Fill in this information to identify the case:

United States Bankruptcy Court for the:
WESTERN DISTRICT OF TEXAS

Case number (if known): ____________ Chapter **11**

☐ Check if this is an amended filing

Official Form 201

Voluntary Petition for Non-Individuals Filing for Bankruptcy

04/16

If more space is needed, attach a separate sheet to this form. On the top of any additional pages, write the debtor's name and the case number (if known). For more information, a separate document, Instructions for Bankruptcy Forms for Non-Individuals, is available.

1. Debtor's name — **Addington Family Partners, Ltd.**

2. All other names debtor used in the last 8 years

Include any assumed names, trade names and *doing business as* names

3. Debtor's federal Employer Identification Number (EIN) — **74 – 2603141**

4. Debtor's address

Principal place of business

8626 Tesoro Dr., Suite 801
Number Street

San Antonio **TX** **78217**
City State ZIP Code

Bexar
County

Mailing address, if different from principal place of business

Number Street

P.O. Box

City State ZIP Code

Location of principal assets, if different from principal place of business

Mineral interests in various counties
Number Street
in Texas

City State ZIP Code

5. Debtor's website (URL)

6. Type of debtor

- ☐ Corporation (including Limited Liability Company (LLC) and Limited Liability Partnership (LLP))
- ☑ Partnership (excluding LLP)
- ☐ Other. Specify: ____________

7. Describe debtor's business

A. Check one:

- ☐ Health Care Business (as defined in 11 U.S.C. § 101(27A))
- ☐ Single Asset Real Estate (as defined in 11 U.S.C. § 101(51B))
- ☐ Railroad (as defined in 11 U.S.C. § 101(44))
- ☐ Stockbroker (as defined in 11 U.S.C. § 101(53A))
- ☐ Commodity Broker (as defined in 11 U.S.C. § 101(6))
- ☐ Clearing Bank (as defined in 11 U.S.C. § 781(3))
- ☑ None of the above

B. Check all that apply:

- ☐ Tax-exempt entity (as described in 26 U.S.C. § 501)
- ☐ Investment company, including hedge fund or pooled investment vehicle (as defined in 15 U.S.C. § 80a-3)
- ☐ Investment advisor (as defined in 15 U.S.C. § 80b-2(a)(11))

C. NAICS (North American Industry Classification System) 4-digit code that best describes debtor. See http://www.uscourts.gov/four-digit-national-association-naics-codes

5 3 1 3

8. Under which chapter of the Bankruptcy Code is the debtor filing?

Check one:

- ☐ Chapter 7
- ☐ Chapter 9
- ☑ Chapter 11. *Check all that apply:*
  - ☑ Debtor's aggregate noncontingent liquidated debts (excluding debts owed to insiders or affiliates) are less than $2,566,050 (amount subject to adjustment on 4/01/19 and every 3 years after that).
  - ☑ The debtor is a small business debtor as defined in 11 U.S.C. § 101(51D). If the debtor is a small business debtor, attach the most recent balance sheet, statement of operations, cash-flow statement, and federal income tax return or if all of these documents do not exist, follow the procedure in 11 U.S.C. § 1116(1)(B).
  - ☐ A plan is being filed with this petition.
  - ☐ Acceptances of the plan were solicited prepetition from one or more classes of creditors, in accordance with 11 U.S.C. § 1126(b).
  - ☐ The debtor is required to file periodic reports (for example, 10K and 10Q) with the Securities and Exchange Commission according to § 13 or 15(d) of the Securities Exchange Act of 1934. File the Attachment to Voluntary Petition for Non-Individuals Filing for Bankruptcy Under Chapter 11 (Official Form 201A) with this form.
  - ☐ The debtor is a shell company as defined in the Securities Exchange Act of 1934 Rule 12b-2.
- ☐ Chapter 12

9. Were prior bankruptcy cases filed by or against the debtor within the last 8 years?

If more than 2 cases, attach a separate list.

- ☑ No
- ☐ Yes. District ____________ When ____________ (MM / DD / YYYY) Case number ____________
  District ____________ When ____________ (MM / DD / YYYY) Case number ____________
  District ____________ When ____________ (MM / DD / YYYY) Case number ____________

10. Are any bankruptcy cases pending or being filed by a business partner or an affiliate of the debtor?

List all cases. If more than 1, attach a separate list.

☑ No

☐ Yes. Debtor ______ Relationship ______

District ______ When ______ MM / DD / YYYY

Case number, if known ______

Debtor ______ Relationship ______

District ______ When ______ MM / DD / YYYY

Case number, if known ______

11. Why is the case filed in *this district?*

Check all that apply:

☑ Debtor has had its domicile, principal place of business, or principal assets in this district for 180 days immediately preceding the date of this petition or for a longer part of such 180 days than in any other district.

☐ A bankruptcy case concerning debtor's affiliate, general partner, or partnership is pending in this district.

12. Does the debtor own or have possession of any real property or personal property that needs immediate attention?

☑ No

☐ Yes. Answer below for each property that needs immediate attention. Attach additional sheets if needed.

Why does the property need immediate attention? *(Check all that apply.)*

☐ It poses or is alleged to pose a threat of imminent and identifiable hazard to public health or safety.
What is the hazard? ______

☐ It needs to be physically secured or protected from the weather.

☐ It includes perishable goods or assets that could quickly deteriorate or lose value without attention (for example, livestock, seasonal goods, meat, dairy, produce, or securities-related assets or other options).

☐ Other ______

Where is the property? ______
Number Street

______

______ ______ ______
City State ZIP Code

Is the property insured?

☐ No

☐ Yes. Insurance agency ______

Contact name ______

Phone ______

Statistical and adminstrative information

13. Debtor's estimation of available funds

Check one:

☑ Funds will be available for distribution to unsecured creditors.

☐ After any administrative expenses are paid, no funds will be available for distribution to unsecured creditors.

Debtor **Addington Family Partners, Ltd.** Case number (if known) ____

14. Estimated number of creditors

- [x] 1-49
- [ ] 50-99
- [ ] 100-199
- [ ] 200-999
- [ ] 1,000-5,000
- [ ] 5,001-10,000
- [ ] 10,001-25,000
- [ ] 25,001-50,000
- [ ] 50,001-100,000
- [ ] More than 100,000

15. Estimated assets

- [ ] $0-$50,000
- [ ] $50,001-$100,000
- [ ] $100,001-$500,000
- [ ] $500,001-$1 million
- [x] $1,000,001-$10 million
- [ ] $10,000,001-$50 million
- [ ] $50,000,001-$100 million
- [ ] $100,000,001-$500 million
- [ ] $500,000,001-$1 billion
- [ ] $1,000,000,001-$10 billion
- [ ] $10,000,000,001-$50 billion
- [ ] More than $50 billion

16. Estimated liabilities

- [ ] $0-$50,000
- [ ] $50,001-$100,000
- [ ] $100,001-$500,000
- [ ] $500,001-$1 million
- [x] $1,000,001-$10 million
- [ ] $10,000,001-$50 million
- [ ] $50,000,001-$100 million
- [ ] $100,000,001-$500 million
- [ ] $500,000,001-$1 billion
- [ ] $1,000,000,001-$10 billion
- [ ] $10,000,000,001-$50 billion
- [ ] More than $50 billion

Request for Relief, Declaration, and Signatures

WARNING -- Bankruptcy fraud is a serious crime. Making a false statement in connection with a bankruptcy case can result in fines up to $500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

17. Declaration and signature of authorized representative of debtor

- The debtor requests relief in accordance with the chapter of title 11, United States Code, specified in this petition.
- I have been authorized to file this petition on behalf of the debtor.
- I have examined the information in this petition and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on **07/19/2018**
MM / DD / YYYY

X **/s/ Crandell Addington**
Signature of authorized representative of debtor

Crandell Addington
Printed name

Title **President of GP, OAC, Inc**

18. Signature of attorney

X **/s/ Thomas Rice**
Signature of attorney for debtor

Date **07/19/2018**
MM / DD / YYYY

Thomas Rice
Printed name

Pulman, Cappuccio & Pullen, LLP
Firm name

2161 NW Military Highway
Number Street

Suite 400

San Antonio **TX** **78213**
City State ZIP Code

(210) 222-9494
Contact phone

trice@pulmanlaw.com
Email address

24025613 **TX**
Bar number State

Fill in this information to identify the case

Debtor name **Addington Family Partners, Ltd.**

United States Bankruptcy Court for the: **WESTERN DISTRICT OF TEXAS**

Case number
(if known) ______

☐ Check if this is an amended filing

Official Form 206A/B

Schedule A/B: Assets -- Real and Personal Property

12/15

Disclose all property, real and personal, which the debtor owns or in which the debtor has any other legal, equitable, or future interest. Include all property in which the debtor holds rights and powers exercisable for the debtor's own benefit. Also include assets and properties which have no book value, such as fully depreciated assets or assets that were not capitalized. In Schedule A/B, list any executory contracts or unexpired leases. Also list them on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G).

Be as complete and accurate as possible. If more space is needed, attach a separate sheet to this form. At the top of any pages added, write the debtor's name and case number (if known). Also identify the form and line number to which the additional information applies. If an additional sheet is attached, include the amounts from the attachment in the total for the pertinent part.

For Part 1 through Part 11, list each asset under the appropriate category or attach separate supporting schedules, such as a fixed asset schedule or depreciation schedule, that gives the details for each asset in a particular category. List each asset only once. In valuing the debtor's interest, do not deduct the value of secured claims. See the instructions to understand the terms used in this form.

Part 1: Cash and cash equivalents

1. Does the debtor have any cash or cash equivalents?

☐ No. Go to Part 2.
☑ Yes. Fill in the information below.

All cash or cash equivalents owned or controlled by the debtor — **Current value of debtor's interest**

2. Cash on hand ______

3. Checking, savings, money market, or financial brokerage accounts *(Identify all)*

	Name of institution (bank or brokerage firm)	Type of account	Last 4 digits of account number	Current value of debtor's interest
3.1.	**Checking account Texas Capital Bank 745 E. Mulberry, Suite 350 San Antonio, Texas 78212**	**Checking account**	**1 0 8 5**	**$110,430.34**

4. Other cash equivalents *(Identify all)*

Name of institution (bank or brokerage firm)

5. Total of Part 1
Add lines 2 through 4 (including amounts on any additional sheets). Copy the total to line 80. **$110,430.34**

Part 2: Deposits and prepayments

6. Does the debtor have any deposits or prepayments?

☑ No. Go to Part 3.
☐ Yes. Fill in the information below.

Current value of debtor's interest

7. Deposits, including security deposits and utility deposits

Description, including name of holder of deposit

8. Prepayments, including prepayments on executory contracts, leases, insurance, taxes, and rent

Description, including name of holder of prepayment

9. Total of Part 2.
Add lines 7 through 8. Copy the total to line 81. **$0.00**

Part 3: Accounts receivable

10. Does the debtor have any accounts receivable?

- ☐ No. Go to Part 4.
- ☑ Yes. Fill in the information below.

11. Accounts receivable

	face amount		doubtful or uncollectible accounts		Current value of debtor's interest
11a. 90 days old or less:	$46,031.53	–	$0.00	= .... ➔	$46,031.53
11b. Over 90 days old:	$56,743.22	–	$0.00	= .... ➔	$56,743.22

12. Total of Part 3
Current value on lines 11a + 11b = line 12. Copy the total to line 82. **$102,774.75**

Part 4: Investments

13. Does the debtor own any investments?

- ☐ No. Go to Part 5.
- ☑ Yes. Fill in the information below.

14. Mutual funds or publicly traded stocks not included in Part 1

Name of fund or stock:

15. Non-publicly traded stock and interests in incorporated and unincorporated businesses, including any interest in an LLC, partnership, or joint venture

	Name of entity:	% of ownership:	Valuation method used for current value	Current value of debtor's interest
15.1.	**Investments in:** **US Shale Energy, LLC - 18.18%** **US Shale Energy II, LLC - 19.0244%** **US Shale Energy III, LLC - 19.5115%** **US Shale Energy IV, LLC - 19.94%** **US Shale Energy V, LLC - 16.667%** **US Shale Energy VI, LLC - 33.334%**			**Unknown**
15.2.	**1,492,392 shares (0.0904%) in Phoenix Biotechnology, Inc.**			**$4,477,176.00**
15.3.	**1,039,760 shares (0.0285%) in Nerium Biotechnology, Inc.**			**Unknown**

Debtor **Addington Family Partners, Ltd.** Case number (if known) ____________
Name

16. Government bonds, corporate bonds, and other negotiable and non-negotiable instruments not included in Part 1

Describe:

17. Total of Part 4
Add lines 14 through 16. Copy the total to line 83. **$4,477,176.00**

Part 5: Inventory, excluding agriculture assets

18. Does the debtor own any inventory (excluding agriculture assets)?

☑ No. Go to Part 6.
☐ Yes. Fill in the information below.

