | 170 | 0.2 | 0.2 | - | - | 18.5% | 1.1 | - | - | 7.8 | - | - | 7.8 | 416.6 | 423.6 | 426.7 | 17.7% |
| Nowa Sarzyna Holding B.V. | 171 | - | - | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - | 75.7% |
| Enron South America LLC | 172 | - | - | - | - | 71.7% | - | - | - | - | - | - | - | 1.2 | 1.2 | 1.2 | 75.7% |
| Enron Global Power & Pipelines LLC | 173 | 0.4 | 0.7 | - | - | 33.0% | 2.0 | - | - | 12.6 | - | - | 12.6 | 369.0 | 383.6 | 383.7 | 26.2% |
| Cubazon Power Partners LLC | 174 | - | - | - | - | 71.7% | - | - | - | - | - | - | - | 0.4 | 0.4 | 169.0 | 56.5% |
| Cubazon Holdings LLC | 175 | - | - | - | - | 71.7% | - | - | - | - | - | - | - | 0.4 | 0.4 | 0.4 | 75.7% |
| Enron Caribbean Basin LLC | 176 | - | - | - | - | 71.7% | - | - | - | - | - | - | - | - | - | - | 75.7% |
| Victory Garden Power Partners I LLC | 177 | 0.3 | 0.3 | - | - | 36.6% | 0.8 | - | - | 2.4 | - | - | 2.4 | 317.5 | 320.7 | 321.8 | 16.5% |
| Oswego Cogeneration Company, LLC | 178 | 0.0 | 0.1 | - | - | 71.7% | 0.1 | - | - | - | 0.0 | - | 0.0 | 0.2 | 0.3 | 0.5 | 75.7% |
| Enron Equipment Procurement Company | 179 | - | - | - | - | 15.1% | - | - | - | - | - | - | - | 388.5 | 388.5 | 388.5 | 8.3% |
| Enron Equipment Procurement Company | 180 | - | - | - | - | 16.3% | - | 1 | - | 99.7 | 53.1 | - | 152.8 | 813.3 | 966.1 | 1,000.4 | 19.1% |
| Totals | | \$ 4,676.4 | \$ 5,829.6 | | | | \$ 33,000.7 | 375 | 17 | \$ 9,562.8 | \$ 25,422.2 | \$ 85.0 | \$ 34,869.9 | \$ 75,219.8 | \$ 143,090.5 | \$ 147,885.0 | |
| Subtotal (j) | | NA | NA | NA | NA | NA | \$ 33,000.7 | 375 | 17 | \$ 9,549.9 | \$ 23,578.5 | \$ 85.0 | \$ 33,013.4 | \$ - | \$ 66,014.2 | \$ 63,287.4 | |

(a) Excludes interest.
 (b) Allowed claim amount net of setoffs and reductions, if any.
 (c) To reduce administrative burden and because affiliated non-debtors will ultimately be dissolved, most payments to affiliated non-debtors have been deferred.
 (d) Reserve data is presented on a Debtor basis and similarly, Appendix C data is presented against the Debtors as it was presented in the Disclosure Statement. In accordance with the Plan, elections or alternative treatments affected certain creditors while leaving other creditors unchanged. Accordingly, data on allowed claims is presented on a plan class basis to show these different treatments.
 (e) Calculated in accordance with approved reserve methodology.
 (f) Per agreement with Enron Canada Corp., the distributions of Plan Securities to Enron Canada Corp. have been deferred and therefore are not reflected in the "Value Distributed" columns.
 (g) In the distribution model claims against a Debtor are not differentiated by Plan Class.
 (h) Includes an increased payout for those third parties entitled to a portion of the Enron Wind LLC Reserve Fund.
 (i) Subsequent to publication of Appendix C data, certain Risk Management & Trading Corp payables to its subsidiary non-debtors (Chirichum companies) were eliminated along with equity value flows from those subsidiary non-debtors because the subsidiary non-debtors were dissolved into Risk Management & Trading Corp.
 (j) Subtotal portion of recovery % reported for each plan class. Also, the Plan provides for a 50% reduction to Guaranty Claims in the Subtotal scenario.

Schedule B

**Estimated Plan Distributions Through April 2006 on Hypothetical Allowed
General Unsecured Claims and Allowed Guaranty Claims**

The Following Information Was Prepared For Illustrative Purposes Only. The Estimated Distributions Are Calculated To Reflect The Aggregate Amount Of Distributions, Through April 2006, With Respect To A Hypothetical Allowed General Unsecured Claim or Allowed Guaranty Claim Against Each of the Debtors.¹

The Plan provides for distributions of Plan Currency, Litigation Trust Interests and Special Litigation Trust Interests to be made to holders of Allowed General Unsecured Claims and Allowed Guaranty Claims. Plan Currency consists of a mixture of Creditor Cash, PGE Common Stock and, unless otherwise sold, Prisma Common Stock.

Schedule B reflects the aggregate amount of distributions, as well as the composition of such distributions, made or to be made through April 2006 to a hypothetical creditor holding an Allowed General Unsecured Claim or Allowed Guaranty Claim in the amount of \$1,000,000 against each of the Debtors. For purposes of calculating the April 2006 distribution, Claims allowed as of February 23, 2006 are recognized as allowed Claims. In addition, Distributable Assets are included to the extent converted to Cash by December 31, 2005, as well as the following receipts from early 2006: \$175 million in dividends from Prisma, \$129 million as settlement proceeds from litigation with Nevada Power and Sierra Power, and \$45 million in additional cash receipts.

SCHEDULE B INCORPORATES THE FOLLOWING ASSUMPTIONS AND LIMITATIONS:

1. Interest: Schedule B assumes that a hypothetical Allowed General Unsecured Claim or Allowed Guaranty Claim was allowed prior to the Initial Distribution of Cash on General Unsecured Claims as described in Section 32.1(a) of the Plan. Accordingly, the distributions set forth on Schedule B do not include any interest payments as provided for in Section 21.3(b) of the Plan following the allowance of a Disputed Claim.
2. Taxes: Schedule B does not reflect any tax deductions or withholdings as may be required by applicable law.
3. Composition of Plan Currency: Prior to April 2006, distributions on Allowed General Unsecured Claims and Allowed Guaranty Claims were comprised only of Cash. The April 2006 distributions are comprised of both Cash and PGE Common Stock.
4. PGE Common Stock: For purposes of calculating distributions of PGE Common Stock, each share was valued at \$21.008 in accordance with the Bankruptcy Court's findings of fact and conclusions of law in support of

¹ Unless otherwise defined, all capitalized terms used herein shall have the meaning ascribed to such terms in the Plan. A copy of the Plan can be found on the Enron website at <http://www.enron.com/corp/por/>.

confirmation of the Plan and may not reflect market value. PGE Common Stock is being distributed as a component of Plan Currency.

