

arising out of or caused in whole or in part by the acts, errors, or omissions, whether negligent or otherwise, in procuring, compiling, collecting, interpreting, reporting, communicating or delivering the information contained herein. While commercially reasonable efforts have been made to provide accurate and complete information herein, inadvertent errors or omissions may exist. The Debtors and their agents, attorneys and financial advisors expressly do not undertake any obligation to update, modify, revise, or re-categorize the information provided herein, or to notify any third party should the information be updated, modified, revised, or re-categorized. In no event shall the Debtors or their agents, attorneys and financial advisors be liable to any third party for any direct, indirect, incidental, consequential, or special damages (including, but not limited to, damages arising from the disallowance of a potential claim against the Debtors or damages to business reputation, lost business or lost profits), whether foreseeable or not and however caused, even if the Debtors or their agents, attorneys, and financial advisors are advised of the possibility of such damages.

Mr. Alton D. Heckaman, Jr., the Debtors' Executive Vice President and Chief Financial Officer, has signed each of the Schedules and Statements. Mr. Heckaman is an authorized signatory for each of the Debtors. In reviewing and signing the Schedules and Statements, Mr. Heckaman has relied upon the efforts, statements, and representations of various personnel employed by the Debtors and their advisors. Mr. Heckaman has not (and could not have) personally verified the accuracy of each statement and representation contained in the Schedules and Statements, including statements and representations concerning amounts owed to creditors, classification of such amounts, and creditor addresses.

Global Notes and Overview of Methodology

1. **Reservation of Rights.** Reasonable efforts have been made to prepare and file complete and accurate Schedules and Statements; however, inadvertent errors or omissions may exist. The Debtors reserve all rights to (i) amend or supplement the Schedules and Statements from time to time, in all respects, as may be necessary or appropriate, including, without limitation, the right to amend the Schedules and Statements with respect to claim ("Claim") description, designation, or Debtor against which the Claim is asserted; (ii) dispute or otherwise assert offsets or defenses to any Claim reflected in the Schedules and Statements as to amount, liability, priority, status or classification; (iii) subsequently designate any Claim as "disputed," "contingent," or "unliquidated;" or object to the extent, validity, enforceability, priority or avoidability of any Claim. Any failure to designate a Claim in the Schedules and Statements as "disputed," "contingent," or "unliquidated" does not constitute an admission by the Debtors that such Claim or amount is not "disputed," "contingent," or "unliquidated." Listing a Claim does not constitute an admission of liability by the Debtor against which the Claim is listed or against any of the Debtors. Furthermore, nothing contained in the Schedules and Statements shall constitute a waiver of rights with respect to the Debtors' chapter 11 cases, including, without limitation, issues involving Claims, substantive consolidation, defenses, equitable subordination, and/or causes of action arising under the provisions of chapter 5 of the Bankruptcy Code and any other relevant non-bankruptcy laws to recover assets or avoid transfers. Any specific reservation or rights contained elsewhere in the Global Notes does not limit in any respect the general reservation of rights contained in this paragraph. Notwithstanding the foregoing, the Debtors shall not be required to update the Schedules and Statements except as may be required by applicable law.
2. **Description of Cases and "As Of" Information Date.** On December 31, 2015 (the "Petition Date"), the Debtors filed voluntary petitions for relief under chapter 11 of the Bankruptcy Code. The Debtors are operating their businesses and managing their properties as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

On January 5, 2016, the Bankruptcy Court entered the *Order Directing The Joint Administration*

of The Debtors' Chapter 11 Cases [Docket No. 52]. On January 14, 2016, the United States Trustee for the District of Delaware filed the *Notice of Appointment of Committee of Unsecured Creditors* pursuant to section 1102(a)(1) of the Bankruptcy Code [Docket No. 102].

The asset and liability information provided herein represents the asset and liability data of the Debtors as of the close of business on December 31, 2015, except as otherwise noted.

3. **Net Book Value of Assets.** Unless otherwise indicated, the Debtors' Schedules and Statements reflect net book values as of December 31, 2015. Book values of assets prepared in accordance with GAAP generally do not reflect the current performance of the assets or the impact of the commodity price environment and may differ materially from the actual value and/or performance of the underlying assets. Given the dramatic decline in commodity prices, including oil and gas, in recent months, this difference is material. As such, the values listed in these Schedules and Statements cannot be, and were not, used to determine the Debtors' enterprise valuation. In particular, the book values of certain assets may materially differ from their fair market values and/or the Debtors' enterprise valuation prepared in connection with the *Joint Disclosure Statement Pursuant to Section 1125 of the Bankruptcy Code for the Joint Plan of Reorganization of The Debtors and Debtors in Possession* [Docket No. 16] (the "Disclosure Statement").
4. **Recharacterization.** Notwithstanding the Debtors' commercially reasonable efforts to properly characterize, classify, categorize, or designate certain Claims, assets, executory contracts, unexpired leases, and other items reported in the Schedules and Statements, the Debtors may nevertheless have improperly characterized, classified, categorized, designated, or omitted certain items due to the complexity and size of the Debtors' businesses. Accordingly, the Debtors reserve all of their rights to re-characterize, reclassify, recategorize, redesignate, add, or delete items reported in the Schedules and Statements at a later time as is necessary or appropriate as additional information becomes available, including, without limitation, whether contracts or leases listed herein were deemed executory or unexpired as of the Petition Date and remain executory and unexpired postpetition. Disclosure of information in one or more Schedules, one or more Statements, or one or more exhibits or attachments to the Schedules or Statements, even if incorrectly placed, shall be deemed to be disclosed in the correct Schedules, Statements, exhibits, or attachments.
5. **Liabilities.** The Debtors have sought to allocate liabilities between the prepetition and postpetition periods based on the information and research conducted in connection with the preparation of the Schedules and Statements. As additional information becomes available and further research is conducted, the allocation of liabilities between the prepetition and postpetition periods may change. Accordingly, the Debtors reserve all of their rights to amend, supplement, or otherwise modify the Schedules and Statements as is necessary or appropriate.

Although there are multiple lenders under the Debtors' prepetition debt facilities, only the administrative agents have been listed on Schedules.

The liabilities listed on the Schedules do not reflect any analysis of Claims under section 503(b)(9) of the Bankruptcy Code. Accordingly, the Debtors reserve all of their rights to dispute or challenge the validity of any asserted Claims under section 503(b)(9) of the Bankruptcy Code or the characterization of the structure of any such transaction or any document or instrument related to any creditor's Claim.

6. **Excluded Assets and Liabilities.** The Debtors have excluded certain categories of assets, tax accruals, and liabilities from the Schedules and Statements, including, without limitation, goodwill, accrued salaries, employee benefit accruals, and accrued accounts payable. The Debtors also have excluded rejection damage Claims of counterparties to executory contracts and unexpired leases that may or may not be rejected, to the extent such damage Claims exist. In addition, certain immaterial assets and liabilities may have been excluded.

The Bankruptcy Court has authorized (but not directed) the Debtors to pay, in their discretion, certain outstanding Claims on a postpetition basis. Prepetition liabilities that have been paid postpetition or those that the Debtors plan to pay via this authorization have been designated as unliquidated in the Schedules. Please see the notes to Schedule E/F for additional information.

7. **Insiders.** For purposes of the Schedules and Statements, the Debtors defined "insiders" pursuant to section 101(31) of the Bankruptcy Code as: (a) directors; (b) officers; (c) persons in control of the Debtors; (d) relatives of the Debtors' directors, officers or persons in control of the Debtors; and (e) debtor/non-debtor affiliates of the foregoing. Persons listed as "insiders" have been included for informational purposes only and by including them in the Schedules, shall not constitute an admission that those persons are insiders for purposes of section 101(31) of the Bankruptcy Code. Moreover, the Debtors do not take any position with respect to: (a) any insider's influence over the control of the Debtors; (b) the management responsibilities or functions of any such insider; (c) the decision making or corporate authority of any such insider; or (d) whether the Debtors or any such insider could successfully argue that he or she is not an "insider" under applicable law or with respect to any theories of liability or for any other purpose. The included officers are "Section 16" officers—i.e. officers for which the Debtors are required to file reports with the Securities and Exchange Commission.
8. **Intellectual Property Rights.** Exclusion of certain intellectual property shall not be construed as an admission that such intellectual property rights have been abandoned, terminated, assigned, expired by their terms, or otherwise transferred pursuant to a sale, acquisition, or other transaction.
9. **Executory Contracts.** Although the Debtors made diligent attempts to attribute an executory contract to its rightful Debtor, in certain instances, the Debtors may have inadvertently failed to do so due to the complexity and size of the Debtors' businesses. Accordingly, the Debtors reserve all of their rights with respect to the named parties of any and all executory contracts, including the right to amend Schedule G.
10. **Classifications.** Listing (a) a Claim on Schedule D as "secured," (b) a Claim on Schedule E/F as "priority," (c) a Claim on Schedule E/F as "unsecured," or (d) a contract on Schedule G as "executory" or "unexpired," does not constitute an admission by the Debtors of the legal rights of the claimant or a waiver of the Debtors' rights to re-characterize or reclassify such Claims or contracts or to setoff of such Claims.
11. **Claims Description.** Schedules D and E/F permit each of the Debtors to designate a Claim as "disputed," "contingent," and/or "unliquidated." Any failure to designate a Claim on a given Debtor's Schedules and Statements as "disputed," "contingent," or "unliquidated" does not constitute an admission by that Debtor that such amount is not "disputed," "contingent," or "unliquidated," or that such Claim is not subject to objection. The Debtors reserve all of their rights to dispute, or assert offsets or defenses to, any Claim reflected on their respective Schedules and Statements on any grounds, including liability or classification. Additionally, the Debtors expressly reserve all of their rights to subsequently designate such Claims as "disputed,"

"contingent" or "unliquidated." Moreover, listing a Claim does not constitute an admission of liability by the Debtors.

