CASE NAME: PROVIDENT ROYALTIES LLC	ACCRUAL BASIS
CASE NUMBER: 09-33886	
JUDGE: Harlin DeWayne Hale	
UNITED STATES BA	NKRUPTCY COURT
NORTHERN DIST	RICT OF TEXAS
DIVISIO	ON 6
MONTHLY OPE	RATING REPORT
MONTH ENDING:	October 31, 2009
	007 OR 2008. PLEASE NOTE THAT SCHEDULED RE AND ARE SUBJECT TO CHANGE BASED ON
RESPONSIBLE PARTY:	
Original Signature of Responsible Party	Title
Printed Name of Responsible Party	11/24/09 Date
PREPARER:	Brusice Associations a Service Crusilleut to
Dad Salad Original Signature of Preparer	Promova Payalter CC.
David Grancok Printed Name of Preparer	11-23-2009 Date

UNITED STATES BANKRUPTCY COURT NORTHERN DISTRICT OF TEXAS DIVISION 6

MONTHLY OPERATING REPORT FOR MONTH ENDING OCTOBER 31, 2009 OF PROVIDENT ROYALTIES LLC LISTING OF CO-DEBTORS INCLUDED IN THIS REPORT

CASE NAME:	!	PROVIDENT ROYA	
			:
CASE NUMBER:		09-33886	

_	
CoDebtor Name	Case No.
Provident Operating Company LL	C 09-33883
Provident Energy 1, LP	09-33888
Provident Energy 2, LP	09-33894
Provident Energy 3, LP	09-33899
Provident Resources 1, LP	09-33887
Somerset Development, Inc.	09-33912
Somerset Lease Holdings, Inc.	09-33892
Shale Royalties II, Inc.	09-33889
Shale Royalties 3, LLC	03-33891
Shafe Royalties 4, Inc.	09-33890
Shale Royalties 5, Inc.	09-33895
Shale Royalties 6, Inc.	09-33896
Shale Royalties 7, Inc.	09-33898
Shale Royalties 8, Inc.	09-33900
Shale Royalties 9, Inc.	09-33902
Shale Royalties 10, Inc.	09-33901
Shale Royalties 12, Inc.	09-33903
Shale Royalties 14, Inc.	. 09-33905
Shale Royalties 15, Inc.	09-33904
Shale Royalties 16, Inc.	09-33906
Shale Royalties 17, Inc.	09-33913
Shale Royalties 18, Inc.	09-33907
Shale Royalties 19, Inc.	09-33908
Shale Royalties 20, Inc.	09-33910
Shale Royalties 21. Inc.	09-33909
Shale Royalties 22, Inc.	09-33911

Case 09-33886-hdh11 Doc 447 Filed 11/30/09 Entered 11/30/09 15:52:43 Desc Main Document Page 3 of 20

CASE NAME:	PROVIDENT ROYALTIES LL	С
CASE NUMBER:	09-33886	,2
JUDGE:	Harlin DeWayne Hale	***************************************

UNITED STATES BANKRUPTCY COURT

NORTHERN DISTRICT OF TEXAS

DIVISION 6

GLOBAL NOTES AND STATEMENTS OF LIMITATIONS, METHODOLOGIES, AND DISCLAIMERS REGARDING MONTHLY OPERATING REPORT

MONTH ENDING:	October 31, 2009	
and the second s		٠.

This Monthly Operating Report, which is being filed collectively for Provident Royalties LLC; Provident Operating Company, LLC; Somerset Lease Holdings, Inc.; Somerset Development, Inc.; Provident Energy 1, LP; Provident Resources 1, LP; Provident Energy 2, LP; Provident Energy 3, LP; Shale Royalties II, Inc.; Shale Royalties 3, LLC; Shale Royalties 4, Inc.; Shale Royalties 5, Inc.; Shale Royalties 6. Inc.: Shale Royalties 7, Inc.: Shale Royalties 8, Inc.: Shale Royalties 9, Inc.: Shale Royalties 10, Inc.: Shale Royalties 12, Inc.; Shale Royalties 14, Inc.; Shale Royalties 15, Inc.; Shale Royalties 16, Inc.; Shale Royalties 17, Inc.; Shale Royalties 18, Inc.; Shale Royalties 19, Inc.; Shale Royalties 20, Inc.; Shale Royalties 21, Inc.; and Shale Royalties 22, Inc. (collectively, the "Debtors") was prepared by the Debtors' financial advisor, Bridge Associates, LLC ("Bridge"), and the Debtors' Chief Restructuring Officer, David N. Phelps, who is an employee of Bridge, Bridge, in conjunction with Dennis L. Roossien. Jr. (the "Trustee"), the duly appointed Chapter 11 trustee in the Debtors' bankruptcy cases, made reasonable efforts to file a complete and accurate Monthly Operating Report based upon information available to it at the time of preparation of the Monthly Operating Report. However, as a result of the complexity of the Debtors' business operations, this Monthly Operating Report remains subject to further revision and verification by the Trustee. Subsequent information may result in material changes in financial and other data contained in this Monthly Operating Report. The Trustee reserves his right to amend this Monthly Operating Report from time to time as may be necessary and appropriate.

This Monthly Operating Report does not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles. The Balance Sheet and Income Statement included herein are unaudited and reflect the activity and balances as such have been posted to the Debtors' general ledger. Reasonable efforts have been made to review and adjust entries and balances to correct certain known issues with accounts; however the general ledger is under continuing review and additional adjustments may be expected.

The following conventions were used in the preparation of this Monthly Operating Report:

(a) Reasonable efforts were made to allocate liabilities between pre-petition and post-petition periods based upon the information and research that was conducted in connection with the preparation of this Monthly Operating Report. As additional information becomes available and further research is conducted, the allocation of liabilities between pre-petition and post-petition periods may change.