General description	Date of the last physical inventory	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
19. Raw materials	MM/DD/YYYY			
20. Work in progress				
21. Finished goods, including goods held for resale				
22. Other inventory or supplies				

23. Total of Part 5
Add lines 19 through 22. Copy the total to line 84. **$0.00**

24. Is any of the property listed in Part 5 perishable?
☑ No
☐ Yes

25. Has any of the property listed in Part 5 been purchased within 20 days before the bankruptcy was filed?
☑ No
☐ Yes. Book value ____________ Valuation method ____________ Current value ____________

26. Has any of the property listed in Part 5 been appraised by a professional within the last year?
☑ No
☐ Yes

Part 6: Farming and fishing-related assets (other than titled motor vehicles and land)

27. Does the debtor own or lease any farming or fishing-related assets (other than titled motor vehicles and land)?

☑ No. Go to Part 7.
☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
28. Crops--either planted or harvested			
29. Farm animals *Examples:* Livestock, poultry, farm-raised fish			
30. Farm machinery and equipment (Other than titled motor vehicles)			
31. Farm and fishing supplies, chemicals, and feed			
32. Other farming and fishing-related property not already listed in Part 6			

33. Total of Part 6.
Add lines 28 through 32. Copy the total to line 85. **$0.00**

34. Is the debtor a member of an agricultural cooperative?
☑ No
☐ Yes. Is any of the debtor's property stored at the cooperative?
☐ No
☐ Yes

Debtor **Addington Family Partners, Ltd.** Case number (if known) ______
Name

35. Has any of the property listed in Part 6 been purchased within 20 days before the bankruptcy was filed?

☑ No
☐ Yes. Book value ______ Valuation method ______ Current value ______

36. Is a depreciation schedule available for any of the property listed in Part 6?

☑ No
☐ Yes

37. Has any of the property listed in Part 6 been appraised by a professional within the last year?

☑ No
☐ Yes

Part 7: Office furniture, fixtures, and equipment; and collectibles

38. Does the debtor own or lease any office furniture, fixtures, equipment, or collectibles?

☐ No. Go to Part 8.
☑ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
39. Office furniture			
Misc office furnishings - desks, filing cabinets, chairs, bookshelves etc	**$4,000.00**		**$4,000.00**
40. Office fixtures			
41. Office equipment, including all computer equipment and communication systems equipment and software			
Misc office furnishings			**$790.00**
42. Collectibles *Examples:* Antiques and figurines; paintings, prints, or other artwork; books, pictures, or other art objects; china and crystal; stamp, coin, or baseball card collections; other collections, memorabilia, or collectibles			

43. Total of Part 7.
Add lines 39 through 42. Copy the total to line 86. **$4,790.00**

44. Is a depreciation schedule available for any of the property listed in Part 7?

☑ No
☐ Yes

45. Has any of the property listed in Part 7 been appraised by a professional within the last year?

☑ No
☐ Yes

Part 8: Machinery, equipment, and vehicles

46. Does the debtor own or lease any machinery, equipment, or vehicles?

☑ No. Go to Part 9.
☐ Yes. Fill in the information below.

General description Include year, make, model, and identification numbers (i.e., VIN, HIN, or N-number)	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
47. Automobiles, vans, trucks, motorcycles, trailers, and titled farm vehicles			

Debtor **Addington Family Partners, Ltd.** Case number (if known)
Name

48. Watercraft, trailers, motors, and related accessories Examples: Boats trailers, motors, floating homes, personal watercraft, and fishing vessels

49. Aircraft and accessories

50. Other machinery, fixtures, and equipment (excluding farm machinery and equipment)

51. Total of Part 8.
Add lines 47 through 50. Copy the total to line 87. **$0.00**

52. Is a depreciation schedule available for any of the property listed in Part 8?
- ☑ No
- ☐ Yes

53. Has any of the property listed in Part 8 been appraised by a professional within the last year?
- ☑ No
- ☐ Yes

Part 9: Real property

54. Does the debtor own or lease any real property?

- ☐ No. Go to Part 10.
- ☑ Yes. Fill in the information below.

55. Any building, other improved real estate, or land which the debtor owns or in which the debtor has an interest

	Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.	**Nature and extent of debtor's interest in property**	**Net book value of debtor's interest** (Where available)	**Valuation method used for current value**	**Current value of debtor's interest**
55.1.	**Various Counties in Texas See Attached** **Royalty / Mineral Interests - various counties**	**Mineral Interests**	**$335,799.00**	**Tax Valuation**	**$335,799.00**

56. Total of Part 9.
Add the current value on lines 55.1 through 55.6 and entries from any additional sheets. Copy the total to line 88. **$335,799.00**

57. Is a depreciation schedule available for any of the property listed in Part 9?
- ☑ No
- ☐ Yes

58. Has any of the property listed in Part 9 been appraised by a professional within the last year?
- ☑ No
- ☐ Yes

Part 10: Intangibles and Intellectual Property

59. Does the debtor have any interests in intangibles or intellectual property?

- ☑ No. Go to Part 11.
- ☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest

60. Patents, copyrights, trademarks, and trade secrets

61. Internet domain names and websites

62. Licenses, franchises, and royalties

63. Customer lists, mailing lists, or other compilations

64. Other intangibles, or intellectual property

65. Goodwill

66. Total of Part 10.
Add lines 60 through 65. Copy the total to line 89. **$0.00**

67. Do your lists or records include personally identifiable information of customers (as defined in 11 U.S.C. §§ 101(41A) and 107)**?**

- [x] No
- [ ] Yes

68. Is there an amortization or other similar schedule available for any of the property listed in Part 10?

- [x] No
- [ ] Yes

69. Has any of the property listed in Part 10 been appraised by a professional within the last year?

- [x] No
- [ ] Yes

Part 11: All other assets

70. Does the debtor own any other assets that have not yet been reported on this form?
Include all interests in executory contracts and unexpired leases not previously reported on this form.

- [ ] No. Go to Part 12.
- [x] Yes. Fill in the information below.

Current value of debtor's interest

71. Notes receivable

Description (include name of obligor)

Description	Total face amount		doubtful or uncollectible amount		Current value of debtor's interest
US Shale VI, LLC	**$970,000.00**	–	**$0.00**	= ➔	**$970,000.00**

72. Tax refunds and unused net operating losses (NOLs)

Description (for example, federal, state, local)

73. Interests in insurance policies or annuities

74. Causes of action against third parties (whether or not a lawsuit has been filed)

Suspense Funds held by EOG Resources, Inc. for US Shale Energy II, LLC **$37,622.07**

Nature of claim Suspense Funds Held

Amount requested $37,622.07

75. Other contingent and unliquidated claims or causes of action of every nature, including counterclaims of the debtor and rights to set off claims

76. Trusts, equitable or future interests in property

EXHIBIT

SCHEDULE A

77. Other property of any kind not already listed *Examples:* Season tickets, country club membership

78. Total of Part 11.
Add lines 71 through 77. Copy the total to line 90. **$1,007,622.07**

79. Has any of the property listed in Part 11 been appraised by a professional within the last year?
☑ No
☐ Yes

Part 12: Summary

In Part 12 copy all of the totals from the earlier parts of the form.

Type of property	Current value of personal property	Current value of real property
80. Cash, cash equivalents, and financial assets. *Copy line 5, Part 1.*	$110,430.34	
81. Deposits and prepayments. *Copy line 9, Part 2.*	$0.00	
82. Accounts receivable. *Copy line 12, Part 3.*	$102,774.75	
83. Investments. *Copy line 17, Part 4.*	$4,477,176.00	
84. Inventory. *Copy line 23, Part 5.*	$0.00	
85. Farming and fishing-related assets. *Copy line 33, Part 6.*	$0.00	
86. Office furniture, fixtures, and equipment; and collectibles. *Copy line 43, Part 7.*	$4,790.00	
87. Machinery, equipment, and vehicles. *Copy line 51, Part 8.*	$0.00	
88. Real property. *Copy line 56, Part 9.* ➔		$335,799.00
89. Intangibles and intellectual property. *Copy line 66, Part 10.*	$0.00	
90. All other assets. *Copy line 78, Part 11.*	+ $1,007,622.07	
91. Total. Add lines 80 through 90 for each column.	91a. $5,702,793.16	+ 91b. $335,799.00

92. Total of all property on Schedule A/B. Lines 91a + 91b = 92 **$6,038,592.16**

Addington Family Partners, Ltd.

Well Name	County	NRI		Proposed Value
Boothe Unit W#1H-17H	Dewitt	0.000024	$	50.00
Guadalupe Unit W#1H-12H	Dewitt	0.003426	$	3,060.00
Lord A Unit W#2H-10H	Dewitt	0.001879	$	490.00
Barnhart (EF) A W#1H-2H	Gonzales	0.000038	$	30.00
Barnhart (EF) B	Gonzales	0.000103	$	90.00
Barnhart (EF) C Unit W#1H-4H	Gonzales	0.000094	$	430.00
Barnhart (EF) D W#1H-8H	Gonzales	0.000071	$	200.00
Barnhart (EF) E W#3H-8H	Gonzales	0.000032	$	170.00
Barnhart (EF) G W#5H	Gonzales	0.000068	$	50.00
Barnhart (EF) H	Gonzales	0.001725	$	3,890.00
Barnhart (EF) J Unit W#1H-4H	Gonzales	0.000033	$	250.00
Barnhart (EF) K W#1H-3H, 5-10H	Gonzales	0.000054	$	110.00
Barnhart (EF) L W#1H	Gonzales	0.000072	$	90.00
Barnhart (EF) W#1H	Gonzales	0.000107	$	110.00
Barnhart (EF) W#2H	Gonzales	0.000045	$	50.00
Barnhart (EF) W#3H	Gonzales	0.000107	$	110.00
Barnhart (EF) W#4H	Gonzales	0.000045	$	50.00
Barnhart (EF) W#5H, 6H, 9H	Gonzales	0.000107	$	340.00
Barnhart EF (19 wells)	Gonzales	0.000107	$	2,170.00
Boothe Unit W#1H-17H	Gonzales	0.000024	$	440.00
CR298 Unit W#1H	Gonzales	0.001593	$	2,400.00
Dryer Unit W#11H-25H	Gonzales	0.002627	$	116,270.00
Dubose Unit	Gonzales	0.001205	$	2,150.00
Gill Trust Unit W#4H-6H, 8H-11H	Gonzales	0.003429	$	18,730.00
Guadalupe Unit W1H-12H, 14H	Gonzales	0.003426	$	99,010.00
Hagan EF W#1H	Gonzales	0.000408	$	130.00
Hagen EF W#2H	Gonzales	0.000408	$	130.00
Hill Unit W1H-9H	Gonzales	0.002080	$	19,710.00
Lord A Unit W#2H-10H	Gonzales	0.001879	$	15,780.00
Merritt Sount Unit W#1H-4H	Gonzales	0.000555	$	2,080.00
Preston A Unit W#4H-8H, 9-10HR	Gonzales	0.001122	$	11,290.00
Sallis Bouldin Unit W#8H, 9H	Gonzales	0.000342	$	560.00
Steen Unit W#1H, 2H, 4H, 6H, 8H	Gonzales	0.002328	$	3,850.00
Corn Louise Unit W#1	Robertson	0.001363	$	995.00
Corn Louise Unit W#4	Robertson	0.001363	$	2,977.00
Corn Louise Unit W#6	Robertson	0.001363	$	756.00
McLean A W#1	Robertson	0.001462	$	987.00
McLean A W#2	Robertson	0.001628	$	3,873.00
McLean D W#4	Robertson	0.001628	$	988.00
McLean E W#1	Robertson	0.001628	$	3,185.00
McLean E W#2	Robertson	0.001628	$	6,865.00
McLean E W#3	Robertson	0.001628	$	573.00
McLean E W#5	Robertson	0.001628	$	730.00
McLean E W#6	Robertson	0.001628	$	3,681.00
McLean F W#1	Robertson	0.001628	$	2,647.00

McLean F W#2	Robertson	0.001628	$	1,440.00
McLean F W#3	Robertson	0.001628	$	1,832.00
TOTAL PROPOSED VALUES			**$**	**335,799.00**

Fill in this information to identify the case:

Debtor name **Addington Family Partners, Ltd.**

United States Bankruptcy Court for the: **WESTERN DISTRICT OF TEXAS**

Case number (if known) ______

☐ Check if this is an amended filing

Official Form 206D

Schedule D: Creditors Who Have Claims Secured by Property

12/15

Be as complete and accurate as possible.

1. **Do any creditors have claims secured by debtor's property?**

☐ No. Check this box and submit page 1 of this form to the court with debtor's other schedules. Debtor has nothing else to report on this form.

☑ Yes. Fill in all of the information below.

Part 1: List Creditors Who Have Secured Claims

2. **List in alphabetical order all creditors who have secured claims.** If a creditor has more than one secured claim, list the creditor separately for each claim.