5. Prisma Common Stock: As of the date hereof, no Prisma Common Stock has been issued. Unless Prisma or its assets are otherwise sold, in whole or substantial part, Prisma Common Stock will be distributed at a future date to holders of Allowed General Unsecured Claims and Allowed Guaranty Claims as a component of Plan Currency.
6. Litigation Trust and Special Litigation Trust Interests: As of the date hereof, no claims have been transferred to either of these Trusts. Accordingly, no Trust Interests have been distributed. However, settlement recoveries from Litigation Trust Claims are deemed to be Assets of ENE. Any Cash received as a result of such settlements has been included in Creditor Cash for purposes of calculating distributions to holders of Allowed General Unsecured Claims.
7. Aggregation of Claims: For purposes of calculating distributions on Claims and determining the applicable Plan Class, Claims against the same Debtor with the same priority have not been aggregated. Each Allowed Claim shall be treated as a separate and distinct Claim for distribution purposes.
8. Assets Available for Distribution: Hypothetical distributions do not include any amounts for assets that have not been liquidated, assets or funds otherwise encumbered, or Cash not yet allocated. In addition, pursuant to Section 2.4 of the Plan, for purposes of calculating distributions under the Plan, the Wind Reserve Fund shall not be included in the Assets of any of the Debtors, including Wind, but such reserved funds increased the recoveries of Wind creditors.
9. Disputed Claim Reserves: Disputed Claim Reserves are based either on orders entered by the Bankruptcy Court or agreements between the parties. In accordance with Section 32.1(c) of the Plan, until such time as all Disputed Claims have been allowed by Final Order, in whole or in part, the Disbursing Agent shall hold in reserve at least one percent (1%) of the PGE Common Stock to be distributed in accordance with Sections 23.1 and 32.1 of the Plan.
10. Fractional Shares: No fractional shares of Plan Securities will be issued. As provided for in Section 32.6 of the Plan:

Fractional shares of Plan Securities shall be rounded to the next greater or next lower number of shares in accordance with the following method: (a) fractions of one-half (1/2) or greater shall be rounded to the next higher whole number, and (b) fractions of less than one-half (1/2) shall be rounded to the next lower whole number. The total number of shares or interests of Plan Securities to be distributed to a Class hereunder shall be adjusted as necessary to account for the rounding provided for in this

Section 32.6. In the event that, as a result of such rounding, a holder of a Claim would receive no distribution pursuant to this Plan, such holder shall receive Cash in lieu of the fractional shares of Plan Securities to purchase fractional shares such holder was entitled to receive.

11. Cash Elections: Pursuant to Sections 7.3, 7.7 and 7.8 of the Plan, Creditors of certain Debtors were entitled to elect to receive additional Cash in lieu of Plan Securities. Distributions to a hypothetical creditor exercising such an election are delineated as such on Schedule B. As a result of these elections, Creditors of certain Debtors, depending on whether they exercised their election, may receive distributions with different compositions of Cash and Plan Securities.
12. Comparison to Appendix P: Appendix P to the Disclosure Statement sets forth estimated recoveries on a hypothetical Allowed General Unsecured Claim and Allowed Guaranty Claim in the amount of \$1,000,000.² It is important to note that, while Appendix P was an estimate of total aggregate distributions under the Plan, Schedule B only reflects aggregate distributions under the Plan through April 2006. Accordingly, there may be significant disparity between the two. Also, as a result of unique treatments under the Plan, not every recovery class reflected on Schedule B has comparable data on Appendix P.

² Appendix P to the Disclosure Statement can be found on Enron's website at <http://www.enron.com/corp/por/> among the Archived Chapter 11 Documents.

**Table of General Unsecured Claim Payouts for Plan Classes
Based on a Hypothetical \$1,000,000 Claim at April 2006 Distribution**