CASE NAME: PROVIDENT	ROYALTIES LLC		
CASE NUMBER: 09-33886			
JUDGE: Harlin DeWayn	e Hale		
	UNITED STATES BAN	KRUPTCY COURT	
	NORTHERN DIS	TRICT OF TEXAS	:
	DIVIS	ION 6	e
GLOBAL NOTES AND STATE	MENTS OF LIMITATIC EGARDING MONTHLY		S, AND DISCLAIMERS
MON	TH ENDING:	October 31, 2009	
(b) Revenues are reported on month, (ii) revenues offset by o and (ii) an accrual as of period have identified as producing fac	perating expenses as end for unpaid revenu	set forth in Joint Intereses from wells and prop	st Billings from operators, erties that the Debtors
(c) Operating expenses, includ	ing payroll, are reporte	ed on a cash basis for a	accounting purposes.
(d) Professional fees are repor	ted on an accrual bas	is utilizing the Cash Co	llateral Budget.
(e) Accounts Receivables and Debtors from third parties. In re-	-		
(f) Accounts Payable and Note Debtors. In reconciling vendor			
(g) Intercompany Receivables the pass-through of revenues a for receipts and disbursements Debtors.	nd direct operating ex	penses related to each	of the respective Debtors
This Global Notes and Statement Operating Report is incorporated Operating Report and should be reportating Report.	by reference in, and co	omprises an integral pa	art of, this Monthly

CASE NAME:	PROVIDENT ROYALTIES LLC	
CASE NUMBER:	09-33886	-

CONTRIBUTE DIE NICE CHEEP	navadad maaminista (daddan ee ooligii mari birnaanii en daaaan ah oo o badhamaa ee oo ooligii. **						
COMPARATIVE BALANCE SHEE	Prelim SCHEDULED	3/16	ONTH ENDED:	- N	ONTH ENDED	: Xa	ONTH ENDED
	AMOUNT FOR	1 -27,6	x(1,2,4,4,4,4,4,6,1,6,1,6,1,6,1,6,1,6,1,6,1,6		3-4,3-1-4,4-2,4-4,4-4,4-4,4-4,4-4,4-4,4-4,4-4,4	, 1,2,7,4	25471117 147 x451415
ASSETS	6/22/2009	A	ugust 31, 2009	Ser	ntember 30, 2009	0	ctober 31, 2009
I. Unrestricted Cash	s 6,583,710	1	5,364.735	5	4.026,317	.5	3,400,827
2. Restricted Cash	s -						
3. Total Cash	\$ 6,583,710	\$.5,364,735	S	4,026.317	\$	3.400.827
4. Accounts Receivable (Net)	\$ 14,346,248	\$	5,572,365	5	5,812,231	S	5,827.506
5. Inventory	-						Navana and Maria dia and and and and and and and and and an
6. Notes Receivable	\$ 24,630,500		24,630,500		24,648,117	-	24,648,113
7. Prepaid Expenses	s -						
8. Other (Attach List)	\$ 1,012,069	\$	1,033,461	\$	1,037,334	5	1.028.627
9. Total Current Assets	\$ 46.572.528	S	36,601,061	S	35.524,000	S	34,905,077
10. Property, Plant & Equipment	\$ 1,609,281	S	1,609,281	S	1.609,281	S	1,609,281
11. Less: Accumulated		1	***************************************		<u> </u>		
Depreciation/Depletion	\$ (865,417)) <u>\$</u>	(865,417)	S	: (865,417)	\$	(865,417
12. Net Property, Plant & Equipment	\$ 743,864	\$	743,864	\$: 743,864	\$	743,864
13. Due From Insiders	<u>s -</u>	-			4		
14. Other Assets - Net of Amortization							
(Attach List)	\$ 509,903,106	\$	321,431,993	\$	321.508,724	5	321,526,615
15. Other (Aftach List)	\$ 14,629,880	 	14,009,325		14,003,294	15	13,997,110
16. Total Assets	\$ 571,849,379	<u> \$</u>	372,786,244	<u>\$</u>	371,779,882	\$	371,172,666
POST PETITION LIABILITIES		1		1			<u> </u>
17. Accounts Payable		5	40.258	\$	16,353	\$	16.274
18. Taxes Payable		S	3,681	S	3,681	\$	
Notes Payable Accrued Property Tax		-					
21. Accrued Professional Fees & Other			1 277 700	e,	1 112 202	6	1 22/ 21/
		\$	1,677,790	\$	1,115,287	S	1,236,216
22. Secured Debt		- F	:2 001 100	- T-			
 Other Liabilities Total Post Petition Liabilities 		S	(2,221,170)	\$	(2,221,170)	\$	(2,221,170)
		1)	(499,441)	3	(1,085,849)	3	(964,999)
PREPETITION LIABILITIES 25. Secured Debt	\$ 179,264,559	l s		S		0	<u> </u>
26. Priority Debt	\$ 179,264,559 \$ 730	\$	27,731	\$	27,731	<u>\$</u>	
27. Unsecured Debt-Pre-Petition A/P	\$ 16,822,258	5	15,690,070	\$	15.425.101	8	27,731
28. Other Prepetition Liabilities	\$ 52,116,986	13	72.497.914	\$	72,497,914	ي	15.425.175 72,497.914
29 Other	3 32,110,960	 	72,477,714		<i>{2</i> ,497,714		32,431,314
30 Total Pre Petition Liabilities	\$ 248,204,532	5	88,215,715	\$	87,950,745	\$	87,950,820
31 Total Liabilities	\$ 248,204,532	 -	87.716.273	5	86.864.896	\$	86,985,821
EQUITY							
32 Pre Petition Owners' Equity	 	S	325.939.090	\$	325.932.600	\$	325.932,499
33 Post Petition Cumulative Profit Or		<u> "</u>	323,733,070	4Đ	323.702.000	4)	323,732,473
(Loss)		\$	(40,869,119)	Ś	(41,017,614)	\$	(41,745,654)
Direct Charges To Equity (Attach		Ť	1,01,00/141//		377(077,073)	*2"	11111111111
34 Explanation Footnote)					ą.		
35 Total Equity		\$	285,069,971	S	284,914,986	Ş	284,186,845
36. Total Liabilities and Equity		\$	372.786.244	\$	371,779,882	\$	371,172,666

This form X does does not have related footnotes on Footnotes Supplement.

