CASE NAME: PROVIDENT ROYALTIES LLC	ACCRUAL BASIS
CASE NUMBER: 09-33886	
JUDGE: Harlin DeWayne Hale	

UNITED STATES BANKRUPTCY COURT

NORTHERN DISTRICT OF TEXAS

DIVISION 6

MONTHLY OPERATING REPORT

MONTH ENDING: November 30, 2009

IN ACCORDANCE WITH TITLE 28, SECTION 1746, OF THE UNITED STATES CODE, I DECLARE UNDER PENALTY OF PERJURY THAT I HAVE EXAMINED THE FOLLOWING MONTHLY OPERATING REPORT (ACCRUAL BASIS - I THROUGH ACCRUAL BASIS - 7) AND THE ACCOMPANYING ATTACHMENTS AND, TO THE BEST OF MY KNOWLEDGE. THESE DOCUMENTS REFLECT THE BALANCES AND ACTIVITY ON THE DEBTORS' BOOKS. THE DEBTORS' BOOKS AND RECORDS HAVE NOT BEEN AUDITED OR REVIEWED BY AN INDEPENDENT THRO PARTY FOR THE YEARS ENDED DECEMBER 31, 2006, 2007 OR 2008. PLEASE NOTE THAT SCHEDULED PREPETITION AMOUNTS ARE PRELIMINARY IN NATURE AND ARE SUBJECT TO CHANGE BASED ON CONTINUING REVIEW OF THE DEBTORS' BOOKS AND RECORDS. DECLARATION OF THE PREPARER (OTHER THAN RESPONSIBLE PARTY) IS BASED ON ALL INFORMATION OF WHICH PREPARER HAS ANY KNOWLEDGE.

RESPONSIBLE PARTY	Sonue Consultant Brudgo Associate Lic
Original Signature of Responsible Party	Title
Richard D Garroll	235 Sandy Sales
Printed Name of Responsible Party	Date
PREPARUR:	
A John Samuel Samuel	<u>effister</u>
Original Signature of Meparer	Title
Dennis Koossien	<u> </u>
Printed Name at Preparer	Date

UNITED STATES BANKRUPTCY COURT NORTHERN DISTRICT OF TEXAS DIVISION 6

MONTHLY OPERATING REPORT FOR MONTH ENDING NOVEMBER 30, 2009 OF PROVIDENT ROYALTIES LLC LISTING OF CO-DEBTORS INCLUDED IN THIS REPORT

CASE NAME: PROVIDENT ROYALTIES LLC

CASE NUMBER: 09-33886

CoDebtor Name	Case No.
Provident Operating Company LL	C 09-33883
Provident Energy 1, LP	09-33888
Provident Energy 2, LP	09-33894
Provident Energy 3, LP	09-33899
Provident Resources 1, LP	09-33887
Somerset Development, Inc.	09-33912
Somerset Lease Holdings, Inc.	09-33892
Shale Royalties II, Inc.	09-33889
Shale Royalties 3, LLC	03-33891
Shale Royalties 4, Inc.	09-33890
Shale Royalties 5, Inc.	09-33895
Shale Royalties 6, Inc.	09-33896
Shale Royalties 7, Inc.	09-33898
Shale Royalties 8, Inc.	09-33900
Shale Royalties 9, Inc.	09-33902
Shale Royalties 10, Inc.	09-33901
Shale Royalties 12, Inc.	09-33903
Shale Royalties 14, Inc.	09-33905
Shale Royalties 15, Inc.	09-33904
Shale Royalties 16, Inc.	09-33906
Shale Royalties 17, Inc.	09-33913
Shale Royalties 18, Inc.	09-33907
Shale Royalties 19, Inc.	09-33908
Shale Royalties 20, Inc.	09-33910
Shale Royalties 21, Inc.	09-33909
Shale Royalties 22, Inc.	09-33911

CASE NAME:	PROVIDENT	ROYALTIES LLC			
CASE NUMBER:	09-33886				
JUDGE:	Harlin DeWayn	e Hale			
		UNITED STATES BAN	KR	UPTCY COUR	T
		NORTHERN DIST	RIC	T OF TEXAS	

GLOBAL NOTES AND STATEMENTS OF LIMITATIONS, METHODOLOGIES, AND DISCLAIMERS REGARDING MONTHLY OPERATING REPORT

DIVISION 6

MONTH ENDING:	November 30, 2009	
		-

This Monthly Operating Report, which is being filed collectively for Provident Royalties LLC; Provident Operating Company, LLC; Somerset Lease Holdings, Inc.; Somerset Development, Inc.; Provident Energy 1, LP: Provident Resources 1, LP: Provident Energy 2, LP: Provident Energy 3, LP: Shale Royalties II, Inc.; Shale Royalties 3, LLC; Shale Royalties 4, Inc.; Shale Royalties 5, Inc.; Shale Royalties 6, Inc.; Shale Royalties 7, Inc.; Shale Royalties 8, Inc.; Shale Royalties 9, Inc.; Shale Royalties 10, Inc.; Shale Royalties 12, Inc.; Shale Royalties 14, Inc.; Shale Royalties 15, Inc.; Shale Royalties 16, Inc.; Shale Royalties 17, Inc.; Shale Royalties 18, Inc.; Shale Royalties 19, Inc.; Shale Royalties 20, Inc.; Shale Royalties 21, Inc.; and Shale Royalties 22, Inc. (collectively, the "Debtors") was prepared by the Debtors' financial advisor, Bridge Associates, LLC ("Bridge"), and the Debtors' Chief Restructuring Officer, David N. Phelps, who is an employee of Bridge. Bridge, in conjunction with Dennis L. Roossien, Jr. (the "Trustee"), the duly appointed Chapter 11 trustee in the Debtors' bankruptcy cases, made reasonable efforts to file a complete and accurate Monthly Operating Report based upon information available to it at the time of preparation of the Monthly Operating Report. However, as a result of the complexity of the Debtors' business operations, this Monthly Operating Report remains subject to further revision and verification by the Trustee. Subsequent information may result in material changes in financial and other data contained in this Monthly Operating Report. The Trustee reserves his right to amend this Monthly Operating Report from time to time as may be necessary and appropriate.

