UNITED STATES BANKRUPTCY COURT
DISTRICT OF DELAWARE

In re Delta Petroleum Corporation, *et al.*

Debtors.

Case No. 11-14006 (KJC)
(Jointly Administered)
Reporting Period: January 1 - 31, 2012

MONTHLY OPERATING REPORT

File with Court and submit copy to United States Trustee within 20 days after end of month.
Submit copy of report to any official committee appointed in the case.

REQUIRED DOCUMENTS	Form No.	Document Attached	Explanation Attached	Affidavit/Supplement Attached
Schedule of Cash Receipts and Disbursements	MOR-1	X		
Bank Reconciliation (or copies of debtor's bank reconciliations)	MOR-1a			X
Schedule of Professional Fees Paid	MOR-1b	X		
Copies of bank statements				X
Cash disbursements journals				X
Statement of Operations	MOR-2	X		
Balance Sheet	MOR-3	X		
Status of Postpetition Taxes	MOR-4	X		
Copies of IRS Form 6123 or payment receipt		NA		
Copies of tax returns filed during reporting period		NA		
Summary of Unpaid Postpetition Debts	MOR-4	X		
Listing of aged accounts payable	MOR-4	X		
Accounts Receivable Aging	MOR-5	X		
Debtor Questionnaire	MOR-5	X		

I declare under penalty of perjury (28 U.S.C. Section 1746) that this report and the attached documents are true and correct to the best of my knowledge and belief.

John T. Young, Jr.
Chief Restructuring Officer

3/23/2012
Date

In re Delta Petroleum Corporation, *et al.*, **Case No. 11-14006 (KJC) (Jointly Administered)**

Debtors. **Reporting Period: January 1 - 31, 2012**

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS

(Dollars in thousands)

MOR-1

	PRIMARY BANK ACCOUNTS			NON-PRIMARY	CURRENT MONTH		CUMULATIVE FILING TO DATE	
	OPERATING #8384 (a)	DISTRIB. #8373 (a)	CLEARING #5773 (a)	BANK ACCTS	ACTUAL	PROJECTED	ACTUAL	PROJECTED
CASH AT BEGINNING OF MONTH	**$ 41**	**$ 11,460**	**$ 17**	**$ 1,047**	**$ 12,564**		**$ 3,980**	
RECEIPTS								
CASH SALES	-	-	-	-	-		-	
ACCOUNTS RECEIVABLE	-	4,926	30	2	4,958		7,622	
LOANS AND ADVANCES	-	-	-	-	-		44,973	
SALES OF ASSETS	-	-	-	-	-		-	
HEDGE SETTLEMENTS	-	-	-	-	-		1,822	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (FROM DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (FROM OPERATING ACCT)	-	-	-	-	-		21	
TRANSFERS (FROM DISTRIBUTION ACCT)	1,600	-	3,000	57	4,657		4,980	
TRANSFERS (FROM CLEARING ACCT)	-	-	-	66	66		45,042	
TOTAL RECEIPTS	**1,600**	**4,926**	**3,030**	**126**	**9,682**		**104,460**	
LESS: INTER-ACCOUNT TRANSFERS	(1,600)	-	(3,000)	(124)	(4,724)		(50,042)	
TOTAL RECEIPTS (NET OF INTER-ACCT TRANSFERS)	**-**	**4,926**	**30**	**2**	**4,958**		**54,417**	
DISBURSEMENTS								
NET PAYROLL	137	-	147	-	284		456	
PAYROLL TAXES	-	-	286	-	286		343	
SALES, USE & OTHER TAXES	80	-	-	-	80		80	
INSURANCE	0	-	344	-	344		365	
ADMINISTRATIVE	94	12	43	32	181		181	
SELLING	-	-	-	-	-		-	
OTHER								
LEASE OPERATING EXPENSES	1,050	-	1,019	-	2,068		2,079	
CAPITAL EXPENDITURES	587	-	-	-	587		587	
UTILITIES	7	34	-	-	41		41	
TRANSPORTATION	-	-	-	-	-		-	
RENT AND LEASES	162	-	-	23	185		185	
ROYALTIES	-	405	-	-	405		1,445	
INTEREST	-	496	-	-	496		656	
PAYDOWNS & OTHER	-	85	-	-	85		39,481	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (TO DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (TO OPERATING ACCT)	-	1,600	-	-	1,600		1,685	
TRANSFERS (TO DISTRIBUTION ACCT)	-	-	-	-	-		44,973	
TRANSFERS (TO CLEARING ACCT)	-	3,000	-	-	3,000		3,252	
TRANSFERS (TO 401(K) ACCT)	-	-	67	-	67		67	
TRANSFERS (TO CAFETERIA ACCT)	-	-	-	-	-		-	
TRANSFERS (TO LAND ACCT)	-	23	-	-	23		23	
PROFESSIONAL FEES	33	-	499	-	533		559	
U.S. TRUSTEE QUARTERLY FEES	-	-	-	-	-		-	
COURT COSTS	-	-	-	-	-		-	
TOTAL DISBURSEMENTS	**2,150**	**5,655**	**2,404**	**55**	**10,266**		**96,459**	
LESS: INTER-ACCOUNT TRANSFERS	-	(4,623)	(67)	-	(4,690)		(50,000)	
TOTAL DISBURSEMENTS (NET OF INTER-ACCT TRANSFERS)	**2,150**	**1,032**	**2,338**	**55**	**5,576**		**46,459**	
NET CASH FLOW	**(550)**	**(729)**	**625**	**70**	**(584)**		**8,000**	
ADJUSTMENT FOR INTER-ACCOUNT TRANSFERS	(1,600)	4,623	(2,933)	(124)	(34)		(42)	
NET CASH FLOW (NET OF INTER-ACCT TRANSFERS)	(2,150)	3,894	(2,308)	(53)	(618)		7,958	
CHECKS VOIDED DURING PERIOD	590	-	-	-	590		590	
CASH - END OF MONTH (ALL BANK ACCOUNTS)	**$ 80**	**$ 10,730**	**$ 642**	**$ 1,118**	**$ 12,570**		**$ 12,570**	

THE FOLLOWING SECTION MUST BE COMPLETED

DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES: (FROM CURRENT MONTH ACTUAL COLUMN)	
TOTAL DISBURSEMENTS	10,266
LESS: TRANSFERS TO DEBTOR IN POSSESSION ACCOUNTS	(4,690)
PLUS: ESTATE DISBURSEMENTS MADE BY OUTSIDE SOURCES (i.e. from escrow accounts)	0
TOTAL DISBURSEMENTS FOR CALCULATING U.S. TRUSTEE QUARTERLY FEES	**5,576**

Note:
(a) Delta Petroleum Corporation bank accounts
(b) Amber Resources Company of Colorado bank accounts
(c) Castle Energy Corporation bank accounts

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Debtors. **Reporting Period: January 1 - 31, 2012**

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS
(Dollars in thousands)
MOR-1

	NON-PRIMARY BANK ACCOUNTS				CURRENT MONTH		CUMULATIVE FILING TO DATE	
	OPERATING #5762 (a)	LAND #1719 (a)	401(K) #7835 (a)	CSB INVEST. CO. #4231 (a)	ACTUAL	PROJECTED	ACTUAL	PROJECTED
CASH AT BEGINNING OF MONTH	**$ (53)**	**$ (7)**	**$ 0**	**$ 2**	**$ (58)**		**$ (64)**	
RECEIPTS								
CASH SALES	-	-	-	-	-		-	
ACCOUNTS RECEIVABLE	-	-	-	-	-		-	
LOANS AND ADVANCES	-	-	-	-	-		-	
SALES OF ASSETS	-	-	-	-	-		-	
HEDGE SETTLEMENTS	-	-	-	-	-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (FROM DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (FROM OPERATING ACCT)	-	-	-	-	-		-	
TRANSFERS (FROM DISTRIBUTION ACCT)	-	23	-	-	23		30	
TRANSFERS (FROM CLEARING ACCT)	-	-	66	-	66		66	
TOTAL RECEIPTS	**-**	**23**	**66**	**-**	**90**		96	
LESS: INTER-ACCOUNT TRANSFERS	-	(23)	(66)	-	(90)		(96)	
TOTAL RECEIPTS (NET OF INTER-ACCT TRANSFERS)	-	-	-	-	-		-	
DISBURSEMENTS								
NET PAYROLL	-	-	-	-	-		-	
PAYROLL TAXES	-	-	-	-	-		-	
SALES, USE & OTHER TAXES	-	-	-	-	-		-	
INSURANCE	-	-	-	-	-		-	
ADMINISTRATIVE	-	-	32	-	32		32	
SELLING	-	-	-	-	-		-	
OTHER								
LEASE OPERATING EXPENSES	-	-	-	-	-		-	
CAPITAL EXPENDITURES	-	-	-	-	-		-	
UTILITIES	-	-	-	-	-		-	
TRANSPORTATION	-	-	-	-	-		-	
RENT AND LEASES	-	23	-	-	23		23	
ROYALTIES	-	-	-	-	-		-	
INTEREST	-	-	-	-	-		-	
PAYDOWNS & OTHER	-	-	-	-	-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (TO DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (TO OPERATING ACCT)	-	-	-	-	-		-	
TRANSFERS (TO DISTRIBUTION ACCT)	-	-	-	-	-		-	
TRANSFERS (TO CLEARING ACCT)	-	-	-	-	-		-	
TRANSFERS (TO 401(K) ACCT)								
TRANSFERS (TO CAFETERIA ACCT)								
TRANSFERS (TO LAND ACCT)								
PROFESSIONAL FEES	-	-	-	-	-		-	
U.S. TRUSTEE QUARTERLY FEES	-	-	-	-	-		-	
COURT COSTS	-	-	-	-	-		-	
TOTAL DISBURSEMENTS	**-**	**23**	**32**	**-**	**55**		**55**	
LESS: INTER-ACCOUNT TRANSFERS	-	-	-	-	-		-	
TOTAL DISBURSEMENTS (NET OF INTER-ACCT TRANSFERS)	**-**	**23**	**32**	**-**	**55**		**55**	
NET CASH FLOW	**-**	**-**	**34**	**-**	**34**		**41**	
ADJUSTMENT FOR INTER-ACCOUNT TRANSFERS	-	(23)	(66)	-	(90)		(96)	
NET CASH FLOW (NET OF INTER-ACCT TRANSFERS)	-	(23)	(32)	-	(55)		(55)	
CHECKS VOIDED DURING PERIOD	-	-	-	-	-		-	
CASH - END OF MONTH (NON-PRIMARY BANK ACCOUNTS)	**$ (53)**	**$ (7)**	**$ 34**	**$ 2**	**$ (24)**		**$ (24)**	

