CASE NAME: PROVIDENT ROYALTIES LLC	A	CCRUAL BASIS
CASE NUMBER: 09-33886		
JUDGE: Harlin DeWayne Hale		FILED
UNITED STATES BANKRUPT	CCY COURT	JUN 1 1 2010 18
NORTHERN DISTRICT OF	TEXAS	TAWANA C. MARSHALL, CLERK
DIVISION 6		NORTHERN DISTRICT OF TEXAS
MONTHLY OPERATING	REPORT	
MONTH ENDING:	31-May-10	
KNOWLEDGE, THESE DOCUMENTS REFLECT THE BALANCES A DEBTORS' BOOKS AND RECORDS HAVE NOT BEEN AUDITED OF PARTY FOR THE YEARS ENDED DECEMBER 31, 2006, 2007, 2008 PREPETITION AMOUNTS ARE PRELIMINARY IN NATURE AND A CONTINUING REVIEW OF THE DEBTORS' BOOKS AND RECORDS THAN RESPONSIBLE PARTY) IS BASED ON ALL INFORMATION OF RESPONSIBLE PARTY:	R REVIEWED BY A OR 2009. PLEASE N RE SUBJECT TO CH S. DECLARATION (N INDEPENDENT THIRD NOTE THAT SCHEDULED HANGE BASED ON DF THE PREPARER (OTHER
Original Signature of Responsible Party		Title
Printed Name of Responsible Party	·	Date
PREPARER: Original Signature of Preparer	<u> </u>	enion Consultant Brudge Associats LUC Title
Printed Name of Preparer		8-700-5010 Date

UNITED STATES BANKRUPTCY COURT NORTHERN DISTRICT OF TEXAS DIVISION 6

MONTHLY OPERATING REPORT FOR MONTH ENDING MAY 31, 2010 OF PROVIDENT ROYALTIES LLC LISTING OF CO-DEBTORS INCLUDED IN THIS REPORT

CASE NAME:	PROVIDENT ROYALTIES LLC
CASE NUMBER:	09-33886

ŗ	ABER:	09-33886
	CoDebtor Name	Case No.
	Provident Operating Company LLC	09-33883
	Provident Energy 1, LP	09-33888
	Provident Energy 2, LP	09-33894
	Provident Energy 3, LP	09-33899
	Provident Resources 1, LP	09-33887
	Somerset Development, Inc.	09-33912
	Somerset Lease Holdings, Inc.	09-33892
	Shale Royalties II, Inc.	09-33889
	Shale Royalties 3, LLC	03-33891
	Shale Royalties 4, Inc.	09-33890
	Shale Royalties 5, Inc.	09-33895
	Shale Royalties 6, Inc.	09-33896
	Shale Royalties 7, Inc.	09-33898
	Shale Royalties 8, Inc.	09-33900
	Shale Royalties 9, Inc.	09-33902
	Shale Royalties 10, Inc.	09-33901
	Shale Royalties 12, Inc.	09-33903
	Shale Royalties 14, Inc.	09-33905
	Shale Royalties 15, Inc.	09-33904
	Shale Royalties 16, Inc.	09-33906
	Shale Royalties 17, Inc.	09-33913
	Shale Royalties 18, Inc.	09-33907
	Shale Royalties 19, Inc.	09-33908
	Shale Royalties 20, Inc.	09-33910
	Shale Royalties 21, Inc.	09-33909
	Shale Royalties 22, Inc.	09-33911

CASE NAME:	PROVIDENT ROYALTIES LLC	
CASE NUMBER:	09-33886	
JUDGE:	Harlin DeWayne Hale	

UNITED STATES BANKRUPTCY COURT

NORTHERN DISTRICT OF TEXAS

DIVISION 6

GLOBAL NOTES AND STATEMENTS OF LIMITATIONS, METHODOLOGIES, AND DISCLAIMERS REGARDING MONTHLY OPERATING REPORT

MONTH ENDING:	31-May-10

This Monthly Operating Report, which is being filed collectively for Provident Royalties LLC; Provident Operating Company, LLC; Somerset Lease Holdings, Inc.; Somerset Development, Inc.; Provident Energy 1, LP; Provident Resources 1, LP; Provident Energy 2, LP; Provident Energy 3, LP; Shale Royalties II, Inc.; Shale Royalties 3, LLC; Shale Royalties 4, Inc.; Shale Royalties 5, Inc.; Shale Royalties 6, Inc.; Shale Royalties 7, Inc.; Shale Royalties 8, Inc.; Shale Royalties 9, Inc.; Shale Royalties 10, Inc.; Shale Royalties 12, Inc.; Shale Royalties 14, Inc.; Shale Royalties 15, Inc.; Shale Royalties 16, Inc.; Shale Royalties 17, Inc.; Shale Royalties 18, Inc.; Shale Royalties 19, Inc.; Shale Royalties 20, Inc.; Shale Royalties 21, Inc.; and Shale Royalties 22, Inc. (collectively, the "Debtors") was prepared by the Debtors' financial advisor, Bridge Associates, LLC ("Bridge"), and the Debtors' Chief Restructuring Officer, David N. Phelps, who is an employee of Bridge. Bridge, in conjunction with Dennis L. Roossien, Jr. (the "Trustee"), the duly appointed Chapter 11 trustee in the Debtors' bankruptcy cases, made reasonable efforts to file a complete and accurate Monthly Operating Report based upon information available to it at the time of preparation of the Monthly Operating Report. However, as a result of the complexity of the Debtors' business operations, this Monthly Operating Report remains subject to further revision and verification by the Trustee. Subsequent information may result in material changes in financial and other data contained in this Monthly Operating Report. The Trustee reserves his right to amend this Monthly Operating Report from time to time as may be necessary and appropriate.

This Monthly Operating Report does not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles. The Balance Sheet and Income Statement included herein are unaudited and reflect the activity and balances as such have been posted to the Debtors' general ledger. Reasonable efforts have been made to review and adjust entries and balances to correct certain known issues with accounts; however the general ledger is under continuing review and additional adjustments may be expected.

The following conventions were used in the preparation of this Monthly Operating Report:

(a) Reasonable efforts were made to allocate liabilities between pre-petition and post-petition periods based upon the information and research that was conducted in connection with the preparation of this Monthly Operating Report. As additional information becomes available and further research is conducted, the allocation of liabilities between pre-petition and post-petition periods may change.

Global Notes page 3 of 42

Desc

CASE NAME:	PROVIDENT ROYALTIES LL	С
CASE NUMBER:	09-33886	
JUDGE:	Harlin DeWayne Hale	

UNITED STATES BANKRUPTCY COURT

NORTHERN DISTRICT OF TEXAS

DIVISION 6

GLOBAL NOTES AND STATEMENTS OF LIMITATIONS, METHODOLOGIES, AND DISCLAIMERS
REGARDING MONTHLY OPERATING REPORT

	REGARDING MONTHLY OPERATING REPORT					
	MONTH ENDING:	31-May-10				
month, (ii) revenues of (iii) an accrual as of pe identified as producing	fset by operating expenses a riod end for unpaid revenues facilities for which funds are	asis consisting of (i) cash receipts of a set forth in Joint Interest Billings for from wells and properties that the due to the Debtors; and (iv) adjustractured revenue has been sold.	rom operators, Debtors have			
(c) Operating expense	es, including payroll, are repo	rted on a cash basis for accounting	purposes.			
(d) Professional fees	are reported on an accrual ba	asis.				
		eflect best estimates of amounts du atements, these amounts are subje				

- (f) Accounts Payable and Notes Payable reflect best estimates of amounts due to third parties by the Debtors. In reconciling vendor statements, these amounts are subject to revision.
- (g) Intercompany Receivables and Payables consist of the transfer of cash among the Debtors and the pass-through of revenues and direct operating expenses related to each of the respective Debtors for receipts and disbursements processed through the centralized cash management system of the Debtors.

This Global Notes and Statement of Limitations, Methodology, and Disclaimer Regarding this Monthly Operating Report is incorporated by reference in, and comprises an integral part of, this Monthly Operating Report and should be referred to and reviewed in connection with any review of this Monthly Operating Report.