	Column A **Amount of claim** Do not deduct the value of collateral.	*Column B* **Value of collateral that supports this claim**
2.1 Bexar County Tax A/C	Unknown	$4,790.00

2.1

Creditor's name
Bexar County Tax A/C

Creditor's mailing address
P.O. Box 839950

San Antonio TX 78283-3950

Creditor's email address, if known

Date debt was incurred

Last 4 digits of account number ___ ___ ___ ___

Do multiple creditors have an interest in the same property?

☑ No

☐ Yes. Specify each creditor, including this creditor, and its relative priority.

Describe debtor's property that is subject to a lien
Personal Property

Describe the lien
Taxes / Statutory Lien

Is the creditor an insider or related party?

☑ No

☐ Yes

Is anyone else liable on this claim?

☑ No

☐ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H)

As of the petition filing date, the claim is:
Check all that apply.

☐ Contingent

☐ Unliquidated

☐ Disputed

3. **Total of the dollar amounts from Part 1, Column A, including the amounts from the Additional Page, if any.** **$100,000.00**

Debtor **Addington Family Partners, Ltd.** Case number (if known)

Part 1: Additional Page

Copy this page only if more space is needed. Continue numbering the lines sequentially from the previous page.

	Column A **Amount of claim** Do not deduct the value of collateral.	*Column B* **Value of collateral that supports this claim**
2.2 DeWitt County Tax A/C	**Unknown**	**$3,600.00**
2.3 Gonzales County Tax A/C	**Unknown**	**$300,670.00**

2.2

Creditor's name
DeWitt County Tax A/C

Creditor's mailing address
115 N. Gonzales St, Suite A

Cuero TX 77954

Creditor's email address, if known

Date debt was incurred

Last 4 digits of account number

Do multiple creditors have an interest in the same property?

☑ No
☐ Yes. Have you already specified the relative priority?
- ☐ No. Specify each creditor, including this creditor, and its relative priority.
- ☐ Yes. The relative priority of creditors is specified on lines

Describe debtor's property that is subject to a lien
Mineral Interests / Real Property

Describe the lien
Taxes / Statutory Lien

Is the creditor an insider or related party?
☑ No
☐ Yes

Is anyone else liable on this claim?
☑ No
☐ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H)

As of the petition filing date, the claim is:
Check all that apply.
☐ Contingent
☐ Unliquidated
☐ Disputed

2.3

Creditor's name
Gonzales County Tax A/C

Creditor's mailing address
427 St. George St., Suite 100

Gonzales TX 78629

Creditor's email address, if known

Date debt was incurred

Last 4 digits of account number

Do multiple creditors have an interest in the same property?

☑ No
☐ Yes. Have you already specified the relative priority?
- ☐ No. Specify each creditor, including this creditor, and its relative priority.
- ☐ Yes. The relative priority of creditors is specified on lines

Describe debtor's property that is subject to a lien
Mineral Interests / Real Property

Describe the lien
Taxes / Statutory Lien

Is the creditor an insider or related party?
☑ No
☐ Yes

Is anyone else liable on this claim?
☑ No
☐ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H)

As of the petition filing date, the claim is:
Check all that apply.
☐ Contingent
☐ Unliquidated
☐ Disputed

Debtor **Addington Family Partners, Ltd.** Case number (if known) ____________

Part 1: Additional Page

Copy this page only if more space is needed. Continue numbering the lines sequentially from the previous page.

			Column A **Amount of claim** Do not deduct the value of collateral.	Column B **Value of collateral that supports this claim**
2.4	**Creditor's name** Robertson County Tax A/C **Creditor's mailing address** 315 N. Center St. Franklin TX 77856 **Creditor's email address, if known** **Date debt was incurred** **Last 4 digits of account number** **Do multiple creditors have an interest in the same property?** ☑ No ☐ Yes. Have you already specified the relative priority? ☐ No. Specify each creditor, including this creditor, and its relative priority. ☐ Yes. The relative priority of creditors is specified on lines ____	**Describe debtor's property that is subject to a lien** Mineral Interests / Real Property **Describe the lien** Taxes / Statutory Lien **Is the creditor an insider or related party?** ☑ No ☐ Yes **Is anyone else liable on this claim?** ☑ No ☐ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H) **As of the petition filing date, the claim is:** Check all that apply. ☐ Contingent ☐ Unliquidated ☐ Disputed	Unknown	$31,529.00
2.5	**Creditor's name** William R Locklear **Creditor's mailing address** 17104 Blanco Rd San Antonio TX 78232 **Creditor's email address, if known** **Date debt was incurred** **Last 4 digits of account number** **Do multiple creditors have an interest in the same property?** ☑ No ☐ Yes. Have you already specified the relative priority? ☐ No. Specify each creditor, including this creditor, and its relative priority. ☐ Yes. The relative priority of creditors is specified on lines ____ **Promissory Note**	**Describe debtor's property that is subject to a lien** Phoenix Biotechnology Inc. shares **Describe the lien** Purchase Money / Agreement **Is the creditor an insider or related party?** ☑ No ☐ Yes **Is anyone else liable on this claim?** ☑ No ☐ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H) **As of the petition filing date, the claim is:** Check all that apply. ☐ Contingent ☐ Unliquidated ☐ Disputed	$100,000.00	$4,477,176.00

Fill in this information to identify the case:

Debtor: **Addington Family Partners, Ltd.**

United States Bankruptcy Court for the: **WESTERN DISTRICT OF TEXAS**

Case number (if known): ______

☐ Check if this is an amended filing

Official Form 206E/F

Schedule E/F: Creditors Who Have Unsecured Claims

12/15

Be as complete and accurate as possible. Use Part 1 for creditors with PRIORITY unsecured claims and Part 2 for creditors with NONPRIORITY unsecured claims. List the other party to any executory contracts or unexpired leases that could result in a claim. Also list executory contracts on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B) and on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G). Number the entries in Parts 1 and 2 in the boxes on the left. If more space is needed for Part 1 or Part 2, fill out and attach the Additional Page of that Part included in this form.

Part 1: List All Creditors with PRIORITY Unsecured Claims

1. **Do any creditors have priority unsecured claims?** (See 11 U.S.C. § 507).

☑ No. Go to Part 2.
☐ Yes. Go to line 2.

2. **List in alphabetical order all creditors who have unsecured claims that are entitled to priority in whole or part.** If more space is needed for priority unsecured claims, fill out and attach the Additional Page of Part 1.

Total claim | **Priority amount**

2.1 **Priority creditor's name and mailing address**

As of the petition filing date, the claim is: *Check all that apply.*

☐ Contingent
☐ Unliquidated
☐ Disputed

Basis for the claim:

Date or dates debt was incurred

Is the claim subject to offset?

☐ No
☐ Yes

Last 4 digits of account number ___ ___ ___ ___

Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a)(____)

Part 2: List All Creditors with NONPRIORITY Unsecured Claims

3. **List in alphabetical order all of the creditors with nonpriority unsecured claims.** If more space is needed for nonpriority unsecured claims, fill out and attach the Additional Page of Part 2.

Amount of claim

3.1 Nonpriority creditor's name and mailing address

Coronado Resources 2013, LP
c/o Glast Phillips Murray
Attn: John S Robertson III
14801 Quorum Dr., Suite 500
Dallas TX 75254

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.* **$4,797.36**

- ☑ Contingent
- ☑ Unliquidated
- ☑ Disputed

Basis for the claim: **Arbitration Award - Reimb for Admin Costs**

Is the claim subject to offset?

- ☑ No
- ☐ Yes

3.2 Nonpriority creditor's name and mailing address

Coronado Resources 2013, LP
c/o Glast Phillips Murray
Attn: John S Robertson III
14801 Quorum Dr., Suite 500
Dallas TX 75254

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.* **$10,750.99**

- ☑ Contingent
- ☑ Unliquidated
- ☑ Disputed

Basis for the claim: **Arbitration Award - Reimb for Arbitators' Fees**

Is the claim subject to offset?

- ☑ No
- ☐ Yes

3.3 Nonpriority creditor's name and mailing address

Linnie Carrol Young
c/o Fergus & Fergus LLP
Attn: Dan M Fergus
1049 North Third St. #200
Abilene TX 79601

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.* **$1,795,827.58**

- ☑ Contingent
- ☑ Unliquidated
- ☑ Disputed

Basis for the claim: **Arbitration Award Damages**

Is the claim subject to offset?

- ☑ No
- ☐ Yes

3.4 Nonpriority creditor's name and mailing address

Linnie Carrol Young
c/o Fergus & Fergus LLP
Attn: Dan M Fergus
1049 North Third St. #200
Abilene TX 79601

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.* **$56,743.32**

- ☑ Contingent
- ☑ Unliquidated
- ☑ Disputed

Basis for the claim: **Arbitration Award Damages - Suspended**

Is the claim subject to offset?

- ☑ No
- ☐ Yes

Part 2: Additional Page

Copy this page only if more space is needed. Continue numbering the lines sequentially from the previous page. If no additional NONPRIORITY creditors exist, do not fill out or submit this page.

Amount of claim

3.5 **Nonpriority creditor's name and mailing address**

Linnie Carrol Young
c/o Fergus & Fergus LLP
Attn: Dan M Fergus
1049 North Third St. #200
Abilene TX 79601

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.*

- [x] Contingent
- [x] Unliquidated
- [x] Disputed

Basis for the claim: Arbitration Award - Costs & Trial Expenses

Is the claim subject to offset?

- [ ] No
- [x] Yes

$30,760.00

3.6 **Nonpriority creditor's name and mailing address**

Linnie Carrol Young
c/o Fergus & Fergus LLP
Attn: Dan M Fergus
1049 North Third St. #200
Abilene TX 79601

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.*

- [x] Contingent
- [x] Unliquidated
- [x] Disputed

Basis for the claim: Arbitration Award - Atty Fees

Is the claim subject to offset?

- [x] No
- [ ] Yes

$119,934.07

3.7 **Nonpriority creditor's name and mailing address**

Linnie Carrol Young
c/o Fergus & Fergus LLP
Attn: Dan M Fergus
1049 North Third St. #200
Abilene TX 79601

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.*

- [x] Contingent
- [x] Unliquidated
- [x] Disputed

Basis for the claim: Arbitration Award - Reimb of Admin Expenses

Is the claim subject to offset?

- [x] No
- [ ] Yes

$5,540.95

3.8 **Nonpriority creditor's name and mailing address**

Linnie Carrol Young
c/o Fergus & Fergus LLP
Attn: Dan M Fergus
1049 North Third St. #200
Abilene TX 79601

Date or dates debt was incurred

Last 4 digits of account number ___ ___ ___ ___

As of the petition filing date, the claim is: *Check all that apply.*

- [x] Contingent
- [x] Unliquidated
- [x] Disputed

Basis for the claim: Arbitration Award - Reimb for Arbitrator Fees, Exp

Is the claim subject to offset?

- [x] No
- [ ] Yes

$10,750.99

Part 3: List Others to Be Notified About Unsecured Claims

4. **List in alphabetical order any others who must be notified for claims listed in Parts 1 and 2.** Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for unsecured creditors.

If no others need to be notified for the debts listed in Parts 1 and 2, do not fill out or submit this page. If additional pages are needed, copy the next page.

	Name and mailing address	On which line in Part 1 or Part 2 is the related creditor (if any) listed?	Last 4 digits of account number, if any
4.1	**Attorney General of the U.S.** **950 Pennsylvania Ave NW** **Washington DC 20530-0001**	Line ___ ☑ Not listed. Explain: **Notice Only**	
4.2	**Internal Revenue Service** **Centralized Insolvency Office** **P.O. Box 7346** **Philadelphia PA 19101-7346**	Line ___ ☑ Not listed. Explain: **Notice Only**	
4.3	**Linnie Carroll Young** **c/o Fergus & Fergus LLP** **Attn: Douglas C. Kittelson** **6116 N. Central Expy** **Dallas TX 75206**	Line **3.3** ☐ Not listed. Explain:	
4.4	**Linnie Carroll Young** **c/o Fergus & Fergus LLP** **Attn: Joshua R Stein** **3100 Edloe St., Stuie 335** **Houston TX 77027**	Line **3.3** ☐ Not listed. Explain:	
4.5	**United States Trustee** **615 E. Houston, Suite 533** **San Antonio TX 78205**	Line ___ ☑ Not listed. Explain: **Notice Only**	

Part 4: Total Amounts of the Priority and Nonpriority Unsecured Claims

5. Add the amounts of priority and nonpriority unsecured claims.

		Total of claim amounts
5a. **Total claims from Part 1**	5a.	**$0.00**
5b. **Total claims from Part 2**	5b. +	**$2,035,105.26**
5c. **Total of Parts 1 and 2** Lines 5a + 5b = 5c.	5c.	**$2,035,105.26**

Fill in this information to identify the case:

Debtor name **Addington Family Partners, Ltd.**

United States Bankruptcy Court for the: **WESTERN DISTRICT OF TEXAS**

Case number (if known) ______________ Chapter **11**

☐ Check if this is an amended filing

Official Form 206G

Schedule G: Executory Contracts and Unexpired Leases

12/15

Be as complete and accurate as possible. If more space is needed, copy and attach the additional page, numbering the entries consecutively.

