UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF DELAWARE

In re Flying J Inc. Case No. 08-13384
Reporting period: April 30, 2010

MONTHLY OPERATING REPORT

File with Court and submit copy to United State Trustee within 20 days after end of month

Submit copy of report to any official committee appointed in the case

REQUIRED DOCUMENTS	Form No.	Document	Explanation	Affidavit/
		Attached	Attached	Supplement
				Attached
Schedule of cash receipts and Disbursements	MOR-1	X		
Bank Reconciliation (or copies of debtor's bank reconciliation)	MOR-1A		X	
Schedule of Professional Fees Paid	MOR-1B	X		
Copies of bank statements			X	
Cash disbursement journals			X	
Statement of Operations	MOR-2	X		
Balance Sheet	MOR-3	X		
Status of Post-petition Taxes	MOR-4	X		
Copies of IRS Form 6123 of payment of receipt			X	
Copies of tax returns filed during reporting period			X	
Debtor Questionnaire	MOR-5	X		

declare under penalty of perjury (28 U.S.C. Section 1746) that this repetite the best of my knowledge and belief.	eport and the attached documents are true and correct
Signature of Debtor	Date
Signature of Joint Debtor	Date
Signature of Authorized Individual	Date
John R. Boken Printed Name of Authorized Individual	Chief Restructuring Officer Title of Authorized Individual

Authorized individual must be an officer, director or shareholder if debtor is corporation; a partner if debtor is a partnership; a manager or member if debtor is a limited liability company.

FLYING J INC.; BIG WEST OIL, LLC; BIG WEST OF CA, LLC; BIG WEST TRANSPORTATION LLC, LONGHORN PIPELINE INC.; LONGHORN PARTNERS PIPELINE; LONGHORN PIPELINE HOLDINGS NOTES TO THE MONTHLY OPERATING REPORT FOR THE PERIOD APRIL 1, 2010 TO APRIL 30, 2010

- 1. The accompanying financial statements as presented are not prepared in accordance with Generally Accepted Accounting Principles ("GAAP").
- 2. While the Debtors and their professionals have made every reasonable effort to ensure that the Debtors' Monthly Operating Reports are accurate and complete, based upon information that was available to them at the time of preparation, inadvertent errors or omissions may exist and the subsequent receipt of information and/or further review and analysis of the Debtors' books and records may result in changes to financial data and other information contained in the Monthly Operating Reports. Moreover, because the Monthly Operating Reports contain unaudited information which is subject to further review and potential adjustment, the Debtors and their agents, attorneys and financial advisors cannot guarantee or warrant the accuracy or completeness of the data that is provided herein.
- 3. The preparation of the Monthly Operating Reports requires the Debtors and their agents, attorneys and financial advisors to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities and the reported amounts of expenses during the reporting period. Actual results could differ from those estimates. Without prior notice, the Debtors may amend their Monthly Operating Reports as they deem necessary and appropriate to reflect material changes, if any, that arise during the pendency of their chapter 11 cases. The Debtors, therefore, reserve the right to amend the Monthly Operating Reports in all respects as may be necessary or appropriate, including, but not limited to, the right to assert offsets or defenses to, or to dispute, any claim reflected on the Monthly Operating Reports. Furthermore, nothing contained in the Monthly Operating Reports shall constitute a waiver of the Debtors' rights with respect to the chapter 11 cases.
- 4. The Debtors' Monthly Operating Reports for the monthly and cumulative reporting periods ending April 30, 2010 do not include the results of operations or other detailed information relating to non-debtor subsidiaries.

In re Flying J Inc. Case No. 08-13384
Reporting period: April 30, 2010

NOTES TO MONTHLY OPERATING REPORT

General:

The following is the list of debtors that filed on December 22, 2008 and are included in the accompanying schedules (the "Debtors"):

Name	Case No.
Flying J Inc.	08-13384
Big West Oil, LLC	08-13381
Big West of California, LLC	08-13383
Big West Transportation, LLC	08-13385
Longhorn Pipeline, Inc.	08-13388
Longhorn Pipeline Holdings, LLC	08-13387
Longhorn Partners Pipeline, L.P.	08-13380

Notes to MOR 1-a:

The Debtors have numerous bank statements and bank reconciliations, which will be provided upon request.

Cash disbursement journals for individual bank accounts will be provided upon request.

The Debtors have classified interest accruals relating to secured debt as "Not Subject to Compromise." Final amounts due will depend on the Plans of Reorganization approved by the court.

Pursuant to the Amended Order Approving Procedures for the Sale Transfer or Abandonment of De Minimis Assets [Docket No. 551], certain asset sales with proceeds under \$100,000 may be considered executed in the ordinary course of business.

Notes to MOR-4:

The Debtors file tax returns and make tax payments daily, weekly, and monthly. Due to the volume of transactions, the tax returns and related payments are not included herein but will be made available upon request.