Note:
(a) Delta Petroleum Corporation bank accounts
(b) Amber Resources Company of Colorado bank accounts
(c) Castle Energy Corporation bank accounts

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SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS
(Dollars in thousands)
MOR-1

	NON-PRIMARY BANK ACCOUNTS				CURRENT MONTH		CUMULATIVE FILING TO DATE	
	SMITH BARNEY #4019 (a)	CAFETERIA PLAN #8538 (a)	ARKOMA #7778 (a)	JPM MMDA #4683 (a)	ACTUAL	PROJECTED	ACTUAL	PROJECTED
CASH AT BEGINNING OF MONTH	**$ 1**	**$ 15**	**$ 6**	**$ 50**	**$ 72**		**$ 70**	
RECEIPTS								
CASH SALES	-	-	-	-	-		-	
ACCOUNTS RECEIVABLE	-	-	-	-	-		-	
LOANS AND ADVANCES	-	-	-	-	-		-	
SALES OF ASSETS	-	-	-	-	-		-	
HEDGE SETTLEMENTS	-	-	-	-	-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (FROM DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (FROM OPERATING ACCT)	-	-	-	-	-		-	
TRANSFERS (FROM DISTRIBUTION ACCT)	-	-	-	-	-		-	
TRANSFERS (FROM CLEARING ACCT)	-	-	-	-	-		2	
TOTAL RECEIPTS	-	-	-	-	-		**2**	
LESS: INTER-ACCOUNT TRANSFERS	-	-	-	-	-		(2)	
TOTAL RECEIPTS (NET OF INTER-ACCT TRANSFERS)	-	-	-	-	-		-	
DISBURSEMENTS								
NET PAYROLL	-	-	-	-	-		-	
PAYROLL TAXES	-	-	-	-	-		-	
SALES, USE & OTHER TAXES	-	-	-	-	-		-	
INSURANCE	-	-	-	-	-		-	
ADMINISTRATIVE	-	-	-	-	-		-	
SELLING	-	-	-	-	-		-	
OTHER								
LEASE OPERATING EXPENSES	-	-	-	-	-		-	
CAPITAL EXPENDITURES	-	-	-	-	-		-	
UTILITIES	-	-	-	-	-		-	
TRANSPORTATION	-	-	-	-	-		-	
RENT AND LEASES	-	-	-	-	-		-	
ROYALTIES	-	-	-	-	-		-	
INTEREST	-	-	-	-	-		-	
PAYDOWNS & OTHER	-	-	-	-	-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (TO DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (TO OPERATING ACCT)	-	-	-	-	-		-	
TRANSFERS (TO DISTRIBUTION ACCT)	-	-	-	-	-		-	
TRANSFERS (TO CLEARING ACCT)	-	-	-	-	-		-	
TRANSFERS (TO 401(K) ACCT)							-	
TRANSFERS (TO CAFETERIA ACCT)							-	
TRANSFERS (TO LAND ACCT)							-	
PROFESSIONAL FEES	-	-	-	-	-		-	
U.S. TRUSTEE QUARTERLY FEES	-	-	-	-	-		-	
COURT COSTS	-	-	-	-	-		-	
TOTAL DISBURSEMENTS	-	-	-	-	-		-	
LESS: INTER-ACCOUNT TRANSFERS	-	-	-	-	-		-	
TOTAL DISBURSEMENTS (NET OF INTER-ACCT TRANSFERS)	-	-	-	-	-		-	
NET CASH FLOW	-	-	-	-	-		**2**	
ADJUSTMENT FOR INTER-ACCOUNT TRANSFERS	-	-	-	-	-		(2)	
NET CASH FLOW (NET OF INTER-ACCT TRANSFERS)	-	-	-	-	-		-	
CHECKS VOIDED DURING PERIOD	-	-	-	-	-		-	
CASH - END OF MONTH (NON-PRIMARY BANK ACCOUNTS)	**$ 1**	**$ 15**	**$ 6**	**$ 50**	**$ 72**		**$ 72**	

Note:
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Debtors. **Reporting Period: January 1 - 31, 2012**

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS
(Dollars in thousands)
MOR-1

	NON-PRIMARY BANK ACCOUNTS				CURRENT MONTH		CUMULATIVE FILING TO DATE	
	CREDIT CARD A/C #9505 (a)	BOK AMBER #8713 (b)	WACHOVIA BANK #131 (c)	PNC BANK #6523 (c)	ACTUAL	PROJECTED	ACTUAL	PROJECTED
CASH AT BEGINNING OF MONTH	**$ 50**	**$ 906**	**$ 9**	**$ 68**	**$ 1,033**		**$ 1,031**	
RECEIPTS								
CASH SALES	-	-	-	-	-		-	
ACCOUNTS RECEIVABLE	-	-	-	2	2		4	
LOANS AND ADVANCES	-	-	-	-	-		-	
SALES OF ASSETS	-	-	-	-	-		-	
HEDGE SETTLEMENTS	-	-	-	-	-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (FROM DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (FROM OPERATING ACCT)	-	-	-	-	-		-	
TRANSFERS (FROM DISTRIBUTION ACCT)	-	-	-	-	-		-	
TRANSFERS (FROM CLEARING ACCT)	-	-	-	-	-		-	
TOTAL RECEIPTS	-	-	-	**2**	**2**		**4**	
LESS: INTER-ACCOUNT TRANSFERS	-	-	-	-	-		-	
TOTAL RECEIPTS (NET OF INTER-ACCT TRANSFERS)	-	-	-	**2**	**2**		**4**	
DISBURSEMENTS								
NET PAYROLL	-	-	-	-	-		-	
PAYROLL TAXES	-	-	-	-	-		-	
SALES, USE & OTHER TAXES	-	-	-	-	-		-	
INSURANCE	-	-	-	-	-		-	
ADMINISTRATIVE	-	-	-	-	-		-	
SELLING	-	-	-	-	-		-	
OTHER								
LEASE OPERATING EXPENSES	-	-	-	-	-		-	
CAPITAL EXPENDITURES	-	-	-	-	-		-	
UTILITIES	-	-	-	-	-		-	
TRANSPORTATION	-	-	-	-	-		-	
RENT AND LEASES	-	-	-	-	-		-	
ROYALTIES	-	-	-	-	-		-	
INTEREST	-	-	-	-	-		-	
PAYDOWNS & OTHER	-	-	-	-	-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (TO DIP ACCTS)	-	-	-	-	-		-	
TRANSFERS (TO OPERATING ACCT)	-	-	-	-	-		-	
TRANSFERS (TO DISTRIBUTION ACCT)	-	-	-	-	-		-	
TRANSFERS (TO CLEARING ACCT)	-	-	-	-	-		-	
TRANSFERS (TO 401(K) ACCT)	-	-	-	-	-		-	
TRANSFERS (TO CAFETERIA ACCT)	-	-	-	-	-		-	
TRANSFERS (TO LAND ACCT)	-	-	-	-	-		-	
PROFESSIONAL FEES	-	-	-	-	-		-	
U.S. TRUSTEE QUARTERLY FEES	-	-	-	-	-		-	
COURT COSTS	-	-	-	-	-		-	
TOTAL DISBURSEMENTS	-	-	-	-	-		-	
LESS: INTER-ACCOUNT TRANSFERS	-	-	-	-	-		-	
TOTAL DISBURSEMENTS (NET OF INTER-ACCT TRANSFERS)	-	-	-	-	-		-	
NET CASH FLOW	-	-	-	**2**	**2**		**4**	
ADJUSTMENT FOR INTER-ACCOUNT TRANSFERS	-	-	-	-	-		-	
NET CASH FLOW (NET OF INTER-ACCT TRANSFERS)	-	-	-	2	2		4	
CHECKS VOIDED DURING PERIOD	-	-	-	-	-		-	
CASH - END OF MONTH (NON-PRIMARY BANK ACCOUNTS)	**$ 50**	**$ 906**	**$ 9**	**$ 70**	**$ 1,035**		**$ 1,035**	