CASE NAME: PROVIDENT RO	PYALTIES LLC			
CASE NUMBER: 09-33886				
			\$	
COMBIDICATE BIT INCECT				
COMPARATIVE BALANCE SHI			· · · · · · · · · · · · · · · · · · ·	
	Prelim	MONTH		
	SCHEDULED	ENDED	MONTH ENDED	MONTH ENDED
	AMOUNT FOR			
SSETS	6/22/2009	August 31, 2009	Sept 30, 2009	Oct 31, 2009
A. Intercompany Receivable - Pre	1,012.069	753,367	735,750	735,750
3. Intercompany Receivable - Post		280,093	301,584	292,877
			······································	······································
).		***************************************		The second of th
OTAL OTHER ASSETS - LINE 8	1,012,069	1,033,461	1.037.334	1.028.627
GIAL UTHER ASSETS - LINE 8	1,012,009	1,000,401	1,057,554	1,028.027
A. Mineral Rights	122.219.360	71.853.214	71.853,214	71.602.211
A. Mineral Rights B. Equipment and Leaseholds	387,683,746	249,578,779	249,655,509	249,924,404
	307,003,790	± 1 9,216,719	247,000,009	247,724,41/4
),		a. 2007 for the simulation of the control of the first control of the control of		MARKET PARTICULAR ET MARKET, MICHAEL PRANTICULAR PROPERTY PARTICULAR AND
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	
OTAL OTHER ASSETS NET OF				
AMORTIZATION - LINE 14	509,903.106	321,431,993	321,508,724	321,526.615
. Other Investment	10,516,230	10.516,230	10.516.230	10,516.230
3. Investment in Subsidiaries	2.765,121	2,765,121	2.765.121	2,765,121
. Deposits and Other Assets	1,348,530	727,975	721,944	715,759
).			· · · · · · · · · · · · · · · · · · ·	
	14 200 000	11.000.225	: * (200 20 4	20.00=114
OTAL OTHER ASSETS - LINE 15	14,629,880	[4,009,325]	14,003,294	13.997,110
POST PETITION LIABILITIES	ন্দ্ৰ ব্য			
A. Deferred Tax Liabilities		(2,221,170)	(2.221,170)	(2,221;170
3. Intercompany Payables Post		(4,44),170)	(۱٬۱٬۷) نخنت	12,221,170
. Intercompany ravaoles reser		-		
).			r different firste en strette en	
OTAL OTHER POST PETITION			:	
JABILITIES - LINE 23		(2,221,170)	(2.221,170)	(2,221,170
RE PETITION LIABILITIES			:	
A. Payables -other	1,546,040	*		24
8. Revenues Payable	4,634,645	16,996	16,996	16.996
. Accrued Dividends	34,171,833	34,171,833	34,171,833	34,171,833
D. Unsecured Debt	11.702.761	26,614,456	26.614.456	26,614,456
Due to Others Intercompany and Other	11,723,761 40,707	11,694,629	11.694.629	11,694,629
E. Intercompany and Other OTAL OTHER PRE PETITION	40.707	*		
JABILITIES - LINE 28	52,116,986	72,497,914	72,497,914	72,497.914
The major man to the first sector of the sec	122,1 102/00	1 42-17 147 171	/ W/7 / () } T	:, 7 / 1 / 2 / 3 / 7

This form X does does not have related footnotes on Footnotes Supplement.

Balance Sheet as of 10/310/2009				:	
Debtor Case Number	Provident Resources LLC 09-33886	Provident Operating Company LLC 09-33893	Provident Energy I LP 09-33888	Provident Energy 2 LP 09-33894	Provídent Energy 3 LP 09-33899
CASH AND CASH EQUIVALENTS	142,210	-	-	· · · · · · · · · · · · · · · · · · ·	
ACCOUNTS RECEIVABLE	19.304	124,321	~	553,667	-
NOTES RECEIVABLE	2,467,700	9,058	- -	4,100,000	" :
VC RECEIVABLES PREPETITION	436,357,824	38,991,444	4,248,592	10,221,277	15,225
I/C RECEIVABLES - POST PETITION	5,748,045	4.	176.583	180	-
INVESTMENTS IN SUBSIDIARIES	2,766,483	**	-		-
OTHER INVESTMENTS	_	~	-		34]
BUILDING FURNISHING & FIXTURES	1,594,281	15,000	-	4.	-
ACCUM DEPRECIATION	(865,417)	<u>-</u>	-	: : :	
MINERAL RIGHTS	; -	-	15,225	6,515.618	
Lease Bonus		_	_	-	÷.
Leasehold Costs	*	*	35,115	2,322,613	<u>~</u>
Accrued Leasehold	•	ų.	*	3,960,000	-
Leasehold Costs - Producing	•	-	-	2,060,031	*
Lease & Well Equipment	-	349	*	7,133	94
Intangible Drilling Costs	₩.	96	-	8.308	7.
Intangible Completion Costs	-	**	*	4,834	•
INVENTORY-CASING	7	-	~		7
O&G Property Acq Deposits	-	· <u>-</u>		-	`m
Landman/Filling Fees	000,001	102.176	3,156	195,459	*
Drilling Advances Paid Vendors	*	-	*		•
EQUIPMENT AND LEASEHOLDS	100,000	102,621	38,271	8,558,377	, na
DEPOSITS AND OTHER ASSETS.	571,931	100,810	-	0	•
TOTAL ASSETS	448,902,361	39,343.253	4,478.670	29,949,119	15,225

Case 09-33886-hdh11 Doc 447 Filed 11/30/09 Entered 11/30/09 15:52:43 Desc Main Docse Mumber 09-33886 8 of 20