MOR-1 Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

Flying J Inc. Cash Activities Case # 08-13384

(1.788.928) \$ (1.789.928) \$ (1		13,007,959	(17,107,105)	ACH Prefunding/Reimbursements	Prefunding/	АСН	
	64,012,912 \$	(1,037,649,043) \$	1,034,966,786 \$	66,695,169 \$	49		
							Other Reconciling Items
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,506 \$		0 \$	1,506 \$	€9 (870331649	TAB
	· ·	(16.988) \$	-	16,988 \$	ω.	870316915	TAB
	17.988 \$	· ·	6.201 \$	11.787 \$	69 6	870310494	TAB
	· ·	· ·		· ·	9 6	750400560	TAB
	- -	·	·	- -	e ee	450010085	TAB
	46 \$	(123) \$	· ·	169 \$	÷	450011197	TAB
	68 \$		33	36 \$	↔	450011195	TAB
	224 \$	' • •	65 \$	159 \$	↔	450011194	TAB
	285 \$	· 6	170 \$	114 \$	↔	450011193	TAB
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	171 \$	- \$	171 \$	- \$	\$	450011192	TAB
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	127 \$		76 \$	51 \$	\$	450011187	TAB
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	630 \$			767 \$	↔ .	450011183	TAB
	195 \$	(153) \$	· ·	348 \$	69 (450011129	TAB
	' i	· 3	· •	· :	€9 €	350670525	TAB
	424 \$	(8) \$	· ·	431 \$	ω.	200000123	TAB
	_	· ·	0 \$	566 \$	€9 €	300278786	TAB
		· •	· •	_	÷• €	300220035	TAB
		· •	· •	264.766 \$	÷• €	210000001	TAB
	3.036 \$	· ·	- 1	3.036 \$	€9 €	570000083	TAB
		· •	\$ 800	156 \$	÷• €	450011180	TAB
	68 219 \$	· ·	25 F82 \$	42 637 \$	A 6	810028830	TAB
	· ·	, i	, i		A 6	810027626	TAB
	0	(35,070) \$	· ·	33,002 \$	9 6	350404519	TAB
	216 \$			292 \$	9 69	350525238	TAB
			- 5		₩.	211000892	American Bank
S S S S S S S S S S S S S S S S S S S	791 \$	(10,168) \$	11,565 \$	(605) \$	s	67356949	Zions Bank
w w w w w w w w w w w	2,001,779 \$	- 59	- &	2,001,779 \$	s	86500360	Zions Bank
	51,019,453 \$	- \$	6,196 \$	51,013,257 \$	₩	12989364	Wells Fargo Bank
w w w w w w w w w w w w	1,025,000 \$	· •	125,000 \$	\$ 000,000	€9	4121932230	Wells Fargo Bank
w w w w w w w w w w	94 \$	- \$	- *	94 \$	€	4121939995	Wells Fargo Bank
w w w w w w w w w	- \$	- \$	- \$	· &	₩	4121945190	Wells Fargo Bank
w w w w w w w w	· \$	_	·	·	↔ .	4121939987	Wells Fargo Bank
w w w w w w e	- 5	(5.056.580) \$	5.056.580 \$		€9 €	4121887681	Wells Fargo Bank
9 9 9 9 9 9	108.153 \$	· ·	291 \$	107.862 \$	€9 €	4121887673	Wells Fargo Bank
999999	500,000 \$	· · · ·	· · ·	500,000 \$	÷ €	4121887665	Wells Fargo Bank
9 49 49 49 49 49 49 49 49 49 49 49 49 49	350,703 \$	(449,910) \$	2/0,025 \$	350 806 \$	e e	4121846737	Wells Fargo Bank
ω ω ω ω	200 705		270	-	9 65	4945085488	Wells Fargo Bank
€ €	·	(3,600,129) \$	3,600,129 \$	· •	₩	9600048581	Wells Fargo Bank
₩ 6	- -		· ·	· •	· ()	4759625270	Wells Fargo Bank
-	- 45	(30,123,605) \$	30,123,605 \$	- 5	69	4159690361	Wells Fargo Bank
- -	- \$	- \$	- \$	- \$	\$	390030864	Wells Fargo Bank
·	· •	· •	· •	· •	€9 €	600028401	Wells Fargo Bank
n 6	A 6	n 6	A 6	, ,	e e	4127011200	Wells Fargo Bank
049,039 \$ 049,039	A 6	(307,207,004) \$	307,207,00+	, ,	e e	41 21810080	Wells Fargo Bank
n (- -		_	- -	e ee	510921810	Wells Fargo Bank
63,541 \$ 63	· •	(1,487,376) \$	1,487,376 \$	-	₩	4121246763	Wells Fargo Bank
\$	57,801 \$	(583) \$	50,596 \$	7,788 \$	\$	390001451	Wells Fargo Bank
(2,069,253) \$ (2,069,253	- \$	(5,796,134) \$	5,796,134 \$	- \$	€9	9600051271	Wells Fargo Bank
- 5	- \$	(15,507) \$	15,507 \$	- \$	€9	4124498247	Wells Fargo Bank
ं ऽऽ	· •	- 5	€ (· •	€9 €	510157050	Wells Fargo Bank
(25,204) \$ 0,236,092	0,201,370	(216.043.873) \$	216.043.873 \$		÷9 &	4121811004	Wells Fargo Bank
9	Ð	(401 747 938) \$	Ð	10 926 610 \$	Э	510252612	Wells Fargo Bank
		Total Dishursements		31-Mar-10	_ (1)	Bank	Banking

MOR-1 Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

4/30/2010 Ending Balance	Prefunding (net) Non-Debtors (net)	Cash Disbursements: Rack Purchases Other Operating Total Admin Support Taxes Pre-petition Liabilities Total Cash Disbursements Total Net Monthly Activity	Cash Receipts: F J Wholesale Third Party Cards Retail Cash Admin Reimbursement Tax Reimbursement Other Operating Total Cash Receipts	Flying J Inc. Cash Activities MONTHLY ACTIVITY 3/3/1/2010 Beginning Balance
				Case # 08-13384
		(222,126,264) (20,843,796) (26,941,700) (9,087,281) (156,056)	214,983,357 15,827,609 7,674,047 16,741,281 923,329 18,103,542	
		(279,205,097)	274,253,165	
64,012,912	4,099,146 (1,829,471)	(4,951,932)		66,695,169

MOR-1 Cumulative Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

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Activities
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s Case # 08-1338

			282,651,967 8,813,355,052 1,890,185,604	(282,651,967) \$ (8,813,355,052) \$ (1,920,298,400) \$	ACH Prefunding/Reimbursements \$ Less Sweeps and Transfers \$ Less Non-Debtor and Other \$	efunding/Ru ess Sweeps ess Non-De	ACH Pro Lo Lo	
60,744,627	\$ (3,268,285) \$	64,012,912	(15,265,557,383) \$	15,284,165,096 \$	45,405,199 \$	49		Oner Reconding liems
207 706	\$ (1,506) \$	1,506	(716) \$	2,222 \$		69	870331649	TAB
7,414		- 49	(358,644) \$	261,104 \$	97,540 \$	S	870316915	TAB
2,500	(15	17,988 \$	(349,410) \$	359,907 \$	7,491 \$	\$	870310494	TAB
2 908	2 908 2		(3, 534) \$	1 254 \$	2 280 \$	9 6	750400560	TAB
	9 69	9 66	(0 155)	7740 6	4 4	9 69	450010085	TAB
182		46 \$	(305,729) \$	305,692 \$	83 \$	9 69	450011197	TAB
223	\$ 155 \$	68	(306,206) \$	306,030 \$	245 \$	€9	450011195	TAB
32	\$ 98 \$	224	(304,920) \$	304,531 \$	613 \$	S	450011194	TAB
40.	119		(302,939) \$	_	360 \$	es (450011193	TAB
191			(302,092) \$	302,093 \$	170 \$	69 E	450011192	TAB
215	88 6	127 9	(301, 122) \$	301,074	(14)	SA 6	450011187	TAB
1 595			(301 122) \$	301 074 \$	678 \$	9 6	450011183	TAB
3 '			(5/9)		9 6	9 69	350670525	TAB
	(424)	424	(46,704) \$		2,190 \$	9 69	200000123	TAB
			(161,858) \$			69	300278786	TAB
			(141,466) \$	145 \$	141,321 \$	69	300220035	TAB
	\$ (264,766) \$	264,766	(293,484) \$	399,705 \$	158,545 \$	S	210000001	TAB
	(3		(2,992) \$	3,107 \$		8	570000083	TAB
800			(47,169) \$	47,207 \$	326 \$	\$	450011180	TAB
91,29	23,079	68,219	(204,725) \$	154,462 \$		S	810028830	TAB
			(1.500) \$			69 4	810027626	TAB
-		' c	(400) \$	403 \$	(3)	A 6	351778285	TAB
4.	(216)		(293,980) \$	294,669 \$		9 69	350525238	TAB
			(293,447) \$	151,559 \$	141,888 \$	69	211000892	American Bank
(26,24-	(27,035)	791		98,959 \$		\$	067356949	Zions Bank
2,001,779		2,001,779 \$	· •	2,001,779 \$		S	086500360	Zions Bank
51.088.66	69.215	51.019.453		51 019 453 \$		9	12989364	Wells Fargo Bank
899.749	\$ (125.251) \$	1.025.000 \$	(2,103,392) \$	1.025.000 \$	· ·	÷ +	4121932995	Wells Fargo Bank
	· ·	2))	-		9 69	4121945190	Wells Fargo Bank
			-		-	69	4121939987	Wells Fargo Bank
	- \$		(81,515,593) \$	81,515,593 \$	- \$	S	4121887681	Wells Fargo Bank
107,84	\$ (308) \$		(33,899) \$	142,052 \$	- \$	€9	4121887673	Wells Fargo Bank
500,000		500,000 \$	(3,802,449) \$	4,302,449 \$		S	4121887665	Wels Fargo Bank
350.83			(2.300,483) \$	2,651,407 \$	· ·	69 E	4121846737	Wells Fargo Bank
200.000	31 084	302.020	\$ (085.085.9)	6 600 405	9 64	9 66	4945085488	Wells Fargo Bank
	- 69		(70,054,616) \$	70,054,616 \$,	69	9600048581	Wells Fargo Bank
	- 4	-		-		ક્ક	4759625270	Wells Fargo Bank
(1,788,928	(1,788,928)		(501,626,390) \$		- \$	ક	4159690361	Wells Fargo Bank
	· ·		(34,480) \$	34,480 \$	-	€9	0390030864	Wells Fargo Bank
	· ·				· ·	69 6	0600028401	Wells Fargo Bank
			(100,009,000)	\$ 000,000,000	, ,	A 4	4127011204	Welk Fargo Bank
549,038	6 249,039 4	9 44	(5,146,015,062) \$	_	9 4	9 6	390035939	Wells Fargo Bank
			(168,496,444) \$,	69	510921810	Wells Fargo Bank
63,54	\$ 63,541 \$		(24,257,759) \$	24,257,759 \$	-	69	4121246763	Wells Fargo Bank
57,80		57,801	(26,551) \$	_	-	es (390001451	Wells Fargo Bank
(2 089 25	\$ (2,069,253) \$		(122 064 898) \$	122 064 898 \$		59 G	9600051271	Wells Fargo Bank
	'	'	(201,999,722)	201,999,722 \$,	9 6	05/05/05/05/05/05/05/05/05/05/05/05/05/0	Wells Fargo Bank
	- 69		(2,714,835,287) \$	2,714,835,287 \$		- 69	4121811004	Wells Fargo Bank
8,236,092	\$ (25,284) \$	8,261,376			44,599,669 \$	69	0510252612	Wells Fargo Bank
GL Balance	and Other Recl		Disbursements	Receipts	Beg. Bal.		Account	Institution
	Outstanding Items	30-Apr-10	Iotal	IOI	21-Dec-00			