Note:
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SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS
(Dollars in thousands)
MOR-1

	NON-PRIMARY BANK ACCOUNTS				CURRENT MONTH		CUMULATIVE FILING TO DATE	
	UTILITY #5320 (a)	DISTRIB. #5751 (a)			ACTUAL	PROJECTED	ACTUAL	PROJECTED
CASH AT BEGINNING OF MONTH	$ -	$ -			$ -		$ -	
RECEIPTS								
CASH SALES	-	-			-		-	
ACCOUNTS RECEIVABLE	-	-			-		-	
LOANS AND ADVANCES	-	-			-		-	
SALES OF ASSETS	-	-			-		-	
HEDGE SETTLEMENTS	-	-			-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (FROM DIP ACCTS)	-	-			-		-	
TRANSFERS (FROM OPERATING ACCT)	-	-			-		-	
TRANSFERS (FROM DISTRIBUTION ACCT)	34	-			34		34	
TRANSFERS (FROM CLEARING ACCT)	-	-			-		-	
TOTAL RECEIPTS	**34**	-			**34**		**34**	
LESS: INTER-ACCOUNT TRANSFERS	(34)	-			(34)		(34)	
TOTAL RECEIPTS (NET OF INTER-ACCT TRANSFERS)	-	-			-		-	
DISBURSEMENTS								
NET PAYROLL	-	-			-		-	
PAYROLL TAXES	-	-			-		-	
SALES, USE & OTHER TAXES	-	-			-		-	
INSURANCE	-	-			-		-	
ADMINISTRATIVE	-	-			-		-	
SELLING	-	-			-		-	
OTHER								
LEASE OPERATING EXPENSES	-	-			-		-	
CAPITAL EXPENDITURES	-	-			-		-	
UTILITIES	-	-			-		-	
TRANSPORTATION	-	-			-		-	
RENT AND LEASES	-	-			-		-	
ROYALTIES	-	-			-		-	
INTEREST	-	-			-		-	
PAYDOWNS & OTHER	-	-			-		-	
INTER-ACCOUNT TRANSFERS								
TRANSFERS (TO DIP ACCTS)	-	-			-		-	
TRANSFERS (TO OPERATING ACCT)	-	-			-		-	
TRANSFERS (TO DISTRIBUTION ACCT)	-	-			-		-	
TRANSFERS (TO CLEARING ACCT)	-	-			-		-	
TRANSFERS (TO 401(K) ACCT)	-	-			-		-	
TRANSFERS (TO CAFETERIA ACCT)	-	-			-		-	
TRANSFERS (TO LAND ACCT)	-	-			-		-	
PROFESSIONAL FEES	-	-			-		-	
U.S. TRUSTEE QUARTERLY FEES	-	-			-		-	
COURT COSTS	-	-			-		-	
TOTAL DISBURSEMENTS	-	-			-		-	
LESS: INTER-ACCOUNT TRANSFERS	-	-			-		-	
TOTAL DISBURSEMENTS (NET OF INTER-ACCT TRANSFERS)	-	-			-		-	
NET CASH FLOW	**34**	-			**34**		**34**	
ADJUSTMENT FOR INTER-ACCOUNT TRANSFERS	(34)	-			(34)		(34)	
NET CASH FLOW (NET OF INTER-ACCT TRANSFERS)	-	-			34		34	
CHECKS VOIDED DURING PERIOD	-	-			-		-	
CASH - END OF MONTH (NON-PRIMARY BANK ACCOUNTS)	$ 34	$ -			$ 34		$ 34	

Note:
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BANK RECONCILIATIONS

MOR-1a

Debtors' Statement with Respect to Bank Account Reconciliations, Bank Statements and Cash Disbursements Journal for the Monthly Period from the January 1 through January 31, 2012

Bank Account Reconciliations & Cash Disbursement Journals

The Debtors affirm that bank reconciliations are prepared for all open and active bank accounts on a monthly basis. For inactive bank accounts /certificates of deposits, the Debtors do not necessarily prepare monthly reconciliations. The Debtors affirm that within their financial accounting systems, check registers and/or disbursement journals are maintained for each disbursement account.

Bank Statements

The Debtors affirm that they retain all bank statements for all open and active bank accounts. A list of the Debtors' bank accounts is attached hereto.

Closed Bank Accounts

The Debtors affirm that no bank accounts closed during this reporting period.

Opened Bank Accounts

The Debtors affirm that the sole bank account opened during this reporting period is the following pursuant to the Utilities Order:

Bank Name:	Description:
Bank of Oklahoma	Delta Petroleum Utility Account XXXXX5320

In re Delta Petroleum Corporation, et al., **Case No. 11-14006 (KJC) (Jointly Administered)**

Debtors. **Reporting Period: January 1 - 31, 2012**

BANK RECONCILIATIONS
MOR-1a

Debtor	Bank Account	Balance as of 1/31/2012	Open/Closed	Statement Attached (Yes/No)
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX5762 – Operating (USD)	$0.00	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX5773 – Clearing (USD)	642,664.69	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX5751 – Distribution (USD)	0.00	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX7835 – 401K (USD)	34,463.17	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX1719 – Delta Petroleum Corp (USD)	23,226.50	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX5370 – Draft Account (USD)	0.00	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX8373 – Distribution Account (USD)	11,282,359.75	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX8384 – Operating Account (USD)	348,685.45	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX8538 – Delta Cafeteria Plan (USD)	14,815.00	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX6238 – Schwab Sweep Account (USD)	0.00	Open	No
Delta Petroleum Corporation	Bank of Oklahoma NA, Account: XXXXX7778 – Arkoma Account (USD)	5,923.61	Open	No
Delta Petroleum Corporation	JPMorgan Chase Bank, N.A., Account: XXXXXX4683 – Securities Interest	49,609.99	Open	No
Delta Petroleum Corporation	First Bank, N.A., Account: XXX-XXX-9505	50,109.64	Open	No
Delta Petroleum Corporation	Morgan Stanley Smith Barney, Account: XXX-XXXXX-X4 019	1,257.06 (as of 12/31/2011, balance reported quarterly)	Open	No

In re Delta Petroleum Corporation, et al., **Case No. 11-14006 (KJC) (Jointly Administered)**

Debtors. **Reporting Period: January 1 - 31, 2012**

BANK RECONCILIATIONS
MOR-1a

Debtor	Bank Account	Balance as of 1/31/2012	Open/Closed	Statement Attached (Yes/No)
Delta Petroleum Corporation	Fidelity Investments, Account: XXX231 B – CSB Investments Co/BOSC, Inc.	$1,547.71	Open	No
Delta Petroleum Corporation	Fidelity Investments, Account: XXX231 – CSB Investments Co/BOSC, Inc.	0.00	Open	No
Delta Petroleum Corporation	US Bank, NA Certificate of Deposit FBO Colorado Oil & Gas Conservation Commission No. 3-943-1209-1421 Maturity Date: 03/10/12	25,012.50 (as of 1st maturity date of 12/10/2011)	Open	No
Delta Petroleum Corporation	Bank of America, NA – Certificate of Deposit – XXX-XXX-XXXX-1168	10,000 (principal)	Open	No
Delta Petroleum Corporation	Bank of America, NA – Certificate of Deposit – XXX-XXX-XXXX-1409	50,000 (principal)	Open	No
Amber Resources Company of Colorado	Bank of Oklahoma NA, Account: XXXXX8713 - AMBER RESOURCES (USD)	906,311.49	Open	No
Castle Exploration Company, Inc.	PNC Bank, National Association, Account: XX-XXXX-6523 - CASTLE EXPLORATION CO., INC. (USD)	69,754.58 (as of 12/31/2011, balance reported quarterly)	Open	No
CEC, Inc.	Wachovia Business Checking, Account: XXXXXXXXXX6131	9,232.17 (as of 12/31/2011, balance reported	Open	No
Delta Petroleum Corporation	Bank of Oklahoma, Delta Petroleum Utility Account XXXXX5320	34,224.11	Open	No

In re Delta Petroleum Corporation, *et al.* , **Case No. 11-14006 (KJC) (Jointly Administered)**

Debtors. **Reporting Period: January 1 - 31, 2012**

SCHEDULE OF PROFESSIONAL FEES AND EXPENSES PAID

This schedule is to include all retained professional payments from January 1 through January 31, 2012.