1. Does the debtor have any executory contracts or unexpired leases?

☑ No. Check this box and file this form with the court with the debtor's other schedules. There is nothing else to report on this form.

☐ Yes. Fill in all of the information below even if the contracts or leases are listed on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B).

2. List all contracts and unexpired leases

State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease

Fill in this information to identify the case:	
Debtor name	Addington Family Partners, Ltd.
United States Bankruptcy Court for the:	WESTERN DISTRICT OF TEXAS
Case number (if known)	

☐ Check if this is an amended filing

Official Form 206H

Schedule H: Codebtors

12/15

Be as complete and accurate as possible. If more space is needed, copy the Additional Page, numbering the entries consecutively. Attach the Additional Page to this page.

1. **Does the debtor have any codebtors?**
   ☑ No. Check this box and submit this form to the court with the debtor's other schedules. Nothing else needs to be reported on this form.
   ☐ Yes

2. **In Column 1, list as codebtors all of the people or entities who are also liable for any debts listed by the debtor in the schedules of creditors, *Schedules D-G.*** Include all guarantors and co-obligors. In Column 2, identify the creditor to whom the debt is owed and each schedule on which the creditor is listed. If the codebtor is liable on a debt to more than one creditor, list each creditor separately in Column 2.

Column 1: **Codebtor**		*Column 2:* **Creditor**	
Name	**Mailing address**	**Name**	*Check all schedules that apply:*

Fill in this information to identify the case:

Debtor Name **Addington Family Partners, Ltd.**

United States Bankruptcy Court for the: **WESTERN DISTRICT OF TEXAS**

Case number (if known): ____________________

☐ Check if this is an amended filing

Official Form 206Sum

Summary of Assets and Liabilities for Non-Individuals

12/15

Part 1: Summary of Assets

1. ***Schedule A/B: Assets--Real and Personal Property*** (Official Form 206A/B)

1a. **Real property:**
Copy line 88 from Schedule A/B.......... **$335,799.00**

1b. **Total personal property:**
Copy line 91A from Schedule A/B.......... **$5,702,793.16**

1c. **Total of all property**
Copy line 92 from Schedule A/B.......... **$6,038,592.16**

Part 2: Summary of Liabilities

2. ***Schedule D: Creditors Who Have Claims Secured by Property*** (Official Form 206D)
Copy the total dollar amount listed in Column A, Amount of claim, from line 3 of Schedule D.......... **$100,000.00**

3. ***Schedule E/F: Creditors Who Have Unsecured Claims*** (Official Form 206E/F)

3a. **Total claim amounts of priority unsecured claims:**
Copy the total claims from Part 1 from line 5a of Schedule E/F.......... **$0.00**

3b. **Total amount of claims of nonpriority amount of unsecured claims:**
Copy the total of the amount of claims from Part 2 from line 5b of Schedule E/F.......... **+ $2,035,105.26**

4. **Total liabilities**
Lines 2 + 3a + 3b.......... **$2,135,105.26**

Fill in this information to identify the case and this filing:

Debtor Name **Addington Family Partners, Ltd.**

United States Bankruptcy Court for the: **WESTERN DISTRICT OF TEXAS**

Case number (if known) ______________________

Official Form 202

Declaration Under Penalty of Perjury for Non-Individual Debtors

12/15

An individual who is authorized to act on behalf of a non-individual debtor, such as a corporation or partnership, must sign and submit this form for the schedules of assets and liabilities, any other document that requires a declaration that is not included in the document, and any amendments of those documents. This form must state the individual's position or relationship to the debtor, the identity of the document, and the date. Bankruptcy Rules 1008 and 9011.

WARNING -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to $500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

Declaration and signature

I am the president, another officer, or an authorized agent of the corporation; a member or an authorized agent of the partnership; or another individual serving as a representative of the debtor in this case.

I have examined the information in the documents checked below and I have a reasonable belief that the information is true and correct:

- ☑ *Schedule A/B: Assets--Real and Personal Property* (Official Form 206A/B)
- ☑ *Schedule D: Creditors Who Have Claims Secured by Property* (Official Form 206D)
- ☑ *Schedule E/F: Creditors Who Have Unsecured Claims* (Official Form 206E/F)
- ☑ *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G)
- ☑ *Schedule H: Codebtors* (Official Form 206H)
- ☑ *A Summary of Assets and Liabilities for Non-Individuals* (Official Form 206-Summary)
- ☐ Amended Schedule ______________________
- ☑ *Chapter 11 or Chapter 9 Cases: List of Creditors Who Have the 20 Largest Unsecured Claims and Are Not Insiders* (Official Form 204)
- ☐ Other document that requires a declaration ______________________

I declare under penalty of perjury that the foregoing is true and correct.

Executed on **07/19/2018**
MM / DD / YYYY

X **/s/ Crandell Addington**
Signature of individual signing on behalf of debtor

Crandell Addington
Printed name

President of GP, OAC, Inc
Position or relationship to debtor

Fill in this information to identify the case:

Debtor name: **Addington Family Partners, Ltd.**

United States Bankruptcy Court for the: **WESTERN DISTRICT OF TEXAS**

Case number (if known):

☐ Check if this is an amended filing

Official Form 207

Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy

04/16

The debtor must answer every question. If more space is needed, attach a separate sheet to this form. On the top of any additional pages, write the debtor's name and case number (if known).

Part 1: Income

1. Gross revenue from business

☐ None

Identify the beginning and ending dates of the debtor's fiscal year, which may be a calendar year			Sources of revenue (Check all that apply.)	Gross revenue (before deductions and exclusions
From the beginning of the fiscal year to filing date:	From **01/01/2018** (MM / DD / YYYY)	to Filing date	☑ Operating a business ☐ Other	**$411,016.11**
For prior year:	From **01/01/2017** (MM / DD / YYYY)	to **12/31/2017** (MM / DD / YYYY)	☑ Operating a business ☐ Other	**$569,979.00**
For the year before that:	From **01/01/2016** (MM / DD / YYYY)	to **12/31/2016** (MM / DD / YYYY)	☑ Operating a business ☐ Other	**$588,358.00**

2. Non-business revenue

Include revenue regardless of whether that revenue is taxable. *Non-business income* may include interest, dividends, money collected from lawsuits, and royalties. List each source and the gross revenue for each separately. Do not include revenue listed in line 1.

☑ None

Part 2: List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers--including expense reimbursements--to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than $6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

☐ None

	Creditor's name and address	Dates	Total amount or value	Reasons for payment or transfer (*Check all that apply*)
3.1.	**Santoyo Moore & Wehmeyer, PC** (Creditor's name) **12400 San Pedro Ave., Suite 300** (Street) **San Antonio** (City) **TX** (State) **78216** (ZIP Code)	**01/18/2018** **02/19/2018** **03/14/2018** **04/17/2018** **05/16/2018** **06/21/2018** **07/11/2018** **07/17/2018**	**$95,221.93**	☐ Secured debt ☐ Unsecured loan repayments ☐ Suppliers or vendors ☑ Services ☐ Other

Debtor **Addington Family Partners, Ltd.** Case number (if known) ____________
Name

	Creditor's name and address	Dates	Total amount or value	Reasons for payment or transfer *Check all that apply*
3.2.	**Schoenbaum, Curphy & Scanlan, PC** Creditor's name **112 E. Pecan, Suite 3000** Street **San Antonio** **TX** **78205** City State ZIP Code	**06/14/2018**	**$10,000.00**	☐ Secured debt ☐ Unsecured loan repayments ☐ Suppliers or vendors ☑ Services ☐ Other
3.3.	**Law Office of Audrey Mullert Vicknair** Creditor's name **802 N Carancahua St., Suite 2100** Street **Corpus Christi** **TX** **78401** City State ZIP Code	**07/05/2018** **07/17/2018**	**$12,641.10**	☐ Secured debt ☐ Unsecured loan repayments ☐ Suppliers or vendors ☑ Services ☐ Other
3.4.	**US Shale Energy VI, LLC** Creditor's name **8626 Tesoro Dr.** Street **Suite 801** **San Antonio** **TX** **78217** City State ZIP Code	**01/08/2018** **01/17/2018** **01/24/2018** **01/26/2018** **02/02/2018** **02/27/2018** **03/28/2018** **04/11/2018**	**$320,000.00**	☐ Secured debt ☑ Unsecured loan repayments ☐ Suppliers or vendors ☐ Services ☐ Other
3.5.	**Internal Revenue Service** Creditor's name **P.O. BOx 1214** Street **Charlotte** **NC** **28201** City State ZIP Code	**01/12/2018** **06/13/2018** **01/12/2018** **04/17/2018** **06/13/2018**	**$120,000.00**	☐ Secured debt ☐ Unsecured loan repayments ☐ Suppliers or vendors ☐ Services ☐ Other

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

List payments or transfers, including expense reimbursements, made within 1 year before filing this case on debts owed to an insider or guaranteed or co-signed by an insider unless the aggregate value of all property transferred to or for the benefit of the insider is less than $6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.) Do not include any payments listed in line 3. Insiders include officers, directors, and anyone in control of a corporate debtor and their relatives; general partners of a partnership debtor and their relatives; affiliates of the debtor and insiders of such affiliates; and any managing agent of the debtor. 11 U.S.C. § 101(31).

☐ None

	Insider's name and address	Dates	Total amount or value	Reasons for payment or transfer
4.1.	**Crandell Addington** Insider's name **8626 Tesoro Dr., Suite 801** Street **San Antonio** **TX** **78217** City State ZIP Code **Relationship to debtor** **Limited Partner / Pres of GP**	**01/17/2018** **06/13/2018** **06/29/2018** **01/08/2018** **01/15/2018** **02/01/2018** **02/26/2018** **03/05/2018** **04/17/2018** **05/15/2018** **06/28/2018**	**$415,054.50**	**Partnership Distributions** **Management Fees**

	Insider's name and address	Dates	Total amount or value	Reasons for payment or transfer
4.2.	**Judy Addington** Insider's name **320 Mustang Circle** Street **San Antonio TX 78232** City State ZIP Code Relationship to debtor **Limited Partner**	**03/26/2018** **05/09/2018** **04/17/2018** **05/15/2018** **06/13/2018**	**$47,060.00**	**Partnership Distributions** **Reimbursements**

5. Repossessions, foreclosures, and returns

List all property of the debtor that was obtained by a creditor within 1 year before filing this case, including property repossessed by a creditor, sold at a foreclosure sale, transferred by a deed in lieu of foreclosure, or returned to the seller. Do not include property listed in line 6.

☑ None

6. Setoffs

List any creditor, including a bank or financial institution, that within 90 days before filing this case set off or otherwise took anything from an account of the debtor without permission or refused to make a payment at the debtor's direction from an account of the debtor because the debtor owed a debt.

☑ None

Part 3: Legal Actions or Assignments

7. Legal actions, administrative proceedings, court actions, executions, attachments, or governmental audits
List the legal actions, proceedings, investigations, arbitrations, mediations, and audits by federal or state agencies in which the debtor was involved in any capacity--within 1 year before filing this case.

☐ None

	Case title	Nature of case	Court or agency's name and address	Status of case
7.1.	**Linnie Carroll Young v. Phoenix Fund, Inc., et al.** Case number **02-17-0002-2200**	**Aribtration**	**American Arbitration Association** Name **18756 Stone Oak Pkwy #200** Street **San Antonio TX 78258** City State ZIP Code	☐ Pending ☐ On appeal ☑ Concluded
7.2.	**Linnie Young v Phoenix Fund, Inc., et al.** Case number **26,479**	**Breach of Contract**	**25th Judicial Dist Ct - Gonzales Co.** Name **101 E. Court St.** Street **Room 203** **Seguin TX 78155** City State ZIP Code	☑ Pending ☐ On appeal ☐ Concluded

8. Assignments and receivership

List any property in the hands of an assignee for the benefit of creditors during the 120 days before filing this case and any property in the hands of a receiver, custodian, or other court-appointed officer within 1 year before filing this case.

☑ None

Part 4: Certain Gifts and Charitable Contributions

9. List all gifts or charitable contributions the debtor gave to a recipient within 2 years before filing this case unless the aggregate value of the gifts to that recipient is less than $1,000

☑ None

Part 5: Certain Losses

10. All losses from fire, theft, or other casualty within 1 year before filing this case.

☑ None

Part 6: Certain Payments or Transfers

11. Payments related to bankruptcy

List any payments of money or other transfers of property made by the debtor or person acting on behalf of the debtor within 1 year before the filing of this case to another person or entity, including attorneys, that the debtor consulted about debt consolidation or restructuring, seeking bankruptcy relief, or filing a bankruptcy case.