12. **Causes of Action.** Despite their commercially reasonable efforts to identify all known assets, the Debtors may not have listed all of their causes of action or potential causes of action against third-parties as assets in the Schedules and Statements, including, without limitation, causes of actions arising under the provisions of chapter 5 of the Bankruptcy Code and any other relevant non-bankruptcy laws to recover assets or avoid transfers. The Debtors reserve all of their rights with respect to any cause of action (including avoidance actions), controversy, right of setoff, cross claim, counterclaim, or recoupment and any claim on contracts or for breaches of duties imposed by law or in equity, demand, right, action, lien, indemnity, guaranty, suit, obligation, liability, damage, judgment, account, defense, power, privilege, license, and franchise of any kind or character whatsoever, known, unknown, fixed or contingent, matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively, whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity, or pursuant to any other theory of law (collectively, "Causes of Action") they may have, and neither these Global Notes nor the Schedules and Statements shall be deemed a waiver of any claims or Causes of Action or in any way prejudice or impair the assertion of such claims or Causes of Action.
13. **Summary of Significant Reporting Policies.** The following is a summary of significant reporting policies:
 - **Undetermined Amounts.** The description of an amount as "unknown," "TBD" or "undetermined" is not intended to reflect upon the materiality of such amount.
 - **Totals.** All totals that are included in the Schedules and Statements represent totals of all known amounts. To the extent there are unknown or undetermined amounts, the actual total may be different than the listed total.
 - **Paid Claims.** The Debtors were authorized (but not directed) to pay certain outstanding prepetition Claims pursuant to various orders entered by the Bankruptcy Court. To reflect the fact that such payments have or may be made postpetition, and accordingly the amount due as of the Petition Date has or may be reduced, the Debtors have indicated the amount due as of the Petition Date for such claims but marked them as unliquidated. The Debtors reserve all of their rights to amend or supplement the Schedules and Statements or take other action as is necessary or appropriate to avoid over-payment of or duplicate payments for any such liabilities. Please see notes to Schedule E/F for additional information.
 - **Liens.** Property and equipment listed in the Schedules and Statements are presented without consideration of any liens that may attach (or have attached) to such property and equipment.
14. **Currency.** Unless otherwise indicated, all amounts are reflected in U.S. dollars.
15. **Intercompany Payables and Receivables.** Intercompany payables and receivables between the Debtors are set forth on Schedule E/F or Schedule A/B.77, as applicable. The listing by the Debtors of any account between a Debtor and another Debtor or between a Debtor and a non-Debtor affiliate is a statement of what appears in a particular

Debtor's books and records and does not reflect any admission or conclusion of the Debtors regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in these Schedules and Statements as to whether such accounts would be allowed as a Claim, an Interest, or not allowed at all. The Debtors and all parties in interest reserve all rights with respect to such accounts.

Debtors GASRS LLC and SWENCO-Western, LLC are disregarded entities for federal income tax purposes. Those entities do not have bank accounts, and incoming and outgoing payments are processed through bank accounts of Swift Energy Operating, LLC. The Debtors do not book these transactions.

16. **Setoffs.** The Debtors periodically incur certain setoffs in the ordinary course of business. Setoffs in the ordinary course can result from various items including, but not limited to, intercompany transactions, pricing discrepancies, returns, warranties, refunds, negotiations and/or disputes between Debtors and their customers regarding regulatory or governmental impositions costs incurred by Debtors, and other disputes between the Debtors and their customers and/or suppliers. These normal setoffs are consistent with the ordinary course of business in the Debtors' industry and can be particularly voluminous, making it unduly burdensome and costly for the Debtors to list such ordinary course setoffs. Therefore, although such setoffs and other similar rights may have been accounted for when scheduling certain amounts, these ordinary course setoffs are not independently accounted for, and as such, are or may be excluded from the Debtors' Schedules and Statements.
17. **Employee Addresses.** Current employee, former employee and director addresses have been removed from entries listed throughout the Schedules and Statements, where applicable.
18. **Global Notes Control.** In the event that the Schedules and Statements differ from these Global Notes, the Global Notes shall control.

Specific Disclosures with Respect to the Debtors' Schedules

Schedules Summary. Except as otherwise noted, the asset information provided herein represents the Debtors' data regarding their assets as of December 31, 2015, and the liability information provided herein represents the Debtors' data regarding their liabilities as of the close of business on the Petition Date.

For financial reporting purposes, the Debtors and certain of their non-Debtor affiliates ordinarily prepare consolidated financial statements. Unlike the consolidated financial statements, the Schedules reflect the assets and liabilities of each Debtor on a nonconsolidated basis, except where otherwise indicated. Accordingly, the totals listed in the Schedules will likely differ, at times materially, from the consolidated financial reports prepared by the Debtors for financial reporting purposes or otherwise.

The Schedules do not purport to represent financial statements prepared in accordance with GAAP, nor are they intended to be fully reconciled with the financial statements of each Debtor. Additionally, the Schedules contain unaudited information that is subject to further review and potential adjustment, and reflect the Debtors' reasonable best efforts to report the assets and liabilities of each Debtor on an unconsolidated basis. Moreover, given, among other things, the uncertainty surrounding the collection and ownership of certain assets and the valuation and nature of certain liabilities, to the extent that a Debtor shows more assets than liabilities, this is not an admission that the Debtor was solvent as of the Petition Date or at any time before the Petition Date. Likewise, to the extent a Debtor shows more liabilities than assets, this is not an admission that the Debtor was insolvent as of the Petition Date or at

any time before the Petition Date.

Schedule A/B.11. In the ordinary course of the Debtors' businesses, cash settlements must occur after the completion of an accounting settlement cycle, which typically takes 30 to 60 days following the end of a production month. The timeframe to calculate a net proceed for a given production month requires the following steps: (1) invoicing of joint interest partners and purchasers, (2) payment of capital and operating expenses, (3) receipt of gross sales revenues, (4) receipt of gross gathering, processing, and transportation expense payments, (5) receipt of joint interest billing payments, and (6) disbursement of payments to royalty owners. These steps are necessarily accomplished over the span of 30 to 60 days following the end of a production month. Accordingly, there is a significant amount of accounts receivable owed to the Debtors as of the Petition Date which will be recouped or reimbursed in the ordinary course of business.

Schedule A/B.15. Equity interests in subsidiaries and affiliates primarily arise from common stock ownership or member or partnership interests. For purposes of these Schedules, the Debtors have listed an undetermined value for the equity interests. The book values of certain assets may materially differ from their fair market values and/or the Debtors' enterprise valuation prepared in connection with the Disclosure Statement.

Schedule A/B.55. Certain of the instruments reflected on Schedule A/B.55 may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional lands, and other miscellaneous rights. Such rights, powers, duties, and obligations are not separately set forth on Schedule A/B.55. The Debtors hereby expressly reserve the right to assert that any instrument listed on Schedule A/B.55 is an executory contract or unexpired lease within the meaning of section 365 of the Bankruptcy Code. The Debtors reserve all of their rights, claims, and causes of action with respect to claims associated with any contracts and agreements listed on Schedule A/B.55, including their right to dispute or challenge the characterization or the structure of any transaction, document, or instrument (including any intercompany agreement).

Schedule A/B.77. The listing by the Debtors of any account between a Debtor and another Debtor or between a Debtor and a non-Debtor affiliate is a statement of what appears in a particular Debtor's books and records and does not reflect any admission or conclusion of the Debtors regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in these Schedules and Statements as to whether such accounts would be allowed as a Claim, an Interest, or not allowed at all. The Debtors and all parties in interest reserve all rights with respect to such accounts.

In addition to the other assets included, although they have no book value, the Debtors maintain and consider geological, seismic and land maps, charts and other working documents part of Debtor's intellectual property.

Schedule D. The Debtors have not included parties that may believe their Claims are secured through setoff rights or inchoate statutory lien rights, including certain parties from whom the Debtors have received lien notices but whose notices the Debtors understand have not yet been filed or recorded. Although there are multiple parties that hold a portion of the debt included in the Debtors' prepetition secured credit facilities, only the administrative agents have been listed for purposes of Schedule D. The amounts outstanding under the Debtors' prepetition secured credit facilities reflect approximate amounts as of the Petition Date.