CASE NAME:	PROVIDENT ROYALTIES LLC
CASE NUMBER:	09-33886

PARATIVE BALANCE SHEET	Prelim	SCHEDULED	M	DNTH ENDED	М	ONTH ENDED	MC	NTH ENDED
								<u></u>
8			_ M	farch 31,2010	A	pril 30,2010	M	lay 31, 2010
Unrestricted Cash	\$	6,583,710	\$	57,837,073	\$	49,534,127	\$	48,556,619
Restricted Cash	\$	_						
Total Cash	\$	6,583,710	\$	57,837,073	\$	49,534,127	\$	48,556,619
Accounts Receivable (Net)	\$	14,346,248	\$	4,474,391	\$	4,617,165	\$	4,623,165
Inventory	\$	-						
Notes Receivable	\$	24,630,500	\$	24,648,117	\$	24,648,117	\$	24,648,117
Prepaid Expenses	\$	_						
Other (Attach List)	\$	1,012,069	\$	886,038	\$	925,979	\$	930,981
Total Current Assets	\$	46,572,528	\$	87,845,619	\$	79,725,388	\$	78,758,881
Property, Plant & Equipment	\$	1,609,281	\$	1,237,507	\$	1,239,505	\$	1,239,505
Less: Accumulated		4						
Depreciation/Depletion	\$	(865,417)	\$	(996,778)	\$	(996,778)	\$	(996,778)
Net Property, Plant & Equipment	\$	743,864	\$	240,729	\$	242,728	\$	242,728
Due From Insiders	\$							
								64,089,454
			_					13,521,091
	\$	571,849,379	\$	165,291,625	\$	157,578,577	35	156,612,154
	. 200. 200						· · · · · ·	
			\$	(24,734)	\$			(35,775)
			\$	(0)	\$	(0)	\$	9
			<u> </u>		ļ		<u> </u>	
					-		-	
			\$	1,043,068	S	1,443,684	\$	1,539,978
	_		_		<u> </u>		<u> </u>	
	33333		\$		\$			(2,221,170
			\$	(1,202,836)	S	(811,908)	\$	(716,957
ETITION LIABILITIES			::::: <u>:</u>				:::::	
Secured Debt	\$	179,264,559	\$	-	\$		\$_	
Priority Debt	\$	730	\$	(1,401)	\$	(1,401)	\$	(1,401
Unsecured Debt-Pre-Petition A/P	\$	16,822,258	\$	11,719,675	\$	11,719,675	\$	11,719,675
Other Prepetition Liabilities	\$	52,116,986	\$	53,912,590	\$	45,912,590	\$	45,912,590
Other			<u> </u>				ļ	
Total Pre Petition Liabilities	\$	210,201,222	\$	65,630,864	\$	57,630,864	\$	57,630,864
	\$	248,204,532	\$	64,428,028	\$	56,818,956	\$	56,913,907
ΓY								
Pre Petition Owners' Equity			\$	325,932,449	\$	325,932,449	S	325,932,450
								•
· _ ′	4333		\$	(225,068,852)	\$	(225,172,828)	\$	(226,234,202
			:		1			
			-	100 500 505	-	100 550 701	-	00 (00 0 0
1 OLAL EQUITY	10000		15	100,863,597	15	100,759,621	3	99,698,248
Total Liabilities and Equity			s	165,291,625	\$	157,578,577	S	156,612,154
	Unrestricted Cash Restricted Cash Total Cash Accounts Receivable (Net) Inventory Notes Receivable Prepaid Expenses Other (Attach List) Total Current Assets Property, Plant & Equipment Less: Accumulated Depreciation/Depletion Net Property, Plant & Equipment Due From Insiders Other Assets - Net of Amortization (Attach List) Other (Attach List) Total Assets PETITION LIABILITIES Accounts Payable Taxes Payable Notes Payable Notes Payable Accrued Professional Fees & Other Secured Debt Other Liabilities Total Post Petition Liabilities ETITION LIABILITIES Secured Debt Priority Debt Unsecured Debt-Pre-Petition A/P Other Prepetition Liabilities Total Pre Petition Liabilities Total Pre Petition Liabilities Total Liabilities Total Liabilities Total Prefetition Cumulative Profit Or (Loss) Direct Charges To Equity (Attach Explanation Footnote) Total Equity	Unrestricted Cash Restricted Cash Restricted Cash S Restricted Cash S Accounts Receivable (Net) Inventory Notes Receivable Prepaid Expenses Other (Attach List) Total Current Assets Property, Plant & Equipment Less: Accumulated Depreciation/Depletion Net Property, Plant & Equipment Due From Insiders Other Assets - Net of Amortization (Attach List) Total Assets PETITION LIABILITIES Accounts Payable Taxes Payable Notes Payable Notes Payable Accrued Professional Fees & Other Secured Debt Other Liabilities Total Post Petition Liabilities ETITION LIABILITIES Secured Debt Unsecured Debt-Pre-Petition A/P Other Prepetition Liabilities Total Pre Petition Cumulative Profit Or (Loss) Direct Charges To Equity (Attach Explanation Footnote) Total Equity	Unrestricted Cash Restricted Cash Restricted Cash S Counts Receivable (Net) Inventory S Notes Receivable Prepaid Expenses Other (Attach List) Total Current Assets Property, Plant & Equipment Less: Accumulated Depreciation/Depletion Net Property, Plant & Equipment S Cother (Attach List) S Cother Assets S Cother (Attach List) S Cother Property Tax Accounts Payable Accounts Payable Accounts Payable Account Property Tax Accound Professional Fees & Other Secured Debt Other Liabilities Total Post Petition Liabilities ETITION LIABILITIES S Cother Prepetition Liabilities ETITION LIABILITIES Cother Prepetition Liabilities S Cother Prepetition Liabilities Cother Total Pre Petition Liabilities S Cother Prepetition Liabilities S Cother Prepetition Liabilities S Cother Prepetition Cumulative Profit Or (Loss) Direct Charges To Equity (Attach Explanation Footnote) Total Equity Total Equity	MOUNT FOR 6/22/2009 Mount Moun	S	S	Secured Property Plant & Equipment Secured Property Tax Accounts Payable Secured Property Tax Secured Debt Secured Propertition Liabilities Secured Debt Secured Propertition Cumulative Profit Of (Loss) Secured Equipment Secured Debt Secured Profit Of (Loss) Secured Profit Of (Loss) Secured Equipment Secured Debt Secured Debt Secured Profit Of (Loss) Secured Pr	AMOUNT FOR March 31,2010 April 30,2010 March 31,2010 Sapparation of the Accounts Receivable Sapparation April 30,2010 Sapparation April 30,2010 Sapparation April 30,2010 April 30,2010 March 31,2010 Sapparation April 30,2010 Sapparation April 30,2010 April 30,2010 April 30,2010 March 31,2010 Sapparation April 30,2010 Sapparation April 30,2010 Apri

This form _X does ___ does not have related footnotes on Footnotes Supplement.

CASE NAME: PROVIDENT ROY	ALTIES LLC			
CASE NUMBER: 09-33886				
COMPARATIVE BALANCE SHE	ET			
	Prelim SCHEDULED	MONTH ENDED	MONTH ENDED	MONTH ENDED
ASSETS	AMOUNT FOR 6/22/2009	Mar 31, 2010	Apr 30, 2010	May 31, 2010
A. Intercompany Receivable - Pre	1,012,069	537,152	537,152	537,152
B. Intercompany Receivable - Post	1,012,009	348,887	388,827	393,829
D. E.				
TOTAL OTHER ASSETS - LINE 8	1,012,069	886,038	925,979	930,981
				4.50
A. Mineral Rights	122,219,360	4,781,983	4,781,983	4,781,983
B. Equipment and Leaseholds C. D.	387,683,746	58,902,203	59,307,387	59,307,471
E. TOTAL OTHER ASSETS NET OF AMORTIZATION - LINE 14	509,903,106	63,684,186	64,089,370	64,089,454
A. Other Investment	10,516,230		10,516,230	10,516,23
B. Investment in Subsidiaries	2,765,121	2,765,121	2,765,121	2,765,12
C. Deposits and Other Assets D.	1,348,530	239,741	239,741	239,74
E. TOTAL OTHER ASSETS - LINE 15	14,629,880	13,521,091	13,521,091	13,521,09
POST PETITION LIABILITIES	3			
A. Deferred Tax Liabilities		(2,221,170)	(2,221,170)	(2,221,170
B. Intercompany Payables Post C.		-		
D.				
E. TOTAL OTHER POST PETITION LIABILITIES - LINE 23		(2,221,170)	(2,221,170)	(2,221,17
PRE PETITION LIABILITIES	3			
A. Payables -other	1,546,040		0	
B. Revenues Payable	4,634,645		16,996	16,99
C. Accrued Dividends	34,171,833	34,171,833	34,171,833	34,171,83
D. Unsecured Debt	-			
D. Due to Others	11,723,761		11,723,761	11,723,76
E. Intercompany and Other TOTAL OTHER PRE PETITION	40,707		-	
LIABILITIES - LINE 28	52,116,986	53,912,590	45,912,590	45,912,59
THE RESERVE AND ADDRESS OF THE PARTY OF THE	32,110,760	33,712,370	1 .5,712,570	1

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Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Provident Resources LLC 09-33886	Provident Operating Company LLC 09-33893	Provident Energy 1 LP 09-33888	Provident Energy 2 LP 09-33894	Provident Energy 3 LP 09-33899
	V)-55800	07-33073	07-33000	07-33074	05 55055
CASH AND CASH EQUIVALENTS	68,626	-	•	-	-
ACCOUNTS RECEIVABLE	19,304	124,321	-	553,667	-
NOTES RECEIVABLE	2,467,700	9,058	-	4,100,000	-
I/C RECEIVABLES PREPETITION	436,244,247	38,991,279	8,628,994	10,221,277	15,225
I/C RECEIVABLES - POST PETITION	13,499,585	325,041	179,602	303,365	-
INVESTMENTS IN SUBSIDIARIES	2,766,483	-	-	-	-
OTHER INVESTMENTS	-	-	-	-	-
BUILDING FURNISHING & FIXTURES	1,239,505	-		-	-
ACCUM DEPRECIATION	(996,778)	-	-	-	
MINERAL RIGHTS	-	-	15,225	(2,560)	-
Lease Bonus	_	_	_	_	-
Leasehold Costs	-	-	32,818	272,346	-
Accrued Leasehold	_	-	-	3,960,000	_
Leasehold Costs - Producing	-	_	- .	1,100,000	
Lease & Well Equipment	-	-	_		-
Intangible Drilling Costs	13	-	-	•	-
Intangible Completion Costs	-	-	•	-	-
INVENTORY-CASING	-	-	-	-	-
O&G Property Acq Deposits	-	•	-	-	-
Landman/Filing Fees	-	•	(2,540)) 11	-
Drilling Advances Paid Vendors	-	-	-	-	-
EQUIPMENT AND LEASEHOLDS	13	-	30,278	5,332,357	-
DEPOSITS AND OTHER ASSETS	225,826	810	-	0	-
TOTAL ASSETS	455,534,511	39,450,508	8,854,098	20,508,106	15,225

Doc 866 Filed 06/11/10 Entered 06/15/10 10:12:39 Des Main Document Royal age 8 of 42 Case Number 09-33886

Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Provident Resources LLC 09-33886	Company LLC	Provident Energy 1 LP 09-33888		Provident Energy 3 LP 09-33899
ACCOUNTS PAYABLE - POST	(35,712)	<u>-</u>	-	-	-
PAYROLL TAXES PAYABLE - POST	9	_	•	-	-
ACCRUED & OTHER C/L - POST	1,644,477	(36,998)	-	-	-
ST TAX LIABILITY	_	-	_	-	-
DEFERRED TAX LIABILITY	-	-	-	-	-
INTERCOMPANY LIABILITIES - POST	22,114,646	245,415	132,215	226,322	-
TOTAL POST PETITION LIABILITIES	23,723,421	208,417	132,215	226,322	-
UNSECURED TRADE PREPETITION	6,311,048	5,408,485	•	-	335
Accounts Payable - Sinclair	-	-	**	-	-
Revenue Payable - Sinclair	0	-	-	-	-
Revenue Suspense Account	-	16,996	-	-	-
Dividends Payable - Pref Stk	-	-	-	-	-
Due to Others - Prepetition	2,388	-	-	-	-
OTHER PREPETITION DEBT	2,388	16,996	-	-	-
I/C PAYABLE - PREPETITION	433,259,952	30,832,092	4,909,801	7,268,556	46,538
PRIORITY UNSECURED PREPETITION	3,134	-	-	-	(100)
SECURED DEBT PREPETITION	-	-	-	-	-
TOTAL PREPETITION DEBT	439,576,521	36,257,573	4,909,801	7,268,556	46,773
Preferred Stock - Shareholders	_	_	6,720,000	26,915,000	-
Broker Dealer Commissions Paid	-	_	(916,725)		
Paid in Capital	_	_	-	, (= , = = , = = , = = ,	935
Equity	(100,119)	(31,945)	(17,396	(253,629)	
Dividend Distributions	-	-	-	-	-
Deferred Dividends Payable-PF	-	-	-	-	-
Accrued Dividend	-	-	-	-	-
Retained Earnings	(23,628,388)	(525,885)	(1,924,641)	(6,602,779)	(5,291)
Net Income (Loss) Year To Date	15,963,076	3,542,348	(49,155) (3,292,564))
EQUITY	(7,765,431)	2,984,518	3,812,083	13,013,227	(31,548)
TOTAL LIABILITIES AND EQUITY	455,534,512	39,450,508	8,854,098	20,508,106	15,225

This form _X_ does ___ does not have related footnotes on Footnotes Supplement.