Balance Sheet as of 10/310/2009					
Debtor Case Number	Provident Resources LLC 09-33886	Provident Operating Company LLC 09-33893	Provident Energy 1 LP 09-33888	Provident Energy 2 LP 09-33894	Provident Energy 3 LP 09-33899
ACCOUNTS PAYABLE - POST	16,274	. 404	~		-
PAYROLL TAXES PAYABLE - POST	3,681	•••	~	:	÷
ACCRÚED & OTHER C/L - PÓST	1,327,754	(36,998)	-	.*	***
ST TAX LIABILITY	· · · · · · · · · · · · · · · · · · ·		<u>u</u>	:	-
DEFERRED TAX LIABILITY	· •	***	••	: •	**
INTERCOMPANY LIABILITIES - POST	4,279,400	234,998	58,806	93,602	÷
		198,000	58,806	93,602	
TOTAL POST PETITION LIABILITIES	5,627,109	198,000	38,890	95,002	
UNSECURED TRADE PREPETITION	6,311,048	9,114,036	_	: : :	335
Accounts Payable - Sinclair			_		
Revenue Payable - Sinclair	MC MC	.w	~ **	: :	<u>.</u>
Revenue Suspense Account		16,996	-	:	
Dividends Payable - Pref Štk	-	.ee	~		**
Due to Others - Prepetition	(26,744)		-	-	₩.
OTHER PREPETITION DEBT	(26,744)	16,996	344	ы	***
LC PAYABLE - PREPETITION	279,051,259	30,832,092	4,909,801	7,268,556	46.538
PRIORITY UNSECURED PREPETITION	32,266	<u></u>	***	* .	(100)
UNSECURED DEBT PREPETITION	26,614,456	-	~	\ : : :	*
TOTAL PREPETITION DEBT	311,982,284	39,963.124	4,909,801	7,268,556	46,773
Preferred Stock - Shareholders	-	>-	6,720,000	26,915,000	as-
Broker Dealer Commissions Paid	1	-	(916,725)	(3,752,800)	i w
Paid in Capital	ו.	=	7	-	935
Equity	(100,119)	(31,945)	(17,396)	(253,629)	(27,191)
Dividend Distributions	-	-	*	• •	24
Deferred Dividends Payable-PF Accrued Dividend		••			, -
Retained Earnings	(12,099,300)	(89,501)	(269,281)	(570,465)	(16,635)
Net Income (Loss) Year To Date	143,492,387	(696,424)	(6,006,535)	248,855	(10,333)
EQUITY	131,292,968	(817,871)	(489,937)	22,586,960	(31,548)
TOTAL LIABILITIES AND EQUITY	448,902,361	39,343,253	4,478,670	29,949,119	15,225
This form _X_ does does not have related footnotes on Footnotes Supplement.	The state of the s			: : :	

Case 09-33886-hdh1 Debtor Case Number	Prov Doc R 447 rces L.LP Main Do 09-33887	Filed of 1/30/09 Cument of Inc Pa 09-33912	Som Entered 11 ge/9eof•20 09-33892	/30/09/41:5:52: Inc. 09-33889	43 ale f Desc s 3, Inc. 09-33891
CASH AND CASH EQUIVALENTS	; ;	3,254,619	3,998	-	-
ACCOUNTS RECEIVABLE	·	***	5,255		450,434
NOTES RECEIVABLE	5,678	w.	~		-
I/C RECEIVABLES PREPETITION	838,938	948.651	5,273,308	3,551,164	119,955,145
I/C RECEIVABLES - POST PETITION	7,769	2,874,314	1,735,151	3,009	150,947
INVESTMENTS IN SUBSIDIARIES	(1,362)	Ar	M.		924
OTHER INVESTMENTS	: :	<i>u</i> .	•	w	4
BUILDING FURNISHING & FIXTURES	•	ide	æ	46 .	-
ACCUM DEPRECIATION	: :	-	~		-
MINERAL RIGHTS	1.167,606	**	*	705,818	4,442.289
Lease Bonus	-	*	(187)	: . •••	13,599
Leasehold Costs	210,553	84,683	*	(31,081)	497,077
Accrued Leasehold	· •	*	···		de.
Leasehold Costs - Producing	ū	*	we		1.357
Lease & Well Equipment	40	<u>.</u>	"	*	3,056
Intangible Drilling Costs	_	-	-		24,014
Intangible Completion Costs	:			i 	490
INVENTORY-CASING	•		-	-	
O&G Property Acq Deposits	200,000	~	•		-
Landman/Filling Fees	149.081	-	•	100,319	317,400
Drilling Advances Paid Vendors	_	~	₩,	<u>.</u>	250,299
EQUIPMENT AND LEASEHOLDS	559,674	84,683	(187)	69,238	1,107,292
DEPOSITS AND OTHER ASSETS	: •	•		4,420	ser.
TOTAL ASSETS	2,578,303	7,162,267	7,017,526	4,333,649	126,106,107

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Balance Sheet as of 10/310/2009) nation			· ·		
Debtor Case Number	Provident Resources 1, LP 09-33887	Somerset Development Inc 09-33912	Somerset Lease Holdings Inc 09-33892	Shale Royalties II, Inc. 09-33889	Shale Royalties 3, Inc. 09-33891	
ACCOUNTS PAYABLE - POST	.	<u>~</u>	**	•		
PÄYROLL TAXES PÄYABLE - POST	ļ.	-	900		-	
ACCRUED & OTHER C/L - POST		(35,701)	(18,840)	: **	_	
ST TAX LIABILITY	-		Y		_	
DEFERRED TAX LIABILITY	95			(14,156)		
INTERCOMPANY LIABILITIES - POST	67,860	1,065,896	336,680	90,662	1,470,201	
TOTAL POST PETITION LIABILITIES	67,955	1,030,195	317,840	76,506	1,470.201	
TOTAL POST PETITION LANGUATIES	j 97,933	1,030,193	317,040	30,000	1 ₂ +133 ₂ ±01	
UNSECURED TRADE PREPETITION		<u>.</u>	<u>.</u>	(50)		
See a Secretary Co. See A see	11111					
Accounts Payable - Sinclair	*	~	جم		~	
Revenue Payable - Sinclair Revenue Suspense Account	· · · · · · · · · · · · · · · · · · ·	*		, , , , , , , , , , , , , , , , , , ,	~	
Dividends Payable - Pref Sik		an-	-	202,650	2,321,655	
Due to Others - Prepetition		-	**	20,000	-	
OTHER PREPETITION DEBT	-	MAC .	*	222,650	2,321,655	
DC PAYABLE - PREPETITION	1,363,767	1,050,126	6,215,532	10,544,232	208,588,606	
PRIORITY UNSECURED PREPETITION	(17,295)	-		(27,444)	*	
UNSECURED DEBT PREPETITION	•	·-	-		, més	
TOTAL PREPETITION DEBT	1,346,471	1,050,126	6,215,532	10,739,388	210.910,261	
Preferred Stock - Shareholders	9,175,000	w.	z	4,480,026	19,695,000	
Broker Dealer Commissions Paid	(1,327,475)	*	*	(1,558,800)	(2,898,375)	
Paid in Capital		,iie	úr	859	1,790	
Equity	(44.680)	5.082.469	420,813	25,744	28,063	
Dividend Distributions	•	·····	-	1,125	201,486	
Deferred Dividends Payable-PF	÷	~	**	(202,650)		
Accrued Dividend	(310,400)		~	71 774 AK23	(2,321,655)	
Retained Earnings Net Income (Loss) Year To Date	(210,409) (6,428,560)	(523)	63,340	(1,774,063) (7,454,487)		
EQUITY	1,163,877	5,081,946	484,153	(6,482,245)	······································	
				4,333,649		
TOTAL LIABILITIES AND EQUITY	2,578,303	7,162,267	7,017,526	4,333,649	126,106,107	
This form _X_ does does not have related footnotes on Footnotes Supplement.						