This Monthly Operating Report does not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles. The Balance Sheet and Income Statement included herein are unaudited and reflect the activity and balances as such have been posted to the Debtors' general ledger. Reasonable efforts have been made to review and adjust entries and balances to correct certain known issues with accounts; however the general ledger is under continuing review and additional adjustments may be expected.

The following conventions were used in the preparation of this Monthly Operating Report:

(a) Reasonable efforts were made to allocate liabilities between pre-petition and post-petition periods based upon the information and research that was conducted in connection with the preparation of this Monthly Operating Report. As additional information becomes available and further research is conducted, the allocation of liabilities between pre-petition and post-petition periods may change.

Global Notes

ŒŦ	UNITED STATES BAN			
	e Hale	Harlin DeWay	JUDGE:	
		09-33886	CASE NUMBER:	
	ROYALTIES LLC	PROVIDENT	CASE NAME:	
_	ROYALTIES LLC	PROVIDENT	CASE NAME:	

MONTH ENDING:

PTCY COURT

NORTHERN DISTRICT OF TEXAS

DIVISION 6

November 30, 2009

GLOBAL NOTES AND STATEMENTS OF LIMITATIONS, METHODOLOGIES, AND DISCLAIMERS REGARDING MONTHLY OPERATING REPORT

(b) Revenues are reported on a modified accrual	basis consisting of (i) cash receipts during the
month, (ii) revenues offset by operating expenses	as set forth in Joint Interest Billings from operators,
(iii) an accrual as of period end for unpaid revenue	es from wells and properties that the Debtors have
identified as producing facilities for which funds ar	e due to the Debtors; and (iv) adjustments for prior
month accruals for the sale of properties for which	naccrued revenue has been sold.

- (c) Operating expenses, including payroll, are reported on a cash basis for accounting purposes.
- (d) Professional fees are reported on an accrual basis utilizing the Cash Collateral Budget.
- (e) Accounts Receivables and Notes Receivable reflect best estimates of amounts due to the Debtors from third parties. In reconciling vendor statements, these amounts are subject to revision.
- (f) Accounts Payable and Notes Payable reflect best estimates of amounts due to third parties by the Debtors. In reconciling vendor statements, these amounts are subject to revision.
- (g) Intercompany Receivables and Payables consist of the transfer of cash among the Debtors and the pass-through of revenues and direct operating expenses related to each of the respective Debtors for receipts and disbursements processed through the centralized cash management system of the Debtors.

This Global Notes and Statement of Limitations, Methodology, and Disclaimer Regarding this Monthly Operating Report is incorporated by reference in, and comprises an integral part of, this Monthly Operating Report and should be referred to and reviewed in connection with any review of this Monthly Operating Report.

CASE NAME:	PROVIDENT ROYALTIES LLC	
CASE NUMBER:	09-33886	

	- Tarre - Parking - Geografia - Carlo - Parking - Parking - Geografia - Parking		1	ON PERCENTAGE	100000000000000000000000000000000000000	T YASTON IN THE
		Prelim SCHEDULED	<u>M</u>	ONTH ENDED	MONTH ENDED	MONTH ENDEL
ASSETS		AMOUNT FOR 6/22/2009	C	tombor 20, 2000	Ootoba- 21 2000	Mariambar 20, 200
		1	1	tember 30, 2009	October 31, 2009	November 30, 200
1.	Unrestricted Cash	\$ 6,583,710	\$	4,026,317	\$ 3,400,827	\$ 3,254,769
2.	Restricted Cash	\$ -	 _	4.006.017	6 2400.027	2 254 500
3.	Total Cash	\$ 6,583,710	\$	4,026,317	\$ 3,400,827	\$ 3,254,769
4.	Accounts Receivable (Net)	\$ 14,346,248	\$	5,812,231	\$ 5,827,506	\$ 6,755,767
5.	Inventory	\$ -	ļ			
6.	Notes Receivable	\$ 24,630,500	ļ	24,648,117	24,648,117	24,648,11
7.	Prepaid Expenses	\$ -		9		
8.	Other (Attach List)	\$ 1,012,069	\$	1,037,334	\$ 1,028,627	\$ 1,044,414
9.	Total Current Assets	\$ 46,572,528	\$	35,524,000	\$ 34,905,077	\$ 35,703,067
10.	Property, Plant & Equipment	\$ 1,609,281	\$	1,609,281	\$ 1,609,281	\$ 1,594,281
11.	Less: Accumulated					
	Depreciation/Depletion	\$ (865,417)	\$	(865,417)	\$ (865,417)	\$ (865,417
12.	Net Property, Plant & Equipment	\$ 743,864	\$	743,864	\$ 743,864	\$ 728,864
13	Due From Insiders	\$ -	<u> </u>	ì		
14.	Other Assets - Net of Amortization (Attach List)	\$ 509,903,106	\$	321,508,724	\$ 321,526,615	\$ 272,883,469
15.	Other (Attach List)	\$ 14,629,880		14,003,294	13,997,110	13,997,11
16.	Total Assets	\$ 571,849,379	\$	371,779,882	\$ 371,172,666	\$ 323,312,510
POST	PETITION LIABILITIES					
17.	Accounts Payable		\$	16,353	\$ 16,274	\$ 179,964
18.	Taxes Payable		\$	3,681	\$ 3,681	s -
19.	Notes Payable					
20.	Accrued Property Tax					
21.	Accrued Professional Fees & Other		\$	1,115,287	\$ 1,236,216	\$ 1,684,217
22.	Secured Debt				· · · · · · · · · · · · · · · · · · ·	
23.	Other Liabilities		\$	(2,221,170)	\$ (2,221,170)	\$ (2,221,170
24.	Total Post Petition Liabilities		\$	(1,085,849)	\$ (964,999)	T
	ETITION LIABILITIES					
25.	Secured Debt	\$ 179,264,559	\$	_	\$ -	\$ -
26.	Priority Debt	\$ 730	\$	27,731	\$ 27,731	\$ 27,731
27.	Unsecured Debt-Pre-Petition A/P	\$ 16,822,258	\$	15,425,101	\$ 15,425,175	\$ 15,414,594
28.	Other Prepetition Liabilities	\$ 52,116,986	Ψ .	72,497,914	72,497,914	72,497,914
29	Other	5/2,110,900		12,321,217	125775274	72,371,71
30	Total Pre Petition Liabilities	\$ 248,204,532	\$	87,950,745	\$ 87,950,820	\$ 87,940,238
			\$	86,864,896	\$ 86,985,821	\$ 87,583,250
EQUI	Total Liabilities		4	30,004,070	\$ 60,703,621	3 07,365,236
32	Pre Petition Owners' Equity		\$	325,932,600	\$ 325,932,499	\$ 325,932,499
33	Post Petition Cumulative Profit Or		-D.	323,932,000	3 323,932,499	3 313,931,499
	(Loss)		\$	(41,017,614)	\$ (41,745,654)	\$ (90,203,238)
	Direct Charges To Equity (Attach					
34	Explanation Footnote)					
35	Total Equity		\$	284,914,986	\$ 284,186,845	\$ 235,729,261
		Jan Tradital aleman de la companya		1		1

This form X does does not have related footnotes on Footnotes Supplement.