Doc 866 Filed 06/11/10 Entered 06/15/10 10:12:39 Desc Main Document Page 9 of 42 Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Provident Resources 1, LP 09-33887		Somerset Lease Holdings Inc 09-33892	Shale Royalties II, Inc. 09-33889	Shale Royalties 3, Inc. 09-33891
CASH AND CASH EQUIVALENTS	-	31,867,706	16,620,286	-	-
ACCOUNTS RECEIVABLE	-	-	5,255	-	-
NOTES RECEIVABLE	5,678	-	-	-	-
I/C RECEIVABLES PREPETITION	5,558,010	947,721	5,273,308	8,944,975	191,181,595
I/C RECEIVABLES - POST PETITION	259,030	20,286,997	2,062,035	3,686	440,034
INVESTMENTS IN SUBSIDIARIES	(1,362)	-	-	-	-
OTHER INVESTMENTS	-	-	· -	-	-
BUILDING FURNISHING & FIXTURES	-	-	-	-	-
ACCUM DEPRECIATION	-	•	-	-	-
MINERAL RIGHTS	-	-	-	270,589	991,332
Lease Bonus	-	-	-	•	13,599
Leasehold Costs	50,245	84,685	-	26,091	181,184
Accrued Leasehold	-	-	-	-	-
Leasehold Costs - Producing	-	•	-	-	89
Lease & Well Equipment	-	-	-	-	475
Intangible Drilling Costs	-	-	_	•	4,018
Intangible Completion Costs	-	81	•	-	-
INVENTORY-CASING	-	-	-	-	-
O&G Property Acq Deposits	-	-	,	-	
Landman/Filing Fees	25,855	-	-	28,070	46,904
Drilling Advances Paid Vendors		-		-	51,014
EQUIPMENT AND LEASEHOLDS	76,099	84,766	•	54,160	297,285
DEPOSITS AND OTHER ASSETS	-	-	-	-	•
TOTAL ASSETS	5,897,455	53,187,190	23,960,885	9,273,411	192,910,245

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Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Provident Resources 1, LP 09-33887	Somerset Development Inc 09-33912	Somerset Lease Holdings Inc 09-33892	Shale Royalties II, Inc. 09-33889	Shale Royalties 3, Inc. 09-33891
ACCOUNTS PAYABLE - POST	-	(63)	-	-	-
PAYROLL TAXES PAYABLE - POST	-	-	-	-	-
ACCRUED & OTHER C/L - POST	-	(47,551)	(22,030)	-	-
ST TAX LIABILITY	-	-	-	-	-
DEFERRED TAX LIABILITY	95	-	-	(14,156)	-
INTERCOMPANY LIABILITIES - POST	161,384	2,675,585	17,344,466	195,825	3,175,455
TOTAL POST PETITION LIABILITIES	161,480	2,627,971	17,322,436	181,669	3,175,455
UNSECURED TRADE PREPETITION	-	-	-	-	-
Accounts Payable - Sinclair	•	-	-	-	-
Revenue Payable - Sinclair	-	_	-	-	-
Revenue Suspense Account	-	-	-	-	-
Dividends Payable - Pref Stk	-	-	-	202,650	2,321,655
Due to Others - Prepetition	-	-	-	20,000	-
OTHER PREPETITION DEBT	-	-	-	222,650	2,321,655
I/C PAYABLE - PREPETITION	1,363,767	1,050,126	6,215,532	10,544,232	208,588,606
PRIORITY UNSECURED PREPETITION	(17,295)	-	-	(27,444)	-
SECURED DEBT PREPETITION	-	-	•	-	-
TOTAL PREPETITION DEBT	1,346,471	1,050,126	6,215,532	10,739,438	210,910,261
Preferred Stock - Shareholders	9,175,000	_	-	4,480,026	19,695,000
Broker Dealer Commissions Paid	(1,327,475)	-	-	(1,558,850)	(2,898,375)
Paid in Capital	-	-	-	859	1,790
Equity	(44,680)	5,082,469	420,813	25,744	28,063
Dividend Distributions	-	-	-	-	-
Deferred Dividends Payable-PF	-	-	-	(202,650)	
Accrued Dividend	-	-	-	-	(2,321,655)
Retained Earnings	(2,962,233)				
Net Income (Loss) Year To Date	(451,107)		2,108		
EQUITY	4,389,505	49,509,093	422,917	(1,647,696) (21,175,471)
TOTAL LIABILITIES AND EQUITY	5,897,455	53,187,190	23,960,885	9,273,411	192,910,245

This form X_does ___ does not have related footnotes on Footnotes Supplement.

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Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Shale Royalties 4, Inc. 09-33890	Shale Royalties 5, Inc. 09-33895	Shale Royalties 6, Inc. 09-33896	Shale Royalties 7, Inc. 09-33898	Shale Royalties 8, Inc. 09-33900
CASH AND CASH EQUIVALENTS	· •	•	-	-	-
ACCOUNTS RECEIVABLE	-	-	· •	1,069,677	580,000
NOTES RECEIVABLE	2,220,681	500,000	-	2,000,000	2,000,000
I/C RECEIVABLES PREPETITION	141,155,168	4,465,089	4,760,119	6,565,705	9,212,907
I/C RECEIVABLES - POST PETITION	301,037	2,382,159	1,404,856	1,589,529	715,121
INVESTMENTS IN SUBSIDIARIES	-	-	-	-	-
OTHER INVESTMENTS	-	10,516,230	-	-	-
BUILDING FURNISHING & FIXTURES	-	-	-	-	-
ACCUM DEPRECIATION	-	-	~ •	-	•
MINERAL RIGHTS	715,596	202,908	312,450	206,578	400,000
Lease Bonus	24,367	31,737	-	-	•
Leasehold Costs	520,906	1,022,745	405,413	1,825,599	3,582,084
Accrued Leasehold	•	14,906,500	-	-	-
Leasehold Costs - Producing	251,003	2,410	-	225,289	-
Lease & Well Equipment	135,018	1,891	34,922	92	-
Intangible Drilling Costs	179,956	11,782	163,607	-	33
Intangible Completion Costs	-	-	-	-	-
INVENTORY-CASING	-	-	-	-	-
O&G Property Acq Deposits	-	14,448	-	-	-
Landman/Filing Fees	73,804	167,367	30,919	105,160	526,755
Drilling Advances Paid Vendors	(187)	(54)		403,690	
EQUIPMENT AND LEASEHOLDS	1,184,867	16,158,825	634,861	2,559,830	4,108,872
DEPOSITS AND OTHER ASSETS	540	0	270	15	(1)
TOTAL ASSETS	145,577,888	34,225,210	7,112,556	13,991,333	17,016,899

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Main Documonth Royales eLt2 of 42 Case Number 09-33886

Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Shale Royalties 4, Inc. 09-33890		Shale Royalties 6, Inc. 09-33896	Shale Royalties 7, Inc. 09-33898	Shale Royalties 8, Inc. 09-33900
ACCOUNTS PAYABLE - POST	-	-	-	-	•
PAYROLL TAXES PAYABLE - POST	-	-	-	-	-
ACCRUED & OTHER C/L - POST	-	2,079	-	-	-
ST TAX LIABILITY	-	-	-	-	-
DEFERRED TAX LIABILITY	940,177	(227,896)	44,397	321,875	(391,183)
INTERCOMPANY LIABILITIES - POST	3,453,335	360,922	423,035	1,433,450	447,646
TOTAL POST PETITION LIABILITIES	4,393,512	135,105	467,432	1,755,326	56,463
UNSECURED TRADE PREPETITION	-	-	-	-	-
Accounts Payable - Sinclair	-	_	-	-	-
Revenue Payable - Sinclair	-	-	-	-	-
Revenue Suspense Account	-	-	-	•	-
Dividends Payable - Pref Stk	2,558,045	2,571,830	2,290,037	2,588,887	2,693,755
Due to Others - Prepetition	-	11,681,500	<u>-</u>		-
OTHER PREPETITION DEBT	2,558,045	14,253,330	2,290,037	2,588,887	2,693,755
I/C PAYABLE - PREPETITION	152,625,888	23,059,393	9,566,116	34,282,485	9,567,057
PRIORITY UNSECURED PREPETITION	3,690	-	(21,790)	-	8,350
SECURED DEBT PREPETITION	-	-	-	-	-
TOTAL PREPETITION DEBT	155,187,623	37,312,723	11,834,363	36,871,371	12,269,162
Preferred Stock - Shareholders	27,410,000	29,905,000	27,460,000	31,370,000	31,810,409
Broker Dealer Commissions Paid	(3,687,025)				
Paid in Capital	19,678	895	895		
Equity	(163,199)		(68,535)	(29,563)	(8,037)
Dividend Distributions	•	•	· <u>-</u>	-	<u>-</u>
Deferred Dividends Payable-PF	-	-	-	-	-
Accrued Dividend	(2,558,045)	(2,571,830)	(2,290,037)		
Retained Earnings	(33,020,370)				
Net Income (Loss) Year To Date	(2,004,287)				
EQUITY	(14,003,247)	(3,222,618)	(5,189,239)) (24,635,364) 4,691,273
TOTAL LIABILITIES AND EQUITY	145,577,888	34,225,210	7,112,556	13,991,333	17,016,899

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Debtor Case Number	Shale Royalties 9, Inc. 09-33902	Shale Royalties 10, Inc. 09-33901	Shale Royalties 12, Inc. 09-33903	Shale Royalties 14, Inc. 09-33905	Shale Royalties 15, Inc. 09-33904
CASH AND CASH EQUIVALENTS	-	-	-	-	
ACCOUNTS RECEIVABLE	93,985	•	-	•	564,000
NOTES RECEIVABLE	<u>-</u>	20,000	-	-	3,000,000
I/C RECEIVABLES PREPETITION	15,683,514	10,248,286	13,693,453	9,803,272	6,400,795
I/C RECEIVABLES - POST PETITION	574,717	99,474	127,062	9,903,924	801,871
INVESTMENTS IN SUBSIDIARIES	-	-	-	-	-
OTHER INVESTMENTS	<u>.</u>	-	-	-	-
BUILDING FURNISHING & FIXTURES	-	-	-	-	-
ACCUM DEPRECIATION	-	-	-	•	-
MINERAL RIGHTS	482,664	90,213	156,966	700,023	-
Lease Bonus	-	-	_	_	-
Leasehold Costs	4,480,534	1,598,370	5,519,833	3,525,350	670,851
Accrued Leasehold	-	3,280,500	2,345,000	(14,669)	-
Leasehold Costs - Producing	20,000	-	540,574	-	-
Lease & Well Equipment	653		-	-	-
Intangible Drilling Costs	2,230	-	-	-	-
Intangible Completion Costs	14,978	-	-	-	-
INVENTORY-CASING	•	-	-	-	-
O&G Property Acq Deposits	•	-	-		-
Landman/Filing Fees	220,949	172,856	204,217	3,617	155,366
Drilling Advances Paid Vendors	486,716			-	-
EQUIPMENT AND LEASEHOLDS	5,226,061	5,051,726	8,609,623	3,514,298	826,217
DEPOSITS AND OTHER ASSETS	270	405	450	16	(0)
TOTAL ASSETS	22,061,211	15,510,104	22,587,553	23,921,533	11,592,883