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Balance Sheet as of 10/310/2009	:				
Debtor Case Number	Shale Royalties 4, Inc. 09-33890	Shale Royalties 5, Shale Royalties 6, Inc. Inc. 09-33895 09-33896		Shale Royalties 7. Inc. 09-33898	Shale Royalties 8, Inc. 09-33900
CASH AND CASH EQUIVALENTS	: : :	Sel	~	: : : •	-
ACCOUNTS RECEIVABLE	3,350	279,021	39,281	835,558	695,285
NOTES RECEIVABLE	2,220,681	500,000	-	2,000,000	2,000,000
I/C RECEIVABLES PREPETITION	72,666,209	4,465,089	4,760,119	6,565,705	9,212,907
I/C RECEIVABLES - POST PETITION	140,419	8,803	43,578	300.792	17.687
INVESTMENTS IN SUBSIDIARIES	***	-	-		
OTHER INVESTMENTS	***************************************	10.516,230			•
BUILDING FURNISHING & FIXTURES		-	984.	<u>'</u>	Al
ACCUM DEPRECIATION		મં	-	: :	w
MINERAL RIGHTS	2,590,439	10.895,926	3,921,724	7.583,806	2,977,172
Lease Bonus Leasehold Costs	19,657.247	36,756 9,740,719	i9.650.867	20,707.175	17,450.015
Accrued Leasehold Leasehold Costs - Producing	251,003	14,906,500 2,450	4,623	1,567,664	796,605
Lease & Well Equipment	149,452	469,070	49,127	4,722.473	5,835
Intangible Drilling Costs	522,651	1,679,284	229,630	13,291,900	16,200
Intangible Completion Costs	0	109,118	996	210,297	6,583
INVENTORY-CASING		si,	*	-	we.
O&G Property Acq Deposits		14,448	5,000	-	we
Landman/Filing Fees	225,732	1,410,867	1,265,696	1,328.960	1,206,799
Drilling Advances Paid Vendors	28,885	213,474	776	1,505,304	9,428
EQUIPMENT AND LEASEHOLDS	20,834.970	28.582,687	21,206,715	43,333,774	19,491,464
DEPÓSITS AND OTHER ASSETS	10,590	8,611	7,009	15	(1)
TOTAL ASSETS	98,466,658	55,256,367	29,978,426	60,619,649	34,394,514

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supplement to ACC-1 Balance Sheet as of October 31, 2009

Balance Sheet as of 10/310/2009						
Debior Case Number	Shale Royalties 4, Inc. 09-33890	Shale Royalties 5, Inc. 09-33895	Shale Royalties 6, Inc, 09-33896	Shale Royalties 7, Inc. 09-33898	Shale Royalties 8, Inc. 09-33900	
ACCOUNTS PAYABLE - POST	~	-	~	-	~	
PAYROLL TAXES PAYABLE - POST	~	-	·	· !	÷	
ACCRUED & OTHER C/L - POST	₩ +++	•	**	-	_	
ST TAX LIABILITY	4	·u	w.	<u>.</u>	ei.	
DEFERRED TAX LIABILITY	940,177	(227,896)	44,397	321,875	(391,183)	
INTERCOMPANY LIABILITIES - POST	1,549,891	263,404	202,450	629,901	201,269	
TOTAL POST PETITION LIABILITIES	2,490,068	35,508	246,847	951.777	(189,913)	
UNSECURED TRADE PREPETITION	: -	ing.	-	: i	ند	
Accounts Payable - Sinclair		••	_	:		
Revenue Payable - Sinclair	*	**	98	: : :	~	
Revenue Suspense Account		~	•	:	***	
Dividends Payable - Pref Stk	2,558,045	2,571,830	2,290,037	2,588,887	2,693,755	
Due to Others - Prepetition	-	11,681,500		2 700 000	* ***	
OTHER PREPETITION DEBT	2,558,045	14,253,330	2,290,037	2,588,887	2,693,755	
I/C PAYABLE - PREPETITION	152,625,888	23,059,393	9,566,116	34,282,485	9,567,057	
PRIORITY UNSECURED PREPETITION	3,690		(21,790)		8,350	
UNSECURED DEBT PREPETITION		•	_		***	
TOTAL PREPETITION DEBT	155,187,623	37,312,723	11,834,363	36,871,371	12,269,162	
Preferred Stock - Shareholders Broker Dealer Commissions Paid	27,410,000 (3.687,025	29,905,000 (4,337,725)	27,460,000 (3,874,300)	31,370,000 (4,094,375)	31,810,409 (4,149,746)	
Paid in Capital	19,678		895	895	895	
Equity	(163,199		(68,535)	(29,563)	(8,037)	
Dividend Distributions	No.	(450)		•	460	
Deferred Dividends Payable-PF	~		y	-		
Accrued Dividend	(2,558,045					
Retained Earnings	(4,625.194			(2.279,487)		
Net Income (Loss) Year To Date	(75,607,249)	······································	(71,888) 17,897,215	417.917 22,796,501	232,592 22,315,265	
EQUITY TOTAL LIABILITIES AND EQUITY	98,466,658		29,978,426	60,619,649	34,394,514	