MOR-1 Cumulative Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

64,012,912	\$		4/31/2010 Ending Balance
30,112,796	ω ω		Prefunding (net) Non-Debtors (net)
(11,505,083)	(4,279,364,760) \$ (1	(2,979,228,996) (149,528,942) (41,7074,1942) (432,216,307) (187,228,005) (103,972,797) (9,041,627) 5	Cash Disbursements: Rack Purchases MUS&D DIF Financing Other Operating Total Admin Support Take Admin Support Takes Infercompany Loans Total Net Monthly Activity
	4,267,859,677	2,933,724,614 145,912,526 183,189,140 195,724,662 207,233,946 62,906,961 420,616,886 59,000,000 \$	Last receipts: FJ Wholesale FJ Wholesale ML/S&D DIP Financing Third Party Cards Reain Cash Admin Reimbursement Tax Reimbursement Other Operating Proceeds From Sale of Subsidiary Total Cash Receipts
45,405,199	40		Flying Jinc. Cash Activities Case # 08-13384 CUMULATIVE ACTIVITY 12/31/2008 Beginning Balance

Note: Cash from non-debtor affiliates that flowed through Flying J Inc. in the normal course of business activities was collected and held in Flying J Inc.'s bank accounts subsequent to the Chapter 11 filing and prior to December 31, 2008. The cash outflow of these funds occurred in the month of January, 2008 and as such created the large cash outflows relating to non-debtors noted above.

MOR-1 Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

Big West Oil LLC/Big West of California/Big West Transportation, LLC² Cash Activities Case #08-13381, #08-13383. and #08-13385

Banking	Bank	31-Mar-10		Total		Total		30-Apr-10		Outstanding Items		
Institution	Account	Beg. Bal.		Receipts		Disbursements		End. Bal.	а	nd Other Reclasses		GL Balance
Bank of America	4681685390	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Bank of America	8681685400	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Bank of America	3299841918	\$	\$	-	\$	-	\$	-	\$	257	\$	257
Bank of America	3299841926	\$	\$	-	\$	-	\$	-	\$	(593)	\$	(593)
Bank of America	3299841934	\$	\$	-	\$	-	\$	-	\$	-	\$	-
Wells Fargo Bank	0600024947	\$ 17,742,735	\$	81,077,980	\$	(88,995,237)	\$	9,825,477	\$	2,345,682	\$	12,171,160
Wells Fargo Bank	0600024962	\$	\$	63,425,812	\$	(63,425,812)	\$	-	\$	-	\$	-
Wells Fargo Bank	9600051252	\$ -	\$	4,338,239	\$	(4,338,239)	\$	-	\$	(2,346,615)	\$	(2,346,615)
Wells Fargo Bank	9600051267	\$	\$	-	\$	-	\$	-	\$	-	\$	-
Wells Fargo Bank	4759500556	\$	\$	-	\$	-	\$	-	\$	(448)	\$	(448)
Wells Fargo Bank	23563100	\$ 50,014	\$	2	\$	-	\$	50,016	\$	(2)	\$	50,014
Wells Fargo Bank	12833968	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Wells Fargo Bank	13145339	\$ 60,033,459	\$	7,291	\$	-	\$	60,040,750	\$	-	\$	60,040,750
Wells Fargo Bank	4121960017	\$ 194,664	\$	16	\$	-	\$	194,680	\$	-	\$	194,680
Wells Fargo Bank	4121944813	\$ 60,812	\$	50,004	\$	(53,313)	\$	57,503	\$	-	\$	57,503
Wells Fargo Bank	4122003247	\$ 27,106,504	\$	2,674	\$	(2,222)	\$	27,106,955	\$	-	\$	27,106,955
TAB	350404546	\$ 99,012	\$	-	\$	(99,014)	\$	(2)	\$	-	\$	(2)
TAB	200000030	\$ 212	\$	127,320	\$	-	\$	127,532	\$	-	\$	127,532
TAB	350716086	\$ -	\$	-	\$	-	\$	0	\$	-	\$	-
Bear Sterns	22030465	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Bear Sterns	22030466	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Bear Sterns	22030468	\$	\$	-	\$		\$	-	\$	-	\$	
US Bank	19502150	\$	\$	-	\$	-	\$	-	\$	12	\$	12
Fifth Third	1885045748	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
		\$ 105,287,412	s	149.029.338	•	(156,913,838)	•	97.402.911	\$	(1,707)	•	97,401,205