MOR-1b

Payee	Period Covered	Amount Approved	Payor	Wire/Check		Amount Paid		Year-To-Date	
				Number	Date	Fees	Expenses	Fees	Expenses
Brown Rudnick LLP*	December 2011	*	Delta Petroleum Corp.	880185808	1/13/2012	$138,556.62		$138,556.62	
Conway MacKenzie Management Services, LLC	December 16, 2011 - December 31, 2011	$241,642.72	Delta Petroleum Corp.	880169141	1/25/2012	$219,301.00	$22,341.72	$219,301.00	$22,341.72

*Brown Rudnick LLP is counsel to Whitebox Advisors LLC, DIP Agent Lender

In re Delta Petroleum Corporation, *et al.* , **Case No. 11-14006 (KJC) (Jointly Administered)**

Debtors. **Reporting Period: January 1 - 31, 2012**

CASH DISBURSEMENTS JOURNAL

OPERATING ACCOUNT - #8384

Date	Check No.	Description	Disbursements
01/03/12	ACH	Dept of Revenue tax pmt	$42,529.47
01/04/12	50004, 06, 07, 11, 12	Check run - pre petition	721,371.25
01/04/12	50004, 06, 07, 11, 12	Check run - post petition	1,028.04
01/05/12	50016-50024	Check run - post petition	107,985.78
01/06/12	50025-50033	Check run - post petition	49,525.72
01/16/12	50034-50039	Check run - pre petition	6,000.00
01/16/12	50034-50039	Check run - post petition	57,451.76
01/17/12	50040-50064	Check run - pre petition	615,157.54
01/17/12	50040-50064	Check run - post petition	47,923.32
01/17/12	Void	VOID - Settlement payments to be wired	(527,677.75)
01/17/12	Void	VOID - CB Richard Ellis	(53,487.76)
01/23/12	50066	Check run - pre petition	190,161.77
01/23/12	50065	Check run - post petition	2,450.00
01/25/12	50067-50075	Check run - pre petition	61,707.42
01/27/12	50076-50135	Check run - post petition	177,217.71
01/30/12	50136	Check run - post petition	32,600.00
01/31/12	ACH	Dept of Revenue tax pmt	37,168.62
01/31/12	Void	VOID - Standard Parking	(8,695.66)
TOTAL OPERATING ACCOUNT - #8384			1,560,417.23
LESS: INTER-ACCOUNT TRANSFERS			-
TOTAL OPERATING ACCOUNT (NET OF INTER-ACCOUNT TRANSFERS)			**$1,560,417.23**

CASH DISBURSEMENTS JOURNAL, CONTINUED

DISTRIBUTION ACCOUNT - #8373

Date	Check No.	Description	Disbursements
01/06/12	Debit	Misc Debit - AMEX payment	$10,000.00
01/06/12	Trsfr	Operating account transfer #8384	1,000,000.00
01/09/12	Trsfr	Clearing account transfer #5773	50,000.00
01/10/12	Trsfr	Utility account transfer #5320	34,224.11
01/10/12	Trsfr	Clearing account transfer #5773	200,000.00
01/13/12	Trsfr	Clearing account transfer #5773	100,000.00
01/13/12	Trsfr	Clearing account transfer #5773	300,000.00
01/13/12	Wire out	Whitebox Advisors Ltd	85,000.00
01/18/12	Trsfr	Clearing account transfer #5773	500,000.00
01/18/12	Trsfr	Old distribution acct transfer #5751	1,752.34
01/19/12	Trsfr	Clearing account transfer #5773	100,000.00
01/21/12	Void	VOID - MMS Point A check	(157,804.76)
01/21/12	Void	VOID - Office of Natural Resources Rev	(74,383.39)
01/23/12	Trsfr	Clearing account transfer #5773	350,000.00
01/25/12	Trsfr	Clearing account transfer #5773	250,000.00
01/26/12	Trsfr	Clearing account transfer #5773	550,000.00
01/21/12	90188-90348	Revenue check run	806,291.33
01/27/12	Trsfr	Operating account transfer #8384	600,000.00
01/30/12	Trsfr	Clearing account transfer #5773	100,000.00
01/31/12	Wire out	Whitebox interest payment	496,013.15
01/31/12	Trsfr	Clearing account transfer #5773	500,000.00
01/31/12	Trsfr	Land account transfer #1719	23,126.50
01/31/12	ACH	Misc debit - royalty payment - Office of Natural Resources Rev	76,685.71
01/31/12	Void	VOID - MMS - Point A check	(158,308.99)
01/31/12	Void	VOID - Office of Natural Resources Rev	(87,471.87)
TOTAL DISTRIBUTION ACCOUNT - #8373			5,655,124.13
LESS: INTER-ACCOUNT TRANSFERS			(4,623,126.50)
TOTAL DISTRIBUTION ACCOUNT (NET OF INTER-ACCOUNT TRANSFERS)			**$1,031,997.63**

CASH DISBURSEMENTS JOURNAL, CONTINUED

CLEARING ACCOUNT - #5773

Date	Check No.	Description	Disbursements
01/06/12	ACH	1st Bank credit card payment	$12,408.46
01/06/12	Wire out	361 Services	5,826.80
01/09/12	Wire out	UHG weekly deposit	6,062.95
01/10/12	Wire out	Ascend Executive Recruiting	1,367.43
01/10/12	Wire out	361 Services	5,013.96
01/11/12	Wire out	ADP	124,433.65
01/12/12	Wire out	ADP	83,696.28
01/12/12	Trsfr	401-K deposit	32,341.42
01/13/12	Wire out	UHG weekly deposit	14,190.05
01/13/12	Wire out	Skadden, Arps, Slate, Meagher & Flom LLP	118,987.00
01/13/12	Wire out	Brown Rudnick LLP	138,556.62
01/13/12	Trsfr	Cafeteria Plan	935.40
01/17/12	Wire out	Central Powerwash	82,224.00
01/18/12	Wire out	Champion Technologies	90,000.00
01/19/12	Wire out	Olsson Associates, Inc.	39,922.55
01/19/12	Wire out	Monument Well Service	183,393.22
01/19/12	Wire out	NRG Services, LLC	55,690.16
01/19/12	Wire out	Compressor Systems, Inc.	53,750.00
01/19/12	Wire out	Homax Oil Sales	28,921.82
01/19/12	Wire out	Multi-Chem Group, Inc.	88,376.46
01/20/12	Wire out	KaHill, Inc.	76,000.00
01/23/12	Wire out	361 Services	7,974.45
01/23/12	Wire out	Van Gilder EnRisk	332,756.51
01/24/12	Wire out	UHG weekly deposit	1,379.77
01/25/12	Wire out	Ascend Executive Recruiting	2,103.75
01/25/12	Wire out	361 Services	6,897.17
01/25/12	Wire out	Conway MacKenzie Mgmt Svcs LLC	241,642.72
01/26/12	Wire out	Enterprise Gas Processing	320,358.26
01/27/12	Wire out	ADP	125,721.91
01/30/12	Wire out	Van Gilder Insurance Corp	11,143.00
01/30/12	Wire out	ADP	76,991.28
01/31/12	Trsfr	Cafeteria Plan	935.40
01/31/12	Trsfr	401-K deposit	34,374.11
TOTAL CLEARING ACCOUNT - #5773			2,404,376.56
LESS: INTER-ACCOUNT TRANSFERS			(66,715.53)
TOTAL CLEARING ACCOUNT (NET OF INTER-ACCOUNT TRANSFERS)			**$2,337,661.03**

CASH DISBURSEMENTS JOURNAL, CONTINUED

401(K) ACCOUNT - #7835

Date	Check No.	Description	Disbursements
01/17/12	ACH	The Standard ACH debit	$32,341.42
TOTAL 401(K) ACCOUNT - #7835			32,341.42
LESS: INTER-ACCOUNT TRANSFERS			-
TOTAL 401(K) ACCOUNT (NET OF INTER-ACCOUNT TRANSFERS)			**$32,341.42**

CASH DISBURSEMENTS JOURNAL, CONTINUED

LAND ACCOUNT - #1719

Date	Check No.	Description	Disbursements
01/30/12	7000-7019	Rental check run	$23,126.50
TOTAL LAND ACCOUNT - #1715			23,126.50
LESS: INTER-ACCOUNT TRANSFERS			-
TOTAL LAND ACCOUNT (NET OF INTER-ACCOUNT TRANSFERS)			**$23,126.50**

CURRENT MONTH - STATEMENT OF OPERATIONS (MOR-2)
(Income Statement - Unaudited)