| Debtor Name | Plan Class | April 2006 Payout %'s | | | Cumulative Estimated Components of Distribution Based on Hypothetical \$1,000,000 Claim | | | | | | | As in Appendix P of the Disclosure Statement | | |
|--|------------|--------------------------------|------------|-------|---|------------------|-------------------|---------------------|----------------------|----------------------|--------------|--|-----------------|------------------|
| | | Based on April 2006 Payout %'s | | | Based on April 2006 Payout %'s | | | | | | | Based on April 2006 Payout %'s | | |
| | | Cash | PGE Equity | Total | Cash | PGE Shares # (a) | PGE Shares \$ (a) | Prisma Shares # (b) | Prisma Shares \$ (b) | Cash + CGE Value (b) | PGE Shares # | PGE Shares \$ | Prisma Shares # | Prisma Shares \$ |
| Enron Metals & Commodity Corp. | 3 | 27.5% | 2.7% | 30.2% | \$ 275,114 | 1,267 | \$ 26,617 | \$ - | \$ 301,731 | \$ 247,925 | 1,818 | \$ 37,172 | \$ 23,705 | \$ 308,803 |
| Enron Corp. | 4 | 14.4% | 1.9% | 16.3% | \$ 144,221 | 890 | \$ 18,697 | \$ - | \$ 162,918 | \$ 136,325 | 1,111 | \$ 22,718 | \$ 14,487 | \$ 173,530 |
| Enron Corp Joint Liability | 4_J | 9.2% | 1.2% | 10.4% | \$ 91,794 | 567 | \$ 11,912 | \$ - | \$ 103,705 | | | | | |
| Enron Corp Guarantee Claims | 185 | 11.7% | 1.5% | 13.2% | \$ 116,596 | 710 | \$ 14,916 | \$ - | \$ 131,511 | | | | | |
| Enron North America Corp. | 5 | 14.8% | 1.9% | 16.7% | \$ 148,088 | 886 | \$ 18,613 | \$ - | \$ 166,702 | \$ 165,698 | 1,063 | \$ 21,732 | \$ 13,859 | \$ 201,289 |
| Enron North America Corp.- Cash Election | 5_ | 16.7% | 0.0% | 16.7% | \$ 166,702 | - | \$ - | \$ - | \$ 166,702 | | | | | |
| Enron North America Guaranty | 187 | 12.2% | 1.5% | 13.7% | \$ 121,781 | 729 | \$ 15,315 | \$ - | \$ 137,096 | \$ 138,641 | 1,016 | \$ 20,787 | \$ 13,256 | \$ 172,685 |
| Enron Power Marketing, Inc. | 6 | 16.1% | 1.7% | 17.8% | \$ 160,925 | 815 | \$ 17,122 | \$ - | \$ 178,047 | \$ 188,102 | 1,206 | \$ 24,670 | \$ 15,733 | \$ 228,505 |
| Enron Power Marketing, Inc. - Cash Election | 6_ | 18.1% | 0.0% | 18.1% | \$ 181,149 | - | \$ - | \$ - | \$ 181,149 | | | | | |
| PBOG Corp. | 7 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 607,043 | 4,451 | \$ 91,016 | \$ 58,042 | \$ 756,102 |
| Smith Street Land Company | 8 | 10.1% | 1.3% | 11.3% | \$ 100,593 | 602 | \$ 12,647 | \$ - | \$ 113,240 | \$ 107,168 | 786 | \$ 16,068 | \$ 10,247 | \$ 133,483 |
| Enron Broadband Services, Inc. | 9 | 10.6% | 1.3% | 11.9% | \$ 105,651 | 631 | \$ 13,256 | \$ - | \$ 118,907 | \$ 98,416 | 722 | \$ 14,756 | \$ 9,410 | \$ 122,582 |
| Enron Energy Services Operations, Inc. | 10 | 12.1% | 1.5% | 13.6% | \$ 120,978 | 724 | \$ 15,210 | \$ - | \$ 136,187 | \$ 129,549 | 950 | \$ 19,424 | \$ 12,387 | \$ 161,360 |
| Enron Energy Marketing Corp. | 11 | 29.7% | 2.9% | 32.6% | \$ 297,487 | 1,370 | \$ 28,781 | \$ - | \$ 326,268 | \$ 193,206 | 1,417 | \$ 28,968 | \$ 18,473 | \$ 240,648 |
| Enron Energy Services, Inc. | 12 | 23.5% | 2.5% | 26.0% | \$ 235,016 | 1,190 | \$ 25,000 | \$ - | \$ 260,016 | \$ 198,510 | 1,162 | \$ 23,766 | \$ 15,156 | \$ 197,432 |
| Enron Energy Services, LLC | 13 | 17.2% | 1.8% | 19.1% | \$ 172,453 | 873 | \$ 18,340 | \$ - | \$ 190,793 | \$ 182,562 | 1,338 | \$ 27,372 | \$ 17,456 | \$ 227,390 |
| Enron Transportation Services Company | 14 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 757,208 | NA | NA | NA | \$ 757,208 |
| Enron Transportation Services Company - Cash Election | 14_ | 74.5% | 0.0% | 74.5% | \$ 744,508 | - | \$ - | \$ - | \$ 744,508 | | | | | |