ACH Prefunding/Reimbursements		
Sweeps and Transfers \$	(66,650,459) \$	66,650,459
Other Adjustment Items \$	(1,454,620) \$	1,454,620
Not Receints/Dishursements \$	80 924 258 \$	(88 808 759)

MONTHLY ACTIVITY 3/31/2010 Beginning Balance			-	\$ 105,287,412
Cash Receipts:	Big West Oil	Big West of California		
Fuel Sales	79,933,021	991,237		
Equipment Sales	-	-		
Interest Revenue	-	-		
Total Cash Receipts	79,933,021	991,237		
			\$ 80,924,258	
Cash Disbursements:				
Wages & Benefits	(1,342,664)	(537,835)		
Other Operating Disbursements	(7,994,125)	(3,087,218)		
Taxes	(9,014,583)	-		
IAG Settlement	-	(39,833)		
Adequate Protection ¹	-	(6,637,532)		
Feedstock Purchases	(60,154,969)	-		
	(78,506,341)	(10,302,418)		
			\$ (88,808,759)	
Monthly Activity			-	\$ (7,884,501)
ACH Prefunding/Reimbursements				\$ <u> </u>
Adjustment for Other Items			-	\$ -
4/30/2010 Ending Balance				\$ 97,402,911

Adequate Protection payments are shown as Big West of California activity for accounting purposes.
 Big West Transportation, LLC has no bank accounts and nothing to report.

MOR-1 Cumulative Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

Big West Oil LLC/Big West of California/Big West Transportation, LLC³ Cash Activities

Case	#08-13381.	#08-13383.	and #08-13385

Banking	Bank	31-Dec-08	Total	Total	30-Apr-10		Outstanding Items	
Institution	Account	Beg. Bal.	Receipts	Disbursements	End. Bal.	а	and Other Reclasses	GL Balance
Bank of America	4681685390	\$ (2,075,797)	\$ 35,229,306	\$ (33,153,509)	\$ -	\$		\$
Bank of America	8681685400	\$ 1,919,977	\$ 24,398,294	\$ (26,318,271)	\$ -	\$	-	\$ -
Bank of America	3299841918	\$ (12,151)	\$ 30,000	\$ (17,849)	\$ -	\$	257	\$ 257
Bank of America	3299841926	\$ -	\$ -	\$ -	\$ -	\$	(593)	\$ (593)
Bank of America	3299841934	\$ -	\$	\$ -	\$	\$		\$ -
Wells Fargo Bank	0600024947	\$ 14,897,409	\$ 1,380,327,891	\$ (1,385,399,822)	\$ 9,825,477	\$	2,345,682	\$ 12,171,160
Wells Fargo Bank	0600024962	\$ -	\$ 838,866,338	\$ (838,866,338)	\$ -	\$	-	\$ -
Wells Fargo Bank	9600051252	\$ -	\$ 76,676,678	\$ (76,676,678)	\$ -	\$	(2,346,615)	\$ (2,346,615
Wells Fargo Bank	9600051267	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
Wells Fargo Bank	4759500556	\$ -	\$ 77,765	\$ (77,765)	\$ -	\$	(448)	\$ (448)
Wells Fargo Bank	23563100	\$ -	\$ 50,016	\$ -	\$ 50,016	\$	(2)	\$ 50,014
Wells Fargo Bank	12833968	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
Wells Fargo Bank	13145339	\$ -	\$ 65,040,750	\$ (5,000,000)	\$ 60,040,750	\$	-	\$ 60,040,750
Wells Fargo Bank	4121960017	\$ -	\$ 219,680	\$ (25,000)	\$ 194,680	\$	-	\$ 194,680
Wells Fargo Bank	4121944813	\$ -	\$ 305,019	\$ (247,516)	\$ 57,503	\$	-	\$ 57,503
Wells Fargo Bank	4122003247	\$ -	\$ 27,113,337	\$ (6,382)	\$ 27,106,955	\$		\$ 27,106,955
TAB	350404546	\$ 4	\$ 565,914	\$ (565,920)	\$ (2)	\$	-	\$ (2)
TAB	200000030	\$ 125,372	\$ 270,035	\$ (267,875)	\$ 127,532	\$		\$ 127,532
TAB	350716086	\$ (4)	\$ 63,796	\$ (63,792)	\$ 0	\$	-	\$ -
Bear Sterns	22030465	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
Bear Sterns	22030466	\$ -	\$	\$ -	\$ -	\$	-	\$ -
Bear Sterns	22030468	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
US Bank	19502150	\$ 6,985	\$ 66	\$ (7,051)	\$	\$	12	\$ 12
Fifth Third	1885045748	\$	\$	\$ - '-	\$	\$	-	\$ -

ACH Prefunding/Reimbursements	\$ (13,420,470)	\$ 13,417,723
Sweeps and Transfers	\$ (1,059,603,373)	\$ 1,059,603,373
Other Adjustment Items	\$ (58,428,341)	\$ 49,285,555
Net Receipts/Disbursements	\$ 1,317,782,701	\$ (1,244,387,117)

2,449,234,885 \$

(2,366,693,768) \$

97,402,911 \$

(1,707) \$

97,401,205

14,861,794 \$

CUMULATIVE ACTIVITY 12/31/2008 Beginning Balance				\$ 14,861,794
Cash Receipts:	Big West Oil	Big West of California	-	
Fuel Sales	1,213,234,896	72,323,010		
Emission reduction Credit Sale	12,106,637	72,020,010		
Equipment Sales	-	20,080,600		
Interest Revenue	37,558			
Total Cash Receipts	1,225,379,091	92,403,610		
	, -,,-	,,	1,317,782,701	
Cash Disbursements:				
Wages & Benefits	(19,757,489)	(13,988,772)		
Other Operating Disbursements	(80,906,346)			
Taxes	(156,324,684)	(13,735,262)		
Turnaround	-	(2,825,827)		
IAG Settlement	-	(12,188,433)		
Pre-petition Payments	-	(405,431)		
Adequate Protection ²	-	(41,330,254)		
Feedstock Purchases	(840,539,820)	(10,011,991)		
	(1,097,528,340)	(146,858,777)		
			(1,244,387,117)	
Monthly Activity			=	\$ 73,395,584
ACH Prefunding/Reimbursements			-	\$ 2,747
Adjustment for Other Items ¹			-	\$ 9,142,786
4/30/2010 Ending Balance				\$ 97,402,911

Included in the "Adjustment for Other Items" category is a January, 2009 tax reimbursement item for the amount of \$9,051,223 that relates to a refund for a pre-petition tax payment that was made in the month of December, 2008. The majority of the remaining amount consists of reimbursements for pre-funded feedstock purchases for the cumulative periods ended April 30, 2010.
 Adequate Protection payments are shown as Big West of California activity for accounting purposes.
 Big West Transportation, LLC has no bank accounts and nothing to report.