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Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Shale Royalties 9, Inc. 09-33902	Shale Royalties 10, Inc. 09-33901	Shale Royalties 12, Inc. 09-33903	Shale Royalties 14, Inc. 09-33905	Shale Royalties 15, Inc. 09-33904
ACCOUNTS PAYABLE - POST	-	-	-	-	-
PAYROLL TAXES PAYABLE - POST	-	-	-	-	-
ACCRUED & OTHER C/L - POST	-	-	-	-	-
ST TAX LIABILITY	-	-	-	-	-
DEFERRED TAX LIABILITY	(351,446)	(385,371)	(430,279)	33,379	(333,560)
INTERCOMPANY LIABILITIES - POST	1,016,940	282,619	328,650	1,179,045	251,510
TOTAL POST PETITION LIABILITIES	665,493	(102,753)	(101,629)	1,212,423	(82,050)
UNSECURED TRADE PREPETITION	-	-	-	-	-
Accounts Payable - Sinclair Revenue Payable - Sinclair Revenue Suspense Account	-	- - -	- -	 -	- - -
Dividends Payable - Pref Stk Due to Others - Prepetition	2,717,887	2,451,445	2,864,956 19,873	2,470,784	2,198,882
OTHER PREPETITION DEBT	2,717,887	2,451,445	2,884,829	2,470,784	2,198,882
I/C PAYABLE - PREPETITION	18,828,717	4,523,737	5,488,949	4,675,210	1,462,607
PRIORITY UNSECURED PREPETITION	-	-	-	50,863	-
SECURED DEBT PREPETITION	-	-	-	-	-
TOTAL PREPETITION DEBT	21,546,603	6,975,182	8,373,778	7,196,857	3,661,489
Preferred Stock - Shareholders Broker Dealer Commissions Paid Paid in Capital	33,135,000 (4,290,775) 895	29,050,000 (3,860,300) 895	34,900,000 (4,471,150) 895		(3,500,325)
Equity	(492)				
Dividend Distributions	-	-	-	-	-
Deferred Dividends Payable-PF Accrued Dividend	- (2,71 7,88 7)	- (2,446,570)	(2,864,956)	-) (2,470,784) (2,198,882)
Retained Earnings	(5,243,725)		• .		
Net Income (Loss) Year To Date	(21,033,902)		• •		
EQUITY	(150,886)		14,315,404		
TOTAL LIABILITIES AND EQUITY	22,061,211	15,510,104	22,587,553	23,921,533	11,592,883

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Doc 866 Filed 06/11/10 Entered 06/15/10 10:12:39 Desc Main Document Royal 15 of 42 Case Number 10-33886

Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Shale Royalties 16, Inc. 09-33906	Shale Royalties 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908	Shale Royalties 20, Inc. 09-33910
CASH AND CASH EQUIVALENTS	-	-	-	•	-
ACCOUNTS RECEIVABLE	419,325	1,193,631	-	-	-
NOTES RECEIVABLE	1,325,000	6,400,000	600,000	-	-
I/C RECEIVABLES PREPETITION	12,340,088	7,989,054	18,848,310	9,095,985	5,691,462
I/C RECEIVABLES - POST PETITION	168,151	155,987	50,118	144,849	-
INVESTMENTS IN SUBSIDIARIES	-	-	-	-	-
OTHER INVESTMENTS	•	-	-	-	-
BUILDING FURNISHING & FIXTURES	-	-	-	-	-
ACCUM DEPRECIATION	-	-	-	-	-
MINERAL RIGHTS	240,000	-	-	-	-
Lease Bonus	-	-	-	-	•
Leasehold Costs	11,093	1,873,933	1,069,192	911,130	-
Accrued Leasehold	-	•	-	-	-
Leasehold Costs - Producing	1,600,000	6,023	-	-	-
Lease & Well Equipment	-	-	-	-	-
Intangible Drilling Costs	-	-	•	-	-
Intangible Completion Costs	-	-	-	-	•
INVENTORY-CASING	-	-	•	-	-
O&G Property Acq Deposits	-	-	-	-	-
Landman/Filing Fees	36,181	35,871	-	13,037	-
Drilling Advances Paid Vendors	-	872		-	-
EQUIPMENT AND LEASEHOLDS	1,647,274	1,916,699	1,069,192	924,167	-
DEPOSITS AND OTHER ASSETS	(0) 0	2,075	-	8,689
TOTAL ASSETS	16,139,837	17,655,372	20,569,695	10,165,001	5,700,151

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Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Shale Royalties 16, Inc. 09-33906	Shale Royalties 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908	Shale Royalties 20, Inc. 09-33910
ACCOUNTS PAYABLE - POST	-	-	-	-	-
PAYROLL TAXES PAYABLE - POST	-	-	-	-	-
ACCRUED & OTHER C/L - POST	_	-	-	-	-
ST TAX LIABILITY	-	-	_	-	-
DEFERRED TAX LIABILITY	(397,552)	(377,371)	(390,120)	(156,606)	(105,552)
INTERCOMPANY LIABILITIES - POST	279,131	257,633	146,551	74,098	38,958
TOTAL POST PETITION LIABILITIES	(118,421)	(119,738)	(243,568)	(82,508)	(66,594)
UNSECURED TRADE PREPETITION	(193)	-	-	, -	-
Accounts Payable - Sinclair	-	-	-	-	
Revenue Payable - Sinclair	-	-	-	-	-
Revenue Suspense Account	-	-	-	-	-
Dividends Payable - Pref Stk	2,561,917	2,258,477	896,038	355,724	168,866
Due to Others - Prepetition	-	-	-	-	-
OTHER PREPETITION DEBT	2,561,917	2,258,477	896,038	355,724	168,866
I/C PAYABLE - PREPETITION	3,469,409	4,256,868	2,530,422	1,613,255	500,643
PRIORITY UNSECURED PREPETITION	-	-	-	-	-
SECURED DEBT PREPETITION	-	-	-	-	-
TOTAL PREPETITION DEBT	6,031,133	6,515,345	3,426,460	1,968,979	669,509
Preferred Stock - Shareholders	31,285,000	30,505,002	24,430,000	12,225,000	6,885,000
Broker Dealer Commissions Paid	(4,159,325)		• •		
Paid in Capital	895	895	935	935	935
Equity	(280,145)				
Dividend Distributions	-	- (· · · · · · · · · · · · · · · · · ·	· (/ /	•	-
Deferred Dividends Payable-PF	-	-	-	-	
Accrued Dividend	(2,561,917)	(2,258,477)	(896,038)	(355,724)	(168,866)
Retained Earnings	(7,835,236)				
Net Income (Loss) Year To Date	(6,222,146)	• • • •	• • • • • • • • • • • • • • • • • • • •		
EQUITY	10,227,126	11,259,764	17,386,803	8,278,531	5,097,236
TOTAL LIABILITIES AND EQUITY	16,139,837	17,655,372	20,569,695	10,165,001	5,700,151

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Main Document Rolling & LC7 of 42 Case Number 09-33886

Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor	Shale Royalties 21,	Shale Royalties 22, Inc.	Elimination	Consolidated
Case Number	09-33909	09-33911		
CASH AND CASH EQUIVALENTS	<u>-</u>	-	•	48,556,619
ACCOUNTS RECEIVABLE	-	-	-	4,623,165
NOTES RECEIVABLE	-	•	-	24,648,117
I/C RECEIVABLES PREPETITION	100	-	(981,422,784)	537,152
I/C RECEIVABLES - POST PETITION	-	-	(55,384,399)	393,829
INVESTMENTS IN SUBSIDIARIES	-	-	-	2,765,121
OTHER INVESTMENTS	-	-	-	10,516,230
BUILDING FURNISHING & FIXTURES	-	-	-	1,239,505
ACCUM DEPRECIATION	-	-	-	(996,778)
MINERAL RIGHTS	-	-	-	4,781,983
Lease Bonus	-	-	-	69,703
Leasehold Costs	-	-	-	27,664,401
Accrued Leasehold	-	-	-	24,477,331
Leasehold Costs - Producing	-	_	-	3,745,389
Lease & Well Equipment	_	-	-	173,051
Intangible Drilling Costs	-	-	-	361,639
Intangible Completion Costs	-	-	-	15,059
INVENTORY-CASING	-	-	-	•
O&G Property Acq Deposits	-	, ••	-	14,448
Landman/Filing Fees	-		-	1,844,398
Drilling Advances Paid Vendors	-		-	942,052
EQUIPMENT AND LEASEHOLDS		*	-	59,307,471
DEPOSITS AND OTHER ASSETS	376	-	-	239,741
TOTAL ASSETS	476	-	(1,036,807,184)	156,612,154

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Case Number 09-33886 supplement to ACC-1 Balance Sheet as of May 31, 2010

Debtor Case Number	Shale Royalties 21, Inc. 09-33909	Shale Royalties 22, Inc. 09-33911	Elimination	Consolidated
ACCOUNTS PAYABLE - POST				(2 <i>5 775</i>)
ACCOUNTS FA TABLE - FOST	-	-	-	(35,775)
PAYROLL TAXES PAYABLE - POST	-	-	-	9
ACCRUED & OTHER C/L - POST	-	-	-	1,539,978
ST TAX LIABILITY	-	_	-	-
DEFERRED TAX LIABILITY	(1)	_	-	(2,221,170)
INTERCOMPANY LIABILITIES - POST	2	-	(56,244,836)	-
TOTAL POST PETITION LIABILITIES	1			(716.057)
TOTAL FOST TEITHON EPABLITIES	1		(56,244,836)	(716,957)
UNSECURED TRADE PREPETITION	-	-	-	11,719,675
Accounts Payable - Sinclair	-	_	-	-
Revenue Payable - Sinclair	-	-	-	Ò
Revenue Suspense Account	-	-	-	16,996
Dividends Payable - Pref Stk	-	-	-	34,171,833
Due to Others - Prepetition	-	-	-	11,723,761
OTHER PREPETITION DEBT	-	-	-	45,912,590
I/C PAYABLE - PREPETITION	17,391	15,000	(980,562,348)	-
PRIORITY UNSECURED PREPETITION	(1,363)	554	-	(1,401)
SECURED DEBT PREPETITION	-	-	-	-
TOTAL PREPETITION DEBT	16,028	15,554	(980,562,348)	57,630,864
TOTAL TRAIL ETTITON BEBT	10,028	13,334	(980,302,346)	37,030,804
Preferred Stock - Shareholders	-	-	-	476,005,436
Broker Dealer Commissions Paid	-	-	-	(64,879,371)
Paid in Capital	935	935	-	37,782
Equity	65	65	-	150,771
Dividend Distributions	-	-	-	-
Deferred Dividends Payable-PF	· -	-	-	(202,650)
Accrued Dividend	-	-	-	(33,964,308)
Retained Earnings	(16,552)	(16,554)	-	(183,025,260)
Net Income (Loss) Year To Date	(1)			(94,424,153)
EQUITY	(15,553)	(15,554)	_	99,698,247
TOTAL LIABILITIES AND EQUITY	476	0	(1,036,807,184)	156,612,154