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Balance Sheet as of 10/310/2009					
Debtor Case Number	Shale Royalties 9, Inc. 09-33902	Shale Royalties 10, Inc. 09-33901	Shale Royalties 12, Inc. 09-33903	Shale Royalties 14, Inc. 09-33905	Shale Royalties 15, Inc. 09-33904
CASH AND CASH EQUIVALENTS		·-	~		•
ACCOUNTS RECEIVABLE	391,784	13,221	~	296,508	566.259
NOTES RECEIVABLE	,44 7	20,000	· -	: : :	3,000,000
I/C RECEIVABLES PREPETITION	15,683,514	10,248,286	13,693,453	9,803,272	6,400,795
I/C RECEIVABLES - POST PETITION	164,386	34.671	~	397.297	1,059
INVESTMENTS IN SUBSIDIARIES	w	~	÷		~
OTHER INVESTMENTS		v.	77	<u>.</u>	w
BUILDING FURNISHING & FIXTURES	, we	een.			~
ACCUM DEPRECIATION		ve.	-	-	*
MINERAL RIGHTS	3,978,503	1,889,133	1,345,556	2,658.029	5,982,256
Lease Bonus Leasehold Costs	13,398,215	8,528,112	8,556,263	4,103,188	8,448,286
Accrued Leasehold		3,280,500	2,345,000	14,772,650	-
Leasehold Costs - Producing Lease & Well Equipment	50,154 2,322,808	116 341,893	944.460 1,262,357	6,193	5
Intangible Drilling Costs	5,920,302	2,712,019	3,635,542	6.583	90
Intangible Completion Costs	2,069,377		1,246,062		60
INVENTORY-CASING	_	*	*	_	
O&G Property Acq Deposits	-	50,000	3×	34+	344
Landman/Filing Fees	1,025,902	745,520	462,382	16,702	353,069
Drilling Advances Paid Vendors	666.156	(70.542)	158,919	1,520	201
EQUIPMENT AND LEASEHOLDS	25,452,914	15,587,618	18,610,985	18,907,819	8,801,712
DEPOSITS AND OTHER ASSETS	270	498	450	16	(0)
TOTAL ASSETS	45.671,370	27,793,427	33,650,444	32,062,941	24,752,081

supplement to ACC-1
Balance Sheet as of October 31, 2009

Balance Sheet as of 10/310/2009					
Debtor Case Number	Shale Royalties 9, Inc. 09-33902	Shale Royalties 10. Inc. 09-33901	Shale Royalties 12, Inc. 09-33903	Shale Royalties 14, Inc. 09-33905	Shale Royalties 15, Inc. 09-33904
ACCOUNTS PAYABLE - POST					
				· · · · · · · · · · · · · · · · · · ·	-
PAYROLL TAXES PAYABLE - POST	sic	the control of the co	-	-	w.
ACCRUED & OTHER C/L - POST	-	-	-		·-
ST TAX LIABILITY	*	~	-	-	~
DEFERRED TAX LIABILITY	(351,446)	(385,371)	(430,279)	33,379	(333,560)
INTERCOMPANY LIABILITIES - POST	557,351	132,582	148,701	505,987	115,647
TOTAL POST PETITION LIABILITIES	205,904	(252,789)	(281,578)	539,366	(217,913)
UNSECURED TRADE PREPETITION	_	**	-		-
Accounts Payable - Sinclair	-	**	*	44-	AA.
Revenue Payable - Sinclair	-		~	_	····
Revenue Suspense Account	0.017067	0.461.445	2011021	2 170 704	0.100.000
Dividends Payable - Pref Stk Due to Others - Prepetition	2,717,887	2,451,445	2,864,956 19,873	2,470,784	2,198,882
OTHER PREPETITION DEBT	2,717,887	2,451,445	2,884,829	2,470,784	2,198,882
L'C PAYABLE - PREPETITION	18,828,717	4.523,737	5,488,949	4,675,210	1,462.607
PRIORITY UNSECURED PREPETITION	•	-	** C	50,863	44.
UNSECURED DEBT PREPETITION		•	~	Volumette.	46
TOTAL PREPETITION DEBT	21,546,603	6,975,182	8,373,778	7,196,857	3,661,489
Preferred Stock - Shareholders	33,135,000	29,050,000	34,900,000	31,125,000	27,525,000
Broker Dealer Commissions Paid	(4,290,775)	(3,860,300)	(4,471,150)	4	
Paid in Capital	895	895	895	895	895
Equity	(492)	(1,097)	(98,695)	(301,700)	(297,048)
Dividend Distributions	(12,060)	(1,270)	(875)	; ;	***
Deferred Dividends Payable-PF	**		-		
Accrued Dividend	(2,717,887)	(2,446,570)	(2,864,956)	(2,470,784)	
Retained Earnings	(2,415,307)		(1,768,529)	(333,494)	
Net Income (Loss) Year To Date	219,488	(78,207)	(138,446)	318,026	322,246
EQUITY	23,918,862	21,071,035	25,558,243	24,326,718	21,308,505
TOTAL LIABILITIES AND EQUITY	45,671,370	27,793,427	33,650,444	32,062,941	24,752,081
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Balance Sheet as of 10/310/2009					
Debtor Case Number	Shale Royalties 16, lnc.	Shale Royalties 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908	Shale Royalties 20, Inc. 09-33910
CASH AND CASH EQUIVALENTS	24.	Sé-	*		
ACCOUNTS RECEIVABLE	419,325	1,134,933	46	•	*
NOTES RECEIVABLE	1,325,000	6,400,000	600,000	: 	***
VC RECEIVABLES PREPETITION	12,340,088	7,989,054	18,848,310	9,095,985	5,691,462
I/C RECEIVABLES - POST PETITION	24,503	53,659	-		-
INVESTMENTS IN SUBSIDIARIES			-		***
OTHER INVESTMENTS		~	~	. -	~
BUILDING FURNISHING & FIXTURES	-	-	~	*	-
ACCUM DEPRECIATION	•	w	**		*
MINERAL RIGHTS	7,716,252	5,540,018	1,246,770	409,970	20.104
Lease Bonus Leasehold Costs	659,921	6,702,725	1,406,848	1,418,091	115,531
Accrued Leasehold Leasehold Costs - Producing Lease & Well Equipment	1,966.938 901.460	323,468	**·	27,519	50,084
Intangible Drilling Costs Intangible Completion Costs	3,319,597 819,161	17,691 67,158 5,025	,± 		742 -
INVENTORY-CASING O&G Property Acq Deposits		292,694	-	• • • • • • • • • • • • • • • • • • •	·-
Landman/Filing Fees Drilling Advances Paid Vendors	117,809 (59,983)		15,599	18,786	20,519
EQUIPMENT AND LEASEHOLDS	7,724,903	7,695,155	1,422,448	1,464,396	186,876
DEPOSITS AND OTHER ASSETS	(0)	0	2.075	: : : :	8,689
TOTAL ASSETS	29,550,070	28,812,819	22,119,603	10.970.350	5,907,131