	DEBTOR DELTA PETROLEUM CORPORATION	DEBTOR DELTA EXPLORATION CO., INC.	DEBTOR AMBER RESOURCES COMPANY OF CO	DEBTOR DPCA, LLC	DEBTOR DELTA PPL	DEBTOR DLC, INC.	DEBTOR CASTLE ENERGY CORPORATION CONSOLIDATED*	NON-DEBTOR CRBP	RECLASSES AND INTERCOMP. ADJUSTMENTS	CONSOLIDATED
Revenue:										
Oil and gas sales	$ 3,355,042	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,355,042
Total revenue	3,355,042	-	-	-	-	-	-	-	-	3,355,042
Operating expenses:										
Lease operating expense	1,427,724	-	-	-	-	-	-	-	-	1,427,724
Transportation expense	835,960	-	-	-	-	-	-	-	-	835,960
Production taxes	98,529	-	-	-	-	-	-	-	-	98,529
Depreciation, depletion, amortization and accretion - oil and gas	1,807,833	-	-	-	-	-	-	-	-	1,807,833
Dry hole costs and impairments	-	-	-	-	-	-	-	-	-	-
Professional Fees	244,017	-	-	-	-	-	-	-	-	244,017
General and administrative	1,245,302	-	-	-	-	-	-	-	-	1,245,302
Total operating expenses	5,659,367	-	-	-	-	-	-	-	-	5,659,367
Operating income (loss):	(2,304,324)	-	-	-	-	-	-	-	-	(2,304,324)
Other income and (expense):										
Other income (expense), net	(371,174)	-	-	-	-	-	-	-	-	(371,174)
Realized gains (losses) on derivative instruments, net	-	-	-	-	-	-	-	-	-	-
Income (loss) from unconsolidated affiliates	20,366	-	-	-	-	-	-	-	-	20,366
Interest and financing costs, net	(830,949)	-	154	-	-	-	-	-	-	(830,796)
Total other expense	(1,181,758)	-	154	-	-	-	-	-	-	(1,181,604)
Income (loss) from continuing operations before income taxes, discontinued operations and restructuring expenses	(3,486,082)	-	154	-	-	-	-	-	-	(3,485,929)
Reorganization Items:										
Professional fees	1,855,355	-	-	-	-	-	-	-	-	1,855,355
U. S. Trustee quarterly fees	5,200	-	-	-	-	-	-	-	-	5,200
Gain (loss) from sale of equipment	-	-	-	-	-	-	-	-	-	-
Other reorganization (income) expense	(271,751)	-	-	-	-	-	-	-	-	(271,751)
Total reorganization expenses	1,588,804	-	-	-	-	-	-	-	-	1,588,804
Income taxes expense (benefit):	58,215									58,215
Net income (loss):	$ (5,133,101)	$ -	$ 154	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,132,948)

Notes:
* See separate Statement of Operations (MOR-2) for CASTLE ENERGY CORPORATION CONSOLIDATED

STATEMENT OF OPERATIONS (MOR-2), CONTINUED
(Income Statement - Unaudited)

	DEBTOR	DEBTOR	DEBTOR	TOTAL
	CEC, INC.	CASTLE TX PRODUCTION, LP	CASTLE EXPLORATION CO., INC.	CASTLE ENERGY CORPORATION CONSOLIDATED
Revenue:				
Oil and gas sales	$ -	$ -	$ -	$ -
Total revenue				
Operating expenses:				
Lease operating expense	-	-	-	-
Transportation expense	-	-	-	-
Production taxes	-	-	-	-
Depreciation, depletion, amortization and accretion - oil and gas	-	-	-	-
Dry hole costs and impairments	-	-	-	-
General and administrative	-	-	-	-
Total operating expenses	-	-	-	-
Operating income (loss):	-	-	-	-
Other income and (expense):				
Other income (expense), net	-	-	-	-
Realized gains (losses) on derivative instruments, net	-	-	-	-
Income (loss) from unconsolidated affiliates	-	-	-	-
Interest and financing costs, net	-	-	-	-
Total other expense	-	-	-	-
Income (loss) from continuing operations before income taxes, discontinued operations and restructuring expenses	-	-	-	-
Reorganization Items:				
Professional fees	-	-	-	-
U. S. Trustee quarterly fees	-	-	-	-
Gain (loss) from sale of equipment	-	-	-	-
Other reorganization (income) expense	-	-	-	-
Total reorganization expenses	-	-	-	-
Income taxes expense (benefit):	-	-	-	-
Net income (loss):	$ -	$ -	$ -	$ -

CUMULATIVE FILING TO DATE - STATEMENT OF OPERATIONS (MOR-2)
(Income Statement - Unaudited)

	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	NON-DEBTOR		
	DELTA PETROLEUM CORPORATION	DELTA EXPLORATION CO., INC.	AMBER RESOURCES COMPANY OF CO	DPCA, LLC	DELTA PPL	DLC, INC.	CASTLE ENERGY CORPORATION CONSOLIDATED*	CRBP	RECLASSES AND INTERCOMP. ADJUSTMENTS	CONSOLIDATED
Revenue:										
Oil and gas sales	$ 5,507,758	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (23,533)	$ 5,484,225
Total revenue	5,507,758	-	-	-	-	-	-	-	(23,533)	5,484,225
Operating expenses:										
Lease operating expense	1,566,636	-	-	-	-	-	-	-	-	1,566,636
Transportation expense	1,336,567	-	-	-	-	-	-	-	(160)	1,336,408
Production taxes	175,423	-	-	-	-	-	-	-	(2,277)	173,146
Depreciation, depletion, amortization and accretion - oil and gas	2,810,886	-	-	-	-	-	-	-	-	2,810,886
Dry hole costs and impairments	2,745	-	-	-	-	-	-	-	-	2,745
Professional Fees	244,017	-	-	-	-	-	-	-	-	244,017
General and administrative	2,288,020	-	3,686	-	-	-	2,087	-	-	2,293,793
Total operating expenses	8,424,295	-	3,686	-	-	-	2,087	-	(2,437)	8,427,632
Operating income (loss):	(2,916,537)	-	(3,686)	-	-	-	(2,087)	-	(21,096)	(2,943,406)
Other income and (expense):										
Other income (expense), net	(371,074)	-	-	-	-	-	2,435	-	21,096	(347,544)
Realized gains (losses) on derivative instruments, net	(2,165,445)	-	-	-	-	-	-	-	-	(2,165,445)
Income (loss) from unconsolidated affiliates	21,229	-	-	-	-	-	-	-	-	21,229
Interest and financing costs, net	(5,492,013)	-	233	-	-	-	-	-	-	(5,491,780)
Total other expense	(8,007,304)	-	233	-	-	-	2,435	-	21,096	(7,983,540)
Income (loss) from continuing operations before income taxes, discontinued operations and restructuring expenses	(10,923,841)	-	(3,453)	-	-	-	348	-	-	(10,926,946)
Reorganization Items:										
Professional fees	2,728,201	-	-	-	-	-	-	-	-	2,728,201
U. S. Trustee quarterly fees	37,800	-	-	-	-	-	-	-	-	37,800
Gain (loss) from sale of equipment	-	-	-	-	-	-	-	-	-	-
Other reorganization (income) expense	(244,875)	-	-	-	-	-	-	-	-	(244,875)
Total reorganization expenses	2,521,126	-	-	-	-	-	-	-	-	2,521,126
Income taxes expense (benefit):	98,061	-	-	-	-	-	-	-	-	98,061
Net income (loss):	$ (13,543,027)	$ -	$ (3,453)	$ -	$ -	$ -	$ 348	$ -	$ -	$ (13,546,133)

Notes:
* See separate Statement of Operations (MOR-2) for CASTLE ENERGY CORPORATION CONSOLIDATED

CUMULATIVE FILING TO DATE - STATEMENT OF OPERATIONS (MOR-2), CONTINUED
(Income Statement - Unaudited)

	DEBTOR	DEBTOR	DEBTOR	TOTAL
	CEC, INC.	CASTLE TX PRODUCTION, LP	CASTLE EXPLORATION CO., INC.	CASTLE ENERGY CORPORATION CONSOLIDATED
Revenue:				
Oil and gas sales	$ -	$ -	$ -	$ -
Total revenue				
Operating expenses:				
Lease operating expense	-	-	-	-
Transportation expense	-	-	-	-
Production taxes	-	-	-	-
Depreciation, depletion, amortization and accretion - oil and gas	-	-	-	-
Dry hole costs and impairments	-	-	-	-
General and administrative	-	-	2,087	2,087
Total operating expenses	-	-	2,087	2,087
Operating income (loss):	-	-	(2,087)	(2,087)
Other income and (expense):				
Other income (expense), net	-	-	2,435	2,435
Realized gains (losses) on derivative instruments, net	-	-	-	-
Income (loss) from unconsolidated affiliates	-	-	-	-
Interest and financing costs, net	-	-	-	-
Total other expense	-	-	2,435	2,435
Income (loss) from continuing operations before income taxes, discontinued operations and restructuring expenses	-	-	348	348
Reorganization Items:				
Professional fees	-	-	-	-
U. S. Trustee quarterly fees	-	-	-	-
Gain (loss) from sale of equipment	-	-	-	-
Other reorganization (income) expense	-	-	-	-
Total reorganization expenses	-	-	-	-
Income taxes expense (benefit):	-	-	-	-
Net income (loss):	$ -	$ -	$ 348	$ 348

STATEMENT OF OPERATIONS - continuation sheet

MOR-2

BREAKDOWN OF "OTHER" CATEGORY	Month	Cumulative Filing to Date
Other Income		**$ (347,543.38)**
Van Gilder insurance refund	January 2012	680.55
Reversal of 12/31/11 adjustment to Mountain Region Co. pre-petition debt	January 2012	(233,298.26)
Brown Rudnick 12/2011 offset	January 2012	(138,556.62)
Cumulative value of DHS, Wapati, and other properties sold during 2011	December 2011	21,096.17
Other miscellaneous income	December 2011	2,534.78
Other Reorganization (income) expense		**$ (244,875.44)**
Settlement income	January 2012	(271,751.27)
Miller Advertising (notice by publication)	December 2011	26,875.83