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CASE NAME:	PROVIDENT ROYALTIES LLC
CASE NUMBER:	09-33886

INCOME STATEMENT										
		For the Period from June 22 to		Month Ended	Month Ended			Vionth Ended		QUARTER
REVENUES	Ju	ne 30, 2009	N	Mar 31, 2010	Apr 30, 2010 May 31, 2010		May 31, 2010	TOTAL		
1. Gross Revenues	\$	136,578	s	83,737	\$	475,514	\$	7,398	\$	566,649
2. Less: Returns & Discounts									\$	-
3. Net Revenue	\$	136,578	\$	83,737	\$	475,514	s	7,398	\$	566,649
COST OF GOODS SOLD										
4. Material			-	**************************************			-		\$	-
5. Direct Labor									\$	_
6. Direct Costs	s	27,703	s	13,777	s	(36,937)	\$	1,476	\$	(21,683)
7. Total Cost Of Goods Sold	S	27,703	\$	13,777	\$	(36,937)		1,476	\$	(21,683)
8. Gross Profit	s	108,875	s	69,960	s	512,451	\$	5,922	\$	588,332
OPERATING EXPENSES		100,873	<u> </u>	09,900		512,131	•			200,532
9. Officer / Insider Compensation	s	31,500	S		s	_	\$		S	
10. Selling & Marketing	- s	31,500	s		\$		\$		s	
11. General & Administrative	\$	144,117	\$	196,332	\$	101,350	S	179,763	s	477,445
12. Rent & Lease	\$	1,588	\$	11,274	\$	11,274	s	11,274	s	33,822
13. Bad Debt Expense & Provision	s	2,500	s		s		s		s	-
14. Total Operating Expenses	\$	177,205	S	207,606	\$	112,624	\$	191,037	\$	511,267
15. Income Before Non-Operating		111,500	۲		Ť		<u> </u>			
Income & Expense	s	(68,330)	\$	(137,646)		399,827	s	(185,115)	8	77,065
OTHER INCOME & EXPENSES		(08,550)	3	(157,040)		377,327		(103,113,		
16. Non-Operating Income (Att List)	S		\$	2,143	\$	39,512	\$	1,868	\$	43,523
17. Non-Operating Expense (Att List)	\$		\$	29,820	8	-	s		\$	29,820
18. Interest Expense	\$		\$		\$	_	s	-	\$	
19. Depreciation / Depletion	\$	<u> </u>	s		\$	-	s	-	s	
20. (Gain) Loss on Clain Settlement	S	-	\$	(18,614,456)	\$	-	\$		\$_	(18,614,456
21. (Gain) / Loss on Sale of Assets	S	-	\$	3,121,719	\$	(403,690)	\$	-	\$_	2,718,029
22. Net Other Income & Expenses	\$		\$	15,465,059	\$	443,201	\$	1,868	\$_	15,910,129
REORGANIZATION EXPENSES					.:::					
23. Professional Fees	\$	310,000	\$	792,026	\$	947,004	\$	878,127	\$_	2,617,157
24. U.S. Trustee Fees	\$		\$		\$		\$	_	\$	
25. Other - Trustee Bond		·	\$	_	\$		\$		\$	
26. Total Reorganization Expenses	\$	360,000	\$	792,026	\$	947,004	\$	878,127	\$	2,617,157
27. Income Tax	\$	62,831	\$		\$		\$	-	s	
28. Net Profit (Loss)	\$	(491,161)	8	14,535,387	\$	(103,976)	\$	(1,061,374)	\$	13,370,037

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Case Number 09-33886 Statement of Income Supplement to ACC-2 for the Period ended May 31, 2010

Debtor Case Number	Provident Resources LLC 09-33886	Provident Operating Company LLC 09-33893	Provident Energy 1 LP 09-33888	Provident Energy 2 LP 09-33894	Provident Energy 3 LP 09-33899
OIL AND GAS INCOME	-	-	-	-	-
COST OF GOODS SOLD - DIRECT COST	604	-	-	-	-
GROSS PROFIT	(604)			-	
OFFICER /INSIDER COMPENSATION	-	-	-	-	-
SELLING AND MARKETING	-	-	-	•	•
GENERAL AND ADMINISTRATION	179,763	•	-	· -	-
RENT AND LEASE	11,274	-	-	-	-
NON-OPERATING & INTEREST INCOME	-	•	-	-	-
BAD DEBT EXPENSE PROVISION	-	-	-	-	-
INTEREST EXPENSE	-	-	-	-	-
DEPRECIATION AND DEPLETION	-	-	•		-
REORGANIZATION EXPENSES	878,127	-	-	-	-
UNITED STATES TRUSTEE FEE	-	-	-	-	-
(GAIN) LOSS ON CLAIM SETTLMENT	-	•	-	-	-
(Gain) / Loss on Sale - Sinclair (Gain)/ Loss on Sale-Arkoma/SW OK Mineral (Gain)/Loss on Anadarko Mineral Sales (Gain)/Loss on Youngblood Minerals Sale (Gain)/Loss on Leasehold Sale Loss on Office Furniture/Equipment Sale	-		- - - -	- - - - -	- - - - -
(GAIN) LOSS ON ASSET SALES	-		-	-	•
PRIOR PERIOD ACCOUNTING ADJUSTMENTS	-		-	-	-
Federal Income Tax Expense State Income Taxes INCOME TAX	- - -	· · · · ·		-	- - -
NET PROFIT	(1,069,768) <u> </u>	_	-	

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Case Number 09-33886 Statement of Income Supplement to ACC-2 for the Period ended May 31, 2010

Debtor Case Number	Provident Resources 1, LP 09-33887	Somerset Development Inc 09-33912	Somerset Lease Holdings Inc 09-33892	Shale Royalties II, Inc. 09-33889	Shale Royalties 3, Inc. 09-33891
OIL AND GAS INCOME	-	-	-	-	1,066
COST OF GOODS SOLD - DIRECT COST	-	873	-	•	-
GROSS PROFIT		(873)			1,066
OFFICER /INSIDER COMPENSATION	-	-	-	•	•
SELLING AND MARKETING	•	-	-	-	•
GENERAL AND ADMINISTRATION	-	-	-	-	-
RENT AND LEASE	•	-	-	-	-
NON-OPERATING & INTEREST INCOME	-	1,235	633	-	-
BAD DEBT EXPENSE PROVISION	•	-	-	•	•
INTEREST EXPENSE	•	•	-	•	-
DEPRECIATION AND DEPLETION		-	-	-	
REORGANIZATION EXPENSES	-	-	-	-	-
UNITED STATES TRUSTEE FEE			-	-	•
(GAIN) LOSS ON CLAIM SETTLMENT		-	-	-	•
(Gain) / Loss on Sale - Sinclair (Gain)/ Loss on Sale-Arkoma/SW OK Mineral (Gain)/Loss on Anadarko Mineral Sales (Gain)/Loss on Youngblood Minerals Sale (Gain)/Loss on Leasehold Sale Loss on Office Furniture/Equipment Sale	- - - -		-	-	•
(GAIN) LOSS ON ASSET SALES		-	•		•
PRIOR PERIOD ACCOUNTING ADJUSTMENTS	-		•	-	-
Federal Income Tax Expense State Income Taxes INCOME TAX	-	-	-	- -	- -
NET PROFIT	•	363	633	•	1,066

Statement of Income Supplement to ACC-2 for the Period ended May 31, 2010

Debtor Case Number	Shale Royalties 4, Inc. 09-33890	Shale Royalties 5, Inc. 09-33895	Shale Royalties 6, Inc. 09-33896	Shale Royalties 7, Inc. 09-33898	Shale Royalties 8, Inc. 09-33900
OIL AND GAS INCOME	332	-	•	6,000	-
COST OF GOODS SOLD - DIRECT COST	•	-	-	-	-
GROSS PROFIT	332	· · · · · · · · · · · · · · · · · · ·	-	6,000	
OFFICER /INSIDER COMPENSATION	-	-	-	•	-
SELLING AND MARKETING	•	-	-	-	-
GENERAL AND ADMINISTRATION	•	•	-	-	-
RENT AND LEASE	-	-	-	-	-
NON-OPERATING & INTEREST INCOME	-	-	-	•	•
BAD DEBT EXPENSE PROVISION	-	-	-	-	-
INTEREST EXPENSE	-	-	-		-
DEPRECIATION AND DEPLETION	-	-	-		
REORGANIZATION EXPENSES	-	-	-	-	-
UNITED STATES TRUSTEE FEE	-		-	-	-
(GAIN) LOSS ON CLAIM SETTLMENT	-	-	•	-	-
(Gain) / Loss on Sale - Sinclair (Gain)/ Loss on Sale-Arkoma/SW OK Mineral (Gain)/Loss on Anadarko Mineral Sales (Gain)/Loss on Youngblood Minerals Sale (Gain)/Loss on Leasehold Sale Loss on Office Furniture/Equipment Sale	- - - -	- - - - -	- - - - -		- - - -
(GAIN) LOSS ON ASSET SALES	-	-		•	-
PRIOR PERIOD ACCOUNTING ADJUSTMENTS	-	-	:	-	-
Federal Income Tax Expense State Income Taxes INCOME TAX	- -	- - -	- -	-	<u>.</u> -
NET PROFIT	332			6,000	-

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Case Number 09-33886 Statement of Income Supplement to ACC-2 for the Period ended May 31, 2010

Debtor Case Number	Shale Royalties 9, Inc. 09-33902	Shale Royalties 10, Inc. 09-33901	Shale Royalties 12, Inc. 09-33903	Shale Royalties 14, Inc. 09-33905	Shale Royalties 15, Inc. 09-33904
OIL AND GAS INCOME	-	-	-	-	-
COST OF GOODS SOLD - DIRECT COST	-	-	-	-	•
GROSS PROFIT	-	-			
OFFICER /INSIDER COMPENSATION	-	-	-	-	-
SELLING AND MARKETING	-	-	-	-	-
GENERAL AND ADMINISTRATION	-	-	-	-	-
RENT AND LEASE	-	·	-	-	-
NON-OPERATING & INTEREST INCOME	•	-	•	-	-
BAD DEBT EXPENSE PROVISION	-	•	-	-	•
INTEREST EXPENSE		-	-	-	-
DEPRECIATION AND DEPLETION	-		-	-	-
REORGANIZATION EXPENSES	-	-	-	-	-
UNITED STATES TRUSTEE FEE	-	-	-	•	-
(GAIN) LOSS ON CLAIM SETTLMENT	•	-	-	-	-
(Gain) / Loss on Sale - Sinclair (Gain) / Loss on Sale-Arkoma/SW OK Mineral (Gain)/Loss on Anadarko Mineral Sales (Gain)/Loss on Youngblood Minerals Sale (Gain)/Loss on Leasehold Sale Loss on Office Furniture/Equipment Sale	- - - -	- - - -	- - - -	- - - -	- - - - -
(GAIN) LOSS ON ASSET SALES	•	-		-	-
PRIOR PERIOD ACCOUNTING ADJUSTMENTS	-	-	-	-	•
Federal Income Tax Expense State Income Taxes INCOME TAX			- -	- - -	
NET PROFIT		<u> </u>		-	

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Case Number 09-33886 Statement of Income Supplement to ACC-2 for the Period ended May 31, 2010

Debtor Case Number	Shale Royalties 16, Inc. 09-33906	Shale Royaltics 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908	Shale Royalties 20, Inc. 09-33910
OIL AND GAS INCOME	-	-	-	•	-
COST OF GOODS SOLD - DIRECT COST	-	-	-	-	-
GROSS PROFIT		-	<u>-</u>		•
OFFICER /INSIDER COMPENSATION	-	-	-	•	-
SELLING AND MARKETING	-	-	-	-	-
GENERAL AND ADMINISTRATION	-	-	-	-	-
RENT AND LEASE	-	-		-	•
NON-OPERATING & INTEREST INCOME	-	-	-	-	•
BAD DEBT EXPENSE PROVISION	-	-	-	-	•
INTEREST EXPENSE	-	-	-	-	-
DEPRECIATION AND DEPLETION	-	-	-	-	•
REORGANIZATION EXPENSES	-	-	-	-	-
UNITED STATES TRUSTEE FEE	-	-	-	-	•
(GAIN) LOSS ON CLAIM SETTLMENT	-	-	-	-	-
(Gain) / Loss on Sale - Sinclair (Gain)/ Loss on Sale-Arkoma/SW OK Mineral (Gain)/Loss on Anadarko Mineral Sales (Gain)/Loss on Youngblood Minerals Sale (Gain)/Loss on Leasehold Sale Loss on Office Furniture/Equipment Sale	- - - -	- - - -	- - - - -	- - - -	- - - -
(GAIN) LOSS ON ASSET SALES	-	•	•	-	-
PRIOR PERIOD ACCOUNTING ADJUSTMENTS	-	-	-	-	-
Federal Income Tax Expense State Income Taxes INCOME TAX		- - -	- -	- - -	
NET PROFIT		-	_	_	•