In response to the question "Do multiple creditors have an interest in the same property?", the Debtor has checked yes out of an abundance of caution to account for, among other things, the possible existence of inchoate statutory liens. The Debtor is taking no position in this document regarding the validity of any

such liens or the extent or validity of a particular creditor's lien, including other creditors listed in this Schedule D.

In response to "Describe debtor's property that is subject to lien", any description of the creditor's liens or their priority herein is qualified in its entirety by reference to the operative documents, agreements, schedules, any amendments and exhibits to the preceding and any documents evidencing perfection of such lien. The Debtor is taking no position on the extent or priority of a particular creditor's lien in this document.

In response to "Describe the lien", see statement above regarding property subject to lien.

Schedule E/F. The listing by the Debtors of any account between a Debtor and another Debtor or between a Debtor and a non-Debtor affiliate is a statement of what appears in a particular Debtor's books and records and does not reflect any admission or conclusion of the Debtors regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in these Schedules and Statements as to whether such accounts would be allowed as a Claim, an Interest, or not allowed at all. The Debtors and all parties in interest reserve all rights with respect to such accounts.

Certain of the claims of state and local taxing authorities set forth in Schedule E/F, ultimately may be deemed to be secured claims pursuant to state or local laws.

Certain of the claims owing to various taxing authorities to which the Debtors may be liable may be subject to ongoing audits. The Debtors reserve their right to dispute or challenge whether claims owing to various taxing authorities are entitled to priority, and the listing of any claim on Schedule E/F does not constitute an admission that such claim is entitled to priority treatment pursuant to section 507 of the Bankruptcy Code.

The claims of individual creditors for, among other things, goods, products, services, or taxes are listed as the amounts entered on the Debtors' books and records and may not reflect credits, allowances, or other adjustments due from such creditors to the Debtors. The Debtors reserve all of their rights with regard to such credits, allowances, and other adjustments, including the right to assert claims objections and/or setoffs with respect to the same.

As described in the *Debtors' Motion for an Order (I) Authorizing the Debtors to Pay (A) Prepetition Claims of Potential Lien Claimants, (B) Joint Interest Billings, (C) GPT Expenses and (D) Shipping and Warehousing Claims and (II) Granting Certain Related Relief* [Docket No. 10], certain parties listed in Schedule E/F may assert liens against the Debtors' property. The Debtors reserve all rights with respect to the validity of such liens. Pursuant to the *Interim Order (I) Authorizing the Debtors to Pay (A) Prepetition Claims of Potential Lien Claimants, (B) Joint-Interest Billings, (C) GPT Expenses and (D) Shipping and Warehousing Claims and (II) Granting Certain Related Relief* [Docket No. 61], the Debtors are, among other things, authorized but not directed to pay, subject to certain limitations, potential lien claimants and GPT expenses.

As more fully described in the *Debtors' Motion for an Order (I) Authorizing The Debtors To Pay Royalties, Withholding Taxes Severance taxes and Delay rentals and (II) Granting Related Relief* [Docket No. 7], the Debtors are the operators, often under joint operating or joint exploration agreements with other parties, for a number of oil and gas wells in which the Debtors also hold an interest. In connection with the daily operation of those wells, the Debtors incur numerous lease operating expenses for which the Debtors are then reimbursed by their partners for the partners' share of the expenses. Where the Debtors hold non-operating working interests in wells under various joint operating agreements, the

Debtors reimburse the operators of those wells for the Debtors' share of the relevant operating costs, including production expenses, taxes, etc. The Debtors are authorized to make payments on account of the foregoing pursuant to the *Interim Order (I) Authorizing The Debtors To Pay Royalties, Withholding Taxes Severance taxes and Delay rentals and (II) Granting Related Relief* [Docket No. 62], and such accrued and payable amounts are not reflected on the Schedules and Statements.

To reflect the fact that postpetition payments have or may be made pursuant to the above orders, the Debtors have indicated the amount due as of the Petition Date for such claims but marked them as unliquidated.

Pursuant to the *Interim Order Authorizing the Debtors to Pay Prepetition Employee Wages, Benefits and Related Items and (B) Final Hearing Thereon* [Docket No. 58] (the "Wages Order"), the Bankruptcy Court granted the Debtors authority to pay or honor certain prepetition obligations for employee wages, salaries, and other compensation, reimbursable employee expenses, and employee medical and similar benefits. The Debtors have not listed on Schedule E/F any wage or wage-related obligations that the Debtors have been granted authority to pay pursuant to any order that has been entered by the Bankruptcy Court, including the Wages Order. The Debtors believe that all such claims have been, or will be, satisfied in the ordinary course during their chapter 11 cases pursuant to the authority granted in the Wages Order.

Schedule E/F does not include certain deferred charges, deferred liabilities, accruals, or general reserves. Such amounts are, however, reflected on the Debtors' books and records as required in accordance with GAAP. Such accruals are general estimates of liabilities and do not represent specific Claims as of the Petition Date. The Debtors have made every effort to include as contingent, unliquidated, or disputed the Claim of any vendor not included on the Debtors' open accounts payable that is associated with an account that has an accrual or receipt not invoiced.

Schedule G. Certain of the instruments reflected on Schedule G may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional lands, and other miscellaneous rights. Such rights, powers, duties, and obligations are not separately set forth on Schedule G. The Debtors hereby expressly reserve the right to assert that any instrument listed on Schedule G is an executory contract or unexpired lease within the meaning of section 365 of the Bankruptcy Code. In addition, the Debtors reserve all of their rights, claims, and causes of action with respect to claims associated with any contracts and agreements listed on Schedule A/B, including their right to dispute or challenge the characterization or the structure of any transaction, document, or instrument (including any intercompany agreement).

Certain confidentiality and non-compete agreements may not be listed on Schedule G. The Debtors reserve all of their rights with respect to such agreements.

Certain of the contracts and agreements listed on Schedule G may consist of several parts, including, purchase orders, amendments, restatements, waivers, letters and other documents that may not be listed on Schedule G or that may be listed as a single entry.

The contracts, agreements, and leases listed on Schedule G may have expired or may have been modified, amended, or supplemented from time to time by various amendments, restatements, waivers, estoppel certificates, letters, memoranda, and other documents, instruments, and agreements that may not be listed therein despite the Debtors' use of reasonable efforts to identify such documents. Further, unless otherwise specified on Schedule G, it is the Debtors' intent that each executory contract or unexpired lease listed thereon shall include all exhibits, schedules, riders, modifications, declarations, amendments, supplements, attachments, restatements, or other agreements made directly or indirectly by any

agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without respect to whether such agreement, instrument, or other document is listed thereon. In some cases, the same supplier or provider appears multiple times on Schedule G. This multiple listing is intended to reflect distinct agreements between the applicable Debtor and such supplier or provider.

Specific Disclosures with Respect to the Debtors' Statements

Statement 3. In Statement 3, disbursements made on account of multiple invoices may be reflected as a single payment.

As described more fully in the *Motion for an Order (I) Approving the Continued Use of the Debtors' Cash Management System and (II) Granting Related Relief* [Docket No. 12] (the "Cash Management Motion"), all disbursements listed in Statement 3 are made through the Debtors' cash management system. When a check issued by a Debtor is presented, money is "swept" to that Debtor's account from a Swift Energy Operating, LLC concentration account and then disbursed to the presenter of the check. The Debtors settle such disbursements funded by the concentration account through intercompany journal entries at the end of each month. Such disbursements are reflected in the applicable Debtor's Statement 3.

Statement 3 may include remittances to counterparties to the Debtors' oil and gas leases on account of such owners' share of revenue from the producing wells located on the respective property or lands pooled therewith pursuant to the terms of their oil and gas lease. The response may also include remittances of overriding royalties to the owners of those interests as well as the holders of non-participating royalty interests pursuant to applicable agreements. In addition, the Debtors are obligated under various agreements to market the oil and gas production of certain owners of working interests to potential purchasers and remit the amounts due to the appropriate parties. The foregoing amounts may be included in Statement 3.

Statements 4 & 30. Stock awards and certain benefits and bonuses that are paid in stock are denoted in the amounts of their tax value upon the date of vesting. Certain of the stock awards listed in Statements 4 and 30 were issued prior to the one-year look-back period, but did not vest until the one-year look-back period, and therefore are reflected in Statements 4 and 30. Other stock awards were issued in 2015 (during the look-back period) and do not vest until 2018 and are therefore not reflected in Statements 4 and 30. Certain additional employees received stock awards during the one-year look-back period that do not vest until 2018 and are therefore not reflected in Statements 4 and 30. In addition, the Debtors have not included amounts paid or reimbursed with respect to health benefits.

Directors and officers listed as transferees in Statement 4 and 30 for Swift Energy Company and Swift Energy Operating, LLC may be (i) directors or officers of other Debtors or non-Debtor affiliates, (ii) directors or officers of one or more Debtors or non-Debtor affiliates or (iii) former directors or officers no longer employed by the Debtors. The included officers are "Section 16" officers—i.e. officers for which the Debtors are required to file reports with the Securities and Exchange Commission.

Statement 11. All disbursements listed in Statement 11 were initiated and disbursed by Operating, but were for the benefit of all Debtors.

Statement 13. The Debtors did not have any transfers within the prior two years outside the ordinary course and accordingly have reported none with respect to this Statement.