BALANCE SHEET - UNAUDITED (MOR-3)

	BOOK VALUE AT END OF REPORTING PERIOD									
	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	NON-DEBTOR		
ASSETS	DELTA PETROLEUM CORPORATION	DELTA EXPLORATION CO., INC.	AMBER RESOURCES COMPANY OF CO.	DPCA, LLC	DELTA PPL	DLC, INC.	CASTLE ENERGY CORPORATION CONSOLIDATED*	CRBP	RECLASSES AND INTERCOMP. ADJUSTMENTS	CONSOLIDATED
Current assets:										
Cash and cash equivalents	$ 11,587,822	$ -	$ 906,311	$ -	$ -	$ -	$ 76,907	$ -	$ -	$ 12,571,041
Trade accounts receivable	6,979,755	-	-	-	-	225,167	-	-	(1,920,907)	5,284,016
Prepaid assets	3,351,033	-	-	-	-	-	11,000	-	-	3,362,033
Inventory	179,716	-	-	-	-	-	-	-	-	179,716
Derivative instruments	-	-	-	-	-	-	-	-	-	-
Prepaid Reorganization Costs	1,300,888	-	-	-	-	-	-	-	-	1,300,888
Other current assets	-	-	-	-	-	-	-	-	649,877	649,877
Total current assets	23,399,215	-	906,311	-	-	225,167	87,907	-	(1,271,030)	23,347,571
Property and equipment:										
Oil and gas properties, successful efforts method of accounting										
Unproved	72,124,686	-	-	-	-	-	-	19,215,422	$ (19,258,950)	72,081,159
Proved	688,477,290	-	-	-	-	-	-	-	43,528	688,520,818
Land	1,439,539	-	-	-	-	2,560,461	-	-	-	4,000,000
Other	71,567,458	-	-	-	10,701	-	-	-	-	71,578,159
Total property and equipment	833,608,974	-	-	-	10,701	2,560,461	-	19,215,422	(19,215,422)	836,180,136
Less accumulated depreciation and depletion	(477,397,698)	-	-	-	(10,701)	-	-	-	-	(477,408,399)
Net property and equipment	356,211,276	-	-	-	-	2,560,461	-	19,215,422	(19,215,422)	358,771,736
Long term assets:										
Deferred financing costs	649,877	-	-	-	-	-	-	-	(649,877)	-
Other long term assets	-	-	-	-	-	-	2,406,759	-	(1,151,876)	1,254,883
Investment in unconsolidated affiliates	77,893,265	-	-	-	-	-	-	-	(74,224,123)	3,669,142
Total long term assets	78,543,142	-	-	-	-	-	2,406,759	-	(76,025,876)	4,924,025
TOTAL ASSETS	$ 458,153,633	$ -	$ 906,311	$ -	$ -	$ 2,785,628	$ 2,494,666	$ 19,215,422	$ (96,512,328)	$ 387,043,332
LIABILITIES AND STOCKHOLDERS' EQUITY										
LIABILITIES NOT SUBJECT TO COMPROMISE (Post-Petition)										
Accounts Payable	$ 477,270	$ -	$ 3,586	$ -	$ -	$ -	$ -	$ -	$ -	$ 480,856
Accrued Taxes (refer to FORM MOR-4)	341,588	-	-	-	-	-	-	-	-	341,588
Rent / Leases - Building/Equipment	69,793	-	-	-	-	-	-	-	-	69,793
Secured Debt - DIP Facility	45,276,277	-	-	-	-	-	-	-	-	45,276,277
Accrued Professional Fees & U.S.Trustee Fees	2,449,386	-	-	-	-	-	-	-	-	2,449,386
Other Post-Petition Liabilities	1,910,945	-	-	-	-	-	-	-	(2,238,371)	(327,426)
Total Liabilities Not Subject to Compromise	50,525,258	-	3,586	-	-	-	-	-	(2,238,371)	48,290,473
LIABILITIES SUBJECT TO COMPROMISE (Pre-Petition)										
Secured Debt	-	-	-	-	-	-	-	-	-	-
Priority Debt	6,545,004	-	-	-	-	-	-	-	-	6,545,004
Unsecured Debt	286,010,094	-	-	-	-	1,568,512	203,910	-	(1,534,098)	286,248,418
Total Liabilities Subject to Compromise	292,555,098	-	-	-	-	1,568,512	203,910	-	(1,534,098)	292,793,423
Total Liabilties	343,080,356	-	3,586	-	-	1,568,512	203,910	-	(3,772,469)	341,083,895
Stockholders' Equity										
Common stock, $.01 par value;	288,412	-	291,637	-	-	-	-	-	(291,637)	288,412
Additional paid-in capital	1,641,929,614	-	5,755,232	-	31,767,714	2,761,469	33,648,071	19,215,422	(93,147,909)	1,641,929,613
Retained Earnings (accumlated deficit) - Pre-Petition	(1,513,601,721)	-	(5,140,690)	-	(31,767,714)	(1,544,354)	(31,357,664)	-	699,687	(1,582,712,457)
Retained Earnings (accumlated deficit) - Post-Petition	(13,543,027)	-	(3,453)	-	-	-	348	-	-	(13,546,132)
Total stockholders' equity	115,073,277	-	902,725	-	-	1,217,115	2,290,755	19,215,422	(92,739,859)	45,959,436
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ 458,153,633	$ -	$ 906,311	$ -	$ -	$ 2,785,628	$ 2,494,666	$ 19,215,422	$ (96,512,328)	$ 387,043,332

Notes:

* See separate Balance Sheet (MOR-3) for CASTLE ENERGY CORPORATION CONSOLIDATED

BALANCE SHEET - UNAUDITED (MOR-3), CONTINUED

	BOOK VALUE AT END OF REPORTING PERIOD			
	DEBTOR	DEBTOR	DEBTOR	TOTAL
ASSETS	CEC, INC.	CASTLE TX PRODUCTION, LP	CASTLE EXPLORATION CO., INC.	CASTLE ENERGY CORPORATION CONSOLIDATED
Current assets:				
Cash and cash equivalents	$ -	$ -	$ 76,907	$ 76,907
Trade accounts receivable	-	-	-	-
Prepaid assets	-	-	11,000	11,000
Inventory	-	-	-	-
Derivative instruments	-	-	-	-
Prepaid Reorganization Costs	-	-	-	-
Other current assets	-	-	-	-
Total current assets	-	-	87,907	87,907
Property and equipment:				
Oil and gas properties, successful efforts method of accounting	-	-	-	-
Unproved	-	-	-	-
Proved	-	-	-	-
Land	-	-	-	-
Other	-	-	-	-
Total property and equipment	-	-	-	-
Less accumulated depreciation and depletion	-	-	-	-
Net property and equipment	-	-	-	-
Long term assets:				
Deferred financing costs	-	-	-	-
Other long term assets	-	-	2,406,759	2,406,759
Investment in unconsolidated affiliates	-	-	-	-
Total long term assets	-	-	2,406,759	2,406,759
TOTAL ASSETS	$ -	$ -	$ 2,494,666	$ 2,494,666
LIABILITIES AND STOCKHOLDERS' EQUITY				
LIABILITIES NOT SUBJECT TO COMPROMISE (Post-Petition)				
Accounts Payable	$ -	$ -	$ -	$ -
Accrued Taxes (refer to FORM MOR-4)	-	-	-	-
Rent / Leases - Building/Equipment	-	-	-	-
Secured Debt - DIP Facility	-	-	-	-
Accrued Professional Fees & U.S.Trustee Fees	-	-	-	-
Other Post-Petition Liabilities	-	-	-	-
Total Liabilities Not Subject to Compromise	-	-	-	-
LIABILITIES SUBJECT TO COMPROMISE (Pre-Petition)				
Secured Debt	-	-	-	-
Priority Debt	-	-	-	-
Unsecured Debt	-	-	203,910	203,910
Total Liabilities Subject to Compromise	-	-	203,910	203,910
Total Liabilties	-	-	203,910	203,910
Stockholders' Equity				
Common stock, $.01 par value;	-	-	-	-
Additional paid-in capital	-	-	33,648,071	33,648,071
Retained Earnings (accumlated deficit) - Pre-Petition	-	-	(31,357,664)	(31,357,664)
Retained Earnings (accumlated deficit) - Post-Petition	-	-	348	348
Total stockholders' equity	-	-	2,290,755	2,290,755
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ -	$ -	$ 2,494,666	$ 2,494,666