☐ None

	Who was paid or who received the transfer?	If not money, describe the property transferred	Dates	Total amount or value
11.1.	**Pulman, Cappuccio & Pullen, LLP**	**Pre-Petition Fees -** **Post-Petition Retainer -**	**6/28/2018**	**$20,000.00**

Address

2161 NW Military Hwy
Street
Suite 400

San Antonio **TX** **78213**
City State ZIP Code

Email or website address

www.pulmanlaw.com

Who made the payment, if not debtor?

12. Self-settled trusts of which the debtor is a beneficiary

List any payments or transfers of property made by the debtor or a person acting on behalf of the debtor within 10 years before the filing of this case to a self-settled trust or similar device.
Do not include transfers already listed on this statement.

☑ None

13. Transfers not already listed on this statement
List any transfers of money or other property--by sale, trade, or any other means--made by the debtor or a person acting on behalf of the debtor within 2 years before the filing of this case to another person, other than property transferred in the ordinary course of business or financial affairs. Include both outright transfers and transfers made as security. Do not include gifts or transfers previously listed on this statement.

☑ None

Part 7: Previous Locations

14. Previous addresses
List all previous addresses used by the debtor within 3 years before filing this case and the dates the addresses were used.

☑ Does not apply

Part 8: Health Care Bankruptcies

15. Health Care bankruptcies

Is the debtor primarily engaged in offering services and facilities for:

- diagnosing or treating injury, deformity, or disease, or
- providing any surgical, psychiatric, drug treatment, or obstetric care?

☑ No. Go to Part 9.
☐ Yes. Fill in the information below.

Part 9: Personally Identifiable Information

16. Does the debtor collect and retain personally identifiable information of customers?

☑ No.
☐ Yes. State the nature of the information collected and retained ______

Does the debtor have a privacy policy about that information?
☐ No.
☐ Yes.

17. Within 6 years before filing this case, have any employees of the debtor been participants in any ERISA, 401(k), 403(b) or other pension or profit-sharing plan made available by the debtor as an employee benefit?

☑ No. Go to Part 10.
☐ Yes. Does the debtor serve as plan administrator?
☐ No. Go to Part 10.
☐ Yes. Fill in below:

Part 10: Certain Financial Accounts, Safe Deposit Boxes, and Storage Units

18. Closed financial accounts

Within 1 year before filing this case, were any financial accounts or instruments held in the debtor's name, or for the debtor's benefit, closed, sold, moved, or transferred?
Include checking, savings, money market, or other financial accounts, certificates of deposit, and shares in banks, credit unions, brokerage houses, cooperatives, associations, and other financial institutions.

☑ None

19. Safe deposit boxes

List any safe deposit box or other depository for securities, cash, or other valuables the debtor now has or did have within 1 year before filing this case.

☑ None

20. Off-premises storage

List any property kept in storage units or warehouses within 1 year before filing this case. Do not include facilities that are in a part of a building in which the debtor does business.

☑ None

Part 11: Property the Debtor Holds or Controls That the Debtor Does Not Own

21. Property held for another

List any property that the debtor holds or controls that another entity owns. Include any property borrowed from, being stored for, or held in trust. Do not list leased or rented property.

☑ None

Part 12: Details About Environmental Information

For the purpose of Part 12, the following definitions apply:

- *Environmental law* means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless or the medium affected (air, land, water, or any other medium).
- *Site* means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor formerly owned, operated, or utilized.
- *Hazardous material* means anything that an environmental law defines as hazardous or toxic, or describes as a pollutant, contaminant, or a similarly harmful substance.

Report all notices, releases, and proceedings known, regardless of when they occurred.

22. Has the debtor been a party in any judicial or administrative proceeding under any environmental law?
Include settlements and orders.

☑ No
☐ Yes. Provide details below.

23. Has any governmental unit otherwise notified the debtor that the debtor may be liable or potentially liable under or in violation of an environmental law?

☑ No
☐ Yes. Provide details below.

24. Has the debtor notified any govermental unit of any release of hazardous material?

☑ No
☐ Yes. Provide details below.

Part 13: Details About the Debtor's Business or Connections to Any Business

25. Other businesses in which the debtor has or has had an interest

List any business for which the debtor was an owner, partner, member, or otherwise a person in control within 6 years before filing this case. Include this information even if already listed in the Schedules.

☑ None

26. Books, records, and financial statements

26a. List all accountants and bookkeepers who maintained the debtor's books and records within 2 years before filing this case.

☐ None

	Name and address	Dates of service
26a.1.	**Sarah Duncan** (Name) **8626 Tesoro Dr., Suite 801** (Street) **San Antonio** (City) **TX** (State) **78217** (ZIP Code)	From ____ To **Present**
26a.2.	**Calvetti Ferguson, PC** (Name) **Attn: Sandra Schieffer, CPA** (Street) **250 W. Nottingham, Suite 100** **San Antonio** (City) **TX** (State) **78209** (ZIP Code)	From ____ To **Present**
26a.3.	**Carlos Torres** (Name) **8626 Tesoro Dr.** (Street) **Suite 801** **San Antonio** (City) **TX** (State) **78217** (ZIP Code)	From ____ To **Present**

26b. List all firms or individuals who have audited, compiled, or reviewed debtor's books of account and records or prepared a financial statement within 2 years before filing this case.

☐ None

	Name and address	Dates of service
26b.1.	**Calvetti Ferguson, PC** (Name) **Attn: Sandra Schieffer, CPA** (Street) **250 W. Nottingham, Suite 100** **San Antonio** (City) **TX** (State) **78209** (ZIP Code)	From ____ To **Present**

26c. List all firms or individuals who were in possession of the debtor's books of account and records when this case is filed.

☐ None

	Name and address	If any books of account and records are unavailable, explain why
26c.1.	**Sarah Duncan** Name **8626 Tesoro Dr., Suite 801** Street **San Antonio** **TX** **78217** City State ZIP Code	
26c.2.	**Calvetti Ferguson PC** Name **Attn: Sandra Schieffer, CPA** Street **250 W. Nottingham, Suite 100** **San Antonio** **TX** **78209** City State ZIP Code	
26c.3.	**Carlos Torres** Name **8626 Tesoro Dr., Suite 801** Street **San Antonio** **TX** **78217** City State ZIP Code	
26c.4.	**Schoenbaum, Curphy & Scanlan** Name **Attn: Emily Liljenwall** Street **112 E. Pecan, Suite 3000** **San Antonio** **TX** **78205** City State ZIP Code	

26d. List all financial institutions, creditors, and other parties, including mercantile and trade agencies, to whom the debtor issued a financial statement within 2 years before filing this case.

☑ None

27. Inventories

Have any inventories of the debtor's property been taken within 2 years before filing this case?

- [x] No.
- [ ] Yes. Give the details about the two most recent inventories.

28. List the debtor's officers, directors, managing members, general partners, members in control, controlling shareholders, or other people in control of the debtor at the time of the filing of this case.

Name	Address	Position and nature of any interest	% of interest, if any
OAC, Inc.	8626 Tesoro Dr., Suite 801 San Antonio, TX 78217	General Partner	1%
Crandell Addington	8626 Tesoro Dr., Suite 801 San Antonio, TX 78217	Ltd Partner, Pres of GP	42.42263%

29. Within 1 year before the filing of this case, did the debtor have officers, directors, managing members, general partners, members in control of the debtor, or shareholders in control of the debtor who no longer hold these positions?

- [x] No
- [ ] Yes. Identify below.

Name	Address	Position and nature of any interest	Period during which position or interest was held

30. Payments, distributions, or withdrawals credited or given to insiders

Within 1 year before filing this case, did the debtor provide an insider with value in any form, including salary, other compensation, draws, bonuses, loans, credits on loans, stock redemptions, and options exercised?

- [ ] No
- [x] Yes. Identify below.

	Name and address of recipient	Amount of money or description and value of property	Dates	Reason for providing the value
30.1.	Crandell Addington Name 8626 Tesoro Dr., Suite 801 Street San Antonio TX 78217 City State ZIP Code **Relationship to debtor** Limited Partner / Pres of GP	$415,054.50	01/17/2018 06/13/2018 06/29/2018 01/08/2018 01/15/2018 02/01/2018 02/26/2018 03/05/2018 04/17/2018 05/15/2018 06/28/2018	Partnership Distr. / Mgmt Fees

	Name and address of recipient	Amount of money or description and value of property	Dates	Reason for providing the value
30.2.	Judy Addington Name 329 Mustang Circle Street San Antonio TX 78232 City State ZIP Code **Relationship to debtor** LImited Partner / Wife of Pres of GP	$47,060.00	03/26/2018 05/09/2018 04/17/2018 05/15/2018 06/13/2018	Partnership Distr / Reimburs.

31. Within 6 years before filing this case, has the debtor been a member of any consolidated group for tax purposes?

- ☑ No
- ☐ Yes. Identify below.

32. Within 6 years before filing this case, has the debtor as an employer been responsible for contributing to a pension fund?

- ☑ No
- ☐ Yes. Identify below.

Part 14: Signature and Declaration

WARNING -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to $500,000 or imprisonment for up to 20 years, or both.
18 U.S.C. §§ 152, 1341, 1519, and 3571.

I have examined the information in this *Statement of Financial Affairs* and any attachments and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on **07/19/2018**
MM / DD / YYYY

X /s/ Crandell Addington
Signature of individual signing on behalf of the debtor

Printed name **Crandell Addington**

Position or relationship to debtor **President of GP, OAC, Inc**

Are additional pages to *Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy* (Official Form 207) attached?

- ☑ No
- ☐ Yes

Fill in this information to identify the case:	
Debtor name	Addington Family Partners, Ltd.
United States Bankruptcy Court for the:	WESTERN DISTRICT OF TEXAS
Case number (if known)	

☐ Check if this is an amended filing

Official Form 204

Chapter 11 or Chapter 9 Cases: List of Creditors Who Have the 20 Largest Unsecured Claims and Are Not Insiders

12/15

A list of creditors holding the 20 largest unsecured claims must be filed in a Chapter 11 or Chapter 9 case. Include claims which the debtor disputes. Do not include claims by any person or entity who is an insider, as defined in 11 U.S.C. § 101(31). Also, do not include claims by secured creditors, unless the unsecured claims resulting from inadequate collateral value places the creditor among the holders of the 20 largest unsecured claims.

	Name of creditor and complete mailing address, including zip code	Name, telephone number, and email address of creditor contact	Nature of the claim (for example, trade debts, bank loans, professional services, and government contracts)	Indicate if claim is contingent, unliquidated, or disputed	Amount of unsecured claim If the claim is fully unsecured, fill in only unsecured claim amount. If claim is partially secured, fill in total claim amount and deduction for value of collateral or setoff to calculate unsecured claim.		
					Total claim, if partially secured	Deduction for value of collateral or setoff	Unsecured claim
1	Linnie Carrol Young c/o Fergus & Fergus LLP Attn: Dan M Fergus 1049 North Third St. # 200 Abilene, TX 79601		Arbitration Award Damages	Contingent Unliquidated Disputed			$1,795,827.58
2	Linnie Carrol Young c/o Fergus & Fergus LLP Attn: Dan M Fergus 1049 North Third St. # 200 Abilene, TX 79601		Arbitration Award - Atty Fees	Contingent Unliquidated Disputed			$119,934.07
3	Linnie Carrol Young c/o Fergus & Fergus LLP Attn: Dan M Fergus 1049 North Third St. # 200 Abilene, TX 79601		Arbitration Award Damages - Suspended	Contingent Unliquidated Disputed			$56,743.32
4	Linnie Carrol Young c/o Fergus & Fergus LLP Attn: Dan M Fergus 1049 North Third St. # 200 Abilene, TX 79601		Arbitration Award - Costs & Trial Expenses	Contingent Unliquidated Disputed			$30,760.00
5	Linnie Carrol Young c/o Fergus & Fergus LLP Attn: Dan M Fergus 1049 North Third St. # 200 Abilene, TX 79601		Arbitration Award - Reimb for Arbitrator Fees, Exp	Contingent Unliquidated Disputed			$10,750.99

Debtor **Addington Family Partners, Ltd.** Case number (if known) ____________
Name

	Name of creditor and complete mailing address, including zip code	Name, telephone number, and email address of creditor contact	Nature of the claim (for example, trade debts, bank loans, professional services, and government contracts)	Indicate if claim is contingent, unliquidated, or disputed	Amount of unsecured claim If the claim is fully unsecured, fill in only unsecured claim amount. If claim is partially secured, fill in total claim amount and deduction for value of collateral or setoff to calculate unsecured claim.		
					Total claim, if partially secured	Deduction for value of collateral or setoff	Unsecured claim
6	Coronado Resources 2013, LP c/o Glast Phillips Murray Attn: John S Robertson III 14801 Quorum Dr., Suite 500		Arbitration Award - Reimb for Arbitators' Fees	Contingent Unliquidated Disputed			$10,750.99
7	Linnie Carrol Young c/o Fergus & Fergus LLP Attn: Dan M Fergus 1049 North Third St. # 200 Abilene, TX 79601		Arbitration Award - Reimb of Admin Expenses	Contingent Unliquidated Disputed			$5,540.95
8	Coronado Resources 2013, LP c/o Glast Phillips Murray Attn: John S Robertson III 14801 Quorum Dr., Suite 500		Arbitration Award - Reimb for Admin Costs	Contingent Unliquidated Disputed			$4,797.36

UNITED STATES BANKRUPTCY COURT
WESTERN DISTRICT OF TEXAS
SAN ANTONIO DIVISION

IN RE: **Addington Family Partners, Ltd.** CASE NO

CHAPTER **11**

VERIFICATION OF CREDITOR MATRIX

The above named Debtor hereby verifies that the attached list of creditors is true and correct to the best of his/her knowledge.