| BAM Leasing Company (correct legal entity BAM Lease Company) | 15 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | \$ - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| ENA Asset Holdings LP | 16 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron Gas Liquids, Inc. | 17 | 10.0% | 1.3% | 11.3% | \$ 100,489 | 601 | \$ 12,626 | \$ - | \$ 113,115 | \$ 92,430 | 593 | \$ 12,123 | \$ 7,731 | \$ 112,284 |
| Enron Gas Liquids, Inc. - Cash Election | 17_ | 11.3% | 0.0% | 11.3% | \$ 113,115 | - | \$ - | \$ - | \$ 113,115 | | | | | |
| Enron Global Markets LLC | 18 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | \$ - | \$ 59,232 | \$ 47,093 | 302 | \$ 6,176 | \$ 3,939 | \$ 57,208 |
| Enron Global Markets LLC - Cash Election | 18_ | 5.9% | 0.0% | 5.9% | \$ 59,232 | - | \$ - | \$ - | \$ 59,232 | | | | | |
| Enron Net Works LLC | 19 | 8.3% | 1.0% | 9.4% | \$ 83,213 | 498 | \$ 10,462 | \$ - | \$ 93,675 | \$ 120,010 | 880 | \$ 17,994 | \$ 11,475 | \$ 149,478 |
| Enron Industrial Markets LLC | 20 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | \$ - | \$ 59,232 | \$ 47,093 | 302 | \$ 6,176 | \$ 3,939 | \$ 57,208 |
| Enron Industrial Markets LLC - Cash Election | 20_ | 5.9% | 0.0% | 5.9% | \$ 59,232 | - | \$ - | \$ - | \$ 59,232 | | | | | |
| Operational Energy Corp. | 21 | 12.6% | 1.6% | 14.2% | \$ 126,010 | 754 | \$ 15,840 | \$ - | \$ 141,850 | \$ 115,070 | 844 | \$ 17,253 | \$ 11,002 | \$ 143,325 |
| Enron Engineering & Construction Company | 22 | 12.7% | 1.6% | 14.3% | \$ 126,874 | 759 | \$ 15,945 | \$ - | \$ 142,819 | \$ 138,058 | 1,012 | \$ 20,700 | \$ 13,200 | \$ 171,958 |
| Enron Engineering & Operational Services Company | 23 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | \$ - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Garden State Paper Company, LLC | 24 | 12.3% | 1.5% | 13.9% | \$ 123,249 | 737 | \$ 15,483 | \$ - | \$ 138,732 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Palm Beach Development Company, L.L.C. | 25 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | \$ - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Tenant Services, Inc. | 26 | 11.9% | 1.5% | 13.4% | \$ 118,689 | 710 | \$ 14,916 | \$ - | \$ 133,584 | \$ 127,399 | 934 | \$ 19,101 | \$ 12,181 | \$ 158,682 |
| Enron Energy Information Solutions, Inc. | 27 | 15.2% | 1.9% | 17.1% | \$ 151,568 | 907 | \$ 19,054 | \$ - | \$ 170,622 | \$ 142,986 | 1,048 | \$ 21,440 | \$ 13,673 | \$ 178,109 |
| EESO Merchant Investments, Inc. | 28 | 8.8% | 1.1% | 10.0% | \$ 88,462 | 529 | \$ 11,113 | \$ - | \$ 99,575 | \$ 357,897 | 2,624 | \$ 53,661 | \$ 34,220 | \$ 445,779 |
| Enron Federal Solutions, Inc. | 29 | 5.6% | 0.7% | 6.3% | \$ 56,160 | 336 | \$ 7,059 | \$ - | \$ 63,218 | \$ 94,926 | 696 | \$ 14,233 | \$ 9,076 | \$ 118,235 |
| Enron Freight Markets Corp. | 30 | 30.0% | 2.9% | 32.9% | \$ 299,929 | 1,381 | \$ 29,012 | \$ - | \$ 328,941 | \$ 172,092 | 1,262 | \$ 25,802 | \$ 16,455 | \$ 214,349 |
| Enron Broadband Services, L.P. | 31 | 22.4% | 2.4% | 24.8% | \$ 224,299 | 1,136 | \$ 23,865 | \$ - | \$ 248,165 | \$ 71,983 | 528 | \$ 10,793 | \$ 6,883 | \$ 89,659 |
| Enron Energy Services North America, Inc. | 32 | 8.9% | 1.1% | 10.0% | \$ 88,604 | 530 | \$ 11,134 | \$ - | \$ 99,738 | \$ 100,760 | 739 | \$ 15,107 | \$ 9,634 | \$ 125,501 |
| Enron LNG Services LLC | 33 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Calypto Pipeline, LLC | 34 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Global LNG LLC | 35 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron International Fuel Management Company | 36 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | \$ - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron Natural Gas Marketing Corp. | 37 | 18.8% | 2.0% | 20.8% | \$ 188,019 | 952 | \$ 20,000 | \$ - | \$ 208,019 | \$ 197,039 | 1,264 | \$ 25,843 | \$ 16,480 | \$ 239,362 |