BALANCE SHEET - UNAUDITED (MOR-3), CONTINUED

	BOOK VALUE AT PETITION DATE									
	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	DEBTOR	NON-DEBTOR		
ASSETS	DELTA PETROLEUM CORPORATION	DELTA EXPLORATION CO., INC.	AMBER RESOURCES COMPANY OF CO.	DPCA, LLC	DELTA PIPELINE, LLC	DLC, INC.	CASTLE ENERGY CORPORATION CONSOLIDATED*	CRBP	RECLASSES AND INTERCOMP. ADJUSTMENTS	CONSOLIDATED
Current assets:										
Cash and cash equivalents	$ 2,653,566	$ -	$ 906,079	$ -	$ -	$ -	$ 74,913	$ -	$ 65,869	$ 3,700,427
Trade accounts receivable	5,827,444	-	-	-	-	225,167	-	-	(260,027)	5,792,584
Prepaid assets	4,336,294	-	-	-	-	-	12,043	-	-	4,348,338
Inventory	179,716	-	-	-	-	-	-	-	-	179,716
Derivative instruments	2,535,004	-	-	-	-	-	-	-	-	2,535,004
Prepaid Reorganization Costs	1,355,665	-	-	-	-	-	-	-	-	1,355,665
Other current assets	-	-	-	-	-	-	-	-	880,919	880,919
Total current assets	16,887,689	-	906,079	-	-	225,167	86,957	-	686,761	18,792,652
Property and equipment:										
Oil and gas properties, successful efforts method of accounting										
Unproved	72,124,686	-	-	-	-	-	-	19,215,422	(19,258,950)	72,081,159
Proved	688,204,357	-	-	-	-	-	-	-	43,528	688,247,884
Land	1,439,539	-	-	-	-	2,560,461	-	-	-	4,000,000
Other	71,554,392	-	-	-	8,179	-	870	-	-	71,563,441
Total property and equipment	833,322,974	-	-	-	8,179	2,560,461	870	19,215,422	(19,215,422)	835,892,484
Less accumulated depreciation and depletion	(474,616,272)	-	-	-	(8,179)	-	-	-	-	(474,624,451)
Net property and equipment	358,706,702	-	-	-	-	2,560,461	870	19,215,422	(19,215,422)	361,268,033
Long term assets:										
Deferred financing costs	2,068,802	-	-	-	-	-	-	-	(880,919)	1,187,883
Other long term assets	220,978	-	-	-	-	-	2,406,759	-	(1,000)	2,626,737
Investment in unconsolidated affiliates	77,872,037	-	-	-	-	-	-	-	(74,224,123)	3,647,913
Total long term assets	80,161,817	-	-	-	-	-	2,406,759	-	(75,106,042)	7,462,533
TOTAL ASSETS	$ 455,756,208	$ -	$ 906,079	$ -	$ -	$ 2,785,628	$ 2,494,585	$ 19,215,422	$ (93,634,703)	$ 387,523,218
LIABILITIES AND STOCKHOLDERS' EQUITY										
LIABILITIES NOT SUBJECT TO COMPROMISE (Post-Petition)										
Accounts Payable	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Accrued Taxes (refer to FORM MOR-4)	-	-	-	-	-	-	-	-	-	-
Rent / Leases - Building/Equipment	-	-	-	-	-	-	-	-	-	-
Secured Debt - DIP Facility	-	-	-	-	-	-	-	-	-	-
Accrued Professional Fees & U.S.Trustee Fees	-	-	-	-	-	-	-	-	-	-
Other Post-Petition Liabilities	-	-	-	-	-	-	-	-	-	-
Total Liabilities Not Subject to Compromise	-	-	-	-	-	-	-	-	-	-
LIABILITIES SUBJECT TO COMPROMISE (Pre-Petition)										
Secured Debt	38,375,414	-	-	-	-	-	-	-	-	38,375,414
Priority Debt	6,363,589	-	-	-	-	-	-	-	-	6,363,589
Unsecured Debt	281,386,064	-	-	-	-	1,568,512	204,084	-	(242,610)	282,916,050
Total Liabilities Subject to Compromise	326,125,067	-	-	-	-	1,568,512	204,084	-	(242,610)	327,655,054
Total Liabilties	326,125,067	-	-	-	-	1,568,512	204,084	-	(242,610)	327,655,054
Stockholders' Equity										
Common stock, $.01 par value;	288,702	-	291,637	-	-	-	-	-	(291,637)	288,702
Additional paid-in capital	1,641,260,680	-	5,755,232	-	31,765,192	2,761,469	33,648,071	19,215,422	(93,147,909)	1,641,258,157
Retained Earnings (accumlated deficit) - Pre-Petition	(1,511,918,240)	-	(5,140,790)	-	(31,765,192)	(1,544,354)	(31,357,571)	-	47,452	(1,581,678,694)
Retained Earnings (accumlated deficit) - Post-Petition	-	-	-	-	-	-	-	-	-	-
Total stockholders' equity	129,631,142	-	906,079	-	-	1,217,115	2,290,500	19,215,422	(93,392,093)	59,868,165
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ 455,756,208	$ -	$ 906,079	$ -	$ -	$ 2,785,628	$ 2,494,585	$ 19,215,422	$ (93,634,703)	$ 387,523,218

Notes:
* See separate Balance Sheet (MOR-3) for CASTLE ENERGY CORPORATION CONSOLIDATED

BALANCE SHEET - UNAUDITED (MOR-3), CONTINUED

	BOOK VALUE AT PETITION DATE			
	DEBTOR	DEBTOR	DEBTOR	TOTAL
ASSETS	CEC, INC.	CASTLE TX PRODUCTION, LP	CASTLE EXPLORATION CO., INC.	CASTLE ENERGY CORPORATION CONSOLIDATED
Current assets:				
Cash and cash equivalents	$ -	$ -	$ 74,913	$ 74,913
Trade accounts receivable	-	-	-	-
Prepaid assets	-	-	12,043	12,043
Inventory	-	-	-	-
Derivative instruments	-	-	-	-
Prepaid Reorganization Costs	-	-	-	-
Other current assets	-	-	-	-
Total current assets	-	-	86,957	86,957
Property and equipment:				
Oil and gas properties, successful efforts method of accounting				
Unproved	-	-	-	-
Proved	-	-	-	-
Land	-	-	-	-
Other	-	-	870	870
Total property and equipment	-	-	870	870
Less accumulated depreciation and depletion	-	-	-	-
Net property and equipment	-	-	870	870
Long term assets:				
Deferred financing costs	-	-	-	-
Other long term assets	-	-	2,406,759	2,406,759
Investment in unconsolidated affiliates	-	-	-	-
Total long term assets	-	-	2,406,759	2,406,759
TOTAL ASSETS	$ -	$ -	$ 2,494,585	$ 2,494,585
LIABILITIES AND STOCKHOLDERS' EQUITY				
LIABILITIES NOT SUBJECT TO COMPROMISE (Post-Petition)				
Accounts Payable	$ -	$ -	$ -	$ -
Accrued Taxes (refer to FORM MOR-4)	-	-	-	-
Rent / Leases - Building/Equipment	-	-	-	-
Secured Debt - DIP Facility	-	-	-	-
Accrued Professional Fees & U.S.Trustee Fees	-	-	-	-
Other Post-Petition Liabilities	-	-	-	-
Total Liabilities Not Subject to Compromise	-	-	-	-
LIABILITIES SUBJECT TO COMPROMISE (Pre-Petition)				
Secured Debt	-	-	-	-
Priority Debt	-	-	-	-
Unsecured Debt	-	-	204,084	204,084
Total Liabilities Subject to Compromise	-	-	204,084	204,084
Total Liabilties	-	-	204,084	204,084
Stockholders' Equity				
Common stock, $.01 par value;	-	-	-	-
Additional paid-in capital	-	-	33,648,071	33,648,071
Retained Earnings (accumlated deficit) - Pre-Petition	-	-	(31,357,571)	(31,357,571)
Retained Earnings (accumlated deficit) - Post-Petition	-	-	-	-
Total stockholders' equity	-	-	2,290,500	2,290,500
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ -	$ -	$ 2,494,585	$ 2,494,585

In re Delta Petroleum Corporation, *et al.*, **Case No. 11-14006 (KJC) (Jointly Administered)**

Debtors. **Reporting Period: January 1 - 31, 2012**

STATUS OF POSTPETITION TAXES
MOR-4

The beginning tax liability should be the ending liability from the prior month or, if this is the first report, the amount should be zero.
Attach photocopies of IRS Form 6123 or payment receipt to verify payment or deposit of federal payroll taxes.
Attach photocopies of any tax returns filed during the reporting period.