CASE NAME: PROVIDENT ROYA	LTIES LLC	•		
CASE NUMBER: 09-33886				
COMPARATIVE BALANCE SHEET	T	L		
	Prelim			
	SCHEDULED	MONTH ENDED	MONTH ENDED	MONTH ENDED
	AMOUNT FOR			l
ASSETS	6/22/2009	Sept 30, 2009	Oct 31, 2009	Nov 30, 2009
A. Intercompany Receivable - Pre	1,012,069	735,750	735,750	742,169
B. Intercompany Receivable - Post		301,584	292,877	302,246
C.				
D.				
E. TOTAL OTHER ASSETS - LINE 8	1,012,069	1,037,334	1,028,627	1,044,414
		۳ د در ۱ د ∪ر ۱	1,020,021	1,044,414
A. Mineral Rights	122.219,360	71.853.214	71,602,211	25,141,598
B. Equipment and Leaseholds	387,683,746	249,655,509	249,924,404	247,741.872
C.	307,000,	17900000		
D.		Annual control of the section of the	***************************************	
E.				<u> </u>
TOTAL OTHER ASSETS NET UF				
AMORTIZATION - LINE 14	509,903,106	321,508,724	321,526,615	272,883,469
en e	10.516.2201	10.516.220	10.516.330	10.516.026
A. Other Investment	10,516,230	10,516,230	10,516,230 2,765,121	10,516,230 2,765,121
B. Investment in Subsidiaries C. Deposits and Other Assets	2,765,121 1,348,530	2,765,121 721,944	2,765,121 715,759	2,765,121 715,759
D. Deposits and Other Assets	1.340	/41./17	112,737	112122
D. E.		***************************************		
TOTAL OTHER ASSETS - LINE 15	14,629,880	14,003,294	13,997,110	13,997,110
POST PETITION LIABILITIES				
A. Deferred Tax Liabilities		(2,221,170)	(2,221,170)	(2,221,170
B. Intercompany Payables Post				
<u>C.</u>				
<u>D.</u>				***************************************
E. TOTAL OTHER POST PETITION				
LIABILITIES - LINE 23		(2,221,170)	(2,221,170)	(2,221,170
DABILITIES - LINE 23		(2,221,147)	(ر ما و ما
PRE PETITION LIABILITIES				i
A. Payables -other	1,546,040	-		-
B. Revenues Payable	4,634,645	16,996	16,996	16,996
C. Accrued Dividends	34,171,833	34,171,833	34,171,833	34,171,833
D. Unsecured Debt		26,614,456	26,614,456	26,614,456
D. Due to Others	11,723,761	11,694,629	11,694,629	11,694,629
E. Intercompany and Other	40,707	-	-	***************************************
TOTAL OTHER PRE PETITION	52 174 006	22 407 014	72 407 014	72:407.01/
LIABILITIES - LINE 28	52.116.9861	72,497,914	72,497,914	72,497,914

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Debtor Case Number	Provident Resources LLC 09-33886	Provident Operating Company LLC 09-33893	Provident Energy 1 LP 09-33888	Provident Energy 2 LP 09-33894	Provident Energy 3 LP 09-33899
CASH AND CASH EQUIVALENTS	20,878	<u>.</u>	: :: :: ::	-	-
ACCOUNTS RECEIVABLE	969,405	124,321	***************************************	553,667	-
NOTES RECEIVABLE	2,467,700	9,058	-	4,100,000	-
I/C RECEIVABLES PREPETITION	436,373,775	38,991,279	4,248,592	10,221,277	15,225
I/C RECEIVABLES - POST PETITION	6,923,417	17,000	176,583	190	-
INVESTMENTS IN SUBSIDIARIES	2,766,483	-	~	-	su.
OTHER INVESTMENTS			-	•	-
BUILDING FURNISHING & FIXTURES	1,594,281	-	×	-	-
ACCUM DEPRECIATION	(865,417)	-	-	-	-
MINERAL RIGHTS	- -	-	15,225	545,691	-
Lease Bonus	:	-		**	-
Leasehold Costs	-	_	30,507	2,322,613	
Accrued Leasehold	_	_	: •	3,960,000	-
Leasehold Costs - Producing	-	-	-	2,060,031	-
Lease & Well Equipment	_	349		7,133	.
Intangible Drilling Costs	-	96	: 	8,308	÷
Intangible Completion Costs	-	-	<u> </u>	4,834	~
INVENTORY-CASING	-	-	•		*
O&G Property Acq Deposits	-		-	-	- -
Landman/Filing Fees	100,000	102,176	3,098	176,814	-
Drilling Advances Paid Vendors	-	-	:	-	-
EQUIPMENT AND LEASEHOLDS	100,000	102,621	33,605	8,539,732	-
DEPOSITS AND OTHER ASSETS	571,931	100,810		0	÷
TOTAL ASSETS	450,922,453	39,345,089	4,474,004	23,960,556	15,225

Doc 486 Filed 12/30/09 Entered 12/30/09 11:25:21 Desc Main Document Page 8 of 21 Provident Royalties LLC

Provident Royalties LLC
Case Number 09-33886
supplement to ACC-1
Balance Sheet as of November 30, 2009