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Case Number 09-33886

Statement of Income

Supplement to ACC-2 for the Period ended May 31, 2010

Debtor Case Number	Shale Royalties 21, Inc. 09-33909	Shale Royalties 22, Inc. 09-33911	Consolidated
OIL AND GAS INCOME	-	-	7,398
COST OF GOODS SOLD - DIRECT COST	-	-	1,476
GROSS PROFIT	+	-	5,922
OFFICER /INSIDER COMPENSATION	-	-	•
SELLING AND MARKETING	-	-	-
GENERAL AND ADMINISTRATION	-	-	179,763
RENT AND LEASE	-	-	11,274
NON-OPERATING & INTEREST INCOME	-	•	1,868
BAD DEBT EXPENSE PROVISION	-	-	-
INTEREST EXPENSE	-	-	-
DEPRECIATION AND DEPLETION	-	-	-
REORGANIZATION EXPENSES	-	-	878,127
UNITED STATES TRUSTEE FEE	-	-	-
(GAIN) LOSS ON CLAIM SETTLMENT	-	-	-
(Gain) / Loss on Sale - Sinclair (Gain)/ Loss on Sale-Arkoma/SW OK Mineral (Gain)/Loss on Anadarko Mineral Sales (Gain)/Loss on Youngblood Minerals Sale (Gain)/Loss on Leasehold Sale Loss on Office Furniture/Equipment Sale	- - - -	- - - -	- - - - -
(GAIN) LOSS ON ASSET SALES	•	-	-
PRIOR PERIOD ACCOUNTING ADJUSTMENTS	-	•	-
Federal Income Tax Expense State Income Taxes INCOME TAX	-	-	
NET PROFIT	-	-	(1,061,374)

CASE NAME: PROVIDENT ROYALTIES LLC

CASE NUMBER: 09-33886

CASH RECEIPTS AND	MO	NTH ENDED		ONTH ENDED		NTH ENDED			QUARTER
DISBURSEMENTS	M	lar 31, 2010	7.6	Apr 30, 2010	Ţ	May 31, 2010	72		TOTAL
Cash - Beginning Of Month	\$	58,950,224	\$	57,837,072	\$	57,837,072		\$	58,950,224
RECEIPTS FROM OPERATIONS									
2. Cash Sales from Asset Sales	S	47,985	\$	507	\$	-		\$_	48,492
COLLECTION OF ACCOUNTS RECEIVABLE									
3. Refunds of Advances	\$	306,419	\$	-	\$	-		\$	306,419
4. Oil and Gas Revenue Receipts	\$	86,638	\$	425,453	\$	6,048		\$	518,139
5. Total Operating Receipts	\$	441,042	\$	425,960	\$	6,048		\$	873,050
NON-OPERATING RECEIPTS									
6. Loans & Advances (Attach List)	\$		\$	•	\$	_		\$	_
7. Sale of Assets	\$		\$		\$	-		\$	-
8. Other / Interfund transfers	\$	28,653	\$	40,343	\$	2,872		\$_	71,868
Total Non-Operating Receipts	\$	28,653	\$	40,343	\$	2,872		\$	71,868
10. Total Receipts	\$	469,695	\$	466,303	\$	8,920		\$	944,918
11. Total Cash Available	\$	59,419,919	\$	58,303,375	\$	57,845,992		\$	59,895,142
OPERATING DISBURSEMENTS							·		
12. Net Payroll	\$	29,271	\$	36,020	\$	42,014		\$	107,305
13. Payroll Taxes Paid	\$	17,538	\$	13,611	\$	12,044		\$	43,193
14. Sales, Use & Other Taxes Paid	\$	60,020	\$	•	\$	49,946		\$_	109,966
15. Secured / Rental / Leases	\$	11,274	\$	11,274	\$	11,274		\$	33,822
16. Utilities	\$	1,123	\$	2,118	\$	1,106		\$	4,347
17. Insurance	\$	-	\$	1,986	\$	26,752		\$	28,738
18. Inventory Purchases								\$	
19. Vehicle Expenses			Γ					\$	-
20. Travel								\$	-
21. Entertainment								\$_	_
22. Repairs & Maintenance			Π					\$	-
23. Supplies								\$	-
24. Sinclair Settlement Payment			\$	8,000,000	s	-		\$	8,000,000
25. Other (Attach List)	\$	66,055	\$	157,430	\$	56,388		\$	279,873
26. Total Operating Disbursements	\$	185,281	\$	8,222,439	\$	199,524		\$	8,607,244
REORGANIZATION DISBURSEMENTS									
27. Professional Fees	\$	1,397,566	\$	525,359	\$	786,902		\$	2,709,827
28. U.S. Trustee Fees	\$	_	\$	21,450	\$	<u> </u>		\$	21,450
29. Other (Attach List)	\$	_	s	-	\$	-		\$	-
30. Total Reorganization Expenses	\$	1,397,566	\$	546,809	\$	786,9 02		\$	2,731,277
31. Total Disbursements	\$	1,582,847	\$	8,769,249	\$	986,426		\$	11,338,522
32. Net Cash Flow	\$	(1,113,152)	8	(8,302,945)	\$	(977,506)		\$	(10,393,603
33. Cash - End of Month	\$	57,837,072	\$	49,534,127	\$	56,859,566		\$	48,556,621

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PROVIDENT ROYALTIES LLC
9-33886

CASH RECEIPTS AND DISBURSEMENTS				
	MONTH ENDED	MONTH ENDED	MONTH ENDED	QUARTER
NON-OPERATING RECEIPTS	Mar 31, 2010	Apr 30, 2010	May 31 Apr 30, 2010	TOTAL
A.				(
В.	——————————————————————————————————————			(
C				(
D				
E.				(
TOTAL LOANS & ADVANCES- LINE 6	0	0	0	_ (
A	T			
<u>A.</u> B.	 			
C.				ļ
D.				(
E.				(
TOTAL OTHER NON-OPERATING RECEIPTS -				
LINE 8	0	0	0	
	,			
OPERATING DISBURSEMENTS	· ·			
A. Contract Services	6,500	8,238	13,877	28,615
D Technology	4 110		2 224	12 634

ÓР	ERATING DISBURSEMENTS				
A.	Contract Services	6,500	8,238	13,877	28,615
B.	Technology	4,110	5,201	3,324	12,635
C.	Other Expenses	2,992	611	1,569	5,172
D.	Other Disbursements				0
E.	Lease Operating Expenses	6,190	3,369	7,832	17,391
F.	Employee Benefits	1,101	20,800	16,805	38,706
G.	Office Supplies	2,134	808	941	3,883
H.	Prior Period accounting adjustment	0	0	0	0
I.	Drilling costs	0	0	0	0
J.	Revenue due to Purchasers	1,884	92,455	1,993	96,332
K.	Ordinary Course Professional	29,102	19,591	10,047	58,740
L.	Imaging Project costs	12,042	6,357	0	18,399
M.	Well election payments	0	0	0	0
N.					0
то	TAL OTHER OPERATING DISBURSEMENTS -				
ΓŪ	NE 25	66,055	157,430	56,388	279,873

REORGANIZATION DISBURSEMENTS				
A	o	0	0	0
В.				0
C.				0
D.				0
E				0
TOTAL OTHER REORGANIZATION				
DISBURSEMENTS - LINE 29	0	0	0	0

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Supplement to Accrual Basis - 3 Schedule

Receipts and Disbursements for period ended May 31, 2010

		· · · · · · · · · · · · · · · · · · ·	1	1
		,	1	
	Provident Resources	Provident Operating	Provident Energy 1	Provident Energy 2
Debtor	LLC	Company LLC	LP	LP
Case Number	09-33886	09-33893	09-33888	09-33894
Beginning Cash in Bank	86,083	(0)	-	-
			•	
Receipts:				
Advance Refunds				
Proceeds - Asset Sales				
Oil and Gas Revenues		-		
Other Receipts				
Total Receipts	•	-		•
Disbursements				
Lease Operating Expense	7,832			
Well Election Payments	.,,,,			
Revenues due to Purchasers	1,993			
Salaries	42,014			
Payroll Taxes	12,044			
Employee Benefits	16,805			
Rent	11,274			
Utilities/Telephones/Communication	1,106			
Technology	3,324			
Office Supplies	941			
Insurance	26,752			
Contract Services	13,877			
Other Expenses	1,569			
Taxes - State, Franchise and Other	49,946			
Sinclair Settlement Payment	-			
Professional Fees & Expenses	786,902			
US Trustee Fees	-			
Imaging Project	. •			
Ordinary Course Professionals	10,047			
Total Disbursements	986,426		-	-
Transfer to Other Debtor Accounts				
Transfer from Other Debtors Accounts	968,971			
Prior Period Adjustment	700,771			
Total Inter Company funds transfers	968,971	-	-	-
Ending Cash in Bank	68,629	(0)	<u> </u>	
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Supplement to Accrual Basis - 3 Schedule

Receipts and Disbursements for period ended May 31, 2010

Debtor Case Number	Provident Energy 3 LP 09-33899		Development Inc	Somerset Lease Holdings Inc 09-33892
Beginning Cash in Bank	-	0	32,819,319	16,628,725
Receipts: Advance Refunds Proceeds - Asset Sales Oil and Gas Revenues Other Receipts			6,048 2,218	654
Total Receipts	-	_	8,266	654

Disbursements

Lease Operating Expense Well Election Payments Revenues due to Purchasers Salaries Payroll Taxes **Employee Benefits** Utilities/Telephones/Communication Technology Office Supplies Insurance Contract Services Other Expenses Taxes - State, Franchise and Other Sinclair Settlement Payment Professional Fees & Expenses US Trustee Fees **Imaging Project**

Ordinary Course Professionals

Total Disbursements	-	-		
Transfer to Other Debtor Accounts Transfer from Other Debtors Accounts Prior Period Adjustment			(959,879)	(9,093)
Total Inter Company funds transfers	•	-	(959,879)	(9,093)
Ending Cash in Bank	-	0	31,867,707	16,620,286

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case number 09-33886

Supplement to Accrual Basis - 3 Schedule Receipts and Disbursements for period ended May 31, 2010

Shale Royalties II,	Shale Royalties 3,	Shale Royalties 4,	Shale Royalties 5,
Inc. 09-33889	Inc. 09-33891	Inc. 09-33890	Inc. 09-33895

(0)

(0)

Debtor Case Number

Beginning Cash in Bank

Receipts:

Advance Refunds Proceeds - Asset Sales Oil and Gas Revenues Other Receipts

Total Receipts

Disbursements

Lease Operating Expense Well Election Payments Revenues due to Purchasers Salaries Payroll Taxes **Employee Benefits** Rent Utilities/Telephones/Communication Technology Office Supplies Insurance Contract Services Other Expenses Taxes - State, Franchise and Other Sinclair Settlement Payment Professional Fees & Expenses **US Trustee Fees Imaging Project**

Total	Dishursements

Ordinary Course Professionals

Transfer to Other Debtor Accounts Transfer from Other Debtors Accounts Prior Period Adjustment Total Inter Company funds transfers