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supplement to ACC-1 Balance Sheet as of October 31, 2009

Balance Sheet as of 10/310/2009	:				
Debtor Çase Number	Shale Royalties 16, Inc. 09-33906	Shale Royalties 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908	Shale Royalties 20, Inc. 09-33910
ACCOUNTS PAYABLE - POST		**			
PAYROLL TAXES PAYABLE - POST	:	-	**	- 	
ACCRUED & OTHER C/L - POST	w			. #	-
ST TAX LIABILITY	-	•	96a		•
DEFERRED TAX LIABILITY	(397,552)	(377,371)	(390.120)	(156,606)	(105,552)
INTERCOMPANY LIABILITIES - POST	129,019	121,360	62,655	31,075	17,085
TOTAL POST PETITION LIABILITIES	(268,533)	(256,011)	(327,465)	(125,531)	(88,467)
UNSECURED TRADE PREPETITION	(193)	~	-		~
Accounts Payable - Sinclair	-	-	-	i	-
Revenue Payable - Sinclair		***	tod	**	***
Revenue Suspense Account Dividends Payable - Pref Stk	2,561,917	2,258,477	896.038	355,724	168,866
Due to Others - Prepetition		₩q₩₩V9q₹११	970,020	333,724	***************************************
OTHER PREPETITION DEBT	2,561,917	2,258,477	896,038	355,724	168,866
L'C PAYABLE - PREPETITION	3,469,409	4,256,868	2,530,422	1,613,255	500.643
PRIORITY UNSECURED PREPETITION		-	-		-
UNSECURED DEBT PREPETITION	· 	.46.	**	•	and .
TOTAL PREPETITION DEBT	6,031,133	6,515,345	3,426,460	1,968,979	669,509
Preferred Stock - Shareholders	31,285,000	30,505,002	24,430,000	12,225,000	6,885,000
Broker Dealer Commissions Paid	(4,159,325)	(4,111,550)	(3,266,350)	(1,723,700)	(887,275)
Paid in Capital	895	895	935	935	935
Equîty	(280.145)	(2.010,284)	(606,844)	(736,843)	(325,919)
Dividend Distributions	444			·	₩.
Deferred Dividends Payable-PF		** ***********************************	say.		
Accrued Dividend	(2,561,917)		(896,038)	(355,724)	•
Retained Earnings	(694,532)		(523.249)	(188,378)	*
Net Income (Loss) Year To Date	197,494 23,787,470	768,885 22,553,485	(117.846) 19,020,608	(94.388) 9,126,902	
EQUITY	23,101,479	44,333,463	17,040,000	7,140,704	5,326.090
TOTAL LIABILITIES AND EQUITY	29,550,070	28,812,819	22,119,603	10,970,350	5,907,131

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Balance Sheet as of 10/310/2009					
	-		CONTRIBUTION OF THE PROPERTY O		
Debtor Case Number	Shale Royal Inc. 09-33909	ties 21,	Shale Royalties 22, Inc. 09-33911	Elimination	Consolidated
CASH AND CASH EQUIVALENTS		-	~	24	3,400,827
ACCOUNTS RECEIVABLE		Sec.	4	wi	5.827,506
NOTES RECEIVABLE		#	~	et.	24,648,117
I/C RECEIVABLES PREPETITION		100	an:	(827,130,165)	735,750
I/C RECEIVABLES - POST PETITION			-	(11,589,974)	292,877
INVESTMENTS IN SUBSIDIARIES	: :	¥,	~	w.	2,765,121
OTHER INVESTMENTS		-	-	~	10,516,230
BUILDING FURNISHING & FIXTURES		-	-	**	1,609,281
ACCUM DEPRECIATION	:	-	-	-	(865,417)
MINERAL RIGHTS		- -	<u>.</u> .	***	71,602,211
Lease Bonus		_	-	~	50,169
Leasehold Costs	ŝ	*	*	•	143,662,163
Accrued Leasehold	1	_	•	w	39,264,650
Leasehold Costs - Producing			₩	·~	8,047,454
Lease & Well Equipment	:	_	•	*	10,258,941
Intangible Drilling Costs		*	yê	æ,	31,434,117
Intangible Completion Costs		 .	±-		4,472,004
INVENTORY-CASING		-	**	*	,
O&G Property Acq Deposits		~ .	, m	•	562.142
Landman/Filing Fees		*	*	2	9,393,641
Drilling Advances Paid Vendors		-	,44/	₩.	2,779,123
EQUIPMENT AND LEASEHOLDS	641.000.00	~	•	~	249,924,404
DEPOSITS AND OTHER ASSETS	Ē	376		~	715,759
TOTAL ASSETS	i	476	•vX	(838,720,139)	371,172.666