Debtor Case Number	Provident Resources LLC 09-33886	Provident Operating Company LLC 09-33893	Provident Energy 1 LP 09-33888	Provident Energy 2 LP 09-33894	Provident Energy 3 LP 09-33899
ACCOUNTS PAYABLE - POST	179,964			-	-
PAYROLL TAXES PAYABLE - POST	-	umaamaa		-	-
ACCRUED & OTHER C/L - POST	1,775,513	(36,998)	-	~	-
ST TAX LIABILITY	-	-	•	· _	-
DEFERRED TAX LIABILITY	-		-	-	-
INTERCOMPANY LIABILITIES - POST	4,814,119	245,415	70,157	114,060	•
TOTAL POST PETITION LIABILITIES	6,769,595	208,417	70,157	114,060	
UNSECURED TRADE PREPETITION	6,311,048	9,103,454	-	-	335
OTHER PREPETITION DEBT	(26,744)	16,996	+ .	-	-
I/C PAYABLE - PREPETITION	279,051,259	30,832,092	4,909,801	7,268,556	46,538
PRIORITY UNSECURED PREPETITION	32,266	-		-	(100)
UNSECURED DEBT PREPETITION	26,614,456		-	4	~
TOTAL PREPETITION DEBT	311,982,284	39,952,542	4,909,801	7,268,556	46,773
Preferred Stock - Shareholders Broker Dealer Commissions Paid Paid in Capital	(100.110)		6,720,000 (916,725)	26,915,000 (3,752,800)	- - 935 (27,101)
Equity Dividend Distributions	(100,119)	(31,945)	(17,396)	(253,629)	(27,191)
Deferred Dividends Payable-PF	-	-	-	-	-
Accrued Dividend	~	<u> </u>	-	. was	-
Retained Earnings	(12,099,300)	(89,501)	(269,281)	(570,465)	(16,635)
Net Income (Loss) Year To Date	144,369,993	(694,424)	(6,022,551)	(5,760,166)	11,344
EQUITY	132,170,574	(815,871)	(505,953)	16,577,939	(31,548)
TOTAL LIABILITIES AND EQUITY	450,922,453	39,345,089	4,474,004	23,960,556	15,225

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Debtor Case Number	Provident Resources 1, LP 09-33887	Somerset Development Inc 09-33912	Somerset Lease Holdings Inc 09-33892	Shale Royalties II, Inc. 09-33889	Shale Royalties 3, Inc. 09-33891
CASH AND CASH EQUIVALENTS	-	2,880,446	353,445	-	<u></u>
ACCOUNTS RECEIVABLE		: -	5,255	-	450,434
NOTES RECEIVABLE	5,678	-	· · · · · · · · · · · · · · · · · · ·	-	-
I/C RECEIVABLES PREPETITION	838,938	948,651	5,273,308	3,551,164	119,955,145
I/C RECEIVABLES - POST PETITION	7,770	3,409,316	1,735,529	3,351	499,664
INVESTMENTS IN SUBSIDIARIES	(1,362)	•		а.	-
OTHER INVESTMENTS	•	•		-	-
BUILDING FURNISHING & FIXTURES			7	-	-
ACCUM DEPRECIATION		•	Ħ	-	-
MINERAL RIGHTS	756,267	.	: 	705,818	1,566,113
Lease Bonus	<u>-</u>	-	(187)	34	13,599
Leasehold Costs	205,200	84,683	ļ	(31,081)	478,031
Accrued Leasehold	. See	•		-	-
Leasehold Costs - Producing	-	-	# #	~	1,357
Lease & Well Equipment	40	<u>-</u>	· ———————————————————————————————————	-	3,056
Intangible Drilling Costs	-	_		-	24,014
Intangible Completion Costs	.=	•	t. 	-	490
INVENTORY-CASING	-	~	_	_	-
O&G Property Acq Deposits	200,000	_	-	-	-
Landman/Filing Fees	74,523	-		100,319	142,565
Drilling Advances Paid Vendors	· -	-	_		76,591
EQUIPMENT AND LEASEHOLDS	479,763	84,683	(187)	69,238	739,704
DEPOSITS AND OTHER ASSETS	*	*	****	4,420	-
TOTAL ASSETS	2,087,054	7,323,097	7,367,350	4,333,991	123,211,060

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Provident Royalties LLC Case Number 09-33886 supplement to ACC-1 Balance Sheet as of November 30, 2009

Debtor Case Number	Provident Resources 1, LP 09-33887	Somerset Development Inc 09-33912	Somerset Lease Holdings Inc 09-33892	Shale Royalties II, Inc. 09-33889	Shale Royalties 3, Inc. 09-33891
ACCOUNTED BANADIES BOOT					
ACCOUNTS PAYABLE - POST	-	***	-	• • • • • • • • • • • • • • • • • • •	-
PAYROLL TAXES PAYABLE - POST	-	•	-	÷	and a
ACCRUED & OTHER C/L - POST	-	(35,235)	(19,063)	***	-
ST TAX LIABILITY	-	-	_	-	
DEFERRED TAX LIABILITY	95	-	-	(14,156)	
INTERCOMPANY LIABILITIES - POST	82,321	1,226,135	686,728	106,923	1,733,696
TOTAL POST PETITION LIABILITIES	82,417	1,190,900	667,665	92,766	1,733,696
UNSECURED TRADE PREPETITION	-		-	(50)	-
OTHER PREPETITION DEBT	-	-	-	222,650	2,321,655
L/C PAYABLE - PREPETITION	1,363,767	1,050,126	6,215,532	10,544,232	208,588,606
PRIORITY UNSECURED PREPETITION	(17,295)	- .		(27,444)	-
UNSECURED DEBT PREPETITION	-		* 	<u>.</u>	-
TOTAL PREPETITION DEBT	1,346,471	1,050,126	6,215,532	10,739,388	210,910,261
Preferred Stock - Shareholders	9,175,000			4,480,026	19,695,000
Broker Dealer Commissions Paid Paid in Capital	(1,327,475)	-	<u>.</u>	(1,558,800) 859	(2,898,375) 1.790
Equity	(44,680)	5,082,469	420,813	25,744	28,063
Dividend Distributions		-		1,125	201,486
Deferred Dividends Payable-PF	••:	*	-	(202,650)	-
Accrued Dividend	:	-	-		(2,321,655)
Retained Earnings	(210,409)	-	<u>-</u>	(1,774,063)	(4,119,570)
Net Income (Loss) Year To Date	(6,934,270)	(397)	63,340	(7,470,405)	(100,019,636)
EQUITY	658,166	5,082,072	484,153	(6,498,163)	(89,432,897)
TOTAL LIABILITIES AND EQUITY	2,087,054	7,323,097	7,367,350	4,333,991	123,211,060