Date 7/19/2018

Signature **/s/ Crandell Addington**
Crandell Addington
President of GP, OAC, Inc

Date ______________________

Signature ______________________

Attorney General of the U.S.
950 Pennsylvania Ave NW
Washington DC 20530-0001

United States Trustee
615 E. Houston, Suite 533
San Antonio, TX 78205

Bexar County Tax A/C
P.O. Box 839950
San Antonio, TX 78283-3950

William R Locklear
17104 Blanco Rd
San Antonio, TX 78232

Coronado Resources 2013, LP
c/o Glast Phillips Murray
Attn: John S Robertson III
14801 Quorum Dr., Suite 500
Dallas, TX 75254

DeWitt County Tax A/C
115 N. Gonzales St, Suite A
Cuero, TX 77954

Gonzales County Tax A/C
427 St. George St., Suite 100
Gonzales, TX 78629

Internal Revenue Service
Centralized Insolvency Office
P.O. Box 7346
Philadelphia, PA 19101-7346

Linnie Carrol Young
c/o Fergus & Fergus LLP
Attn: Dan M Fergus
1049 North Third St. #200
Abilene, TX 79601

Linnie Carroll Young
c/o Fergus & Fergus LLP
Attn: Douglas C. Kittelson
6116 N. Central Expy
Dallas, TX 75206

Linnie Carroll Young
c/o Fergus & Fergus LLP
Attn: Joshua R Stein
3100 Edloe St., Stuie 335
Houston, TX 77027

Robertson County Tax A/C
315 N. Center St.
Franklin, TX 77856

UNITED STATES BANKRUPTCY COURT
WESTERN DISTRICT OF TEXAS
SAN ANTONIO DIVISION

IN RE: CHAPTER **11**
Addington Family Partners, Ltd.

DEBTOR(S) CASE NO

LIST OF EQUITY SECURITY HOLDERS

Registered Name of Holder of Security Last Known Address or Place of Business	Class of Security	Number Registered	Kind of Interest Registered
Brett C. Addington 470 S. Venice Blvd Venice, CA 78232			Limited Partner - 25%
Crandell Addington 8626 Tesoro Drive, Suite 801 San Antonio, TX 78217			Limited Partner - 42.42263%
Judy L. Addington 320 Mustang Circle San Antonio, TX 78232			Limited Partner - 15%
OAC, Inc. 8626 Tesoro Drive #801 San Antonio, TX 78217			General Partner - 0.03208%
Rio Grande Royalty Trust 8626 Tesoro Dr., #801 San Antonio, TX 78217			Limited Partner - 17.54529%

DECLARATION UNDER PENALTY OF PERJURY
ON BEHALF OF A CORPORATION OR PARTNERSHIP

I, the **President of GP, OAC, Inc** of the **Partnership** named as the debtor in this case, declare under penalty of perjury that I have read the foregoing list and that it is true and correct to the best of my information and belief.

Date: **7/19/2018**

Signature: ***/s/* Crandell Addington**
Crandell Addington
President of GP, OAC, Inc

RESOLUTION BY PRESIDENT OF OAC, INC., GENERAL PARTNER OF ADDINGTON FAMILY PARTNERS, LTD.

The undersigned, being the President of OAC, Inc., the general partner of Addington Family Partners, Ltd. ("AFP"), a limited partnership existing under and by virtue of the laws of the State of Texas, hereby authorizes, approves, consents to, and adopts the following resolutions:

WHEREAS, management of AFP has had the opportunity to fully consider each of the strategic alternatives available to AFP; and

WHEREAS, in the judgment of management, it is desirable and in the best interest of AFP, its creditors, and other interested parties that a petition be filed on behalf of AFP seeking relief under the provisions of chapter 11 of Title 11 of the United States Code, 11 U.S.C. §§ 101 *et seq.* (the "Bankruptcy Code"); and

NOW, THEREFORE, BE IT

RESOLVED that Otis Crandell Addington (the "Designated Officer"), the President of AFP's general partner, OAC, Inc., acting alone or with one or more Designated Officers, is hereby authorized, directed and empowered, on behalf of and in the name of AFP, to execute and verify a petition in the name of AFP under chapter 11 of the Bankruptcy Code ("Chapter 11") and to cause the same to be filed in the United States Bankruptcy Court for the Western District of Texas, San Antonio Division, in such form and at such time as the Designated Officer executing said petition shall determine; and be it

RESOLVED FURTHER, that the Designated Officers, or any one of them be and each hereby is, further authorized, directed, and empowered to file all petitions, schedules, lists and other motions, papers or documents, and to take any and all action that they deem necessary or proper to obtain such relief, including, without limitation, any action necessary to maintain the ordinary course operations of AFP; and be it

RESOLVED FURTHER, that the Designated Officers, or anyone of them be and each hereby is, authorized, directed and empowered on behalf of and in the name of AFP to employ and retain the law firm of Pulman, Cappuccio & Pullen, LLP ("PC&P"), as general restructuring counsel for AFP in the Chapter 11 case to represent and assist AFP in carrying out its duties under the Bankruptcy Code, and to take any and all actions to advance the rights and obligations of AFP, including filing pleadings; and in connection therewith, the Designated Officers are hereby authorized and directed to execute appropriate retention agreements, pay appropriate retainers prior to and immediately upon filing of the Chapter 11 case and cause to be filed an appropriate application for authority to retain the services of PC&P; and be it

RESOLVED FURTHER, that AFP, as debtor and debtor-in-possession under chapter 11 of the Bankruptcy Code, be and it hereby is, authorized and directed to obtain the use of cash collateral, in such amounts and on such terms as may be agreed upon by a Designated Officer, including the grant of replacement liens, as is reasonably necessary for the conduct of the affairs of AFP; and be it

RESOLVED FURTHER, that in addition to the specific authorizations hereto conferred upon the Designated Officers of AFP's general partner, OAC, Inc., or their designees, shall be, and each of them, acting alone, hereby is, authorized, directed and empowered, in the name of, and on behalf of, AFP, to take or cause to be taken any and all such further actions, to execute and deliver any and all such agreements, certificates, instruments and other documents and to pay all expenses, including filing fees, in each case as shall be necessary or desirable to fully carry out the intent and accomplish the purposes of the resolutions adopted herein; and be it

RESOLVED FURTHER, that all acts lawfully done or actions lawfully taken by any of the Designated Managers of AFP's general partner, OAC, Inc., or by PC&P to seek relief on behalf of AFP under Chapter 11 or in connection with the Chapter 11 bankruptcy case, or any matter related thereto, be and hereby are adopted, ratified, confirmed and approved in all respects as the acts and deeds of AFP; and be it

RESOLVED FURTHER, that the Designated Officers be, and each of them hereby is, authorized and empowered, with full power of delegations, for and in the name and on behalf of AFP to amend, supplement or otherwise modify from time to time the terms of any documents, certificates, instruments, agreements, or other writings referred to in the foregoing resolutions.

IN WITNESS WHEREOF, this *Resolution by President of OAC, Inc., General Partner of Addington Family Partners, Ltd.* is executed as of this 19th day of July, 2018.

ADDINGTON FAMILY PARTNERS, LTD.,
a Texas limited partnership

By: C Addington
Name: Otis Crandell Addington
Title: President of OAC, Inc., the general partner of Addington Family Partners, Ltd.

ADDINGTON FAMILY PARTNERS LTD.
Balance Sheet
As of July 17, 2018

				Jul 17, 18
ASSETS				
Current Assets				
Checking/Savings				
Cash				
Texas Capital Bank - Operating			110,430.34	
Petty Cash			50.00	
Cash - Other			694.68	
Total Cash				111,175.02
Total Checking/Savings				111,175.02
Accounts Receivable				
La Boulangerie				59,000.00
Total Accounts Receivable				59,000.00
Other Current Assets				
Royalty Receivable				199.46
A/R - Dennis Knocke				7,887.00
Accounts Receivable				
U.S. Shale Energy VI, LLC			970,000.00	
U.S. Shale Energy II, LLC			39,988.25	
Total Accounts Receivable				1,009,988.25
Investments				
U.S. Shale Energy VI LLC			-5,708.00	
U S Shale V			-48,836.58	
Negative Basis Adjustment				
US Shale Energy V LLC		16,684.00		
U S Shale Energy II LLC		6,458.00		
U S Shale Energy LLC		182,789.00		
Total Negative Basis Adjustment			205,931.00	
U S Shale Energy IV LLC			-66,438.10	
U.S. Shale Energy III LLC			-48,674.39	
U.S. Shale Energy II LLC			-249,513.11	
U S Shale Energy LLC			-274,998.72	
Boren/Sherwood Gas Units			6,525.00	
Total Investments				-481,712.90
Total Other Current Assets				536,361.81
Total Current Assets				706,536.83
Fixed Assets				
Land - 329 Mustang Circle				46,930.00
Rental Property-325 Mustang Cir				323,494.65
Office Equipment				3,992.00
Accumulated Depreciation				
Rental Property			-25,979.00	
Office Equipment			-3,982.00	
Total Accumulated Depreciation				-29,961.00
Total Fixed Assets				344,455.65
Other Assets				
Minerals				97,658.00
Organization Costs				4,250.00
Organization Costs - Accm Amort				-4,250.00
Total Other Assets				97,658.00
TOTAL ASSETS				**1,148,650.48**

ADDINGTON FAMILY PARTNERS LTD.
Balance Sheet
As of July 17, 2018

		Jul 17, 18
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Other Current Liabilities		
A/P - Crandell A ddington		5,000.00
Distribution Payable		136,984.98
A/P - Phoenix Fund, Inc.		640.26
Total Other Current Liabilities		142,625.24
Total Current Liabilities		142,625.24
Total Liabilities		142,625.24
Equity		
Investments-Ozelle		
Investments-Ozell Contra	-43,595.18	
Investments-Ozelle - Other	43,595.18	
Total Investments-Ozelle		0.00
Drawing		
Draws-Rio Grande Royalty Trust	-64,498.35	
Draws-OAC, Inc	-117.93	
Draws- O C Addington	-506,004.62	
Draws- J L Addington	-85,141.59	
Draws-Brett Addington	-111,902.65	
Total Drawing		-767,665.14
Capital		
Capital-Brett Addington	489,637.71	
Rio Grande Royalty Trust	284,191.66	
Cap-OAC, Inc.	1,180.57	
Cap-J L Addington	314,555.41	
Cap-O C Addington	742,165.28	
Total Capital		1,831,730.63
Retained Earnings		-127,738.34
Net Income		69,698.09
Total Equity		1,006,025.24
TOTAL LIABILITIES & EQUITY		**1,148,650.48**

ADDINGTON FAMILY PARTNERS LTD.
Profit & Loss
January 1 through July 17, 2018

		Jan 1 - Jul 17, 18
Ordinary Income/Expense		
Income		
Oil & Gas		
Merit Energy Company	1,101.29	
Truth Resources LP	127.99	
Sheridan Production Co	2,815.06	
U.S. Shale Energy V LLC	8,013.22	
U.S. Shale Energy IV, LLC	21,835.43	
U.S. Shale Energy LLC	269,885.37	
U.S. Shale Energy II, LLC	8,022.00	
U.S. Shale Energy III, LLC.	9,828.24	
Marathon Oil Company	3,590.42	
Covey Park Operating LLC	6,253.70	
Cantera Operating, LLC	199.46	
EOG Resources, Inc.	75,183.93	
Total Oil & Gas		406,856.11
Other Income		3,000.00
Interest Income		160.00
Total Income		410,016.11
Expense		
Bank service charge		646.39
Insurance		1,143.00
Legal & Professional		119,091.03
Professional fees		189,646.99
Rent		4,200.00
Repair & Maintenance		17,060.00
Taxes		8,530.61
Total Expense		340,318.02
Net Ordinary Income		69,698.09
Net Income		**69,698.09**

CALVETTI FERGUSON
250 W. NOTTINGHAM DRIVE SUITE 100
SAN ANTONIO, TX 78209

ADDINGTON FAMILY PARTNERS LTD
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

726340
04-01-17

CalvettiFerguson

July 5, 2018

Addington Family Partners Ltd
8626 Tesoro Drive Suite 801
San Antonio, TX 78217

Addington Family Partners Ltd:

We have prepared and enclosed your 2017 Partnership return for the year ended December 31, 2017.