	Beginning Tax Liability	Amount Withheld or Accrued	Amount Paid	Date Paid	Check No. or EFT	Ending Tax Liability
Federal						
Withholding	$ -	$ 68,864.94	$ 68,864.94	1/12/2012 & 1/30/2012	Fed Wire	$ -
FICA-Employee	-	23,607.58	23,607.58	1/12/2012 & 1/30/2012	Fed Wire	-
FICA-Employer	-	31,964.22	31,964.22	1/12/2012 & 1/30/2012	Fed Wire	-
Unemployment	-	1,225.32	1,225.32	1/12/2012 & 1/30/2012	Fed Wire	-
Income	-	-	-			-
Other:_____	-	-	-			-
Total Federal Taxes	-	125,662.06	125,662.06			-
State and Local						
Withholding	$ -	$ 14,978.00	$ 14,978.00	1/12/2012 & 1/30/2012	Fed Wire	$ -
Sales	-	-	-			-
Excise	-	-	-			-
Unemployment	-	19,774.50	19,774.50	1/12/2012 & 1/30/2012	Fed Wire	-
Real Property	88,483.97	182,801.76	-			271,285.73
Personal Property	1,917.79	-	-			1,917.79
Severance	21,431.76	42,863.52	-			64,295.28
Production	-	-	-			-
Conservation	1,493.41	2,595.60	-			4,089.01
Other: Denver Head Tax	-	273.00	273.00	1/12/2012 & 1/30/2012	Fed Wire	-
Total State and Local	113,326.93	263,286.38	35,025.50			341,587.81
Total Taxes	**$ 113,326.93**	**$ 388,948.44**	**$ 160,687.56**			**$ 341,587.81**

SUMMARY OF UNPAID POSTPETITION DEBTS
MOR-4

Attach aged listing of accounts payable.

	Number of Days Past Due					
	Current	0-30	31-60	61-90	Over 90	Total
Accounts Payable	$ 477,269.83	$ -	$ -	$ -	$ -	$ 477,269.83
Wages Payable	-	-	-	-	-	-
Taxes Payable	2,979.01	-	-	-	-	2,979.01
Rent/Leases-Building	-	-	-	-	-	-
Rent/Leases-Equipment	69,792.55	-	-	-	-	69,792.55
Professional Fees	-	-	-	-	-	-
Total Postpetition Debts	**$ 550,041.39**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 550,041.39**

*"Insider" is defined in 11 U.S.C. Section 101(31).

LISTING OF AGED ACCOUNTS PAYABLE
MOR-4

	Number of Days Past Due					
Vendor	**Current**	**0-30**	**31-60**	**61-90**	**Over 90**	**Postpetition Total**
ALL AMERICAN FIELD SERVICE LLC	$ 6,120.00	$ -	$ -	$ -	$ -	$ 6,120.00
ALL COPY PRODUCTS INC	-	-	34.95	-	-	34.95
ALWAYS GROWING INTERIORSCAPES	169.85	-	-	-	-	169.85
ANTHONY MANDEKIC	8,541.66	-	-	-	-	8,541.66
ARAMARK REFRESHMENT SERVICES	385.69	-	-	-	-	385.69
BLACKHAWK EQUIPMENT CORPORATION	485.00	-	-	-	-	485.00
BLOOMBERG FINANCE LP	-	-	-	4,004.02	-	4,004.02
BRENNTAG PACIFIC INC	8,373.49	-	-	-	-	8,373.49
C & Y TRANSPORTATION CO	100.00	-	-	-	-	100.00
CENTURYLINK	114.42	-	-	-	-	114.42
CHAMPION TECHNOLOGIES INC	9,374.15	-	-	-	-	9,374.15
CHARLES SCHWAB & CO INC	6,250.00	-	-	-	-	6,250.00
CLANAHAN BECK & BEAN PC	472.50	-	-	-	-	472.50
COBRA CONSULTING LLC	4,950.00	-	-	-	-	4,950.00
COLORADO ATHLETIC CLUB	40.00	-	-	-	-	40.00
COPPER CONFERENCING	473.80	-	-	-	-	473.80
COUNCIL OF PETROLEUM ACCOUNTAN	132.15	-	-	-	-	132.15
DANIEL J TAYLOR	13,285.12	-	-	-	-	13,285.12
DATA FRONTLINE INC	2,387.50	-	-	-	-	2,387.50
ECONOMY AIR CONDITIONING & HEATING INC	223.00	-	-	-	-	223.00
ENTERPRISE GAS PROCESSING LLC	177,511.57	-	-	-	-	177,511.57
EYE OF THE TIGER LLC	1,330.00	-	-	-	-	1,330.00
FRONTIER DRILLING CORPORATION	-	18,148.47	-	-	-	18,148.47
GEOLOGICAL DATA LIBRARY INC	303.23	-	-	-	-	303.23
GIL OIL & GAS SERVICES	11,460.00	-	-	-	-	11,460.00
GRAND VALLEY POWER	11,214.79	-	-	-	-	11,214.79
HENDERSON EQUIPMENT SALES & RENTAL INC	472.05	-	-	-	-	472.05
HIGH COUNTRY GAS AND SUPPLY INC	99.13	-	-	-	-	99.13
HOMAX OIL SALES INC	9,525.56	-	-	-	-	9,525.56
IRON MOUNTAIN	105.18	-	-	-	-	105.18
JEAN-MICHEL FONCK	8,541.66	-	-	-	-	8,541.66
JERRY ECKELBERGER	9,166.66	-	-	-	-	9,166.66
JORDAN SMITH	8,750.00	-	-	-	-	8,750.00
KEVIN COLLINS	9,166.66	-	-	-	-	9,166.66
LARRY T NGUYEN	4,084.00	-	-	-	-	4,084.00
LONG VIEW SYSTEMS	348.58	-	-	-	-	348.58
MATTHEW GOOD	200.00	-	-	-	-	200.00
MILL IRON RESOURCES LLC	6,480.00	-	-	-	-	6,480.00
MOUNTAIN REGION CORP	21,444.16	-	-	-	-	21,444.16
MULTI PLUNGERLIFT PRODUCTS CO	6,282.04	-	-	-	-	6,282.04
MULTI-CHEM GROUP LLC	(8,683.48)	-	-	-	-	(8,683.48)
MUZAK LLC	-	57.13	-	-	-	57.13
NOBLE ENERGY, INC.	221.15	-	-	-	-	221.15
NRG SERVICES LLC	7,234.09	-	-	-	-	7,234.09
OPIS ENERGY GROUP	783.84	-	-	-	-	783.84
ORBIS ENGINEERING INTERNATIONAL	4,507.00	-	-	-	-	4,507.00
P2 ENERGY SOLUTIONS	3,135.38	-	-	-	-	3,135.38
PARKER & LYNCH	2,380.00	-	-	-	-	2,380.00
PREFERRED TRANSPORTATION INC	-	175.00	-	-	-	175.00
RED DOG SYSTEMS INC	135.23	-	-	-	-	135.23
RORY MORTENSEN	6,475.00	-	-	-	-	6,475.00
RP SERVICES LLC	25,077.00	-	-	-	-	25,077.00
RR DONNELLEY RECEIVABLES INC	-	1,958.00	490.00	-	-	2,448.00
RTS CORPORATION	1,098.08	-	-	-	-	1,098.08
SOURCE GAS LLC	21.44	-	-	-	-	21.44
SPIDLE SALES AND SERVICE INC	390.00	-	-	-	-	390.00
STANDARD PARKING	8,695.66	-	-	-	-	8,695.66
THE HARTFORD	7,485.09	-	-	-	-	7,485.09
TISCO INC	5,397.79	-	-	-	-	5,397.79
TUBULAR TRANSPORT & LOGISTICS	87.73	-	-	-	-	87.73
UTILITY NOTIFICATION CENTER OF COLORADO	-	1.61	-	-	-	1.61
VAN GILDER | ENRISK LLC	27,937.95	-	-	-	-	27,937.95
VAN GILDER RETIREMENT SOLUTIONS LLC	3,750.00	-	-	-	-	3,750.00
VERIZON WIRELESS	4,237.76	-	-	-	-	4,237.76
VERTICAL TELEVISION INC	70.35	-	-	-	-	70.35
WILLIAM M MCNAMEE	3,600.00	-	-	-	-	3,600.00
TOTAL	**$ 452,400.66**	**$ 20,340.21**	**$ 524.95**	**$ 4,004.02**	**$ -**	**$ 477,269.83**

ACCOUNTS RECEIVABLE RECONCILIATION AND AGING

MOR-5

Combined Debtors' Summary of Open Accounts Receivable, Net

	Number of Days Past Due					
As of January 31, 2012	Current	0-30	31-60	61-90	Over 90	Total
Combined Debtors	$ 4,625,832.65	$ 177,046.79	$ -	$ 191,182.12	$ 289,954.88	$ 5,284,016.44

Note:

$500,000 of past due receivables are holdbacks from Whiting Petroleum Corporation related to the Debtor's interest in Pt. Arguello. The Debtors are actively seeking to recover these holdbacks.

In re Delta Petroleum Corporation, et al., **Case No. 11-14006 (KJC) (Jointly Administered)**

Debtors. **Reporting Period: January 1 - 31, 2012**

DEBTOR QUESTIONNAIRE
MOR-5

Must be completed each month	Yes	No
1. Have any assets been sold or transferred outside the normal course of business this reporting period? If yes, provide an explanation below.		X
2. Have any funds been disbursed from any account other than a debtor in possession account this reporting period? If yes, provide an explanation below.		X
3. Have all postpetition tax returns been timely filed? If no, provide an explanation below.	NA	
4. Are workers compensation, general liability and other necessary insurance coverages in effect? If no, provide an explanation below.	X	
5. Has any bank account been opened during the reporting period? If yes, provide documentation identifying the opened account(s). If an investment account has been opened provide the required documentation pursuant to the Delaware Local Rule 4001-3.	X	