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	Shale Royalties 4,	Shale Royalties 5,	Shale Royalties 6,	Shale Royalties 7,	Shala Davattan 0
Debtor	Inc.	Inc.	Inc.	Inc.	Shale Royalties 8, Inc.
Case Number	09-33890	09-33895	09-33896	09-33898	09-33900
CASH AND CASH EQUIVALENTS	-	-		-	-
ACCOUNTS RECEIVABLE	3,350	268,316	15,250	826,217	682,555
NOTES RECEIVABLE	2,220,681	500,000	-	2,000,000	2,000,000
I/C RECEIVABLES PREPETITION	72,666,209	4,465,089	4,760,119	6,565,705	9,212,907
I/C RECEIVABLES - POST PETITION	141,954	9,281	47,067	370,774	24,268
INVESTMENTS IN SUBSIDIARIES	•	-		-	-
OTHER INVESTMENTS	-	10,516,230		-	-
BUILDING FURNISHING & FIXTURES	÷ -	•			-
ACCUM DEPRECIATION	· ·	=	•	-	-
MINERAL RIGHTS	934,328	5,916,179	3,661,161	3,344,532	2,193,340
Lease Bonus	•	36,756	-	ú	
Leasehold Costs	18,964,107	9,740,719	19,650,867	20,517,584	17,450,015
Accrued Leasehold	_	14,906,500	-	· · · · · · · · · · · · · · · · · · ·	· ·
Leasehold Costs - Producing	251,003	2,450	4,623	1,567,664	796,605
Lease & Well Equipment	149,452	469,070	49,127	4,722,473	5,835
Intangible Drilling Costs	522,651	1,679,284	229,630	13,291,900	16,200
Intangible Completion Costs	0	109,118	996	210,297	6,583
INVENTORY-CASING	-	•	-	-	
O&G Property Acq Deposits		14,448	5,000	***	-
Landman/Filing Fees	99,767	1,410,867	1,265,696	1,158,272	1,206,799
Drilling Advances Paid Vendors	28,885	213,474	776	1,505,304	9,428
EQUIPMENT AND LEASEHOLDS	20,015,865	28,582,687	21,206,715	42,973,493	19,491,464
DEPOSITS AND OTHER ASSETS	10,590	8,611	7,009	15	(1)
TOTAL ASSETS	95,992,977	50,266,393	29,697,320	56,080,736	33,604,533

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Provident Royalties LLC
Case Number 09-33886
supplement to ACC-1
Balance Sheet as of November 30, 2009

Debtor Case Number	Shale Royalties 4, Inc. 09-33890	Shale Royalties 5, Inc. 09-33895	Shale Royalties 6, Inc. 09-33896	Shale Royalties 7, Inc. 09-33898	Shale Royalties 8, Inc. 09-33900
ACCOUNTS PAYABLE - POST	-		-	- -	2
PAYROLL TAXES PAYABLE - POST		Washington	•	-	Sim
ACCRUED & OTHER C/L - POST	-	-	-	 ;	-
ST TAX LIABILITY	-	*	_	-	940
DEFERRED TAX LIABILITY	940,177	(227,896)	44,397	321,875	(391,183)
INTERCOMPANY LIABILITIES - POST	1,843,343	310,993	234,515	753,992	238,375
TOTAL POST PETITION LIABILITIES	2,783,520	83,097	278,912	1,075,867	(152,808)
UNSECURED TRADE PREPETITION	-	-		9	-
OTHER PREPETITION DEBT	2,558,045	14,253,330	2,290,037	2,588,887	2,693,755
I/C PAYABLE - PREPETITION	152,625,888	23,059,393	9,566,116	34,282,485	9,567,057
PRIORITY UNSECURED PREPETITION	3,690	-	(21,790)	· · · · · · · · · · · · · · · · · · ·	8,350
UNSECURED DEBT PREPETITION		-	-	- -	-
TOTAL PREPETITION DEBT	155,187,623	37,312,723	11,834,363	36,871,371	12,269,162
Preferred Stock - Shareholders Broker Dealer Commissions Paid Paid in Capital Equity Dividend Distributions Deferred Dividends Payable-PF	27,410,000 (3,687,025) 19,678 (163,199)	29,905,000 (4,337,725) 895 (3,086) (450)	27,460,000 (3,874,300) 895 (68,535)	895 (29,563) - -	895 (8,037)
Accrued Dividend Retained Earnings	(2,558,045) (4,625,194)		(2,290,037) (3,258,921)	(2,588,887) (2,279,487)	
Net Income (Loss) Year To Date	(78,374,382)	(5,104,024)	(385,057)	(4,245,086)	(594,494)
EQUITY	(61,978,166)	12,870,573	17,584,045	18,133,497	21,488,179
TOTAL LIABILITIES AND EQUITY	95,992,977	50,266,393	29,697,320	56,080,736	33,604,533

This form X does does not have related footnotes on Footnotes Supplement.

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Debtor Case Number	Shale Royalties 9, Inc. 09-33902	Shale Royalties 10, Inc. 09-33901	Shale Royalties 12, Inc. 09-33903	Shale Royalties 14, Inc. 09-33905	Shale Royalties 15, Inc. 09-33904
CASH AND CASH EQUIVALENTS		~	3		-
ACCOUNTS RECEIVABLE	682,829	-	#.	<u>.</u>	564,719
NOTES RÉCEIVABLE	-	20,000	-		3,000,000
I/C RECEIVABLES PREPETITION	15,683,514	10,248,286	13,693,453	9,803,272.	6,400,795
I/C RECEIVABLES - POST PETITION	164,602	34,671	8,424	449,653	1,743
INVESTMENTS IN SUBSIDIARIES		***************************************	- -	· ·	-
OTHER INVESTMENTS			-	-	~
BUILDING FURNISHING & FIXTURES	- -	-	***		~
ACCUM DEPRECIATION	- · · · · · · · · · · · · · · · · · · ·	1.00 	**	<u>.</u>	
MINERAL RIGHTS	698,664	730,213	425,966	700,029	2,030,450
Lease Bonus	-	_	-	_	ü
Leasehold Costs	13,398,215	8,528,112	8,556,263	4,103,188	8,313,944
Accrued Leasehold	•	3,280,500	2,345,000	14,772,650	-
Leasehold Costs - Producing	50,154	116	944,460	981	-
Lease & Well Equipment	2,322,808	341,893	1,262,357	6,193	5
Intangible Drilling Costs	5,920,302	2,712,019	3,635,542	6,583	90
Intangible Completion Costs	2,069,377	-	1,246,062	-	60
INVENTORY-CASING	-	-	-		-
O&G Property Acq Deposits		50,000	₩.	-	-
Landman/Filing Fees	905,517	745,520	449,630	16,702	299,935
Drilling Advances Paid Vendors	666,156	(70,542)	158,919	1,520	-201
EQUIPMENT AND LEASEHOLDS	25,332,529	15,587,618	18,598,233	18,907,819	8,614,236
DEPOSITS AND OTHER ASSETS	270	498	450	16	(0)
TOTAL ASSETS	42,562,408	26,621,286	32,726,525	29,860,789	20,611,942