Statement 21. The Debtors are obligated, pursuant to their oil and gas leases and other agreements, to remit to counterparties to the oil and gas leases, and potential other parties, their respective shares of revenue from the producing wells located on such parties' respective properties. In addition, overriding

royalties must be remitted to the owners of those interests, and the holders of nonexecutive mineral interests, as well as the holders of nonparticipating royalty interests, must receive the proceeds due to them pursuant to the applicable agreements. Pursuant to the *Interim Order (I) Authorizing the Debtors to Pay Royalties, Withholding Taxes, Severance Taxes and Delay Rentals and (II) Granting Related Relief* [Docket No. 62], the Debtors are, among other things, authorized but not directed to pay claims on account of the foregoing.

In addition, the Debtors are obligated under various agreements to market the oil and gas production of certain owners of working interests to potential purchasers and remit the amounts due to the appropriate parties. The Debtors are authorized, but not directed, to pay the foregoing amounts under the *Interim Order (I) Authorizing the Debtors to Pay (A) Prepetition Claims of Potential Lien Claimants, (B) Joint-Interest Billings, (C) GPT Expenses and (D) Shipping and Warehousing Claims and (II) Granting Certain Related Relief* [Docket No. 61] and such amounts are not included in Statement 21.

Swift Energy Operating, LLC owns certain surplus inventory that was originally obtained on behalf of the applicable joint interest owners for the drilling, maintenance or operation of an oil and gas property. If these materials are ultimately not needed at the subject property they may be stored as surplus inventory either at an oil and gas property site or a storage yard.

Statement 22. The Debtors have listed all environmental events for which a regulatory agency provided Swift a formal notice of violation, notice of enforcement, warning, compliance order, notice of potential penalty, etc. Except for those few events identified with a "Pending" status, each of these events is considered closed and no further action has been taken by the regulatory agency. Despite the "Pending" status, Swift is in compliance with the requirements for the applicable Notice of Violation or Compliance Order.

Statements 23 & 24. The Debtors have listed all agency reportable releases from Swift facilities and operations and/or other environmental events self-reported by Swift and for which the regulatory agency provided notice that Swift was the responsible party. The releases from coastal water locations (*i.e.*, Bay de Chene, Lake Washington, Cote Blanche Island, and Horseshoe Bayou Fields) are considered reportable for any amount of oil or produced water which causes a sheen on the water's surface. In general, at land locations, the reportable quantities are 100 pounds for crude oil and 1 barrel for produced water in Louisiana and 5 barrels of crude oil in Texas. Reportable quantities for other materials vary significantly depending on the material being released and are generally established at a Federal regulatory level. Therefore, any release is typically considered reportable at an over-water location whereas a greater volume must be released at a land location for it to be considered reportable. As a result, numerous notices as listed were received from the USCG despite the fact that the release volume may have been de minimus but still caused a sheen on the surface of the receiving water. Except for those few events identified with an "Open" status, each of these releases and/or events is considered closed and no further action has been taken by the regulatory agency.

Statement 26d. Certain of the Debtors are registrants with the Securities and Exchange Commission (the "SEC") and file with such agency periodic financial reports on a consolidated basis. These reports also contain information about those Debtors' finances and are available publically through the Swift website. In addition, the Debtors have provided financial reports to their restructuring professionals.

Statement 31. Certain Debtors or their predecessor entities may have submitted tax filings as part of a different consolidated tax group prior to their acquisition by the Debtors. Such filings are not listed in Statement 31 as they do not relate to the Debtors.

Fill in this information to identify the case:Debtor name Swift Energy Exploration Services, Inc.United States Bankruptcy Court for the: _____ District of Delaware
(State)Case number (If known): 15-12677 (MFW)☐ Check if this is an amended filing**Official Form 206Sum****Summary of Assets and Liabilities for Non-Individuals**

12/15

Part 1: Summary of Assets**1. Schedule A/B: Assets—Real and Personal Property** (Official Form 206A/B)**1a. Real property:**Copy line 88 from *Schedule A/B*

\$ 0.00

1b. Total personal property:Copy line 91A from *Schedule A/B*\$ 0.00
+ undetermined amounts**1c. Total of all property:**Copy line 92 from *Schedule A/B*\$ 0.00
+ undetermined amounts**Part 2: Summary of Liabilities****2. Schedule D: Creditors Who Have Claims Secured by Property** (Official Form 206D)Copy the total dollar amount listed in Column A, *Amount of claim*, from line 3 of *Schedule D*

\$ 0.00

3. Schedule E/F: Creditors Who Have Unsecured Claims (Official Form 206E/F)**3a. Total claim amounts of priority unsecured claims:**Copy the total claims from Part 1 from line 6a of *Schedule E/F*

\$ 0.00

3b. Total amount of claims of nonpriority amount of unsecured claims:Copy the total of the amount of claims from Part 2 from line 6b of *Schedule E/F*

+ \$ 147,000.00

4. Total liabilities

Lines 2 + 3a + 3b

\$ 147,000.00

Debtor Name: Swift Energy Exploration Services, Inc.

Case Number: 15-12677 (MFW)

Specific Disclosures with Respect to the Debtors' Schedules Summary

Schedules Summary. Except as otherwise noted, the asset information provided herein represents the Debtors' data regarding their assets as of December 31, 2015, and the liability information provided herein represents the Debtors' data regarding their liabilities as of the close of business on the Petition Date.

For financial reporting purposes, the Debtors and certain of their non-Debtor affiliates ordinarily prepare consolidated financial statements. Unlike the consolidated financial statements, the Schedules reflect the assets and liabilities of each Debtor on a nonconsolidated basis, except where otherwise indicated. Accordingly, the totals listed in the Schedules will likely differ, at times materially, from the consolidated financial reports prepared by the Debtors for financial reporting purposes or otherwise.

The Schedules do not purport to represent financial statements prepared in accordance with GAAP, nor are they intended to be fully reconciled with the financial statements of each Debtor. Additionally, the Schedules contain unaudited information that is subject to further review and potential adjustment, and reflect the Debtors' reasonable best efforts to report the assets and liabilities of each Debtor on an unconsolidated basis. Moreover, given, among other things, the uncertainty surrounding the collection and ownership of certain assets and the valuation and nature of certain liabilities, to the extent that a Debtor shows more assets than liabilities, this is not an admission that the Debtor was solvent as of the Petition Date or at any time before the Petition Date. Likewise, to the extent a Debtor shows more liabilities than assets, this is not an admission that the Debtor was insolvent as of the Petition Date or at any time before the Petition Date.

Schedule A/B.11. In the ordinary course of the Debtors' businesses, cash settlements must occur after the completion of an accounting settlement cycle, which typically takes 30 to 60 days following the end of a production month. The timeframe to calculate a net proceed for a given production month requires the following steps: (1) invoicing of joint interest partners and purchasers, (2) payment of capital and operating expenses, (3) receipt of gross sales revenues, (4) receipt of gross gathering, processing, and transportation expense payments, (5) receipt of joint interest billing payments, and (6) disbursement of payments to royalty owners. These steps are necessarily accomplished over the span of 30 to 60 days following the end of a production month. Accordingly, there is a significant amount of accounts receivable owed to the Debtors as of the Petition Date which will be recouped or reimbursed in the ordinary course of business.

Schedule A/B.15. Equity interests in subsidiaries and affiliates primarily arise from common stock ownership or member or partnership interests. For purposes of these Schedules, the Debtors have listed an undetermined value for the equity interests. The book values of certain assets may materially differ from their fair market values and/or the Debtors' enterprise valuation prepared in connection with the Disclosure Statement.

Schedule A/B.55. Certain of the instruments reflected on Schedule A/B.55 may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional lands, and other miscellaneous rights. Such rights, powers, duties, and obligations are not separately set forth on Schedule A/B.55. The Debtors hereby expressly reserve the right to assert that any instrument listed on Schedule A/B.55 is an executory contract or unexpired lease within the meaning of section 365 of the Bankruptcy Code. The Debtors reserve all of their rights, claims, and causes of action with respect to claims associated with any contracts and agreements listed on Schedule A/B.55, including their right to dispute or challenge the characterization or the structure of any transaction, document, or instrument (including any intercompany agreement).

Schedule A/B.77. The listing by the Debtors of any account between a Debtor and another Debtor or between a Debtor and a non-Debtor affiliate is a statement of what appears in a particular Debtor's books and records and does not reflect any admission or conclusion of the Debtors regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in these Schedules and Statements as to whether such accounts would be allowed as a Claim, an Interest, or not allowed at all. The Debtors and all parties in interest reserve all rights with respect to such accounts.

In addition to the other assets included, although they have no book value, the Debtors maintain and consider geological, seismic and land maps, charts and other working documents part of Debtor's intellectual property.

