10,145 147,461 69,747

Net Cash Flow before Debt Service

83,361

62,409 143,33;

52,780

2010 Cash Flow From Operations

Cash Flow Monthly SCFM Ramp Up Schedule 2010 Operating Exhibit 1

							595		
	April	May	June	Ant	August	Sept	Ö	Nov	Dec
FM Week 1	2500	2500	2500		2500		2500	2738	2976
SCFM Week2	2500	2500	2500	2500	2500	2500	2579	2817	3016
FM week 3	2500	2500	2500	2500	2500	2500	2659	2897	3055
FM Week 4	2500	2500	2500	2500	2500	2500	2738	2976	3095
Growth	0	0	0	0	0	0	238	238	611

Republic to untertake and complete extensive dewatering which will liberate significant amounts of quality methone gas

	April-10	May-10	June-10	July-10	August-10	September-10	October-10 N	November-10	December-10
Total Month Days	30	31	30	31	31		31	30	31
Operating Days (net of Plant down time)	18.1	19.0	18.1	27.9	27.9	27.0	27.9	27.0	27.9
	<u>April</u>	May	June	<u> Intr</u>	August		<u>Oct</u>	Nov	<u>Dec</u>
Avg. Sfcm	2500	2500	2500	2500	2500	2500	2619	2857	3036
LFG to Plant Inlet (MMBtu/hr)	98	98	98	98	98	98	96	86	104
Total LFG Delivery; (MMBtu/h; Available for Royalty)	98	86	86	86	98	98	06	86	104
Gas Sale (MMBtu/hr; @ Process Efficiency)	73	73	73	73	73	23	77	84	68
Gas Flared (scfm; Unused + Process losses)	12	12	12	12	12	12	13	14	15
Monthly Operating Hours	435	457	435	670	029	649	029	649	029
Avg Daily MMBtu's	1,062	1,079	1,062	1,584	1,584	1,584	1,659	1,810	1,923
Monthly MMBtu's Sold	31,873	33,457	31,873	49,099	49,099	47,515	51,437	54,302	59,619
Gas Price Levelized Statement Commission Commission Commission Commission Commission Commission Commission Com	4.16	\$ 4.16 \$	4.16 \$	4.16	\$ 4.16	\$ 4.16	\$ 4.16 \$	4.16	\$ 4.16
Net Price \$	4.00	\$ 4.00 \$	\$ 00.4	4.00	4.00	\$ 4.00	\$ 4.00 \$	4.00	\$ 4.00
Income	127,492	133,827	127,492	196,396	196,396	190,060	205,746	217,208	238,475
Operating Expenses									
Fuel (LFG Supply)	13,943	14,636	13,943	21,478	21,478	20,785	22,501	23,754	26,080
Primary Maintenance Cost; MEDAL/Vilter (\$/yr)	14,952	14,952	14,952	15,026	15,026	15,026	15,101	15,101	15,101
Secondary Maintenance Cost; Sulfatreat, Misc (\$/yr)	10,680	10,680	10,680	10,733	10,733	10,733	10,787	10,787	10,787
Power	31,773	33,352	31,773	49,067	49,067	47,484	51,532	54,402	59,729
Emission Monitor/Conden Disposal (\$/yr)/Tox Gas & W&S	7,262	7,262	7,262	7,299	7,299	7,299	7,335	7,335	7,335
Labour	14,999	14,999	14,999	15,074	15,074	15,074	15,150	15,150	15,150
Administration (inc. RSG Management Fees)	٠	•	•	٠	1		•	•	,
Insurance	10,680	10,680	10,680	10,733	10,733	10,733	10,787	10,787	10,787
MGAG Prod Pmt	,	,	•	,	,		•	1	1
Gas Field O&M	•	•				,	,	1	t
Property Taxes	10,145	10,145	10,145	10,145	10,145	10,145	10,145	10,145	10,145
Total Operating Costs	114,433	116,705	114,433	139,556	139,556	137,280	143,337	147,461	155,114