**Table of General Unsecured Claim Payouts for Plan Classes
Based on a Hypothetical \$1,000,000 Claim at April 2006 Distribution**

| Debtor Name | Plan Class | April 2006 Payout %'s | | | Cumulative Estimated Components of Distribution Based on Hypothetical \$1,000,000 Claim Based on April 2006 Payout %'s | | | | | | As in Appendix P of the Disclosure Statement | | | |
|--|------------|-----------------------|------------|------------|---|------------------|-------------------|------------------|----------------|----------------------|--|---------------|------------------|----------------|
| | | Cash | PGE Equity | Total | Cash | PGE Shares # (a) | PGE Shares \$ (a) | Prisma Shares \$ | Total Value \$ | Cash + CCE Value (b) | PGE Shares # | PGE Shares \$ | Prisma Shares \$ | Total Value \$ |
| | | 21.2% | 0.0% | 21.2% | \$ | | \$ | \$ | \$ | \$ | | \$ | \$ | \$ |
| Enron Natural Gas Marketing Corp. - Cash Election | 37_ | \$ | | \$ 211,648 | | | | \$ 211,648 | \$ 48,563 | 311 | \$ 6,369 | \$ 4,062 | \$ 58,994 | |
| ENA Upstream Company LLC | 38 | \$ 126,931 | 1.6% | 14.3% | 759 | \$ 15,945 | | \$ 142,876 | \$ 142,876 | | | | \$ 142,876 | |
| ENA Upstream Company LLC - Cash Election | 38_ | \$ 14,300 | 0.0% | 14.3% | | | | \$ 142,876 | | | | | \$ 142,876 | |
| Enron Liquid Fuels, Inc. | 39 | \$ 113,384 | 1.4% | 12.8% | 678 | \$ 14,243 | | \$ 127,627 | \$ 81,335 | 596 | \$ 12,195 | \$ 7,777 | \$ 101,307 | |
| Enron LNG Shipping Company | 40 | \$ 661,391 | 5.5% | 71.7% | 2,634 | \$ 55,335 | | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | |
| Enron Property & Services Corp. | 41 | \$ 122,126 | 1.5% | 13.7% | 731 | \$ 15,357 | | \$ 137,483 | \$ 73,785 | 541 | \$ 11,063 | \$ 7,055 | \$ 91,903 | |
| Enron Capital & Trade Resources International Corp. | 42 | \$ 244,191 | 2.6% | 27.0% | 1,236 | \$ 25,966 | | \$ 270,157 | \$ 211,141 | 1,354 | \$ 27,692 | \$ 17,860 | \$ 256,493 | |
| Enron Capital & Trade Resources International Corp. - Cash Election | 42_ | \$ 274,879 | 0.0% | 27.5% | | | | \$ 274,879 | | | | | \$ 274,879 | |
| Enron Communications Leasing Corp. | 43 | \$ 187,042 | 2.0% | 20.7% | 947 | \$ 19,895 | | \$ 206,937 | \$ 154,769 | 1,135 | \$ 23,205 | \$ 14,798 | \$ 192,772 | |
| EREC Subsidiary I, LLC | 45 | \$ 293,005 | 2.8% | 32.1% | 1,349 | \$ 28,340 | | \$ 321,344 | | | | | \$ 321,344 | |
| EREC Subsidiary I, LLC - Cash Election | 45_ | \$ 329,827 | 0.0% | 33.0% | | | | \$ 329,827 | | | | | \$ 329,827 | |
| EREC Subsidiary I, LLC | 49 | \$ 293,005 | 3.7% | 33.0% | 1,753 | \$ 36,827 | | \$ 329,832 | \$ 500,408 | NA | NA | NA | \$ 500,408 | |
| EREC Subsidiary II, LLC - Cash Election | 48_ | \$ 312,994 | 0.0% | 31.3% | | | | \$ 312,994 | | | | | \$ 312,994 | |
| EREC Subsidiary II, LLC | 50 | \$ 278,057 | 3.5% | 31.3% | 1,663 | \$ 34,936 | | \$ 312,994 | \$ 445,031 | NA | NA | NA | \$ 445,031 | |
| EREC Subsidiary III, LLC - Cash Election | 46_ | \$ 308,936 | 0.0% | 30.9% | | | | \$ 308,936 | | | | | \$ 308,936 | |
| EREC Subsidiary III, LLC | 51 | \$ 274,441 | 3.4% | 30.9% | 1,642 | \$ 34,495 | | \$ 308,936 | \$ 466,532 | NA | NA | NA | \$ 466,532 | |
| EREC Subsidiary IV, LLC | 47 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | | | | | \$ 59,232 | |
| EREC Subsidiary IV, LLC - Cash Election | 47_ | \$ 59,232 | 0.0% | 5.9% | | | | \$ 59,232 | | | | | \$ 59,232 | |
| EREC Subsidiary IV, LLC | 52 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | \$ 57,208 | NA | NA | NA | \$ 57,208 | |
| EREC Subsidiary V, LLC | 44 | \$ 171,209 | 1.8% | 18.9% | 867 | \$ 18,214 | | \$ 189,423 | | | | | \$ 189,423 | |
| EREC Subsidiary V, LLC - \$25 mm Wind Reserve | 44X | \$ 354,860 | 1.8% | 37.3% | 867 | \$ 18,214 | | \$ 373,074 | | | | | \$ 373,074 | |
| EREC Subsidiary V, LLC - Cash Election/\$25 mm Wind Reserve | 44_ | \$ 376,376 | 0.0% | 37.6% | | | | \$ 376,376 | | | | | \$ 376,376 | |
| EREC Subsidiary V, LLC | 53 | \$ 171,209 | 1.8% | 18.9% | 867 | \$ 18,214 | | \$ 189,423 | \$ 315,064 | NA | NA | NA | \$ 315,064 | |
| EREC Subsidiary V, LLC Guarantee Claims | 186 | \$ 144,902 | 1.8% | 16.3% | 867 | \$ 18,214 | | \$ 163,116 | \$ 286,459 | NA | NA | NA | \$ 286,459 | |
| EREC Subsidiary V, LLC Guarantee Claims - Cash Election/\$25 mm Wind Reserve | 186_ | \$ 346,763 | 0.0% | 34.7% | | | | \$ 346,763 | | | | | \$ 346,763 | |
| Intratex Gas Company | 54 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |
| Enron Processing Properties, Inc. | 55 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |
| Enron Methanol Company | 56 | \$ 128,118 | 1.6% | 14.4% | 766 | \$ 16,092 | | \$ 144,210 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |
| Enron Ventures Corp. | 57 | \$ 108,000 | 1.4% | 12.2% | 646 | \$ 13,571 | | \$ 121,571 | \$ 117,379 | 861 | \$ 17,599 | \$ 11,223 | \$ 146,202 | |
| The New Energy Trading Company | 61 | \$ 661,391 | 5.5% | 71.7% | 2,634 | \$ 55,335 | | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | |
| EES Service Holdings, Inc. | 62 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | \$ 337,961 | 2,478 | \$ 50,672 | \$ 32,314 | \$ 420,947 | |
| Enron Wind Development LLC | 63 | \$ 466,503 | 4.1% | 50.7% | 1,934 | \$ 40,829 | | \$ 507,133 | \$ 734,508 | NA | NA | NA | \$ 734,508 | |
| Enron Wind Development LLC - Cash Election | 63_ | \$ 525,129 | 0.0% | 52.5% | | | | \$ 525,129 | | | | | \$ 525,129 | |
| ZWHC LLC | 64 | \$ 661,391 | 5.5% | 71.7% | 2,634 | \$ 55,335 | | \$ 716,726 | \$ 757,208 | NA | NA | NA | \$ 757,208 | |
| Zond Pacific, LLC | 65 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | \$ 57,208 | NA | NA | NA | \$ 57,208 | |
| Enron Reserve Acquisition Corp. | 66 | \$ 215,641 | 2.3% | 23.9% | 1,092 | \$ 22,941 | | \$ 238,582 | \$ 188,654 | 1,210 | \$ 24,743 | \$ 15,779 | \$ 229,175 | |
| Enron Reserve Acquisition Corp. - Cash Election | 66_ | \$ 242,741 | 0.0% | 24.3% | | | | \$ 242,741 | | | | | \$ 242,741 | |
| National Energy Production Corporation (EPC Estate Services, Inc. as of 9/18/02) | 67 | \$ 60,888 | 0.8% | 6.9% | 364 | \$ 7,647 | | \$ 68,505 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |
| Enron Power & Industrial Construction Company | 68 | \$ 54,173 | 0.7% | 6.1% | 324 | \$ 6,807 | | \$ 60,979 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |
| NEPCO Power Procurement Company | 69 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |
| NEPCO Services International, Inc. | 70 | \$ 52,614 | 0.7% | 5.9% | 315 | \$ 6,618 | | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |
| San Juan Gas Company, Inc. | 71 | \$ 180,405 | 1.9% | 20.0% | 913 | \$ 19,180 | | \$ 199,585 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | |

**Table of General Unsecured Claim Payouts for Plan Classes
Based on a Hypothetical \$1,000,000 Claim at April 2006 Distribution**

| Debtor Name | Plan Class | April 2006 Payout %'s | | | | Cumulative Estimated Components of Distribution Based on Hypothetical \$1,000,000 Claim | | | | | | | | | |
|---|------------|-----------------------|------------|------------|-------|---|-------------------|------------------|----------------|----------------------|--------------|---------------|------------------|----------------|---------------|
| | | Cash | | PGE Equity | | PGE Shares # (a) | PGE Shares \$ (a) | Prisma Shares \$ | Total Value \$ | Cash + COE Value (b) | PGE Shares # | PGE Shares \$ | Prisma Shares \$ | Total Value \$ | |
| | | Cash | PGE Equity | Total | Total | | | | | | | | | | Prisma Shares |
| EBF LLC | 72 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | | |
| Zond Minnesota Construction Company LLC | 73 | 20.0% | 2.1% | 22.2% | 1,014 | \$ 21,302 | - | \$ 221,606 | \$ 382,569 | NA | NA | NA | \$ 382,569 | | |
| Zond Minnesota Construction Company LLC CASH Election | 73_ | 22.5% | 0.0% | 22.5% | - | - | - | \$ 225,477 | - | - | - | - | - | | |
| Enron Fuels International, Inc. | 74 | 32.2% | 3.1% | 35.3% | 1,481 | \$ 31,113 | - | \$ 352,831 | \$ 164,849 | 1,209 | \$ 24,716 | \$ 15,762 | \$ 206,327 | | |
| E Power Holdings Corp. | 75 | 37.4% | 3.4% | 40.9% | 1,621 | \$ 34,054 | - | \$ 408,527 | \$ 375,563 | 2,754 | \$ 56,310 | \$ 35,909 | \$ 467,782 | | |
| EFS Construction Management Services, Inc. | 76 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| Enron Management, Inc. | 77 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 94,760 | 695 | \$ 14,208 | \$ 9,061 | \$ 118,029 | | |
| Enron Expat Services, Inc. | 78 | 14.3% | 1.8% | 16.1% | 856 | \$ 17,983 | - | \$ 161,127 | \$ 192,889 | 1,414 | \$ 28,921 | \$ 18,443 | \$ 240,253 | | |
| Artemis Associates, LLC | 79 | 15.5% | 1.9% | 17.5% | 928 | \$ 19,495 | - | \$ 174,654 | \$ 143,296 | 1,051 | \$ 21,483 | \$ 13,700 | \$ 178,470 | | |
| Clinton Energy Management Services, Inc. | 80 | 19.2% | 2.0% | 21.2% | 970 | \$ 20,378 | - | \$ 211,998 | \$ 167,208 | 1,226 | \$ 25,070 | \$ 15,988 | \$ 208,266 | | |
| LINGTEC Constructors L.P. | 81 | 8.7% | 1.1% | 9.8% | 520 | \$ 10,924 | - | \$ 97,815 | \$ 88,496 | 649 | \$ 13,268 | \$ 8,462 | \$ 110,226 | | |
| EGS New Ventures Corp. | 82 | 6.3% | 0.8% | 7.1% | 377 | \$ 7,920 | - | \$ 70,900 | \$ 56,193 | 412 | \$ 8,425 | \$ 5,373 | \$ 69,992 | | |
| Louisiana Gas Marketing Company | 83 | 7.7% | 1.0% | 8.6% | 459 | \$ 9,643 | - | \$ 86,452 | \$ 70,670 | 518 | \$ 10,596 | \$ 6,757 | \$ 88,023 | | |
| Louisiana Resources Company | 84 | 13.8% | 1.7% | 15.6% | 828 | \$ 17,395 | - | \$ 155,818 | \$ 129,399 | 949 | \$ 19,401 | \$ 12,372 | \$ 161,172 | | |
| LGM, Inc. | 85 | 8.3% | 1.0% | 9.3% | 495 | \$ 10,399 | - | \$ 93,132 | \$ 108,721 | 797 | \$ 16,301 | \$ 10,395 | \$ 135,417 | | |
| LRCI, Inc. | 86 | 7.4% | 0.9% | 8.4% | 445 | \$ 9,349 | - | \$ 83,707 | \$ 122,551 | 899 | \$ 18,375 | \$ 11,718 | \$ 152,643 | | |
| Enron Communications Group, Inc. | 87 | 6.0% | 0.8% | 6.8% | 360 | \$ 7,563 | - | \$ 67,692 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| EnRock Management, LLC | 88 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| ECH-Texas, L.P. | 89 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | | |
| EnRock, L.P. | 90 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 201,839 | 1,480 | \$ 30,262 | \$ 19,299 | \$ 251,400 | | |
| ECH-Nevada Corp. | 91 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 201,839 | 1,480 | \$ 30,262 | \$ 19,299 | \$ 251,400 | | |
| Enron Alligator Alley Pipeline Company | 92 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| Enron Wind Storm Lake I LLC | 93 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 57,208 | NA | NA | NA | \$ 57,208 | | |
| Enron Wind Storm Lake I LLC - Cash Election | 93_ | 5.9% | 0.0% | 5.9% | - | - | - | \$ 59,232 | - | - | - | - | - | | |
| ECT Merchant Investments Corp. | 94 | 54.8% | 4.6% | 59.4% | 2,181 | \$ 45,818 | - | \$ 593,512 | \$ 605,094 | 4,436 | \$ 90,724 | \$ 57,856 | \$ 753,674 | | |
| EnronOnline, LLC | 95 | 13.8% | 1.7% | 15.5% | 826 | \$ 17,353 | - | \$ 155,459 | \$ 133,590 | 979 | \$ 20,030 | \$ 12,773 | \$ 166,393 | | |
| St. Charles Development Company, L.L.C. | 96 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| Calcasieu Development Company, L.L.C. | 97 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| Calvert City Power I, L.L.C. | 98 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| Enron ACS, Inc. | 99 | 5.9% | 0.7% | 6.6% | 352 | \$ 7,395 | - | \$ 66,201 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| LOA, Inc. | 100 | 11.9% | 1.5% | 13.4% | 715 | \$ 15,021 | - | \$ 134,476 | \$ 323,271 | 2,370 | \$ 48,469 | \$ 30,910 | \$ 402,650 | | |
| Enron India LLC | 101 | 6.0% | 0.8% | 6.8% | 359 | \$ 7,542 | - | \$ 67,618 | \$ 55,888 | 410 | \$ 8,360 | \$ 5,344 | \$ 69,612 | | |
| Enron International Inc. | 102 | 6.1% | 0.8% | 6.9% | 367 | \$ 7,710 | - | \$ 69,103 | \$ 48,002 | 337 | \$ 6,887 | \$ 4,399 | \$ 57,298 | | |
| Enron International Holdings Corp. | 103 | 12.8% | 1.6% | 14.4% | 764 | \$ 16,050 | - | \$ 143,775 | \$ 95,121 | 697 | \$ 14,262 | \$ 9,095 | \$ 118,477 | | |
| Enron Middle East LLC | 104 | 6.5% | 0.8% | 7.3% | 387 | \$ 8,130 | - | \$ 72,821 | \$ 60,646 | 445 | \$ 9,093 | \$ 5,799 | \$ 75,537 | | |
| Enron WarpSpeed Services, Inc. | 105 | 5.4% | 0.7% | 6.1% | 322 | \$ 6,765 | - | \$ 60,657 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| Modulus Technologies, Inc. | 106 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | | |
| Enron Telecommunications, Inc. | 107 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| DataSystems Group, Inc. | 108 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| Risk Management & Trading Corp. | 109 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | | |
| Omicron Enterprises, Inc. | 110 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| EFS I, Inc. - Limbach Facility Services, Inc. | 111 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 452,980 | 3,321 | \$ 67,917 | \$ 43,312 | \$ 564,209 | | |
| EFS II, Inc. | 112 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| EFS III, Inc. | 113 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | | |
| EFS V, Inc. | 114 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | | |
| EFS VI, Inc. | 115 | 5.3% | 0.7% | 5.9% | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| EFS VII, Inc. | 116 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 | | |
| EFS IX, Inc. | 117 | 66.1% | 5.5% | 71.7% | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 | | |