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Provident Royalties LLC Case Number 09-33886 supplement to ACC-1 Balance Sheet as of November 30, 2009

Debtor Case Number	Shale Royalties 9, Inc. 09-33902	Shale Royalties 10, Inc. 09-33901	Shale Royalties 12, Inc. 09-33903	Shale Royalties 14, Inc. 09-33905	Shale Royalties 15, Inc. 09-33904
ACCOUNTS PAYABLE - POST	-	-	em em		·•
PAYROLL TAXES PAYABLE - POST	· · · · · · · · · · · · · · · · · · ·	<u></u>	-	<u>-</u>	-
ACCRUED & OTHER C/L - POST	-	-	-		~
ST TAX LIABILITY	-	-	••		
DEFERRED TAX LIABILITY	(351,446)	(385,371)	(430,279)	33,379	(333,560)
INTERCOMPANY LIABILITIES - POST	620,039	155,762	176,525	609,953	136,654
TOTAL POST PETITION LIABILITIES	268,593	(229,610)	(253,754)	643,332	(196,906)
UNSECURED TRADE PREPETITION	-	÷ · · · ·	•	-	-
OTHER PREPETITION DEBT	2,717,887	2,451,445	2,884,829	2,470,784	2,198,882
I/C PAYABLE - PREPETITION	18,828,717	4,523,737	5,488,949	4,675,210	1,462,607
PRIORITY UNSECURED PREPETITION	- -	· ••		50,863	487.
UNSECURED DEBT PREPETITION		·	-	₩	-
TOTAL PREPETITION DEBT	21,546,603	6,975,182	8,373,778	7,196,857	3,661,489
Preferred Stock - Shareholders Broker Dealer Commissions Paid Paid in Capital Equity Dividend Distributions Deferred Dividends Payable-PF	33,135,000 (4,290,775) 895 (492) (12,060)	29,050,000 (3,860,300) 895 (1,097) (1,270)	34,900,000 (4,471,150) 895 (98,695) (875)	31,125,000 (4,011,225) 895 (301,700)	27,525,000 (3,500,325) 895 (297,048)
Accrued Dividend Retained Earnings	(2,717,887) (2,415,307)	(2,446,570) (1,592,417)	(2,864,956) (1,768,529)	(2,470,784) (333,494)	(2,198,882) (543,382)
Net Income (Loss) Year To Date EQUITY	(2,952,162)	(1,273,527) 19,875,714	(1,090,189) 24,606,501	(1,988,092)	(3,838,900)
TOTAL LIABILITIES AND EQUITY	42,562,408	26,621,286	32,726,525	29,860,789	20,611,942

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Provident Royalties LLC

Case Number 09-33886 supplement to ACC-1 Balance Sheet as of November 30, 2009

Debtor Case Number	Shale Royalties 16, Inc. 09-33906	Shale Royalties 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908	Shale Royalties 20, Inc. 09-33910
CASH AND CASH EQUIVALENTS	_		-	:	·
ACCOUNTS RECEIVABLE	419,325	1,190,125	**		•
NOTES RECEIVABLE	1,325,000	6,400,000	600,000	: - T:	-
I/C RECEIVABLES PREPETITION	12,340,088	7,989,054	18,848,310	9,095,985	5,691,462
I/C RECEIVABLES - POST PETITION	24,503	53,742	-		**
INVESTMENTS IN SUBSIDIARIES	· · · · · · · · · · · · · · · · · · ·	-	-		 .
OTHER INVESTMENTS	· ·	-			-
BUILDING FURNISHING & FIXTURES	- -		**	-	-
ACCUM DEPRECIATION	-			-	-
MINERAL RIGHTS	419,663	: :	82,313	409,970	5,678
Lease Bonus	·-	•	<u>.</u>	: 	-
Leasehold Costs	624,342	6,671,091	1,406,848	1,401,357	129,957
Accrued Leasehold		-			-
Leasehold Costs - Producing	1,966,938	323,468		27,519	50,084
Lease & Well Equipment	901,460	17,691	-	÷	-
Intangible Drilling Costs	3,319,597	67,158	-	<u></u>	742
Intangible Completion Costs	819,161	5,025	-	=	-
INVENTORY-CASING	-	-	-	y v	
O&G Property Acq Deposits	•	292,694	-	-	-
Landman/Filing Fees	47,579	139,737	15,599	18,786	20,519
Drilling Advances Paid Vendors	(59,983)	74,686	-	<u> </u>	
EQUIPMENT AND LEASEHOLDS	7,619,093	7,591,550	1,422,448	1,447,662	201,302
DEPOSITS AND OTHER ASSETS	(0)	0	2,075	-	8,689
TOTAL ASSETS	22,147,671	23,224,472	20,955,146	10,953,617	5,907,131

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Provident Royalties LLC Case Number 09-33886 supplement to ACC-1 Balance Sheet as of November 30, 2009