MOR 1 Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

Longhorn Partners Pipeline, LP (Case #08-13380)

Banking	Bank	31-Mar-10	Total	Total	30-Apr-10	Outstanding	
Institution	Account	End. Bal.	Receipts	Disbursements	End. Bal.	Items	GL Balance
JPMorgan Chase	1887237731	\$ -	\$ -	\$	\$	\$ -	\$ -
JPMorgan Chase	662643030	\$ -	\$ -	\$	\$ -	\$	\$ -
JPMorgan Chase	695212944	\$ -	\$ -	\$	\$ -	\$	\$ -
Wells Fargo Bank, NA	4121482780	\$ -	\$ -	\$	\$ -	\$	\$ -
Wells Fargo Bank, NA	4121482798	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wells Fargo Bank, NA	4121599765	\$ 151,810	\$ -	\$ (651)	\$ 151,159	\$	\$ 151,159
Wells Fargo Bank, NA (security deposit)	23470201	\$ -	\$ -	\$	\$ -	\$	\$ -
Wells Fargo Bank, NA (indemnity escrow)	23556800	\$ 5,000,978	\$ 305	\$ (1,283)	\$ 5,000,000	\$ -	\$ 5,000,000
Wells Fargo Bank, NA (property tax escrow)	23470203	\$ -	\$ -	\$	\$ -	\$ -	\$ -
Wells Fargo Bank, NA (general escrow)	23470204	\$ -	\$ -	\$	\$ -	\$ -	\$ -
Wells Fargo Bank, NA (property tax escrow)	23622101	\$ -	\$ -	\$	\$ -	\$ -	\$ -
Wells Fargo Bank, NA (custody account)	23622100	\$ 18,154,233	\$ 1,108	\$ -	\$ 18,155,341	\$ -	\$ 18,155,341
		\$ 23,307,021	\$ 1,413	\$ (1,934)	\$ 23.306.500	\$ -	\$ 23.306.500

 Sweeps and Transfers
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Longhorn Pipeline Inc. (Case #08-13388)

Banking	Bank	31-Mar-10		Total	Total	30-Apr-10		Outstanding	
Institution	Account	End. Bal.		Receipts	Disbursements	End. Bal.		Items	GL Balance
Wells Fargo Bank, NA	4121482806	\$ 97,901	\$	-	\$ (373)	\$ 97,529	69		\$ 97,529
Wells Fargo Bank, NA (Escrow Account)	23482500	\$ -	69	-	\$ -	\$ -	65		\$ -
Wells Fargo Bank, NA	4121641690	\$ -	69	-	\$ -	\$ -	65		\$ -
Wells Fargo Bank, NA	13145313	\$ 33,714,688	\$	4,095	\$ -	\$ 33,718,783	\$		\$ 33,718,783
		\$ 33,812,590	\$	4,095	\$ (373)	\$ 33,816,312	\$	-	\$ 33,816,312

57,122,812

 Sweeps and Transfers
 \$ - \$

 Net Receipts/Disbursements
 \$ 4,095
 \$ (373)

Longhorn Pipeline Holdings, LLC (Case #08-13387)

None to report. Debtor entity has no bank accounts.

Longhorn Pipeline Inc. (Consolidating) (rounded to nearest thousand)

(rounded to nearest thousand)

4/30/2010 Ending Balance

MONTHLY ACTIVITY 3/31/2010 Ending Balance 57,119,611 Cash Receipts: <u>LPP</u> LPI 4,095 Other 1,413 **Total Cash Receipts** 1,413 4,095 5,508 Cash Disbursements: Other (1,934) (373) Total Cash Disbursements
Total Net Monthly Activity (1,934) (373) (2,307) 3,201

MOR 1 Cumulative Schedule of Cash Receipts and Disbursements

Monthly Operating Report: April 2010

Longhorn Partners Pipeline, LP (Case #08-13380)

Banking	Bank	31-Dec-08		Total	Total	30-Apr-10		Outstanding Items	
Institution	Account	End. Bal.		Receipts	Disbursements	End. Bal.		and Other Reclasses	GL Balance
JPMorgan Chase	1887237731	\$ 1,470,939	\$	540,717,701	\$ (542,188,641)	\$ -	\$	-	\$ -
JPMorgan Chase	662643030	\$	69	19,388,578	\$ (19,388,578)	\$ -	69	-	\$ -
JPMorgan Chase	695212944	\$	\$	7,459,622	\$ (7,459,622)	\$ -	\$	-	\$ -
Wells Fargo Bank, NA	4121482780	\$ -	\$	1,930,757	\$ (1,930,757)	\$ -	\$	-	\$ -
Wells Fargo Bank, NA	4121482798	\$	69		\$ -	\$ -	69	-	\$ -
Wells Fargo Bank, NA	4121599765	\$ 13	\$	26,547,800	\$ (26,396,653)	\$ 151,159	\$	-	\$ 151,159
Wells Fargo Bank, NA (security deposit)	23470201	\$ -	\$	12,500,000	\$ (12,500,000)	\$ -	\$	-	\$ -
Wells Fargo Bank, NA (indemnity escrow)	23556800	\$	69	10,009,745	\$ (5,009,745)	\$ 5,000,000	69	-	\$ 5,000,000
Wells Fargo Bank, NA (property tax escrow)	23470203	\$	69	2,127,928	\$ (2,127,928)	\$ -	69	-	\$ -
Wells Fargo Bank, NA (general escrow)	23470204	\$	\$	225,749,450	\$ (225,749,450)	\$ -	\$	-	\$ -
Wells Fargo Bank, NA (property tax escrow)	23622101	\$	\$	2,128,938	\$ (2,128,938)	\$	\$	-	\$ -
Wells Fargo Bank, NA (custody account)	23622100	\$ -	\$	230,821,608	\$ (212,666,267)	\$ 18,155,341	\$	-	\$ 18,155,341
		\$ 1,470,952	\$	1,079,382,126	\$ (1,057,546,578)	\$ 23,306,500	\$	-	\$ 23,306,500

(811,596,541) \$ 267,785,585 \$ 811,596,541 (245,950,037) Sweeps and Transfers Net Receipts/Disbursements

Longhorn Pipeline Inc. (Case #08-13388)

Banking	Bank	31-Dec-08	Total		Total	30-Apr-10		Outstanding Items	
Institution	Account	End. Bal.	Receipts		Disbursements	End. Bal.		and Other Reclasses	GL Balance
Wells Fargo Bank, NA	4121482806	\$ 28,698	\$ 66,053,361	\$	(65,984,530)	\$ 97,529	\$	-	\$ 97,529
Wells Fargo Bank, NA (Escrow Account)	23482500	\$ -	\$ 502,008	\$	(502,008)	\$	\$	-	\$ -
Wells Fargo Bank, NA	4121641690	\$ -	\$ 58,003,460	49	(58,003,460)	\$	69	-	\$ -
Wells Fargo Bank, NA	13145313	\$ -	\$ 33,718,963	69	(180)	\$ 33,718,783	69	-	\$ 33,718,783
		\$ 28.698	\$ 158.277.792	\$	(124,490,178)	\$ 33.816.312	\$	-	\$ 33.816.312

Sweeps and Transfers Net Receipts/Disbursements (103,775,419) \$ 54,502,373 \$ 103,775,419 (20,714,759)

Longhorn Pipeline Holdings, LLC (Case #08-13387)

None to report. Debtor entity has no bank accounts.