Ending Cash in Bank

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case number 09-33886

Supplement to Accrual Basis - 3 Schedule

Receipts and Disbursements for period ended May 31, 2010

Debtor Case Number	Shale Royalties 6, Inc. 09-33896	Shale Royalties 7, Inc. 09-33898	Shale Royalties 8, Inc. 09-33900	Shale Royalties 9, Inc. 09-33902
Beginning Cash in Bank	-	-	(0)	(0)
Receipts: Advance Refunds				
Proceeds - Asset Sales				
Oil and Gas Revenues				
Other Receipts				
Total Receipts			-	
Disbursements				
Lease Operating Expense				
Well Election Payments				
Revenues due to Purchasers				
Salaries				
Payroll Taxes				
Employee Benefits				
Rent				
Utilities/Telephones/Communication Technology				
Office Supplies				
Insurance				
Contract Services				
Other Expenses				
Taxes - State, Franchise and Other				
Sinclair Settlement Payment				
Professional Fees & Expenses				
US Trustee Fees				
Imaging Project				
Ordinary Course Professionals				
Total Disbursements	-	-		-
Transfer to Other Debtor Accounts				•
Transfer from Other Debtors Accounts				
Prior Period Adjustment				
Total Inter Company funds transfers	-	-	-	•
Ending Cash in Bank		-	(0) (0)

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case number 09-33886

Supplement to Accrual Basis - 3 Schedule Receipts and Disbursements for period ended May 31, 2010

	Shale Royalties 10,	Shale Royalties 12,	Shale Royalties 14,	Shale Royalties 15,
Debtor	Inc.	Inc.	Inc.	Inc.
Case Number	09-33901	09-33903	09-33905	09-33904
Beginning Cash in Bank	-	(0)	-	-
Receipts: Advance Refunds Proceeds - Asset Sales Oil and Gas Revenues Other Receipts				
Total Receipts		-	_	•
Disbursements Lease Operating Expense Well Election Payments Revenues due to Purchasers Salaries Payroll Taxes Employee Benefits Rent Utilities/Telephones/Communication Technology Office Supplies Insurance Contract Services Other Expenses Taxes – State, Franchise and Other Sinclair Settlement Payment Professional Fees & Expenses US Trustee Fees Imaging Project Ordinary Course Professionals				
Total Disbursements		-	-	•
Transfer to Other Debtor Accounts Transfer from Other Debtors Accounts Prior Period Adjustment				
Total Inter Company funds transfers	•	•	-	•
Ending Cash in Bank		(0)	-	_

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case number 09-33886

Supplement to Accrual Basis - 3 Schedule Receipts and Disbursements for period ended May 31, 2010

Debtor Case Number	Shale Royalties 16, Inc. 09-33906	Shale Royalties 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908
Beginning Cash in Bank	•	0	-	-
Receipts: Advance Refunds	·			
Proceeds - Asset Sales				
Oil and Gas Revenues			*	
Other Receipts				
Total Receipts	-		-	-
Disbursements				
Lease Operating Expense				
Well Election Payments				
Revenues due to Purchasers				
Salaries				
Payroll Taxes				-
Employee Benefits				
Rent				
Utilities/Telephones/Communication Technology				
Office Supplies				
Insurance				
Contract Services				
Other Expenses				
Taxes - State, Franchise and Other				
Sinclair Settlement Payment				
Professional Fees & Expenses				
US Trustee Fees				
Imaging Project				
Ordinary Course Professionals				
Total Disbursements				*
Transfer to Other Debtor Accounts		*		
Transfer from Other Debtors Accounts				
Prior Period Adjustment	•			
Total Inter Company funds transfers	-	-	-	•
Ending Cash in Bank				
		<u> </u>		

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case number 09-33886

Supplement to Accrual Basis - 3 Schedule Receipts and Disbursements for period ended May 31, 2010

		icito tor period cride		
Debtor Case Number	Shale Royalties 20, Inc.	Shale Royalties 21,	Shale Royalties 22,	Consolidated
Case Number	09-33910	09-33909	09-33911	
Beginning Cash in Bank	-	-	-	49,534,128
Receipts:				
Advance Refunds				
Proceeds - Asset Sales				•
				-
Oil and Gas Revenues				6,048
Other Receipts				2,872
Total Receipts		-	-	8,920
Disbursements				
Lease Operating Expense				7,832
Well Election Payments				1,052
Revenues due to Purchasers				1,993
Salaries				42,014
Payroll Taxes				12,044
Employee Benefits				16,805
Rent				11,274
Utilities/Telephones/Communication				1,106
Technology				3,324
Office Supplies				3,324 941
Insurance				
Contract Services				26,752
				13,877
Other Expenses				1,569
Taxes – State, Franchise and Other				49,946
Sinclair Settlement Payment Professional Fees & Expenses				-
US Trustee Fees				786,902
				-
Imaging Project				-
Ordinary Course Professionals				10,047
Total Disbursements	_	<u>-</u>		986,426
Transfer to Other Debtor Accounts				(968,971)
Transfer from Other Debtors Accounts				968,971
Prior Period Adjustment				700,7/1
Total Inter Company funds transfers				
Total mice Company lunds transfers	-	•	-	-
Ending Cash in Bank	 	-	-	48,556,622

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CA	SE NAME:	PROVIDENT ROY	ALTIES LL	c]	ACCR	UAL BASIS	- 4	
CA	SE NUMBER:	09-33886						
•				TH ENDED				
AC	COUNTS RECEIVABLE A	AGING (estimated)	M:	ar 31, 2010	Apr	30, 2010	Ma	y 31, 2010
1.	0 - 30		\$		\$	6,000	\$	6,000
2.	31 - 60		s	45,163	s	6,000	S	6,000
3.	61 - 90		\$	124,580	\$	45,163	\$	6,000
4.	91 +		\$	4,758,432	\$	5,013,786	\$	5,058,949
5.			\$	4,928,175	\$	5,070,949	S	5,076,949
6			S	(453,784)	S	(453,784)	\$	(453,784)
7.	Accounts Receivable (Net)		s	4,474,391	\$	4,617,165	\$	4,623,165
	ING OF POST PETITION	0-30	LES	MONTH: .61 \ 90 DAYS		May-10 91.+ DAYS		TOTAL
1.	Federal	s	- 8		s	_	S	-
2.	State	s			 		s	-
3.	Local	s	_				s	
4.	Other (Attach List)	s	- s	-	\$	-	s	
5.	Total Taxes Payable	\$	- S		S		S	
6.	Accounts Payable ATUS OF POST PETITIO		734) \$	MONTH:	<u> \$</u>	May-10	S	(24,734)
	DERAL			NT WITHHELD OR ACCRUED		CUNT PAU)		DING TAX
1.	Withholding **		S	6,521	S	(6,521)	\$	-
2.	FICA - Employee **		S	4,049	\$	(4,049)	s	-
3.	FICA - Employer **		\$	4,049	\$	(4,049)	s	-
4	COBRA credit against pay	roll taxes	\$	(6,872)	5	6,872	\$	-
5.	Income		s	-	S		s	_
6.	Other (Attach List)		s		S	-	s	
7.	Total Federal Taxes	· · · · · · · · · · · · · · · · · · ·	\$	7,747	+	(7,747)		-
5	ATE AND LOCAL							
8.	Withholding	 	\$	_	S		S	
9	Sales		- S		s		s	
10. Excise		\ <u>s</u>		\$		\$	-	
		- s	4,297	5	(4,297)	+		
11. Unemployment		S		5	(4,291)	S		
	Real Property							
-	Personal Property	· · · · · · · · · · · · · · · · · · ·	\$	-			\$	-
-	Franchise Tax -DE and Ok	<u> </u>	<u> </u>		+		\$	
-	. Total State And Local		\$	4,297		(4,297)		
16	. Total Taxes		<u> s</u>	12,043	\$	(12,043)	<u>s</u>	

^{*} The beginning tax liability should represent the liability from the prior month or, if this is the first operating report, the amount should be ze

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^{**} Attach photocopies of IRS Form 6123 or your FTD coupon and payment receipt to verify payment of deposit.

CASE NAME:	PROVIDENT ROYALTIES LLC	
CASE NUMBE	2 09. 33886	ACCRUAL BASIS - 5

The debtor in possession must complete the reconciliation below for each bank account, including all general,

MONTH ENDED: May-10

BAl	NK RECONCILIATIONS	Ac	count#1		Account # 2	Account # 3	Account # 4	
A.	BANK:		Chase		Chase	Chase	Chase	TOTAL
		Provid	ent Royalties		Somerset	 Somerset Lease	Somerset Lease	1
B.	DEBTOR		LLC	De	velopment Inc	Holdings Inc	Holdings Inc	· ·
C.	ACCOUNT NUMBER:		2513		2547	554	562	OTHER BANK
D	PURPOSE (TYPE):	Dis	bursement		Deposit	Deposit	Deposit	ACCOUNTS
1.	Balance Per Bank Statement	\$	404,648	\$	31,867,707	\$ 16,620,286	\$ -	
2.	Add: Total Deposits Not Credited					\$ -		
3.	Subtract: Outstanding Checks	\$	(336,019)					
4,	Other Reconciling Items							
5.	Month End Balance Per Books	\$	68,629	\$	31,867,707	\$ 16,620,286	\$ -	
6.	Number of Last Check Written							

BAI	NK, ACCOUNT NAME & NUMBER	DATE OF PURCHASE	TYPE OF INSTRUMENT	PURCI	HASE PRICE	 URRENT VALUE
Α.	RLI Insurance Drawn LOC for cash collateral	04/30/10	Holding Cash as Collateral for Surety Bond to BIA	\$	150,000	\$ 150,000
B. C.	Texas Capital Bank Interest from CD that backed LOC	04/30/10	cash due to Debtors from CD interest	S	4,746	\$ 4,746
D.	TOTAL OTHER INVESTMENT					
	ACCOUNTS - LINE 10			\$	154,746	\$ 154,746

CASE NAME: PROVIDENT ROYALT	TES LLC		J		
CASE NUMBER 09-33886		ACCR	UAL BASIS - 5	(a)	
The debtor in possession must comple			oank account, including	g all general,	
	MONTH ENDED:	May-10			
BANK RECONCILIATIONS	Account # 5	Account # 6	Account # 7	Account # 8	
A. BANK:	Chase				TOTAL
	Provident Royalties				
B. DEBTOR	LLC				
C. ACCOUNT NUMBER:	2521				OTHER BANK
) PURPOSE (TYPE):	Payroll ZBA				ACCOUNTS
. Balance Per Bank Statement	\$ -	\$ -	\$ -		
. Add: Total Deposits Not Credited					
. Subtract: Outstanding Checks					
. Other Reconciling Items			\$ -		7
. Month End Balance Per Books	\$ -	s -	\$ -		
. Number of Last Check Written					
INVESTMENT ACCOUNTS					
-					CURRENT
BANK, ACCOUNT NAME & NUMBER			PURCHASE PRICE		VALUE
A					
NONE					
3.					
).		 			
TOTAL OTHER INVESTMENT		1			

CASE NAME:	PROVIDENT ROYALTIES LLC	ACCRUAL BASIS - 6	
CASE NUMBER:	09-33886		
	-	MONTH ENDED May-10	
PAYMENTS TO IN	SIDERS AND PROFESSIONALS	·	

Of the Total Disbursements shown for the month, list the amount paid to Insiders (as defined in Section 101 (31) (A) - (F) of the U.S. Bankruptcy Code) and to Professionals. Also, for payments to Insiders, identify the type of compensation paid (e.g. salary, bonus, commissions, insurance, housing allowance, travel, car allowance, etc.). Attach additional sheets if necessary.