Debtor Case Number	Shale Royalties 16, Inc. 09-33906	Shale Royalties 17, Inc. 09-33913	Shale Royalties 18, Inc. 09-33907	Shale Royalties 19, Inc. 09-33908	Shale Royalties 20, Inc. 09-33910
ACCOUNTS PAYABLE - POST	-		·	-	:-
PAYROLL TAXES PAYABLE - POST	•	*) -	-	· •••
ACCRUED & OTHER C/L - POST	·	**************************************	,		,
ST TAX LIABILITY	4 ,	-	-	- -	
DEFERRED TAX LIABILITY	(397,552)	(377,371)	(390,120)	(156,606)	(105,552)
INTERCOMPANY LIABILITIES - POST	151,507	142,103	75,627	37,727	20,467
TOTAL POST PETITION LIABILITIES	(246,044)	(235,268)	(314,493)	(118,879)	(85,085)
UNSECURED TRADE PREPETITION	(193)			~	-
OTHER PREPETITION DEBT	2,561,917	2,258,477	896,038	355,724	168,866
I/C PAYABLE - PREPETITION	3,469,409	4,256,868	2,530,422	1,613,255	500,643
PRIORITY UNSECURED PREPETITION	-	- -	_	-	-
UNSECURED DEBT PREPETITION	-	_	-	~	-
TOTAL PREPETITION DEBT	6,031,133	6,515,345	3,426,460	1,968,979	669,509
Preferred Stock - Shareholders Broker Dealer Commissions Paid Paid in Capital Equity Dividend Distributions Deferred Dividends Payable-PF Accrued Dividend Retained Earnings Net Income (Loss) Year To Date EQUITY	31,285,000 (4,159,325) 895 (280,145) - (2,561,917) (694,532) (7,227,393) 16,362,583	30,505,002 (4,111,550) 895 (2,010,284) - - (2,258,477) (340,985) (4,840,206) 16,944,395	24,430,000 (3,266,350) 935 (606,844) - - (896,038) (523,249) (1,295,276) 17,843,178	12,225,000 (1,723,700) 935 (736,843) - (355,724) (188,378) (117,774) 9,103,517	6,885,000 (887,275) 935 (325,919) - (168,866) (90,177) (90,991) 5,322,708
TOTAL LIABILITIES AND EQUITY	22,147,671	23,224,472	20,955,146	10,953,617	5,907,131

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Debtor Case Number	Inc.	Shale Royalties 22, inc. 39-33911	Elimination	Consolidated
CASH AND CASH EQUIVALENTS	-	The second secon	*	3,254,769
ACCOUNTS RECEIVABLE	-	: -	**************************************	6,755,767
NOTES RECEIVABLE	-	 *	•	24,648,117
I/C RECEIVABLES PREPETITION	100	-	(827,139,533)	742,169
I/C RECEIVABLES - POST PETITION	· · · · · · · · · · · · · · · · · · ·		(13,801,258)	302,246
INVESTMENTS IN SUBSIDIARIES	- -			2,765,121
OTHER INVESTMENTS	- -		-	10,516,230
BUILDING FURNISHING & FIXTURES		:# The state	.	1,594,281
ACCUM DEPRECIATION	-			(865,417)
MINERAL RIGHTS	; ; ;	0 - 2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	*	25,141,598
Lease Bonus	-		÷	50,169
Leasehold Costs	-	_	-	142,546,562
Accrued Leasehold	-		-	39,264,650
Leasehold Costs - Producing	-	-		8,047,454
Lease & Well Equipment	-	. · ·	× -	10,258,941
Intangible Drilling Costs	-	•		31,434,117
Intangible Completion Costs	-		-	4,472,004
INVENTORY-CASING	•	-	-	-
O&G Property Acq Deposits	_	_	-	562,142
Landman/Filing Fees	•	_	- -	8,500,418
Drilling Advances Paid Vendors	-	_	-	2,605,416
EQUIPMENT AND LEASEHOLDS	•		•	247,741,872
DEPOSITS AND OTHER ASSETS	376	*		715,759
TOTAL ASSETS	476	<u> </u>	(840,940,791)	323,312,510

Doc 486 Filed 12/30/09 Entered 12/30/09 11:25:21 Desc Main Document Page 18 of 21 Provident Royalties LLC Case Number 09-33886

supplement to ACC-1 Balance Sheet as of November 30, 2009

Debtor Case Number	Shale Royalties 21, Inc. 09-33909	Shale Royalties 22, Inc. 09-33911	Elimination	Consolidated
ACCOUNTS PAYABLE - POST		-	e de la companya de l	179,964
PAYROLL TAXES PAYABLE - POST	-	# # 	· •	-
ACCRUED & OTHER C/L - POST		*		1,684,217
ST TAX LIABILITY	-	<u> -</u>	, 	-
DEFERRED TAX LIABILITY	(1)	-	-	(2,221,170)
INTERCOMPANY LIABILITIES - POST	1		(14,587,136)	-
TOTAL POST PETITION LIABILITIES	(0)	-	(14,587,136)	(356,989)
UNSECURED TRADE PREPETITION		-		15,414,594
OTHER PREPETITION DEBT		• •	:	45,883,458
I/C PAYABLE - PREPETITION	17,391	15,000	(826,353,655)	_
PRIORITY UNSECURED PREPETITION	(1,363)	554		27,731
UNSECURED DEBT PREPETITION	- .	***		26,614,456
TOTAL PREPETITION DEBT	16,028	15,554	(826,353,655)	87,940,238
Preferred Stock - Shareholders Broker Dealer Commissions Paid Paid in Capital Equity Dividend Distributions Deferred Dividends Payable-PF Accrued Dividend Retained Earnings Net Income (Loss) Year To Date EQUITY TOTAL LIABILITIES AND EQUITY This form _X_ does does not have related footnotes on Footnotes Supplement.	935 65 - - (16,554) 2 (15,552) 476	935 65 - (16,554) - (15,554)	- - - - - - - (840,940,791)	476,005,436 (64,879,321) 37,782 150,771 187,956 (202,650) (33,964,308) (45,731,681) (95,874,724) 235,729,261 323,312,510
		**	To the second se	

Case 09-33886-hdh11	Doc 486	Filed 12/30/0	9 Entered	12/30/09 11:25:21	Desc
	Main Do	ocument P	age 19 of 21		