Fill in this information to identify the case:Debtor name Swift Energy Exploration Services, Inc.United States Bankruptcy Court for the: _____ District of Delaware
(State)Case number (if known): 15-12677 (MFW)☐ Check if this is an amended filing**Official Form 206A/B****Schedule A/B: Assets — Real and Personal Property**

12/15

Disclose all property, real and personal, which the debtor owns or in which the debtor has any other legal, equitable, or future interest. Include all property in which the debtor holds rights and powers exercisable for the debtor's own benefit. Also include assets and properties which have no book value, such as fully depreciated assets or assets that were not capitalized. In Schedule A/B, list any executory contracts or unexpired leases. Also list them on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G).

Be as complete and accurate as possible. If more space is needed, attach a separate sheet to this form. At the top of any pages added, write the debtor's name and case number (if known). Also identify the form and line number to which the additional information applies. If an additional sheet is attached, include the amounts from the attachment in the total for the pertinent part.

For Part 1 through Part 11, list each asset under the appropriate category or attach separate supporting schedules, such as a fixed asset schedule or depreciation schedule, that gives the details for each asset in a particular category. List each asset only once. In valuing the debtor's interest, do not deduct the value of secured claims. See the instructions to understand the terms used in this form.

Part 1: Cash and cash equivalents**1. Does the debtor have any cash or cash equivalents?**

- ☒ No. Go to Part 2.
☐ Yes. Fill in the information below.

All cash or cash equivalents owned or controlled by the debtor

Current value of debtor's interest

2. Cash on hand

\$ _____

3. Checking, savings, money market, or financial brokerage accounts (Identify all)

Name of institution (bank or brokerage firm) Type of account Last 4 digits of account number

3.1. _____ \$ _____

3.2. _____ \$ _____

4. Other cash equivalents (Identify all)

4.1. _____ \$ _____

4.2. _____ \$ _____

5. Total of Part 1

Add lines 2 through 4 (including amounts on any additional sheets). Copy the total to line 80.

\$ 0.00

Part 2: Deposits and prepayments**6. Does the debtor have any deposits or prepayments?**

- ☒ No. Go to Part 3.
☐ Yes. Fill in the information below.

Current value of debtor's interest

7. Deposits, including security deposits and utility deposits

Description, including name of holder of deposit

7.1. _____ \$ _____

7.2. _____ \$ _____

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)**8. Prepayments, including prepayments on executory contracts, leases, insurance, taxes, and rent**

Description, including name of holder of prepayment

8.1. _____ \$ _____

8.2. _____ \$ _____

9. Total of Part 2.

Add lines 7 through 8. Copy the total to line 81.

\$ 0.00

Part 3: Accounts receivable**10. Does the debtor have any accounts receivable?**☒ No. Go to Part 4.☐ Yes. Fill in the information below.**Current value of debtor's interest****11. Accounts receivable**11a. 90 days old or less: _____ = → \$ _____
face amount doubtful or uncollectible accounts11b. Over 90 days old: _____ = → \$ _____
face amount doubtful or uncollectible accounts**12. Total of Part 3**

Current value on lines 11a + 11b = line 12. Copy the total to line 82.

\$ 0.00

Part 4: Investments**13. Does the debtor own any investments?**☒ No. Go to Part 5.☐ Yes. Fill in the information below.**Valuation method used for current value****Current value of debtor's interest****14. Mutual funds or publicly traded stocks not included in Part 1**

Name of fund or stock:

14.1. _____ \$ _____

14.2. _____ \$ _____

15. Non-publicly traded stock and interests in incorporated and unincorporated businesses, including any interest in an LLC, partnership, or joint venture

Name of entity:

% of ownership:

15.1. _____ % _____ \$ _____

15.2. _____ % _____ \$ _____

16. Government bonds, corporate bonds, and other negotiable and non-negotiable instruments not included in Part 1

Describe:

16.1. _____ \$ _____

16.2. _____ \$ _____

17. Total of Part 4

Add lines 14 through 16. Copy the total to line 83.

\$ 0.00

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)**Part 5: Inventory, excluding agriculture assets**

18. Does the debtor own any inventory (excluding agriculture assets)?

☒ No. Go to Part 6.☐ Yes. Fill in the information below.

General description	Date of the last physical inventory	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
19. Raw materials				
_____	MM / DD / YYYY	\$ _____	_____	\$ _____
20. Work in progress				
_____	MM / DD / YYYY	\$ _____	_____	\$ _____
21. Finished goods, including goods held for resale				
_____	MM / DD / YYYY	\$ _____	_____	\$ _____
22. Other inventory or supplies				
_____	MM / DD / YYYY	\$ _____	_____	\$ _____
23. Total of Part 5				\$ 0.00
Add lines 19 through 22. Copy the total to line 84.				

24. Is any of the property listed in Part 5 perishable?

☐ No☐ Yes

25. Has any of the property listed in Part 5 been purchased within 20 days before the bankruptcy was filed?

☐ No☐ Yes. Book value _____ Valuation method _____ Current value _____

26. Has any of the property listed in Part 5 been appraised by a professional within the last year?

☐ No☐ Yes**Part 6: Farming and fishing-related assets (other than titled motor vehicles and land)**

27. Does the debtor own or lease any farming and fishing-related assets (other than titled motor vehicles and land)?

☒ No. Go to Part 7.☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
28. Crops—either planted or harvested			
_____	\$ _____	_____	\$ _____
29. Farm animals <i>Examples:</i> Livestock, poultry, farm-raised fish			
_____	\$ _____	_____	\$ _____
30. Farm machinery and equipment (Other than titled motor vehicles)			
_____	\$ _____	_____	\$ _____
31. Farm and fishing supplies, chemicals, and feed			
_____	\$ _____	_____	\$ _____
32. Other farming and fishing-related property not already listed in Part 6			
_____	\$ _____	_____	\$ _____

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)33. **Total of Part 6.**

Add lines 28 through 32. Copy the total to line 85.

\$ 0.0034. **Is the debtor a member of an agricultural cooperative?**☐ No☐ Yes. Is any of the debtor's property stored at the cooperative?☐ No☐ Yes35. **Has any of the property listed in Part 6 been purchased within 20 days before the bankruptcy was filed?**☐ No☐ Yes. Book value \$ _____ Valuation method _____ Current value \$ _____36. **Is a depreciation schedule available for any of the property listed in Part 6?**☐ No☐ Yes37. **Has any of the property listed in Part 6 been appraised by a professional within the last year?**☐ No☐ Yes**Part 7: Office furniture, fixtures, and equipment; and collectibles**38. **Does the debtor own or lease any office furniture, fixtures, equipment, or collectibles?**☒ No. Go to Part 8.☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
39. Office furniture			
_____	\$ _____	_____	\$ _____
40. Office fixtures			
_____	\$ _____	_____	\$ _____
41. Office equipment, including all computer equipment and communication systems equipment and software			
_____	\$ _____	_____	\$ _____
42. Collectibles <i>Examples:</i> Antiques and figurines; paintings, prints, or other artwork; books, pictures, or other art objects; china and crystal; stamp, coin, or baseball card collections; other collections, memorabilia, or collectibles			
42.1 _____	\$ _____	_____	\$ _____
42.2 _____	\$ _____	_____	\$ _____
42.3 _____	\$ _____	_____	\$ _____

43. **Total of Part 7.**

Add lines 39 through 42. Copy the total to line 86.

\$ 0.0044. **Is a depreciation schedule available for any of the property listed in Part 7?**☐ No☐ Yes45. **Has any of the property listed in Part 7 been appraised by a professional within the last year?**☐ No☐ Yes

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)**Part 8: Machinery, equipment, and vehicles****46. Does the debtor own or lease any machinery, equipment, or vehicles?**

- ☒ No. Go to Part 9.
- ☐ Yes. Fill in the information below.

General description Include year, make, model, and identification numbers (i.e., VIN, HIN, or N-number)	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
47. Automobiles, vans, trucks, motorcycles, trailers, and titled farm vehicles			
47.1 _____	\$ _____	_____	\$ _____
47.2 _____	\$ _____	_____	\$ _____
47.3 _____	\$ _____	_____	\$ _____
47.4 _____	\$ _____	_____	\$ _____
48. Watercraft, trailers, motors, and related accessories Examples: Boats, trailers, motors, floating homes, personal watercraft, and fishing vessels			
48.1 _____	\$ _____	_____	\$ _____
48.2 _____	\$ _____	_____	\$ _____
49. Aircraft and accessories			
49.1 _____	\$ _____	_____	\$ _____
49.2 _____	\$ _____	_____	\$ _____
50. Other machinery, fixtures, and equipment (excluding farm machinery and equipment)			
_____	\$ _____	_____	\$ _____
51. Total of Part 8. Add lines 47 through 50. Copy the total to line 87.			\$ <u>0.00</u>

52. Is a depreciation schedule available for any of the property listed in Part 8?

- ☐ No
- ☐ Yes

53. Has any of the property listed in Part 8 been appraised by a professional within the last year?

- ☐ No
- ☐ Yes

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)**Part 9: Real property**

54. Does the debtor own or lease any real property?

- ☒ No. Go to Part 10.
- ☐ Yes. Fill in the information below.