Longhorn Pipeline Inc. (Consolidating)

(rounded to	nearest thousand)

MONTHLY ACTIVITY 12/31/2008 Ending Balance				1,499,650
Cash Receipts:	<u>LPP</u>	<u>LPI</u>		
Tariff Revenue	8.368.000			
Transmix Sold	5.962.000	-		
Liquid Product Sales	1,705,000	17,225,884		
DIP Financing	7,350,000	· · · · · ·		
Security Deposit (For Longhorn Sale)	12,500,000	-		
Proceeds from Asset Sale	226,381,000	34,484,116		
Other	5,519,585	2,792,373		
Total Cash Receipts	267,785,585	54,502,373 _\$	322,287,958	
Cash Disbursements:				
Magellan Fees and Expenses	(6,226,000)			
Transmix Payment to Shippers (prior month)	(7.214.000)	-		
Maintenance Expenses	(13,934,000)	(1,082,304)		
Salaries & Benefits	(2,036,342)	(79,111)		
Insurance	(363,000)			
Liquid Product Purchases	-	(15,192,000)		
Other	(214,442,695)	(3,158,344)		
Interest	(1,734,000)	(1,203,000)		
Total Cash Disbursements	(245,950,037)	(20,714,759)	(266,664,796)	
Total Net Monthly Activity	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,		55,623,161
4/30/2010 Ending Balance			s	57,122,811

Reporting period: April 30, 2010

MOR-1B Schedule of Professional Services Paid 1

	Amount Paid	Total Paid to	Total Incurred
Name	Current Month	Date	and Unpaid ²
Kirkland and Ellis	1,581,832	20,469,557	1,281,481
Young Conaway	81,988	950,436	27,973
Blackstone	428,464	3,211,343	48,678
Zolfo Cooper	1,323,767	7,514,051	1,000,458
Epiq	155,570	1,086,430	55,046
Grant Thornton ³	562,952	5,062,344	904,754
Pachulski Stang ³	77,412	1,835,333	91,276
Moore & Van Allen ⁴	7,536	453,707	3,846
Edwards Angell Palmer & Dodge ⁴	-	30,768	-
FTI⁴	14,048	1,049,297 *	(250,000
Brown Rudnick ⁴	101,691	1,270,954	(13
Houlihan Lokey ⁴	150,418	2,513,919	150,138
Ashby & Geddes ⁴	15,414	78,772	-
Milbank ⁴	-	1,582,075	-
Vinson & Elkins ⁴	-	1,091,239	3,158
Morris Nichols ⁴	-	27,045	13,557
Jones Walker ⁵	42,580	662,836	349,482
Ray Quinney ⁵	11,152	701,180	189,272
Gibson Dunn⁵	90,052	3,355,355	795,543
Mannatt Phelps ⁵	252,495	3,291,682	833,856
Sonnenschein Nath & Rosenthal ⁵	<u> </u>	425,737	48,089
Total Payment to Professionals	\$ 4,897,371	\$ 56,892,631	\$ 5,549,0

¹ Includes professionals providing services to the Debtors, the Creditors' Committee, and the Debtors' pre-petition secured lenders.

² Unless otherwise noted, amounts in this column represent professional fees and expenses incurred, invoiced, and unpaid for the period from 12/22/2008 - 4/30/2010. The Debtors have a significant amount of additional professional fees that have been incurred through 4/30/2010, but which have not yet been invoiced.

³ Professionals providing services to the Creditors' Committee.

⁴ Professionals providing services to the Debtors' pre-petition secured lenders. For these parties, amounts contained in the columns labeled 'Total Paid to Date' and 'Total Incurred and Unpaid' also include the period 12/22/2008 - 12/31/2008.

⁵ Special litigation retained counsel.

^{*} Payment to FTI includes a \$250,000 retainer.

Restructuring Items Detail Other Professional Fees Bank Fees Dip Financing Costs Total Restructuring Items	Income tax expense (benefit) Net income (loss)	Income (loss) before income taxes	Other income (expense) Interest income Interest expense Gain (loss) on disposal of fixed assets Gain (loss) from investment in affiliated companies Other income (expense) Gain on sale of fixed assets Total other income (expense)	Sales Cost of sales Gross profit Operating, general, and administrative expenses Operating Marketing and support General and administrative Depreciation, depletion, accretion, and amortization Restructuring items Total expenses	(a III ulousanus)
1,696 - 1,696	3,231 5,905	9,136	(114) (164) 74 11,828 2,383 14,017	210,784 210,784 210,308 476 234 2,914 2,914 2,914 2,914 2,914 3,567 4,489	_
700 - - 700	13,447	13,447	626 (182) - - - 444	0ii, LLC 74,576 59,054 15,522 157	Big West
	(5,839)	(5,839)	(2,954) 3 3 - (2,921)	California, LLC 2 2,896 17 7 2,920	Big West of
				Transportation, LLC	Big West
				Eliminations	Big West Oil
700 - 700	7,608	7,608	626 (3,136) - - - 3 3	LLC Consolidated 74,578 59,054 15,524 15,524 860 860 740,068	Big West Oil
	124 577	701	4 697 - - -	Pipeline, Inc.	Longhorn
	(1,605)	(1,605)	(1,605)	Holdings, LCC	Longhorn Pipeline
192	851	851	1,112	Pipeline, L.P	Longhorn Partners
				Eliminations	Longhorn
192	124	(53)	204 4	Inc. Consolidated	Longhorn Pipeline

MOR-2 Special Purpose Consolidating Statement (Flying J Inc., Big West Oil, LLC, and Longhorn Pipeline, Inc.) Statement of Operations
For the States Months Ended April 30, 2010
(§ in thousands)

Restructuring Items Detail Other Professional Fees Bank Fees Dip Financing Costs Total Restructuring Items	Net income (loss)	Income tax expense (benefit)	Income (loss) before income taxes	Total other income (expense)	Other income (expense) Gain on sale of fixed assets	Gain (loss) from investment in affiliated companies	Interest expense Gain (loss) on disposal of fixed assets	Other income (expense) Interest income	Income (loss) from operations	Total expenses	Restructuring items	Depreciation, depletion, accretion, and amortization	General and administrative	Marketing and support	Operating, general, and administrative expenses	Gross profit	Cost of sales	Sales	
31,654 249 31,903	(347,165)	(190,241)	(537,406)	(455,627)	41,657	(488,131)	(12,189) 820	2,216	(81,779)	90,661	31,903	6,073	42,049	7,476	3 160	8,882	3,655,205	3,664,087	Flying J Inc.
20,369	139,822		139,822	1,378			(4,576)	5,954	138,444	48,403	20,369	17,296	8,473	. 1	2 265	186,847	854,669	1,041,516	Big West Oil, LLC
	(621,687)		(621,687)	(528,920)	12,104 81	()	(42,516) (498.589)		(92,767)	83,704		24,495	9,035		50 174	(9,063)	55,772	46,709	Big West of California, LLC
																			Big West Transportation, LLC
																			Big West Oil Eliminations
20,369 - - 20,369	(481,865)	1	(481,865)	(527,542)	12,104 81		(47,092) (498.589)	5,954	45,677	132,107	20,369	41,791	17,508		52 439	177,784	910,441	1,088,225	Big West Oil LLC. Consolidated
4,371 - - 4,371	65,670	(43,110)	22,560	5,819	(41)		4,061	1,799	16,741	4,705	4,371		302	' (30	21,446	82,599	104,045	Longhorn Pipeline, Inc.
	(13,976)		(13,976)	(14,661)			(27,518) 12.857		685	(685)		(827)	142					1	Longhorn Pipeline Holdings, LCC
10,161 - 150 10,311	(351,006)		(351,006)	(312,871)	(297)	1 1 1	6,309 (318.974)	91	(38,135)	46,495	10,311	10,428	7,221	5,640	12 895	8,360	1,709	10,069	Longhorn Partners Pipeline, L.P.
	226,857		226,857	222,265		. !	222.265		4,592	(4,619)		(4,592)		' <u>〔</u>	(27)	(27)	(4,665)	(4,692)	Longhorn Eliminations
14,532 150 14,682	(72,455)	(43,110)	(115,565)	(99,448)	(338)	1	(17,148) (83.852)	1,890	(16,117)	45,896	14,682	5,009	7,665	5,640	12 900	29,779	79,643	109,422	Longhorn Pipeline Inc. Consolidated