This return has qualified for electronic filing. After you have reviewed your return for completeness and accuracy, please sign, date, and return Form 8879-PE to our office. We will then submit your electronic return to the IRS. Return federal Form 8879-PE to us by September 17, 2018.

No payment is required with this return when filed.

Attached are Schedules K-1 for all partners indicating their share of income, deductions and credits to be reported on their respective tax returns. These schedules should be immediately forwarded to each of the partners.

A copy of the return is enclosed for your files. We suggest that you retain this copy indefinitely.

Regards,

Sarita G. Akin

Sarita Akin

2017 TAX RETURN FILING INSTRUCTIONS

U.S. RETURN OF PARTNERSHIP INCOME

FOR THE YEAR ENDING

December 31, 2017

Prepared for	Addington Family Partners Ltd 8626 Tesoro Drive Suite 801 San Antonio, TX 78217
Prepared by	CALVETTI FERGUSON 250 W. NOTTINGHAM DRIVE SUITE 100 SAN ANTONIO, TX 78209
To be signed and dated by	A general partner
Amount of tax	Not applicable
Mail tax return to	This return has qualified for electronic filing. After you have reviewed your return for completeness and accuracy, please sign, date and return Form 8879-PE to our office. We will then submit your electronic return to the IRS.
Forms to be distributed to partners	Enclosed are copies of Schedule K-1 to be distributed to the partners.
Return must be mailed on or before	Return federal Form 8879-PE to us by September 17, 2018.
Special Instructions	Do not mail the paper copy of the return to the IRS.

Two-Year Comparison - Partnership 2017

Name of partnership	Employer identification number
ADDINGTON FAMILY PARTNERS LTD	74-2603141

Description	Prior Year	Current Year	Increase (Decrease)
NUMBER OF PARTNERS	5.	5.	0.
TRADE OR BUSINESS INCOME OR LOSS:			
INCOME:			
INCOME (LOSS) FROM PASSTHROUGHS	1,818.	0.	-1,818.
TOTAL INCOME (LOSS)	1,818.	0.	-1,818.
DEDUCTIONS:			
TOTAL DEDUCTIONS	0.	0.	
ORDINARY INCOME (LOSS)	1,818.	0.	-1,818.
SCHEDULE K:			
INCOME (LOSS):			
ORDINARY TRADE/BUSINESS INCOME/LOSS	1,818.	0.	-1,818.
NET INCOME/LOSS FROM RRE ACTIVITIES	-12,848.	-26,379.	-13,531.
INTEREST INCOME	1.	5.	4.
ROYALTY INCOME	588,357.	823,146.	234,789.
NET LONG-TERM CAPITAL GAIN/LOSS	0.	51,464.	51,464.
DEDUCTIONS:			
DEDUCTIONS RELATED TO PORTFOLIO INC	483,237.	927,507.	444,270.
INVESTMENT INTEREST:			
INVESTMENT INCOME	588,358.	823,151.	234,793.
INVESTMENT EXPENSES	483,237.	927,507.	444,270.
ADJUSTMENTS AND TAX PREFERENCES:			
DEPRECIATION ADJUSTMENT	-140.	0.	140.
OTHER:			
NONDEDUCTIBLE EXPENSES	0.	48,467.	48,467.
DISTRIBUTIONS OF MONEY	253,773.	367,611.	113,838.

Two-Year Comparison - Partnership

2017

Name of partnership	Employer identification number
ADDINGTON FAMILY PARTNERS LTD	74-2603141

Description	Prior Year	Current Year	Increase (Decrease)
OTHER ITEMS AND AMOUNTS	85,655.	81,521.	-4,134.
SCHEDULE M-1:			
NET INCOME (LOSS) PER BOOKS	54,295.	-127,738.	-182,033.
OTHER BOOK EXPENSES NOT ON SCH K	39,796.	48,467.	8,671.
TOTAL- NET BOOK INC THROUGH EXPENSE	94,091.	-79,271.	-173,362.
INCOME (LOSS)	94,091.	-79,271.	-173,362.
SCHEDULE M-2:			
CAPITAL AT BEGINNING OF YEAR	2,031,208.	1,831,730.	-199,478.
NET INCOME (LOSS) PER BOOKS	54,295.	-127,738.	-182,033.
TOTAL- BEGINNING CAP THROUGH INCR	2,085,503.	1,703,992.	-381,511.
CASH DISTRIBUTIONS	253,773.	367,611.	113,838.
TOTAL- CASH CONT THROUGH OTHER DECR	253,773.	367,611.	113,838.
CAPITAL BALANCE AT END OF YEAR	1,831,730.	1,336,381.	-495,349.

Federal & Texas

Form **8879-PE**

Department of the Treasury
Internal Revenue Service

IRS e-file Signature Authorization for Form 1065

▶ Return completed Form 8879-PE to your ERO. (Don't send to the IRS.)

▶ Go to www.irs.gov/Form8879PE for the latest information.

For calendar year 2017, or tax year beginning , 2017, ending ,20 .

OMB No. 1545-0123

2017

Name of partnership: ADDINGTON FAMILY PARTNERS LTD

Employer identification number: 74-2603141

Part I **Tax Return Information** (Whole dollars only)

1	Gross receipts or sales less returns and allowances (Form 1065, line 1c)	1	
2	Gross profit (Form 1065, line 3)	2	
3	Ordinary business income (loss) (Form 1065, line 22)	3	
4	Net rental real estate income (loss) (Form 1065, Schedule K, line 2)	4	-26,379.
5	Other net rental income (loss) (Form 1065, Schedule K, line 3c)	5	

Part II **Declaration and Signature Authorization of Partner or Member (Be sure to get a copy of the partnership's return)**

Under penalties of perjury, I declare that I am a partner or member of the above partnership and that I have examined a copy of the partnership's 2017 electronic return of partnership income and accompanying schedules and statements and to the best of my knowledge and belief, it is true, correct, and complete. I further declare that the amounts in Part I above are the amounts shown on the copy of the partnership's electronic return of partnership income. I consent to allow my electronic return originator (ERO), transmitter, or intermediate service provider to send the partnership's return to the IRS and to receive from the IRS **(a)** an acknowledgement of receipt or reason for rejection of the transmission and **(b)** the reason for any delay in processing the return. I have selected a personal identification number (PIN) as my signature for the partnership's electronic return of partnership income.

Partner or Member's PIN: check one box only

[X] I authorize CALVETTI FERGUSON to enter my PIN 6
ERO firm name — Don't enter all zeros

as my signature on the partnership's 2017 electronically filed return of partnership income.

[ ] As a partner or member of the partnership, I will enter my PIN as my signature on the partnership's 2017 electronically filed return of partnership income.

SIGN HERE

Partner or member's signature ▶

Title ▶ PRESIDENT OF GP   Date ▶

Part III **Certification and Authentication**

ERO's EFIN/PIN. Enter your six-digit EFIN followed by your five-digit self-selected PIN. 7521
Don't enter all zeros

I certify that the above numeric entry is my PIN, which is my signature on the 2017 electronically filed return of partnership income for the partnership indicated above. I confirm that I am submitting this return in accordance with the requirements of **Pub. 3112**, IRS *e-file* Application and Participation, and **Pub. 4163**, Modernized e-File (MeF) Information for Authorized IRS *e-file* Providers for Business Returns.

ERO's signature ▶   Date ▶ 7/5/2018

ERO Must Retain This Form - See Instructions
Don't Submit This Form to the IRS Unless Requested To Do So

Form **7004** (Rev. December 2017) Department of the Treasury Internal Revenue Service

Application for Automatic Extension of Time To File Certain Business Income Tax, Information, and Other Returns

▶ File a separate application for each return.
▶ Go to www.irs.gov/Form7004 for instructions and the latest information.

OMB No. 1545-0233

Print or Type

Name: ADDINGTON FAMILY PARTNERS LTD

Identifying number: 74-2603141

Number, street, and room or suite no. (If P.O. box, see instructions.): 8626 TESORO DRIVE SUITE 801

City, town, state, and ZIP code (If a foreign address, enter city, province or state, and country (follow the country's practice for entering postal code)).: SAN ANTONIO, TX 78217

Note: File request for extension by the due date of the return. See instructions before completing this form.

Part I Automatic Extension for Certain Business Income Tax, Information, and Other Returns. See instructions.

1 Enter the form code for the return listed below that this application is for 09

Application Is For:	Form Code	Application Is For:	Form Code
Form 706-GS(D)	01	Form 1120-ND	19
Form 706-GS(T)	02	Form 1120-ND (section 4951 taxes)	20
Form 1041 (bankruptcy estate only)	03	Form 1120-PC	21
Form 1041 (estate other than a bankruptcy estate)	04	Form 1120-POL	22
Form 1041 (trust)	05	Form 1120-REIT	23
Form 1041-N	06	Form 1120-RIC	24
Form 1041-QFT	07	Form 1120S	25
Form 1042	08	Form 1120-SF	26
Form 1065	09	Form 3520-A	27
Form 1065-B	10	Form 8612	28
Form 1066	11	Form 8613	29
Form 1120	12	Form 8725	30
Form 1120-C	34	Form 8804	31
Form 1120-F	15	Form 8831	32
Form 1120-FSC	16	Form 8876	33
Form 1120-H	17	Form 8924	35
Form 1120-L	18	Form 8928	36

Part II All Filers Must Complete This Part

2 If the organization is a foreign corporation that does not have an office or place of business in the United States, check here .... ▶ ☐

3 If the organization is a corporation and is the common parent of a group that intends to file a consolidated return, check here .... ▶ ☐
If checked, attach a statement listing the name, address, and employer identification number (EIN) for each member covered by this application.

4 If the organization is a corporation or partnership that qualifies under Regulations section 1.6081-5, check here .... ▶ ☐

5a The application is for calendar year 2017, or tax year beginning ____, and ending ____

b **Short tax year.** If this tax year is less than 12 months, check the reason: ☐ Initial return ☐ Final return ☐ Change in accounting period ☐ Consolidated return to be filed ☐ Other (see instructions - attach explanation)

6 Tentative total tax	6	0.
7 **Total** payments and credits (see instructions)	7	
8 **Balance due.** Subtract line 7 from line 6 (see instructions)	8	

LHA **For Privacy Act and Paperwork Reduction Act Notice, see separate instructions.** Form **7004** (Rev. 12-2017)

Form **1065** Department of the Treasury Internal Revenue Service

U.S. Return of Partnership Income

For calendar year 2017, or tax year beginning ________, ____, ending ________, ____.
EXTENSION GRANTED TO 09/17/18

OMB No. 1545-0123

2017

A Principal business activity: INVESTMENT	Name of partnership: ADDINGTON FAMILY PARTNERS LTD	**D** Employer identification number: 74-2603141
B Principal product or service: OIL & GAS	Type or Print — Number, street, and room or suite no. If a P.O. box, see the instructions.: 8626 TESORO DRIVE SUITE 801	**E** Date business started: 05/24/1991
C Business code number: 211120	City or town, state or province, country, and ZIP or foreign postal code: SAN ANTONIO TX 78217	**F** Total assets: $ 1,479,006.

G Check applicable boxes: (1) ☐ Initial return (2) ☐ Final return (3) ☐ Name change (4) ☐ Address change (5) ☐ Amended return
(6) ☐ Technical termination - also check (1) or (2)

H Check accounting method: (1) ☒ Cash (2) ☐ Accrual (3) ☐ Other (specify) ▶

I Number of Schedules K-1. Attach one for each person who was a partner at any time during the tax year ▶ 5

J Check if Schedules C and M-3 are attached ☐

Caution. *Include **only** trade or business income and expenses on lines 1a through 22 below. See the instructions for more information.*

	Line	Description				
Income	1 a	Gross receipts or sales	1a			
	b	Returns and allowances	1b			
	c	Balance. Subtract line 1b from line 1a			1c	
	2	Cost of goods sold (attach Form 1125-A)			2	
	3	Gross profit. Subtract line 2 from line 1c			3	
	4	Ordinary income (loss) from other partnerships, estates, and trusts (attach statement)			4	
	5	Net farm profit (loss) (attach Schedule F (Form 1040))			5	
	6	Net gain (loss) from Form 4797, Part II, line 17 (attach Form 4797)			6	
	7	Other income (loss) (attach statement)			7	
	8	**Total income (loss).** Combine lines 3 through 7			8	
Deductions (see the instructions for limitations)	9	Salaries and wages (other than to partners) (less employment credits)			9	
	10	Guaranteed payments to partners			10	
	11	Repairs and maintenance			11	
	12	Bad debts			12	
	13	Rent			13	
	14	Taxes and licenses			14	
	15	Interest			15	
	16 a	Depreciation (if required, attach Form 4562)	16a			
	b	Less depreciation reported on Form 1125-A and elsewhere on return	16b		16c	
	17	Depletion **(Do not deduct oil and gas depletion.)**			17	
	18	Retirement plans, etc.			18	
	19	Employee benefit programs			19	
	20	Other deductions (attach statement)			20	
	21	**Total deductions.** Add the amounts shown in the far right column for lines 9 through 20			21	
	22	**Ordinary business income (loss).** Subtract line 21 from line 8			22	0.