**Table of General Unsecured Claim Payouts for Plan Classes
Based on a Hypothetical \$1,000,000 Claim at April 2006 Distribution**

| Debtor Name | Plan Class | April 2006 Payout %'s | | | Cumulative Estimated Components of Distribution Based on Hypothetical \$1,000,000 Claim Based on April 2006 Payout %'s | | | | | | As in Appendix P of the Disclosure Statement | | | |
|---|------------|-----------------------|------------|-------|---|------------------|-------------------|------------------|----------------|---------------------------------|--|---------------|------------------|----------------|
| | | Cash | PGE Equity | Total | Cash | PGE Shares # (a) | PGE Shares \$ (a) | Prisma Shares \$ | Total Value \$ | Cash + CCE PGE Shares Value (b) | PGE Shares # | PGE Shares \$ | Prisma Shares \$ | Total Value \$ |
| | | | | | | | | | | | | | | |
| EFS X, Inc. | 118 | 5.8% | 0.7% | 6.5% | \$ 58,107 | 348 | \$ 7,311 | - | \$ 65,417 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| EFS XI, Inc. | 119 | 5.9% | 0.7% | 6.6% | \$ 58,967 | 353 | \$ 7,416 | - | \$ 66,382 | \$ 47,325 | 347 | \$ 7,096 | \$ 4,525 | \$ 58,946 |
| EFS XII, Inc. | 120 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 75,883 | 556 | \$ 11,378 | \$ 7,256 | \$ 94,523 |
| EFS XV, Inc. - Mechanical Professional Services, Inc. | 121 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| EFS XVII, Inc. | 122 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Jovihole Associates | 123 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| EFS Holdings, Inc. | 124 | 16.7% | 1.8% | 18.5% | \$ 166,811 | 845 | \$ 17,752 | - | \$ 184,563 | \$ 22,370 | 1,094 | \$ 22,370 | \$ 14,266 | \$ 185,838 |
| Enron Operations Services Corp. | 125 | 19.9% | 2.1% | 22.0% | \$ 198,882 | 1,007 | \$ 21,155 | - | \$ 220,037 | \$ 175,956 | 1,290 | \$ 26,382 | \$ 16,824 | \$ 219,162 |
| Green Power Partners I LLC | 126 | 49.4% | 4.3% | 53.7% | \$ 494,430 | 2,050 | \$ 43,066 | - | \$ 537,497 | \$ 79,208 | NA | NA | NA | \$ 757,208 |
| TLS Investors, L.L.C. | 127 | 18.4% | 2.0% | 20.4% | \$ 184,021 | 932 | \$ 19,579 | - | \$ 203,600 | \$ 198,415 | 1,455 | \$ 29,749 | \$ 18,971 | \$ 247,136 |
| ECT Securities Limited Partnership | 128 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 77,122 | 565 | \$ 11,563 | \$ 7,374 | \$ 96,059 |
| ECT Securities LP Corp. | 129 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| KUCC Cleburne, LLC | 130 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron International Asset Management Corp. | 131 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Brazil Power Holdings XI Ltd. | 132 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron Holding Company L.L.C. | 133 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Development Management Ltd. | 134 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron International Korea Holdings Corp. | 135 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Caribe VI Holdings Ltd. | 136 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron International Asia Corp. | 137 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Brazil Power Investments XI Ltd. | 138 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Paulista Electrical Distribution, L.L.C. | 139 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron Pipeline Construction Services Company | 140 | 37.8% | 3.4% | 41.3% | \$ 378,241 | 1,637 | \$ 34,390 | - | \$ 412,631 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Pipeline Services Company | 141 | 8.2% | 1.0% | 9.2% | \$ 82,070 | 491 | \$ 10,315 | - | \$ 92,385 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron Trailblazer Pipeline Company | 142 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Liquid Services Corp. | 143 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Machine and Mechanical Services, Inc. | 144 | 9.7% | 1.2% | 10.9% | \$ 96,911 | 580 | \$ 12,185 | - | \$ 109,095 | \$ 67,160 | 485 | \$ 9,920 | \$ 6,326 | \$ 82,406 |
| Enron Commercial Finance Ltd. | 145 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Permian Gathering Inc. | 146 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Transwestern Gathering Company | 147 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Gathering Company | 148 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| EGP Fuels Company | 149 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron Asset Management Resources, Inc. | 150 | 5.4% | 0.7% | 6.0% | \$ 53,630 | 321 | \$ 6,744 | - | \$ 60,373 | \$ 46,682 | 342 | \$ 6,999 | \$ 4,463 | \$ 58,144 |
| Enron Brazil Power Holdings I Ltd. | 151 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| Enron do Brazil Holdings Ltd. | 152 | 27.3% | 2.6% | 29.9% | \$ 272,602 | 1,255 | \$ 26,365 | - | \$ 298,967 | \$ 176,881 | 1,297 | \$ 26,520 | \$ 16,912 | \$ 220,314 |
| Enron Wind Storm Lake II LLC | 153 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 100,781 | 739 | \$ 15,111 | \$ 9,636 | \$ 125,528 |
| Enron Wind Storm Lake II LLC - Cash Election | 154 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | - | \$ 59,232 | \$ 57,208 | NA | NA | NA | \$ 57,208 |
| Enron Renewable Energy Corp. | 155 | 7.0% | 0.9% | 7.9% | \$ 70,336 | 421 | \$ 8,844 | - | \$ 79,180 | \$ 76,113 | 558 | \$ 11,412 | \$ 7,278 | \$ 94,803 |
| Enron Acquisition III Corp. | 156 | 19.1% | 2.0% | 21.1% | \$ 190,751 | 966 | \$ 20,294 | - | \$ 211,045 | \$ 169,121 | 1,240 | \$ 25,357 | \$ 16,171 | \$ 210,649 |
| Enron Wind Lake Benton LLC | 157 | 11.8% | 1.5% | 13.2% | \$ 117,617 | 704 | \$ 14,790 | - | \$ 132,406 | \$ 136,959 | NA | NA | NA | \$ 136,959 |
| Enron Wind Lake Benton LLC - Cash Election | 157 | 13.2% | 0.0% | 13.2% | \$ 132,406 | - | - | - | \$ 132,406 | \$ 136,959 | NA | NA | NA | \$ 136,959 |
| Superior Construction Company | 158 | 18.8% | 2.0% | 20.8% | \$ 187,722 | 950 | \$ 19,958 | - | \$ 207,680 | \$ 159,145 | 1,167 | \$ 23,861 | \$ 15,217 | \$ 198,223 |
| EFS IV, Inc. | 159 | 45.8% | 4.0% | 49.8% | \$ 458,361 | 1,900 | \$ 39,915 | - | \$ 498,276 | \$ 344,467 | 1,624 | \$ 33,205 | \$ 21,176 | \$ 275,848 |
| EFS VIII, Inc. | 160 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 461,501 | 2,526 | \$ 51,652 | \$ 32,939 | \$ 429,093 |
| EFS XIII, Inc. | 161 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Credit Inc. | 162 | 7.5% | 0.9% | 8.4% | \$ 75,017 | 449 | \$ 9,433 | - | \$ 84,450 | \$ 77,378 | 567 | \$ 11,602 | \$ 7,398 | \$ 96,378 |