55. Any building, other improved real estate, or land which the debtor owns or in which the debtor has an interest

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.	Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
55.1 _____	_____	\$ _____	_____	\$ _____
55.2 _____	_____	\$ _____	_____	\$ _____
55.3 _____	_____	\$ _____	_____	\$ _____
55.4 _____	_____	\$ _____	_____	\$ _____
55.5 _____	_____	\$ _____	_____	\$ _____
55.6 _____	_____	\$ _____	_____	\$ _____

56. Total of Part 9.

Add the current value on lines 55.1 through 55.6 and entries from any additional sheets. Copy the total to line 88.

\$ _____ 0.00

57. Is a depreciation schedule available for any of the property listed in Part 9?

- ☐ No
- ☐ Yes

58. Has any of the property listed in Part 9 been appraised by a professional within the last year?

- ☐ No
- ☐ Yes

Part 10: Intangibles and intellectual property

59. Does the debtor have any interests in intangibles or intellectual property?

- ☐ No. Go to Part 11.
- ☒ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
60. Patents, copyrights, trademarks, and trade secrets <u>See attached rider</u>	\$ <u>Undetermined</u>	_____	\$ <u>Undetermined</u>
61. Internet domain names and websites <u>None</u>	\$ _____	_____	\$ <u>0.00</u>
62. Licenses, franchises, and royalties <u>None</u>	\$ _____	_____	\$ <u>0.00</u>
63. Customer lists, mailing lists, or other compilations <u>None</u>	\$ _____	_____	\$ <u>0.00</u>
64. Other intangibles, or intellectual property <u>None</u>	\$ _____	_____	\$ <u>0.00</u>
65. Goodwill <u>None</u>	\$ _____	_____	\$ <u>0.00</u>

66. Total of Part 10.

Add lines 60 through 65. Copy the total to line 89.

\$ _____ 0.00
+ undetermined amounts

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)

67. Do your lists or records include personally identifiable information of customers (as defined in 11 U.S.C. §§ 101(41A) and 107)?

- ☒ No
☐ Yes

68. Is there an amortization or other similar schedule available for any of the property listed in Part 10?

- ☒ No
☐ Yes

69. Has any of the property listed in Part 10 been appraised by a professional within the last year?

- ☒ No
☐ Yes

Part 11: All other assets

70. Does the debtor own any other assets that have not yet been reported on this form?

Include all interests in executory contracts and unexpired leases not previously reported on this form.

- ☐ No. Go to Part 12.
☒ Yes. Fill in the information below.

**Current value of
debtor's interest**

71. Notes receivable

Description (include name of obligor)

None _____ Total face amount _____ — _____ doubtful or uncollectible amount _____ = ➔ \$ _____ 0.00

72. Tax refunds and unused net operating losses (NOLs)

Description (for example, federal, state, local)

NOLs to offset income taxes in future years (projected to exceed \$800M) _____ Tax year Various \$ _____ Undetermined
 _____ Tax year _____ \$ _____
 _____ Tax year _____ \$ _____

73. Interests in insurance policies or annuities

See attached rider _____ \$ _____ Undetermined

74. Causes of action against third parties (whether or not a lawsuit has been filed)

None _____ \$ _____ 0.00

Nature of claim _____

Amount requested \$ _____

75. Other contingent and unliquidated claims or causes of action of every nature, including counterclaims of the debtor and rights to set off claims

None _____ \$ _____ 0.00

Nature of claim _____

Amount requested \$ _____

76. Trusts, equitable or future interests in property

None _____ \$ _____ 0.00

77. Other property of any kind not already listed Examples: Season tickets, country club membership

None _____ \$ _____ 0.00

_____ \$ _____

78. Total of Part 11.

Add lines 71 through 77. Copy the total to line 90.

\$ _____ 0.00
 + undetermined amounts

79. Has any of the property listed in Part 11 been appraised by a professional within the last year?

- ☒ No
☐ Yes

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)**Part 12: Summary**

In Part 12 copy all of the totals from the earlier parts of the form.

Type of property	Current value of personal property	Current value of real property
80. Cash, cash equivalents, and financial assets. <i>Copy line 5, Part 1.</i>	\$ 0.00	
81. Deposits and prepayments. <i>Copy line 9, Part 2.</i>	\$ 0.00	
82. Accounts receivable. <i>Copy line 12, Part 3.</i>	\$ 0.00	
83. Investments. <i>Copy line 17, Part 4.</i>	\$ 0.00	
84. Inventory. <i>Copy line 23, Part 5.</i>	\$ 0.00	
85. Farming and fishing-related assets. <i>Copy line 33, Part 6.</i>	\$ 0.00	
86. Office furniture, fixtures, and equipment; and collectibles. <i>Copy line 43, Part 7.</i>	\$ 0.00	
87. Machinery, equipment, and vehicles. <i>Copy line 51, Part 8.</i>	\$ 0.00	
88. Real property. <i>Copy line 56, Part 9.</i>	→	\$ 0.00
89. Intangibles and intellectual property. <i>Copy line 66, Part 10.</i>	\$ 0.00 + undetermined amounts	
90. All other assets. <i>Copy line 78, Part 11.</i>	+ \$ 0.00 + undetermined amounts	
91. Total. Add lines 80 through 90 for each column. 91a.	\$ 0.00 + undetermined amounts	+ 91b. \$ 0.00
92. Total of all property on Schedule A/B. Lines 91a + 91b = 92.		\$ 0.00 + undetermined amounts

Debtor Name: Swift Energy Exploration Services, Inc.

Case Number: 15-12677 (MFW)

Assets - Real and Personal Property**Part 10, Question 60:** Patents, copyrights, trademarks, and trade secrets

General Description	Net book value of debtor's interest	Valuation method used for current value	Current value of debtor's interest
S (Device) - Trademark registration number 734177 (New Zealand) - Class 36 – land acquisition, namely real estate brokerage; Class 37 – oil drilling and pumping; and Class 42 – geophysical exploration for oil, gas and mining industries	Undetermined	N/A	Undetermined
SWIFT ENERGY - Trademark registration number 734176 (New Zealand) - Class 37 – oil drilling and pumping; and Class 42 – geophysical exploration for oil, gas and mining industries	Undetermined	N/A	Undetermined
SWIFT ENERGY - Trademark registration number 2097412 (USA) - Cl. 36 – Land acquisition, namely, real estate brokerage	Undetermined	N/A	Undetermined
S Design - Trademark registration number 2097413 (USA) - Cl. 36 – Land acquisition, namely, real estate brokerage	Undetermined	N/A	Undetermined
S Design - Trademark registration number 3343445 (USA) - Cl. 42 – Geophysical exploration for oil, gas and mining industries	Undetermined	N/A	Undetermined
SWIFT ENERGY - Trademark registration number 3339054 (USA) - Cl. 42 – Geophysical exploration for oil, gas and mining industries	Undetermined	N/A	Undetermined
S Design - Trademark registration number 3343447 (USA) - Cl. 37 – Oil and gas drilling and pumping	Undetermined	N/A	Undetermined
Swift Energy - Trademark registration number 3339055 (USA) - Cl. 37 – Oil and gas drilling and pumping	Undetermined	N/A	Undetermined
		TOTAL	\$0.00 + undetermined amounts

The Debtor directly benefits from the above Trademarks owned by the Debtor Swift Energy Company.

Debtor Name: Swift Energy Exploration Services, Inc.

Case Number: 15-12677 (MFW)

Assets - Real and Personal Property**Part 11, Question 73:** Interests in insurance policies or annuities

Description	Policy type	Policy number	Current value of debtor's interest
LIBERTY MUTUAL FIRE INSURANCE COMPANY	Automobile Liability	AS2-691-419608-044	Undetermined
GREAT AMERICAN INSURANCE COMPANY	Commercial Crime including (ERISA)	SAA 533-93-64-07 00	Undetermined
AEGIS INSURANCE SERVICES, INC.	Directors & Officers Liability	DP5012915P	Undetermined
ARGONAUT INSURANCE COMPANY	Directors & Officers Liability	MLX7601384-00	Undetermined
ILLINOIS NATIONAL INSURANCE COMPANY	Directors & Officers Liability	01-308-14-20	Undetermined
QBE INSURANCE CORPORATION	Directors & Officers Liability	QPL0096377	Undetermined
STARR INDEMNITY & LIABILITY COMPANY	Directors & Officers Liability	SISIXFL21218915	Undetermined
AXIS INSURANCE COMPANY	Employment Practices Liability	MHN760006/01/2015	Undetermined
LLOYD'S SYNDICATE 1036	Energy Package	14PKGH9960	Undetermined
ARCH INSURANCE COMPANY	Excess Umbrella Liability	79577693	Undetermined
AXIS SURPLUS INSURANCE COMPANY	Excess Umbrella Liability	EAU770987012014	Undetermined
GEMINI INSURANCE COMPANY	Excess Umbrella Liability	JUH2001790	Undetermined
QBE INSURANCE CORPORATION	Excess Umbrella Liability	EEO004747803	Undetermined
ILLINOIS NATIONAL INSURANCE COMPANY	Fiduciary Liability	01-308-02-20	Undetermined
GEMINI INSURANCE COMPANY	General Liability	JGH2002001	Undetermined
LIBERTY MUTUAL INSURANCE COMPANY	Hull & Machinery / Protection & Indemnity	3HAALOL0004	Undetermined
LIBERTY MUTUAL INSURANCE COMPANY	Marine Liability	3H618481008	Undetermined
FEDERAL INSURANCE COMPANY	Non-Owned Aircraft	9958625305	Undetermined
UNDERWRITERS AT LLOYD'S, LONDON	Onshore All Risk Physical Damage	B0753PE1410896000	Undetermined
WATER QUALITY INSURANCE SYNDICATE	OPA - Vessel Pollution Insurance	4851002	Undetermined
FEDERAL INSURANCE COMPANY	Side A Difference in Conditions	8242-7437	Undetermined
HCC U.S. SPECIALTY INSURANCE COMPANY	Special Crime	U714-85331	Undetermined
LIBERTY MUTUAL FIRE INSURANCE COMPANY	Workers' Compensation (All States Program) TX, LA, CA & Employers Liability	WC2-691-419608-054	Undetermined
		TOTAL	\$0.00 + undetermined amounts

Fill in this information to identify the case:Debtor name Swift Energy Exploration Services, Inc.United States Bankruptcy Court for the: _____ District of Delaware
(State)Case number (if known): 15-12677 (MFW)☐ Check if this is an amended filing**Official Form 206D****Schedule D: Creditors Who Have Claims Secured by Property**

12/15

Be as complete and accurate as possible.