	INSIDERS										
		TYPE OF	ΑN	IOUNT	TO	TAL PAID					
	NAME	PAYMENT	Ţ	AID	T	O DATE					
1.	Brian Grindem	salary	\$	-	\$	31,389					
2.	Paul R. Melbye	salary	\$	-	\$	6,042					
3.	William M. Miller	salary	\$	-	\$	29,615					
4.	Harvey R. Smith	salary	\$	-	\$	21,779					
5.	see attached sheet		\$	4,250	\$	54,528					
6.	Total Payments To Insiders		\$	4,250	\$	143,354					

	PROFESSIONALS											
		DATE OF COURT ORDER AUTHORIZING		OUNT OF			1	OTAL PAID	ΑC	TOTAL CRUED EST		
	NAME	PAYMENT		USED	AM	DUNT PAID		TO DATE		FEES		
1.	Epiq		\$	5,427	\$	251,782	\$	1,143,815	\$	230,000		
2	Raymond James		\$	300,000	\$	-	\$	2,974,601	\$	_ 1		
3.	Munsch Hardt		\$	-	\$	265,522	\$	2,142,423	\$	734,609		
4.	Dennis Roossein, Trustee		\$	-	\$	22,098	\$	238,088	\$	62,632		
5	(Attach List)		\$	583,669	\$	247,501	\$	3,052,265	\$	580,731		
6.	Total Payments to or Accrual for Professionals*		\$	889,096	\$	786,902	\$	9,551,191	\$	1,607,972		

POST PETITION STATUS OF SECURED NOTES, LEASES PAYABLE AND ADEQUATE PROTECTION PAYMENTS									
NAME OF CREDITOR	SCHEDULED MONTHLY PAYMENTS DUE	AMOUNTS PAID DURING MONTH	TOTAL UNPAID POST PETITION						
1.									
3.									
<u> 4.</u> 5.	<u> </u>								
6. 7. TOTAL									

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INSIDERS										
	TYPE OF		TOTAL PAID							
NAME	PAYMENT	AMOUNT PAID	TO DATE							
A. Brian Grindem	insurance	-	(0)							
B. Paul R. Melbye	insurance	1,566	15,452							
C. William M. Miller	insurance	-	12,321							
D. Harvey R. Smith	insurance		2,707							
E. Henry D Harrison	insurance	1,118	9,949							
F. Brendan W Coughlin	insurance	1,566	14,100							
G										
Н										
TOTAL OTHER PAYMENTS										
TO INSIDERS - LINE 5		4,250	54,528							

	PROFESSIONALS									
	DATE OF									
	COURT ORDER	AMOUNT OF			TOTAL					
	AUTHORIZING	RETAINER	AMOUNT	t	ACCRUED EST					
NAME	PAYMENT	USED	PAID	TO DATE	FEES					
A. Bridge Associates		300,000	132,026	1,075,055	299,544					
B. Patton Boggs		283,669	-	4,569	-					
Litzler Segner Shaw &										
C. McKenney				92,458	15,894					
D. Gardere Wynn Sewell		-	37,877	943,666	91,912					
E. Fox Rothschild		-	-	284,364	-					
F. Rochelle McCullough		-	77,598	606,828	150,284					
G. OIC Committee Expense			-	45,325	12,000					
H. Warner Norcross Judd			-	_	11,098					
TOTAL OTHER PAYMENTS										
TO PROFESSIONALS-LINE 5		583,669	247,501	3,052,265	580,731					

^{*} Include all fees incurred, both approved and unapproved

PROTECTION	PAYMENTS		
NAME OF CREDITOR	SCHEDULED MONTHLY PAYMENTS DUE	AMOUNIS PAID DURING MONTH	IOTAL UNPAID POST PETITION
A			
В.			
C			
D.			
E.			
STATUS OF OTHER CREDITORS - LINE 5			

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CASE	NAME:	PROVIDENT ROYALTIES LLC	ACCRUAL BA	SIS - 7
CASE	NUMBER:	09-33886		
		MONTH:	May-10	
QUES	TIONNAIRE			100000000000
1.	Have any Assets beer period?	sold or transferred outside the normal course of business the	YES his reporting	X
2.	Have any funds been	disbursed from any account other than a debtor in possession	on account?	X
3.	Petition Receivables	Receivables (accounts, notes, or loans) due from related pa include Intercompany Receivables among Provident Royali nt Inc and Somerset Lease Holdings Inc in accordance with	ties LLC,	
4.		een made on Pre Petition Liabilities this reporting period?		X
5.	Have any Post Petitio	n Loans been received by the debtor from any party?		X
6.	Are any Post Petition	Payroll Taxes past due?		X
7.	Are any Post Petition	State or Federal Income Taxes past due?		X
8.	Are any Post Petition	Real Estate Taxes past due?		X
9.	Are any other Post Pe	etition Taxes past due?		X
10.	Are any amounts owe	ed to Post Petition creditors delinquent?		X
11.	Have any Pre Petition	Taxes been paid during the reporting period?		X
12.	Are any wage payme	nts past due?		X

If the answer to any of the above questions is "Yes", provide a detailed explanation of each item. Attach additional sheets if necessary.

INSU	INSURANCE				
		YES	NO		
1.	Are Worker's Compensation, General Liability and other necessary insurance coverages in effect?	X			
2.	Are all premium payments paid current?	Х	-		
3.	Please itemize policies below.				

If the answer to any of the above questions is "No", or if any policies have been canceled or not renewed during this reporting period, provide an explanation below. Attach additional sheets if necessary.

	INSTALL	MENT PAYMENTS	
TVBs.os Bolley	е́мбатъ	DESIGN COVERED	PAYMENT AMOUNT &
Workers Compensation	Texas Mutual	5/5/2010- 5/5/2011	paid in full
	St Paul Surplus Line	5/5/2010- 5/5/2011	paid in full
Umbrella Coverage	St Paul Surplus Line	5/5/2010- 5/5/2011	paid in full
Directors and Officers	Navigator / Beasley	12/08/2009- 12/08/2010	paid in full

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CASE NAME:	PROVIDENT ROYALTIES LLC	FOOTNOTES SUPPLEMENT	
CASE NUMBER:	09-33886		ACCRUAL BASIS
		MONTH.	Mev. 10

· ACCRUAL BASIS · ·	LINE	<u> </u>
FORM NUMBER	NUMBER	FOOTNOTE / EXPLANATION
Accrual Basis -1 (and	_	
supplemental schedules)	1	Cash Accounts are reconciled to bank statements on a monthly basis.
		Accounts Receivable represents accrued revenues, advances, and other amounts due from operators, landmen and other parties to whom funds were advanced or which
		services were rendered including accrued interest on landman advances. Some of
•		these amounts will be subject to stipulation to reduce operator prepetition liabilities.
		Additionally, reserves for doubtfual accounts have been established for certain
Accrual Basis -1 (and		receivable where the counterparty recently has filed Chapter 7 bankruptcy as shown
supplemental schedules)	4	on schedule 4
		Notes Receivable represents amounts loaned or advanced to landmen and affiliated
Accrual Basis -1 (and		parties. Some of these amounts may be subject to dispute by the third party due to
supplemental schedules)	6	claims for offset or alleged performance.
		Other Current Assets represent Intercompany Receivables among affiliated parties
ı		which may be offset by amounts due to such parties in Intercompany Payables. The
		Intercompany receivable for Provident Royalties LLC arose from either (1) the
Accrual Basis -1 (and		centralized cash management system; or (2) borrowings from the loan facility made
supplemental schedules)	8	by Provident Royalties for which funds were transferred to another Debtor.
		Property Plant & Equipment represent the acquisition cost of furniture, computers,
		software and other office equipment. In December, a substantial amount of the
		surplus office furnishing and equipment were sold at auction and the cost of those
Accrual Basis -1 (and supplemental schedules)	,,	assets have been removed from the books in recording the sale transaction. The
suppremental schedules)	10	Debtors lease office space.
		Other Assets represent the incurred costs for remaining Mineral Rights purchased b
		the Debtors, Leaseholds for gas and oil properties, drilling and site preparation cost
		related to the Debtors' interest in wells, capitalized acquisition costs and advances
		for drilling. The amounts shown represent these costs as recorded on the books of
		the Debtor. The cost of the assets sold in (1) the Sinclair sale transaction from
	1	September 2009, (2) the Mineral Rights sale transactions that closed in November
		2009 and December 2009 and (3) the Anadarko leasehold sale to Devon in Februar
		2010 and (4) Carter County leasehold sale to XTO in March 2010 have been
Accrual Basis -1 (and		removed from the books in recording the sale transaction. There will be addititional
supplemental schedules)	14	transactions recorded for the sale of remaining assets occur.
Accruel Basis -1 (and		Other Liabilities represent the deferred tax contra-liabilities and post petition
supplemental schedules)	23	Intercompany Payables.
		Priority Unsecured Debts represent amounts accrued for FUTA, SUTA, Franchise
Accrual Basis -1 (and		Taxes, Income Taxes and 401(K) contributions. These accounts are being
supplemental schedules)	26	reconciled and may be subject to change.
_		
		Other (Prepetition Liabilities) include Intercompany Payables, Notes Payable to
Accrual Basis -1 (and	1	Third Parties that may be disputed, Amounts due to third parties for joint projects,
supplemental schedules)	28	and Accumulated Dividends not paid.
		This account represents either for a doubtful collection of a receivable due from a
Accrual Basis -2 and	13 - Bad Debt Expense and	third party, principally due to a Chapter 7 bankruptcy filing, and the writeoff of an
Supplement 2b	Provision	receivable that is deemed uncollectible.
	20 (0::::	
Accrual Basis -2 and	20 - (Gain) / loss on Claims	In March 2010, the settlement of the Sinclair prepetition unsecured debt was
Supplement 2b	Settlement	recorded.
		This account represents either the (gain) or loss on the sale of assets. There have
	1	been sales of mineral, lease, well and related assets to (1) Sinclair in September
	1	2009, (2) sales of Mineral Rights to three purchasers that closed in November and
	1	December 2009, (3) sale of suplus office furnishing and equipment in November
l		
		2009 (4) sale of Anadarko leasehold interest to Devon in February 2010 and (5) the
Accrual Basis -2 and Supplement 2b	21 / (Gain)/ Loss on Sale of Assets	2009 (4) sale of Anadarko leasehold interest to Devon in February 2010 and (5) the sale of the Carter County leasehold interest to XTO. The debtors have also recorde the write off of certain drilling advances that were either sold in the Sinclair

CASE NAME:	PROVIDENT ROYALTIES LLC		FOOTNOTES SUPPLEMENT
CASE NUMBER:	09-33886		ACCRUAL BASIS
		MONTH:	May-10

Accrual Basis -6	Payment to Insiders	Insurance benefits are on a gross basis under COBRA coverage provisions.
Accrual Basis -6	Payments to Professionals	Certain debtor professional received retainers which are being applied to invoices. The cumulative amount of retainers used is shown on this schedule in addition to the amounts paid through the end of the reporting period. The total accrued fees and expenses are based on holdback amounts from prior months, invoices submitted but unpaid, and an estimate for parties who have not submitted invoices as of the end of the Reporting Period.