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Balance Sheet as of 10/310/2009				
		F1004		
Debtor Case Number	Shale Royalties 21, Inc. 09-33909	Shale Royalties 22, Inc. 09-33911	Elimination	Consolidated
	•			
ACCOUNTS PAYABLE - POST	-	-	-	16,274
PAYROLL TAXES PAYABLE - POST	~~	~	-444	3,681
ACCRUED & OTHER C/L - POST	-	asr	444	1,236,216
ST TAX LIABILITY	_	·-	-	•
DEFERRED TAX LIABILITY	(1)	-	·	(2,221,170)
INTERCOMPANY LIABILITIES - POST		40 4	(12,366,484)	
TOTAL POST PETITION LIABILITIES	(0)	-	(12,366,484)	(964,999)
UNSECURED TRADE PREPETITION	•	AN)	**	15,425,175
Accounts Payable - Sinclair Revenue Payable - Sinclair			•	* ************************************
Revenue Suspense Account	~	~	er.	16,996
Dividends Payable - Pref Stk Due to Others - Prepetition			me wa	34,171,833 11,694,629
OTHER PREPETITION DEBT			eer .	45,883,458
I/C PAYABLE - PREPETITION	17,391	15,000	(826,353,655)	
PRIORITY UNSECURED PREPETITION	(1.363)	554		27,731
UNSECURED DEBT PREPETITION	***	^	~	26,614,456
TOTAL PREPETITION DEBT	16,028	15,554	(826,353,655)	87,950,820
Preferred Stock - Shareholders	:		~	476,005,436
Broker Dealer Commissions Paid	_	**.	See-	(64,879,321)
Paid in Capital	935	935	**	37,782
Equity	65	.65	**	150,771
Dividend Distributions Deferred Dividends Payable-PF	~		· -	187.956
Accrued Dividend	-	.**	-	(202,650) (33,964,308)
Retained Earnings	(16,554)	(16,554)	-	(45.731,681)
Net Income (Loss) Year To Date	2	~ ~	·••	(47,417,139)
EQUITY	(15.552)	(15,554)	46	284,186,845
TOTAL LIABILITIES AND EQUITY	476	0	(838,720,139)	371,172,666
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CASE NAME:	PROVIDENT ROYA	LTIES LLC	ACCRUAL BASIS - 2
CASE NUMBER:	09-33886		

INCOME STATEMENT						:				
	Fo	r the Period from June 22 to		Month Ended		Month Ended		Month Ended		QUARTER
REVENUES		June 30, 2009	A	ugust 31, 2009		Sept 30, 2009		Oct 31, 2009		TOTAL
1. Gross Revenues	\$	136,578	S	192,997	8	432,106	\$	512,374	S	1.082,140
2. Less: Returns & Discounts						· .			S	*
3. Net Revenue	\$	136,578	\$	192,997	S	432,106	\$	512,374	S	1,082,140
COST OF GOODS SOLD										
4. Material									S	*
5. Direct Labor		***************************************						PHEX.XXX	S	*
6. Direct Costs	S	27,703		38,571	\$	135.149	\$	137,134	\$	246.599
7. Total Cost Of Goods Sold	\$	27,703	S	38,571	\$	135,149	\$	137,134	\$	246,599
8. Gross Profit	S	108.875	S	154,425	\$	296,957	s	375.239	\$	835,542
OPERATING EXPENSES			143							
9. Officer / Insider Compensation	S	31,500			s	· max	\$	*	S	57.325
10. Selling & Marketing	8	~			\$		s		S	<u> </u>
11. General & Administrative	S	144,117	8	469,604	S	163,157	\$	302,292	\$	742,329
12. Rent & Lease	S	1,588	S	48.702	S	45,827	S	11,274	S	49,575
13. Other (Payroll benefit taxes)	S		S	*	S	300	S	**	S	-
14. Total Operating Expenses	\$	177,205	\$	518.306	\$	208,984	\$	313.566	S	849,229
15. Income Before Non-Operating						1				
Income & Expense	\$	(68.330)	\$	(363,881)	\$	87,973	\$	61,673	\$	(13,687)
OTHER INCOME & EXPENSES	1 1 1									
16. Non-Operating Income (Att List)	S	*	S		S		S.	,r·	S	41,469
17. Non-Operating Expense (Att List)	S		S		\$	-	\$	~	\$	
18. Interest Expense	\$	<u></u>		49,653	Ś	:	\$		S	49,653
19. Depreciation / Depletion	\$	±	\$		\$	· -	\$		S	~
20. Amortization	S	-			S		\$	`#	\$	
21. (Gain) / Loss on Sale of Assets	S	-		37,728,747	\$	(303,958)	\$	31	S	37,728,747
22. Net Other Income & Expenses	S		S	(37,778,400)	S	303,958	\$	(31)	\$	(37,736,931)
REORGANIZATION EXPENSES					11111		****			
23. Professional Fees	\$	310,000		957,092	\$	540,426	\$	770,833	\$	2,548,342
24. U.S. Trustee Fees	S	_			\$	-	S	18.850	\$	9,425
25. Other - Trustee Bond	-	200 200	6	60,000	S		\$.	See March 1995 A.	S	60,000
26. Total Reorganization Expenses	S	360,000	\$	1,017,092	\$	540,426	S	789,683	\$	2,617,767
27. Income Tax	\$	62,831	S	**	\$	*	S		\$	-
28. Net Profit (Loss)	S	(491.161)	S	(39,159,373)	\$	(148,494)	\$	(728.040)	S	(40,368,385)

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Statement of Income Supplement to ACC-2 for the Period ended October 31, 2009

Debtor Case Number	Provident Resources LLC 09-33886	Provident Operating Company LLC 09-33893	Provident Encrgy 1 LP 09-33888	Provident Energy 2 LP 09-33894	Provident Energy 3 LP 09-33899
OIL AND GAS INCOME	·	-	ar.	132	M.
COST OF GOODS SOLD - DIRECT COST	434	w.	241	14	W
GROSS PROFIT	(434)			118	w
OFFICER /INSIDER COMPENSATION		••		-	-
SELLING AND MARKETING		**	AA.	<i>-</i>	*
GENERAL AND ADMINISTRATION	302,292	м	•	•	w.
RENT AND LEASE	11,274	w	*		.
NON-OPERATING INCOME	i Me	÷	-	: 4	sio-
Interest Interest Income INTEREST INCOME (EXPENSE)	**************************************		and the second s	:	
DEPRECIATION AND DEPLETION	V4.	•	·m	: : : : :	~
REORGANIZATION EXPENSES	770,833	44	ж.		m*
UNITED STATES TRUSTEE FEE	18,850	*	-	~	in.
(Gain)/Loss on Sales of Assets	•	<i>A</i> -	.44		at.
Federal Income Tax Expense State Income Taxes INCOME TAX	-	·-	~ ~	-	- -
NET PROFIT	(1,103,683)	·	÷	118	w.