Common stock Additional patid in capital Retained earnings Accumulated other comprehensive income Dividends Total Shareholders' Equity Total Liabilities and Shareholders' Equity	Liabilities Subject to Compromise Accounts payable Accounts payable Accounts payable Account diabilities Secured debt Unsecured debt Unsecured debt Unsecured debt Unsecured debt Deferred tax liability Total liabilities subject to compromise Shareholders' equity	Liabilities and Shareholders' Equity Liabilities Not Subject to Compromise Accounts payable Accound liabilities Other liabilities Deferred tax liability Intercompany Payable Total liabilities not subject to compromise	Land, buildings, and equipment Land and improvements Buildings, pipelines, and leasehold improvements Equipment Construction-in-progress Less accumulated depredation, depletion, and amortization Net land, buildings, and equipment Investment in subsidiaries Other assets Total Assets	Current assets Cash and cash equivalents Trade receivables Allowance for doubtful accounts Notes and other receivables Inventories Inventories Trade dexpenses Tradal current assets
ne s' Equity		s' Equity	vements	
1,155 211,376 903 213,434 831,786	138,538 33,088 24,053 85,518 10,479 262,304 36,255 590,235	15,627 12,490 -	12,847 19,195 32,908 4,033 68,983 (32,987) 36,086 118,005 40,283 831,786	Flying J Inc. 60,745 95,399 (198) 347,113 3,210 3,275 122,878 637,442
105,000 9,526 (4,921) (290,651) (181,046) (69,582)	5.5.733 11,039 1,039 5,980 13,486 96,238	10,710 14,447 69 -	3,706 2,292 171,491 1,897 179,36 (85,581) 93,775 (892,498) 6,284 (69,582)	Big West OII, LLC 70, 245 41,388 41,388 235,161 57,043 19,040 422,857
196,300 (778,798) (886) (10,000) (593,384) 142,475	144,794 20,306 444,214 4,876 58,098 672,288	915 245 2 62 411 63 571	2,483 514 30,749 30,000 63,726 63,726 - 6,278 142,475	Big West of California, LLC 27,157 14,730 8,250 17,632 4,702 72,471
				Big West Transportation, LLC
(196,300) 778,798 10,000 592,498 471,989	(58,098) (58,098)	(62.41) (62.41)	592,498 471,989	Big West Oil Eliminations (120.509)
105,000 9,526 (5,807) (290,651) (181,932)	200.527 31,345 444,214 10,856 13,486 700,428	11,625 14,692 69 -	6,169 2,806 202,240 31,687 243,082 (86,581) 157,501	Bg West Oil LLC. Consolidated 97,402 96,098 122,902 74,675 23,74,819
100 55,718 (286,289) (60,000) (290,471) (228,039)	1,413 1,413 1,413 39,804 21,228 62,445	(13) 	(321,134)	Longhorn Pipeline, Inc. 33,817 1,081 52,090 6,107
435,203 (510,225) - - - (75,022) 197,896	51,113	221,805 221,805	197,896	Longhorn Pipeline Holdings, LCC
650,203 (452,308) 197,895 236,570	11,286 2,315 	6,212 6,212 - - - - 6,223	236,570	23,306 806 806 212,407 212,407 51 236,570
(1,085,406) 1,208,644 123,238 (98,567)		(221,805)	123,238	Longhorn Eliminations (221,805)
100 55,718 (40,178) (60,000) (44,360) 107,880	11,286 3,728	6,199	107,860	57,123 1,887 42,892 6,107 107,880

Case No.: 08-13384 Reporting period: April 30, 2010 Flying J Inc. In re

MOR-4: Summary of unpaid post-petition debts (\$ in thousands)

Accounts Payable

Name	Current	1-30	31-60	61-90	Over 90	Total
Flying J Inc.	15,546	81	-	-	-	15,627
Big West Oil, LLC	10,356	354	-	-	-	10,710
Big West of CA, LLC	889	26	-	-	-	915
Big West Transportation, LLC	-	-	-	-	-	-
Longhorn Pipeline, Inc.	-	-	-	-	-	-
Longhorn Partners Pipeline, L.P.	11	-	-	-	-	11
Longhorn Pipeline Holdings	-	-	-	-	-	-
_	26,802	461	-	-	-	27,263
	Flying J Inc. Big West Oil, LLC Big West of CA, LLC Big West of CA, LLC Big West Transportation, LLC Longhorn Pipeline, Inc. Longhorn Partners Pipeline, L.P.	Flying J Inc. 15,546 Big West Oil, LLC 10,356 Big West of CA, LLC 889 Big West Transportation, LLC - Longhorn Pipeline, Inc. - Longhorn Partners Pipeline, L.P. 11 Longhorn Pipeline Holdings -	Flying J Inc. 15,546 81 Big West Oil, LLC 10,356 354 Big West of CA, LLC 889 26 Big West Transportation, LLC - - Longhorn Pipeline, Inc. - - Longhorn Partners Pipeline, L.P. 11 - Longhorn Pipeline Holdings - -	Flying J Inc. 15,546 81 - Big West Oil, LLC 10,356 354 - Big West of CA, LLC 889 26 - Big West Transportation, LLC - - - Longhorn Pipeline, Inc. - - - Longhorn Partners Pipeline, L.P. 11 - - Longhorn Pipeline Holdings - - -	Flying J Inc. 15,546 81 Big West Oil, LLC 10,356 354 Big West of CA, LLC 889 26 Big West Transportation, LLC	Flying J Inc. 15,546 81 - - - Big West Oil, LLC 10,356 354 - - - Big West of CA, LLC 889 26 - - - Big West Transportation, LLC - - - - - - Longhorn Pipeline, Inc. - - - - - - - Longhorn Partners Pipeline, L.P. 11 - - - - - Longhorn Pipeline Holdings - - - - - - -