CASE NAME:	PROVIDENT ROYALTIES LLC	:	ACCRUAL BASIS - 2
		,	

INCOME STATEMENT							·			
		For the Period from June 22 to Month Ended		Month Ended		Month Ended		QUARTER		
REVENUES		June 30, 2009		Sept 30, 2009		Oct 31, 2009	Π	Nov 30, 2009		TOTAL
1. Gross Revenues		\$ 136,578	\$	432,106	\$	512,374	\$	198,861	\$	1,082,140
2. Less: Returns & Discounts			T		П		Γ		\$	
3. Net Revenue		\$ 136,578	\$	432,106	\$	512,374	\$	198,861	\$	1,082,140
COST OF GOODS SOLD										
4. Material			T		Γ				s	
5. Direct Labor			T	- 41	1				\$	-
6. Direct Costs		\$ 27,703	\$	135,149	\$	137,134	\$	(99,946)	\$	246,599
7. Total Cost Of Goods Sold		\$ 27,703		135,149	\$	137,134	\$	(99,946)	\$	246,599
8. Gross Profit		\$ 108,875	S	296,957	\$	375,239	\$	298,806	\$	835,542
OPERATING EXPENSES						wait bed bed be				
9. Officer / Insider Compensation		\$ 31,500	\$	~	\$	-	\$		\$	57,325
10. Selling & Marketing		\$ -	\$	-	\$	Ĺ	\$	-	\$	
11. General & Administrative		\$ 144,117	\$	163,157	\$	302,292	\$	234,451	\$	742,329
12. Rent & Lease		\$ 1,588	\$	45,827	\$	11,274	\$	11,274	\$	49,575
13. Other (Payroll benefit taxes)		\$ <u>-</u>	\$	-	\$:	\$	ų.	\$:	-
14. Total Operating Expenses		177,205	\$	208,984	\$	313,566	\$	245,725	\$	849,229
15. Income Before Non-Operating			Г		Π					
Income & Expense		(68,330)) \$	87,973	\$	61,673	\$	53,082	\$	(13,687
OTHER INCOME & EXPENSES										
16. Non-Operating Income (Att List)		<u>-</u>	\$	-	\$	-	\$	2,000	\$	41,469
17. Non-Operating Expense (Att List)		<u>-</u>	\$	<u></u>	\$	-	S		\$	
18. Interest Expense		\$ * :	\$		\$		\$	-	\$.	49,653
19. Depreciation / Depletion		-	\$	-	\$		\$		\$	-
20. Amortization		<u>-</u>	\$	*:	\$	#	\$		\$	
21. (Gain) / Loss on Sale of Assets		-	\$	(303,958)	\$	31	\$	47,520,958	\$	37,728,747
22. Net Other Income & Expenses			\$	303,958	\$	(31)	\$	(47,518,958)	\$	(37,736,931)
REORGANIZATION EXPENSES									900 c	
23. Professional Fees		310,000	\$	540,426	\$	770,833	\$	991,709	\$	2,548,342
24. U.S. Trustee Fees		-	\$	₩.	\$	18,850	\$	-	\$	9,425
25. Other - Trustee Bond			\$		\$		\$	***	\$	60,000
26. Total Reorganization Expenses		360,000	\$	540,426	\$	789,683	\$	991,709	\$	2,617,767
27. Income Tax	1 9	62,831	S		\$		\$	ж.	\$	
28. Net Profit (Loss)	1	(491,161)	\$	(148,494)	\$	(728,040)	\$	(48,457,585)	\$	(40,368,385)

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CASE NUMBER:

09-33886

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Provident Royalties LLC

Provident Royalties LLC
Case Number 09-33886
Statement of Income
Supplement to ACC-2
for the Period ended November 30, 2009

Debtor Case Number	LLC	Provident Operating Company LLC 09-33893	LP	LP	Provident Energy 3 LP 09-33899
OIL AND GAS INCOME	-	:	-	12	-
COST OF GOODS SOLD - DIRECT COST	-	!	ppe .	3	-
GROSS PROFIT	*		*	10	**
OFFICER /INSIDER COMPENSATION	-	: -	-		
SELLING AND MARKETING	*	-	•	-	-
GENERAL AND ADMINISTRATION	234,459		•	-	-
RENT AND LEASE	11,274	•	•	-	₩.
NON-OPERATING INCOME	-	2,000	-		-
Interest Interest Income INTEREST INCOME (EXPENSE)	-		-		
DEPRECIATION AND DEPLETION	·-	•	· ·		
REORGANIZATION EXPENSES	991,709	-		-	-
UNITED STATES TRUSTEE FEE	-	-	: :	~ .	-
(Gain) / Loss on Sale - Sinclair (Gain)/ Loss on Sale-Arkoma/SW OK Mineral	(950,101)		4,666	5,988,573	-
(Gain)/Loss on Sales - Total	(950,101)	-	4,666	5,988,573	NEXT SECTION AND ADDRESS OF THE SECTION ADDR
Federal Income Tax Expense State Income Taxes INCOME TAX				THE STATE OF THE S	deventabend testamon construir as registros de 1901 es resurso.
NET PROFIT	(287,340)	2,000	(4,666)	(5,988,563)	*

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Provident Royalties LLC
Case Number 09-33886
Statement of Income
Supplement to ACC-2
for the Period ended November 30, 2009

Debtor Case Number	Provident Resources 1, LP 09-33887	Somerset Development Inc 09-33912	Somerset Lease Holdings Inc 09-33892	Shale Royalties II, Inc. 09-33889	Shale Royalties 3, Inc. 09-33891
OIL AND GAS INCOME	12	÷	: : :	386	1,435
COST OF GOODS SOLD - DIRECT COST	12	-	.=	44	132
GROSS PROFIT	(0)	-	-	342	1,302
OFFICER /INSIDER COMPENSATION	-	-			64.
SELLING AND MARKETING	-	· · · · · · · · · · · · · · · · · · ·	-	:	-
GENERAL AND ADMINISTRATION	-	(8)	· ·		-
RENT AND LEASE	-			: :	•
NON-OPERATING INCOME	-		-	. ~	-
Interest Interest Income INTEREST INCOME (EXPENSE)		· -		-	-
DEPRECIATION AND DEPLETION	. 	: :	·		-
REORGANIZATION EXPENSES	: **	:	·	±'	-
UNITED STATES TRUSTEE FEE	: : :	· · · · · · · · · · · · · · · · · · ·	:	-	, =
(Gain) / Loss on Sale - Sinclair (Gain)/ Loss on Sale-Arkoma/SW OK Mineral	491,250	(117)	. • • • • • • • • • • • • • • • • • • •	· •	(173,707) 3,070,057
(Gain)/Loss on Sales - Total	491,250	(117)		*	2,896,349
Federal Income Tax Expense State Income Taxes INCOME TAX	: : : : : : : : : : : : : : : : : : :				
NET PROFIT	(491,250)	125		342	(2,895,047)