1. Do any creditors have claims secured by debtor's property?

- ☒ No. Check this box and submit page 1 of this form to the court with debtor's other schedules. Debtor has nothing else to report on this form.
- ☐ Yes. Fill in all of the information below.

Part 1: List Creditors Who Have Secured Claims**2. List in alphabetical order all creditors who have secured claims.** If a creditor has more than one secured claim, list the creditor separately for each claim.

Column A

Amount of claim

Do not deduct the value of collateral.

Column B

Value of collateral that supports this claim**2.1** Creditor's name

Describe debtor's property that is subject to a lien

\$ _____ \$ _____

Creditor's mailing address

Describe the lien

Creditor's email address, if known

Is the creditor an insider or related party?

- ☐ No
- ☐ Yes

Date debt was incurred

Is anyone else liable on this claim?

Last 4 digits of account number

☐ No☐ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H).

Do multiple creditors have an interest in the same property?

As of the petition filing date, the claim is:

Check all that apply.

☐ No☐ Yes. Specify each creditor, including this creditor, and its relative priority.

- ☐ Contingent
- ☐ Unliquidated
- ☐ Disputed

2.2 Creditor's name

Describe debtor's property that is subject to a lien

\$ _____ \$ _____

Creditor's mailing address

Describe the lien

Creditor's email address, if known

Is the creditor an insider or related party?

- ☐ No
- ☐ Yes

Date debt was incurred

Is anyone else liable on this claim?

Last 4 digits of account number

☐ No☐ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H).

Do multiple creditors have an interest in the same property?

As of the petition filing date, the claim is:

Check all that apply.

☐ No☐ Yes. Have you already specified the relative priority?☐ No. Specify each creditor, including this creditor, and its relative priority.

- ☐ Contingent
- ☐ Unliquidated
- ☐ Disputed

☐ Yes. The relative priority of creditors is specified on lines _____**3. Total of the dollar amounts from Part 1, Column A, including the amounts from the Additional Page, if any.**

\$ _____ 0.00

Debtor Name: Swift Energy Exploration Services, Inc.

Case Number: 15-12677 (MFW)

Specific Disclosures with Respect to the Debtors' Schedules E/F

Schedule E/F. The listing by the Debtors of any account between a Debtor and another Debtor or between a Debtor and a non-Debtor affiliate is a statement of what appears in a particular Debtor's books and records and does not reflect any admission or conclusion of the Debtors regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in these Schedules and Statements as to whether such accounts would be allowed as a Claim, an Interest, or not allowed at all. The Debtors and all parties in interest reserve all rights with respect to such accounts.

Certain of the claims of state and local taxing authorities set forth in Schedule E/F, ultimately may be deemed to be secured claims pursuant to state or local laws.

Certain of the claims owing to various taxing authorities to which the Debtors may be liable may be subject to ongoing audits. The Debtors reserve their right to dispute or challenge whether claims owing to various taxing authorities are entitled to priority, and the listing of any claim on Schedule E/F does not constitute an admission that such claim is entitled to priority treatment pursuant to section 507 of the Bankruptcy Code.

The claims of individual creditors for, among other things, goods, products, services, or taxes are listed as the amounts entered on the Debtors' books and records and may not reflect credits, allowances, or other adjustments due from such creditors to the Debtors. The Debtors reserve all of their rights with regard to such credits, allowances, and other adjustments, including the right to assert claims objections and/or setoffs with respect to the same.

As described in the *Debtors' Motion for an Order (I) Authorizing the Debtors to Pay (A) Prepetition Claims of Potential Lien Claimants, (B) Joint Interest Billings, (C) GPT Expenses and (D) Shipping and Warehousing Claims and (II) Granting Certain Related Relief* [Docket No. 10], certain parties listed in Schedule E/F may assert liens against the Debtors' property. The Debtors reserve all rights with respect to the validity of such liens. Pursuant to the *Interim Order (I) Authorizing the Debtors to Pay (A) Prepetition Claims of Potential Lien Claimants, (B) Joint-Interest Billings, (C) GPT Expenses and (D) Shipping and Warehousing Claims and (II) Granting Certain Related Relief* [Docket No. 61], the Debtors are, among other things, authorized but not directed to pay, subject to certain limitations, potential lien claimants and GPT expenses.

As more fully described in the *Debtors' Motion for an Order (I) Authorizing The Debtors To Pay Royalties, Withholding Taxes Severance taxes and Delay rentals and (II) Granting Related Relief* [Docket No. 7], the Debtors are the operators, often under joint operating or joint exploration agreements with other parties, for a number of oil and gas wells in which the Debtors also hold an interest. In connection with the daily operation of those wells, the Debtors incur numerous lease operating expenses for which the Debtors are then reimbursed by their partners for the partners' share of the expenses. Where the Debtors hold non-operating working interests in wells under various joint operating agreements, the Debtors reimburse the operators of those wells for the Debtors' share of the relevant operating costs, including production expenses, taxes, etc. The Debtors are authorized to make payments on account of the foregoing pursuant to the *Interim Order (I) Authorizing The Debtors To Pay Royalties, Withholding Taxes Severance taxes and Delay rentals and (II) Granting Related Relief* [Docket No. 62], and such accrued and payable amounts are not reflected on the Schedules and Statements.

To reflect the fact that postpetition payments have or may be made pursuant to the above orders, the Debtors have indicated the amount due as of the Petition Date for such claims but marked them as unliquidated.

Pursuant to the *Interim Order Authorizing the Debtors to Pay Prepetition Employee Wages, Benefits and Related Items and (B) Final Hearing Thereon* [Docket No. 58] (the "Wages Order"), the Bankruptcy Court granted the Debtors authority to pay or honor certain prepetition obligations for employee wages, salaries, and other compensation, reimbursable employee expenses, and employee medical and similar benefits. The Debtors have not listed on Schedule E/F any wage or wage-related obligations that the Debtors have been granted authority to pay pursuant to any order that has been entered by the Bankruptcy Court, including the Wages Order. The Debtors believe that all such claims have been, or will be, satisfied in the ordinary course during their chapter 11 cases pursuant to the authority granted in the Wages Order.

Schedule E/F does not include certain deferred charges, deferred liabilities, accruals, or general reserves. Such amounts are, however, reflected on the Debtors' books and records as required in accordance with GAAP. Such accruals are general estimates of liabilities and do not represent specific Claims as of the Petition Date. The Debtors have made every effort to include as contingent, unliquidated, or disputed the Claim of any vendor not included on the Debtors' open accounts payable that is associated with an account that has an accrual or receipt not invoiced.

Fill in this information to identify the case:

Debtor Swift Energy Exploration Services, Inc.

United States Bankruptcy Court for the: _____ District of Delaware
(State)

Case number 15-12677 (MFW)
(If known)

☐ Check if this is an amended filing

Official Form 206E/F**Schedule E/F: Creditors Who Have Unsecured Claims**

12/15

Be as complete and accurate as possible. Use Part 1 for creditors with **PRIORITY** unsecured claims and Part 2 for creditors with **NONPRIORITY** unsecured claims. List the other party to any executory contracts or unexpired leases that could result in a claim. Also list executory contracts on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B) and on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G). Number the entries in Parts 1 and 2 in the boxes on the left. If more space is needed for Part 1 or Part 2, fill out and attach the Additional Page of that Part included in this form.

Part 1: List All Creditors with PRIORITY Unsecured Claims

1. Do any creditors have priority unsecured claims? (See 11 U.S.C. § 507).

- ☒ No. Go to Part 2.
☐ Yes. Go to line 2.

2. List in alphabetical order all creditors who have unsecured claims that are entitled to priority in whole or in part. If the debtor has more than 3 creditors with priority unsecured claims, fill out and attach the Additional Page of Part 1.