**Table of General Unsecured Claim Payouts for Plan Classes
Based on a Hypothetical \$1,000,000 Claim at April 2006 Distribution**

| Debtor Name | Plan Class | April 2006 Payout %'s | | | Cumulative Estimated Components of Distribution Based on Hypothetical \$1,000,000 Claim | | | | | | | As in Appendix P of the Disclosure Statement | | |
|--|------------|--------------------------------|------------|-------|---|------------------|-------------------|------------------|----------------|----------------------|--------------|--|------------------|----------------|
| | | Based on April 2006 Payout %'s | | | Based on April 2006 Payout %'s | | | | | | | Based on April 2006 Payout %'s | | |
| | | Cash | PGE Equity | Total | Cash | PGE Shares # (a) | PGE Shares \$ (a) | Prisma Shares \$ | Total Value \$ | Cash + CCE Value (b) | PGE Shares # | PGE Shares \$ | Prisma Shares \$ | Total Value \$ |
| Enron Power Corp. | 163 | 36.1% | 3.3% | 39.4% | \$ 361,240 | 1,564 | \$ 32,857 | \$ - | \$ 394,097 | \$ 252,539 | 1,852 | \$ 37,864 | \$ 24,147 | \$ 314,550 |
| Enron Power Corp Guarantee Claims | 189 | 33.5% | 4.2% | 37.7% | \$ 334,933 | 2,004 | \$ 42,100 | \$ - | \$ 377,033 | \$ 229,574 | 1,683 | \$ 34,421 | \$ 21,951 | \$ 285,946 |
| Richmond Power Enterprise, L.P. | 164 | 5.3% | 0.7% | 5.9% | \$ 52,614 | 315 | \$ 6,618 | \$ - | \$ 59,232 | \$ 45,930 | 337 | \$ 6,886 | \$ 4,392 | \$ 57,208 |
| ECT Strategic Value Corp. | 165 | 8.7% | 1.1% | 9.8% | \$ 87,113 | 521 | \$ 10,945 | \$ - | \$ 98,058 | \$ 105,514 | 774 | \$ 15,820 | \$ 10,089 | \$ 131,423 |
| Enron Development Funding Ltd. | 166 | 21.0% | 2.2% | 23.2% | \$ 209,552 | 1,061 | \$ 22,289 | \$ - | \$ 231,842 | \$ 161,478 | 1,184 | \$ 24,211 | \$ 15,440 | \$ 201,129 |
| Atlantic Commercial Finance, Inc. | 167 | 10.4% | 1.3% | 11.7% | \$ 103,839 | 621 | \$ 13,046 | \$ - | \$ 116,885 | \$ 110,305 | 809 | \$ 16,539 | \$ 10,547 | \$ 137,391 |
| Atlantic Commercial Finance, Inc. Guarantee Claims | 188 | 7.8% | 1.0% | 8.7% | \$ 77,532 | 464 | \$ 9,748 | \$ - | \$ 87,280 | \$ 87,340 | 640 | \$ 13,095 | \$ 8,351 | \$ 108,787 |
| The Protane Corporation | 168 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron Asia Pacific/ Africa/ China LLC | 169 | 37.5% | 3.4% | 40.9% | \$ 375,248 | 1,624 | \$ 34,117 | \$ - | \$ 409,365 | \$ 265,197 | 1,944 | \$ 39,762 | \$ 25,357 | \$ 330,316 |
| Enron Development Corp. | 170 | 16.7% | 1.8% | 18.5% | \$ 167,081 | 846 | \$ 17,773 | \$ - | \$ 184,854 | \$ 141,989 | 1,041 | \$ 21,289 | \$ 13,576 | \$ 176,854 |
| ET Power 3 LLC | 171 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Nowa Sarzyna Holding B.V. | 172 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 607,931 | 4,457 | \$ 91,149 | \$ 58,127 | \$ 757,208 |
| Enron South America LLC | 173 | 30.1% | 2.9% | 33.0% | \$ 301,133 | 1,386 | \$ 29,117 | \$ - | \$ 330,250 | \$ 210,222 | 1,541 | \$ 31,519 | \$ 20,100 | \$ 261,842 |
| Enron Global Power & Pipelines LLC | 174 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 453,286 | 3,323 | \$ 67,963 | \$ 43,341 | \$ 564,590 |
| Cabazon Power Partners LLC | 175 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 757,208 | NA | NA | NA | \$ 757,208 |
| Cabazon Holdings LLC | 176 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 757,208 | NA | NA | NA | \$ 757,208 |
| Enron Caribbean Basin LLC | 177 | 33.4% | 3.2% | 36.6% | \$ 333,981 | 1,538 | \$ 32,310 | \$ - | \$ 366,291 | \$ 132,191 | 969 | \$ 19,820 | \$ 12,639 | \$ 164,651 |
| Victory Garden Power Partners I LLC | 178 | 66.1% | 5.5% | 71.7% | \$ 661,391 | 2,634 | \$ 55,335 | \$ - | \$ 716,726 | \$ 757,208 | NA | NA | NA | \$ 757,208 |
| Oswego Cogen Company, LLC | 179 | 13.4% | 1.7% | 15.1% | \$ 134,438 | 804 | \$ 16,890 | \$ - | \$ 151,328 | \$ 66,840 | 490 | \$ 10,022 | \$ 6,391 | \$ 83,252 |
| Enron Equipment Procurement Company | 180 | 14.5% | 1.8% | 16.3% | \$ 145,198 | 869 | \$ 18,256 | \$ - | \$ 163,454 | \$ 153,531 | 1,126 | \$ 23,019 | \$ 14,680 | \$ 191,230 |

(a) Based on a PGE share price of \$21.008/share as approved by the Court.

(b) Proceeds from the sale of Cross Country (CCE) are included in this column.