Wages and Benefits Payable

Case No.	Name	Current	1-30	31-60	61-90	Over 90	Total
08-13384	Flying J Inc.	4,555	-	-	-	-	4,555
08-13381	Big West Oil, LLC	1,434	-	-	-	-	1,434
08-13383	Big West of CA, LLC	510	-	-	-	-	510
08-13385	Big West Transportation, LLC	-	-	-	-	-	-
08-13388	Longhorn Pipeline, Inc.	-	-	-	-	-	-
08-13380	Longhorn Partners Pipeline, L.P.	-	-	-	-	-	-
08-13387	Longhorn Pipeline Holdings	-	-	-	-	-	-
	-						
	_	6,499	-	-	-	-	6,499

Property and Sales Taxes Payable

Case No.	Name	Current	1-30	31-60	61-90	Over 90	Total
08-13384	Flying J Inc.	2,696	-	-	-	-	2,696
08-13381	Big West Oil, LLC	9,806	-	-	-	-	9,806
08-13383	Big West of CA, LLC	(475)	-	-	-	-	(475)
08-13385	Big West Transportation, LLC	-	-	-	-	-	-
08-13388	Longhorn Pipeline, Inc.	-	-	-	-	-	-
08-13380	Longhorn Partners Pipeline, L.P.	-	-	-	-	-	-
08-13387	Longhorn Pipeline Holdings	-	-	-	-	-	-
	-	12,027	-	-	-	-	12,027
	=	12,027	-	-	-	-	12

MOR-4: Summary of unpaid post-petition debts

(\$ in thousands)

Interest Payable

Case No.	Name	Current	1-30	31-60	61-90	Over 90	Total
08-13384	Flying J Inc.	127	-	-	-	-	127
08-13381	Big West Oil, LLC	-	-	-	-	-	-
08-13383	Big West of CA, LLC	210	-	-	-	-	210
08-13385	Big West Transportation, LLC	-	-	-	-	-	-
08-13388	Longhorn Pipeline, Inc.	-	-	-	-	-	-
08-13380	Longhorn Partners Pipeline, L.P.	-	-	-	-	-	-
08-13387	Longhorn Pipeline Holdings	-	-	-	-	-	-
	-						
	_	337	-	-	-	-	337

Other Payables¹

Case No.	Name	Current	1-30	31-60	61-90	Over 90	Total
08-13384 Fly	/ing J Inc.	5,112	-	-	-	-	5,112
08-13381 Big	g West Oil, LLC	3,276	-	-	-	-	3,276
08-13383 Big	g West of CA, LLC	62,411	-	-	-	-	62,411
08-13385 Big	g West Transportation, LLC	-	-	-	-	-	-
08-13388 Lo	nghorn Pipeline, Inc.	(13)	-	-	-	-	(13)
08-13380 Lo	nghorn Partners Pipeline, L.P.	6,212	-	-	-	-	6,212
08-13387 Lo	nghorn Pipeline Holdings	221,805	-	-	-	-	221,805
	_						
	<u> </u>	298,803	-	-	-	-	298,803

Total Post-Petition Debts¹

Case No.	Name	Current	1-30	31-60	61-90	Over 90	Total
08-13384	Flying J Inc.	28,036	81	-	-	-	28,117
08-13381	Big West Oil, LLC	24,872	354	-	-	-	25,226
08-13383	Big West of CA, LLC	63,545	26	-	-	-	63,571
08-13385	Big West Transportation, LLC	-	-	-	-	-	-
08-13388	Longhorn Pipeline, Inc.	(13)	-	-	-	-	(13)
08-13380	Longhorn Partners Pipeline, L.P.	6,223	-	-	-	-	6,223
08-13387	Longhorn Pipeline Holdings	221,805	-	-	-	-	221,805
	_ _	344,468	461	-	-	-	344,929

Note: Certain pre-petition items are included in the debts listed above, which have been approved for payment by the Bankruptcy Court.

1. Other payables include payables between debtors. Big West of California includes a payable to Big West Oil, LLC in the amount of \$62,411,000. Longhorn Pipeline Holdings includes a payable to Longhorn Partners Pipeline, L.P. in the amount of \$221,805,000.

In Re Flying J Inc.

Case No.: 08-13384
Reporting period: April 30, 2010

MOR-5: Accounts Receivable Aging

Accounts Receivable (\$ in thousands)

Case No.	Name	Current	1-30 PD	31-60 PD	61-90 PD	Over 90 PD	Total
08-13384	Flying J Inc.	75,923	241	(117)	-	19,352	95,399
08-13381	Big West Oil, LLC	27,679	34	-	-	13,655	41,368
08-13383	Big West of CA, LLC	36	-	-	-	14,694	14,730
08-13385	Big West Transportation, LLC	-	-	-	-	-	-
08-13388	Longhorn Pipeline, Inc.	-	-	-	-	1,081	1,081
08-13380	Longhorn Partners Pipeline, L.P.	-	-	-	-	806	806
08-13387	Longhorn Pipeline Holdings	-	-	-	-		-
		103,638	275	(117)	-	49,588	153,384

Accounts Receivables Aged Over 90 Days (\$ in thousands)

	Related Party Receivables 1	Third Party Receivables	<u>Total</u>
Flying J Inc.	2,493	16,859 ^{2,3}	19,352
Big West Oil, LLC	13,319	336 ³	13,655
Big West of CA, LLC	2,421	12,273 ³	14,694
Longhorn Pipeline, Inc.	1,081	-	1,081
Longhorn Partners Pipeline, L.I	P	806	806
	19,314	30,274	49,588

- 1. Balances primarily represent pre-petition intercompany receivables from other Flying J debtor entities and are listed as claims in those related chapter 11 cases. Flying J does not have an estimate at this time as to the anticipated recoveries on these receivables. No reserve has been booked against any of these pre-petition receivables as of April 30, 2010.
- 2. Included in this balance is an outstanding receivable from Reliance Industries Limited for approximately \$9.8 million. Currently Flying J has taken a reserve for approximately \$6.7 million against the Reliance Industries receivable. In the coming months, this reserve will increase to approximately \$8.3 million based on settlement agreement with Reliance Industries.
- 3. Balances include pre-petition receivables that have not been paid by certain third parties that are asserting offset rights against pre-petition payable balances. Investigation into whether any such offsets are appropriate and allowable is ongoing.

In re Flying J Inc.

Case No. 08-13384

Reporting period: April 30, 2010

DEBTOR QUESTIONNAIRE

		Yes	No
1.	Have any assets been sold or transferred outside the normal course of		37
	business this reporting period? If yes, provide an explanation below.		X
2.	Have any funds been disbursed from any account other than a debtor		
	in possession account this reporting period? If yes, provide an		***
	explanation below.		X
3.	Have all post-petition tax returns been timely filed? If no, provide an	7.7	
	explanation below.	X	
4.	Are workers compensation, general liability and other necessary	T 7	
	insurance coverages in effect? If no, provide an explanation below.	X	
5.	Has any bank account been opened during the reporting period? If		
	yes, provide documentation identifying the opened account(s). If an		
	investment account has been opened provide the required		***
	documentation pursuant to the Delaware Local Rule 4001-3.		X