	Total claim	Priority amount
2.1 Priority creditor's name and mailing address Date or dates debt was incurred _____ Last 4 digits of account number _____ Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a) (____)	As of the petition filing date, the claim is: \$ _____ Check all that apply. <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: _____ Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes	\$ _____
2.2 Priority creditor's name and mailing address Date or dates debt was incurred _____ Last 4 digits of account number _____ Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a) (____)	As of the petition filing date, the claim is: \$ _____ Check all that apply. <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: _____ Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes	\$ _____
2.3 Priority creditor's name and mailing address Date or dates debt was incurred _____ Last 4 digits of account number _____ Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a) (____)	As of the petition filing date, the claim is: \$ _____ Check all that apply. <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: _____ Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes	\$ _____

Debtor Swift Energy Exploration Services, Inc.
NameCase number (if known) 15-12677 (MFW)**Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

3. List in alphabetical order all of the creditors with nonpriority unsecured claims. If the debtor has more than 6 creditors with nonpriority unsecured claims, fill out and attach the Additional Page of Part 2.

		Amount of claim
3.1	Nonpriority creditor's name and mailing address SWIFT ENERGY OPERATING, LLC 17001 NORTHCHASE DRIVE SUITE 100 HOUSTON, TX 77060 Date or dates debt was incurred <u>Undetermined</u> Last 4 digits of account number <u> </u>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: <u>Intercompany Payable</u> Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes \$ <u>147,000.00</u>
3.2	Nonpriority creditor's name and mailing address Date or dates debt was incurred <u> </u> Last 4 digits of account number <u> </u>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: <u> </u> Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes \$ <u> </u>
3.3	Nonpriority creditor's name and mailing address Date or dates debt was incurred <u> </u> Last 4 digits of account number <u> </u>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: <u> </u> Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes \$ <u> </u>
3.4	Nonpriority creditor's name and mailing address Date or dates debt was incurred <u> </u> Last 4 digits of account number <u> </u>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: <u> </u> Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes \$ <u> </u>
3.5	Nonpriority creditor's name and mailing address Date or dates debt was incurred <u> </u> Last 4 digits of account number <u> </u>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: <u> </u> Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes \$ <u> </u>
3.6	Nonpriority creditor's name and mailing address Date or dates debt was incurred <u> </u> Last 4 digits of account number <u> </u>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed Basis for the claim: <u> </u> Is the claim subject to offset? <input type="checkbox"/> No <input type="checkbox"/> Yes \$ <u> </u>

Debtor Swift Energy Exploration Services, Inc.
Name

Case number (if known) 15-12677 (MFW)

Part 4: Total Amounts of the Priority and Nonpriority Unsecured Claims

5. Add the amounts of priority and nonpriority unsecured claims.

Total of claim amounts

5a. Total claims from Part 1 5a. \$ 0.00

5b. Total claims from Part 2 5b. + \$ 147,000.00

5c. Total of Parts 1 and 2 5c. \$ 147,000.00
Lines 5a + 5b = 5c.

Debtor Name: Swift Energy Exploration Services, Inc.

Case Number: 15-12677 (MFW)

Executory Contracts and Unexpired Leases

Schedule G: Specific Disclosures with Respect to the Debtors' Schedules

Schedule G.

Certain of the instruments reflected on Schedule G may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional lands, and other miscellaneous rights. Such rights, powers, duties, and obligations are not separately set forth on Schedule G. The Debtors hereby expressly reserve the right to assert that any instrument listed on Schedule G is an executory contract or unexpired lease within the meaning of section 365 of the Bankruptcy Code. In addition, the Debtors reserve all of their rights, claims, and causes of action with respect to claims associated with any contracts and agreements listed on Schedule A/B, including their right to dispute or challenge the characterization or the structure of any transaction, document, or instrument (including any intercompany agreement).

Certain confidentiality and non-compete agreements may not be listed on Schedule G. The Debtors reserve all of their rights with respect to such agreements.

Certain of the contracts and agreements listed on Schedule G may consist of several parts, including, purchase orders, amendments, restatements, waivers, letters and other documents that may not be listed on Schedule G or that may be listed as a single entry.

The contracts, agreements, and leases listed on Schedule G may have expired or may have been modified, amended, or supplemented from time to time by various amendments, restatements, waivers, estoppel certificates, letters, memoranda, and other documents, instruments, and agreements that may not be listed therein despite the Debtors' use of reasonable efforts to identify such documents. Further, unless otherwise specified on Schedule G, it is the Debtors' intent that each executory contract or unexpired lease listed thereon shall include all exhibits, schedules, riders, modifications, declarations, amendments, supplements, attachments, restatements, or other agreements made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without respect to whether such agreement, instrument, or other document is listed thereon. In some cases, the same supplier or provider appears multiple times on Schedule G. This multiple listing is intended to reflect distinct agreements between the applicable Debtor and such supplier or provider.

Fill in this information to identify the case:Debtor name Swift Energy Exploration Services, Inc.United States Bankruptcy Court for the: _____ District of Delaware
(State)Case number (If known): 15-12677 (MFW) Chapter _____☐ Check if this is an amended filing**Official Form 206G****Schedule G: Executory Contracts and Unexpired Leases**

12/15

Be as complete and accurate as possible. If more space is needed, copy and attach the additional page, numbering the entries consecutively.

1. Does the debtor have any executory contracts or unexpired leases?☒ No. Check this box and file this form with the court with the debtor's other schedules. There is nothing else to report on this form.☐ Yes. Fill in all of the information below even if the contracts or leases are listed on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B).**2. List all contracts and unexpired leases****State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease****2.1**

State what the contract or lease is for and the nature of the debtor's interest

State the term remaining

List the contract number of any government contract

2.2

State what the contract or lease is for and the nature of the debtor's interest

State the term remaining

List the contract number of any government contract

2.3

State what the contract or lease is for and the nature of the debtor's interest

State the term remaining

List the contract number of any government contract

2.4

State what the contract or lease is for and the nature of the debtor's interest

State the term remaining

List the contract number of any government contract

2.5

State what the contract or lease is for and the nature of the debtor's interest

State the term remaining

List the contract number of any government contract

Fill in this information to identify the case:Debtor name Swift Energy Exploration Services, Inc.United States Bankruptcy Court for the: _____ District of Delaware
(State)Case number (If known): 15-12677 (MFW)☐ Check if this is an amended filing**Official Form 206H****Schedule H: Codebtors****12/15**

Be as complete and accurate as possible. If more space is needed, copy the Additional Page, numbering the entries consecutively. Attach the Additional Page to this page.

1. Does the debtor have any codebtors?☒ No. Check this box and submit this form to the court with the debtor's other schedules. Nothing else needs to be reported on this form.☐ Yes

2. In Column 1, list as codebtors all of the people or entities who are also liable for any debts listed by the debtor in the schedules of creditors, Schedules D-G. Include all guarantors and co-obligors. In Column 2, identify the creditor to whom the debt is owed and each schedule on which the creditor is listed. If the codebtor is liable on a debt to more than one creditor, list each creditor separately in Column 2.

Column 1: Codebtor**Column 2: Creditor****Name****Mailing address****Name***Check all schedules that apply:*

2.1

☐ D
☐ E/F
☐ G

2.2

☐ D
☐ E/F
☐ G

2.3

☐ D
☐ E/F
☐ G

2.4

☐ D
☐ E/F
☐ G

2.5

☐ D
☐ E/F
☐ G

2.6

☐ D
☐ E/F
☐ G

Fill in this information to identify the case and this filing:Debtor Name Swift Energy Exploration Services, Inc.United States Bankruptcy Court for the: _____ District of Delaware
(State)Case number (If known): 15-12677 (MFW)**Official Form 202****Declaration Under Penalty of Perjury for Non-Individual Debtors****12/15**

An individual who is authorized to act on behalf of a non-individual debtor, such as a corporation or partnership, must sign and submit this form for the schedules of assets and liabilities, any other document that requires a declaration that is not included in the document, and any amendments of those documents. This form must state the individual's position or relationship to the debtor, the identity of the document, and the date. Bankruptcy Rules 1008 and 9011.

WARNING -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

Declaration and signature

I am the president, another officer, or an authorized agent of the corporation; a member or an authorized agent of the partnership; or another individual serving as a representative of the debtor in this case.

I have examined the information in the documents checked below and I have a reasonable belief that the information is true and correct:

- ☒ *Schedule A/B: Assets—Real and Personal Property* (Official Form 206A/B)
- ☒ *Schedule D: Creditors Who Have Claims Secured by Property* (Official Form 206D)
- ☒ *Schedule E/F: Creditors Who Have Unsecured Claims* (Official Form 206E/F)
- ☒ *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G)
- ☒ *Schedule H: Codebtors* (Official Form 206H)
- ☒ *Summary of Assets and Liabilities for Non-Individuals* (Official Form 206Sum)
- ☐ Amended Schedule _____
- ☐ *Chapter 11 or Chapter 9 Cases: List of Creditors Who Have the 20 Largest Unsecured Claims and Are Not Insiders* (Official Form 204)
- ☐ Other document that requires a declaration _____

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 01/29/2016
MM / DD / YYYY

X

/s/ Alton D. Heckaman, Jr.
Signature of individual signing on behalf of debtor

Alton D. Heckaman, Jr.
Printed name

President
Position or relationship to debtor