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than partner or limited liability company member) is based on all information of which preparer has any knowledge.

▶ Signature of partner or limited liability company member ▶ Date

May the IRS discuss this return with the preparer shown below (see instr.)? ☒ Yes ☐ No

Paid Preparer Use Only

Print/Type preparer's name	Preparer's signature	Date	Check ☐ if self-employed	PTIN
SARITA AKIN	EFILED BY CF			

Firm's name ▶ CALVETTI FERGUSON — Firm's EIN ▶ 5527

Firm's address ▶ 250 W. NOTTINGHAM DRIVE SUITE 100 SAN ANTONIO, TX 78209 — Phone no. 210-536-3200

Schedule B Other Information

		Yes	No
1	What type of entity is filing this return? Check the applicable box: a ☐ Domestic general partnership b ☒ Domestic limited partnership c ☐ Domestic limited liability company d ☐ Domestic limited liability partnership e ☐ Foreign partnership f ☐ Other ▶		
2	At any time during the tax year, was any partner in the partnership a disregarded entity, a partnership (including an entity treated as a partnership), a trust, an S corporation, an estate (other than an estate of a deceased partner), or a nominee or similar person?	X	
3	At the end of the tax year:		
a	Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization, or any foreign government own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If "Yes," attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership	X	
b	Did any individual or estate own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If "Yes," attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership	X	
4	At the end of the tax year, did the partnership:		
a	Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below		X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage Owned in Voting Stock

		Yes	No
b	Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

		Yes	No
5	Did the partnership file Form 8893, Election of Partnership Level Tax Treatment, or an election statement under section 6231(a)(1)(B)(ii) for partnership-level tax treatment, that is in effect for this tax year? See Form 8893 for more details		X
6	Does the partnership satisfy **all four** of the following conditions?		
a	The partnership's total receipts for the tax year were less than $250,000.		
b	The partnership's total assets at the end of the tax year were less than $ 1 million.		
c	Schedules K-1 are filed with the return and furnished to the partners on or before the due date (including extensions) for the partnership return.		
d	The partnership is not filing and is not required to file Schedule M-3		X
	If "Yes," the partnership is not required to complete Schedules L, M-1, and M-2; Item F on page 1 of Form 1065; or Item L on Schedule K-1.		
7	Is this partnership a publicly traded partnership as defined in section 469(k)(2)?		X
8	During the tax year, did the partnership have any debt that was cancelled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?		X
9	Has this partnership filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?		X
10	At any time during calendar year 2017, did the partnership have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? See the instructions for exceptions and filing requirements for FinCEN Form 114, Report of Foreign Bank and Financial Accounts (FBAR). If "Yes," enter the name of the foreign country. ▶		X

Schedule B Other Information *(continued)*

		Yes	No
11	At any time during the tax year, did the partnership receive a distribution from, or was it the grantor of, or transferor to, a foreign trust? If "Yes," the partnership may have to file Form 3520, Annual Return To Report Transactions With Foreign Trusts and Receipt of Certain Foreign Gifts. See instructions		X
12a	Is the partnership making, or had it previously made (and not revoked), a section 754 election? See instructions for details regarding a section 754 election.		X
b	Did the partnership make for this tax year an optional basis adjustment under section 743(b) or 734(b)? If "Yes," attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
c	Is the partnership required to adjust the basis of partnership assets under section 743(b) or 734(b) because of a substantial built-in loss (as defined under section 743(d)) or substantial basis reduction (as defined under section 734(d))? If "Yes," attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
13	Check this box if, during the current or prior tax year, the partnership distributed any property received in a like-kind exchange or contributed such property to another entity (other than disregarded entities wholly owned by the partnership throughout the tax year) ▶ ☐		
14	At any time during the tax year, did the partnership distribute to any partner a tenancy-in-common or other undivided interest in partnership property?		X
15	If the partnership is required to file Form 8858, Information Return of U.S. Persons With Respect To Foreign Disregarded Entities, enter the number of Forms 8858 attached. See instructions ▶		
16	Does the partnership have any foreign partners? If "Yes," enter the number of Forms 8805, Foreign Partner's Information Statement of Section 1446 Withholding Tax, filed for this partnership. ▶		X
17	Enter the number of Forms 8865, Return of U.S. Persons With Respect to Certain Foreign Partnerships, attached to this return. ▶		
18a	Did you make any payments in 2017 that would require you to file Form(s) 1099? See instructions	X	
b	If "Yes," did you or will you file required Form(s) 1099?	X	
19	Enter the number of Form(s) 5471, Information Return of U.S. Persons With Respect To Certain Foreign Corporations, attached to this return. ▶		
20	Enter the number of partners that are foreign governments under section 892. ▶		
21	During the partnership's tax year, did the partnership make any payments that would require it to file Form 1042 and 1042-S under chapter 3 (sections 1441 through 1464) or chapter 4 (sections 1471 through 1474)?		X
22	Was the partnership a specified domestic entity required to file Form 8938 for the tax year (See the Instructions for Form 8938)?		X

Designation of Tax Matters Partner (see instructions)

Enter below the general partner or member-manager designated as the tax matters partner (TMP) for the tax year of this return:

Name of designated TMP ▶ OAC, INC

Identifying number of TMP ▶ 74-2953624

If the TMP is an entity, name of TMP representative ▶ CRANDELL ADDINGTON

Phone number of TMP ▶

Address of designated TMP ▶ 8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

Schedule K Partners' Distributive Share Items

				Total amount
Income (Loss)	1	Ordinary business income (loss) (page 1, line 22)	1	0.
	2	Net rental real estate income (loss) (attach Form 8825) SEE STATEMENT 1	2	-26,379.
	3 a	Other gross rental income (loss) 3a		
	b	Expenses from other rental activities (attach statement) 3b		
	c	Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4	Guaranteed payments	4	
	5	Interest income SEE STATEMENT 2	5	5.
	6	Dividends: a Ordinary dividends	6a	
		b Qualified dividends 6b		
	7	Royalties	7	823,146.
	8	Net short-term capital gain (loss) (attach Schedule D (Form 1065))	8	
	9 a	Net long-term capital gain (loss) (attach Schedule D (Form 1065))	9a	51,464.
	b	Collectibles (28%) gain (loss) 9b		
	c	Unrecaptured section 1250 gain (attach statement) 9c		
	10	Net section 1231 gain (loss) (attach Form 4797)	10	
	11	Other income (loss) (see instructions) Type ▶	11	
Deductions	12	Section 179 deduction (attach Form 4562)	12	
	13 a	Contributions	13a	
	b	Investment interest expense	13b	
	c	Section 59(e)(2) expenditures: (1) Type ▶ (2) Amount ▶	13c(2)	
	d	Other deductions (see instructions) Type ▶ STMT 3	13d	927,507.
Self-Employment	14 a	Net earnings (loss) from self-employment	14a	0.
	b	Gross farming or fishing income	14b	
	c	Gross nonfarm income	14c	
Credits	15 a	Low-income housing credit (section 42(j)(5))	15a	
	b	Low-income housing credit (other)	15b	
	c	Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	15c	
	d	Other rental real estate credits (see instructions) Type ▶	15d	
	e	Other rental credits (see instructions) Type ▶	15e	
	f	Other credits (see instructions) Type ▶	15f	
Foreign Transactions	16 a	Name of country or U.S. possession ▶		
	b	Gross income from all sources	16b	
	c	Gross income sourced at partner level	16c	
		Foreign gross income sourced at partnership level		
	d	Passive category ▶ e General category ▶ f Other ▶	16f	
		Deductions allocated and apportioned at partner level		
	g	Interest expense ▶ h Other ▶	16h	
		Deductions allocated and apportioned at partnership level to foreign source income		
	i	Passive category ▶ j General category ▶ k Other ▶	16k	
	l	Total foreign taxes (check one): ▶ Paid ☐ Accrued ☐	16l	
	m	Reduction in taxes available for credit (attach statement)	16m	
	n	Other foreign tax information (attach statement)		
Alternative Minimum Tax (AMT) Items	17 a	Post-1986 depreciation adjustment	17a	
	b	Adjusted gain or loss	17b	
	c	Depletion (other than oil and gas)	17c	
	d	Oil, gas, and geothermal properties - gross income	17d	
	e	Oil, gas, and geothermal properties - deductions	17e	
	f	Other AMT items (attach statement)	17f	
Other Information	18 a	Tax-exempt interest income	18a	
	b	Other tax-exempt income	18b	
	c	Nondeductible expenses SEE STATEMENT 4	18c	48,467.
	19 a	Distributions of cash and marketable securities	19a	367,611.
	b	Distributions of other property	19b	
	20 a	Investment income	20a	823,151.
	b	Investment expenses	20b	927,507.
	c	Other items and amounts (attach statement) STMT 5		

Form **1065** (2017)

711041 12-15-17

Analysis of Net Income (Loss)

1 Net income (loss). Combine Schedule K, lines 1 through 11. From the result, subtract the sum of Schedule K, lines 12 through 13d, and 16l	1	-79,271.

2 Analysis by partner type:	(i) Corporate	(ii) Individual (active)	(iii) Individual (passive)	(iv) Partnership	(v) Exempt Organization	(vi) Nominee/Other
a General partners	-22.					
b Limited partners			-65,337.			-13,912.

Schedule L Balance Sheets per Books

Assets	Beginning of tax year (a)	(b)	End of tax year (c)	(d)
1 Cash		929,855.		757,199.
2a Trade notes and accounts receivable	7,887.		7,887.	
b Less allowance for bad debts		7,887.		7,887.
3 Inventories				
4 U.S. government obligations				
5 Tax-exempt securities				
6 Other current assets (attach statement)	STATEMENT 6	551,513.		756,712.
7a Loans to partners (or persons related to partners)				
b Mortgage and real estate loans				
8 Other investments (attach statement)	STATEMENT 7	31,222.		-484,906.
9a Buildings and other depreciable assets	327,487.		327,487.	
b Less accumulated depreciation	18,197.	309,290.	29,961.	297,526.
10a Depletable assets	97,658.		97,658.	
b Less accumulated depletion		97,658.		97,658.
11 Land (net of any amortization)		46,930.		46,930.
12a Intangible assets (amortizable only)	4,250.		4,250.	
b Less accumulated amortization	4,250.		4,250.	
13 Other assets (attach statement)				
14 Total assets		1,974,355.		1,479,006.
Liabilities and Capital				
15 Accounts payable		640.		640.
16 Mortgages, notes, bonds payable in less than 1 year				
17 Other current liabilities (attach statement)	STATEMENT 8	141,985.		141,985.
18 All nonrecourse loans				
19a Loans from partners (or persons related to partners)				
b Mortgages, notes, bonds payable in 1 year or more				
20 Other liabilities (attach statement)				
21 Partners' capital accounts		1,831,730.		1,336,381.
22 Total liabilities and capital		1,974,355.		1,479,006.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note. The partnership may be required to file Schedule M-3 (see instructions).

1 Net income (loss) per books	-127,738.	6 Income recorded on books this year not included on Schedule K, lines 1 through 11 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 5, 6a, 7, 8, 9a, 10, and 11, not recorded on books this year (itemize):		a Tax-exempt interest $	
3 Guaranteed payments (other than health insurance)		7 Deductions included on Schedule K, lines 1 through 13d, and 16l, not charged against book income this year (itemize):	
4 Expenses recorded on books this year not included on Schedule K, lines 1 through 13d, and 16l (itemize): STMT 10 48,467.		a Depreciation $	
a Depreciation $		8 Add lines 6 and 7	
b Travel and entertainment $	48,467.	9 Income (loss) (Analysis of Net Income (Loss), line 1). Subtract line 8 from line 5	-79,271.
5 Add lines 1 through 4	-79,271.		

Schedule M-2 Analysis of Partners' Capital Accounts

1 Balance at beginning of year	1,831,730.	6 Distributions: a Cash	367,611.
2 Capital contributed: a Cash		b Property	
b Property		7 Other decreases (itemize):	
3 Net income (loss) per books	-127,738.		
4 Other increases (itemize):		8 Add lines 6 and 7	367,611.
5 Add lines 1 through 4	1,703,992.	9 Balance at end of year. Subtract line 8 from line 5	1,336,381.

Form **8825** (Rev. September 2017) Department of the Treasury Internal Revenue Service

Rental Real Estate Income and Expenses of a Partnership or an S Corporation

▶ Attach to Form 1065, Form 1065-B, or Form 1120S.
▶ Go to www.irs.gov/Form8825 for the latest information.

OMB No. 1545-0123

Name	Employer identification number
ADDINGTON FAMILY PARTNERS LTD	74 2603141

1 Show the type and address of each property. For each rental real estate property listed, report the number of days rented at fair rental value and days with personal use. See instructions. See page 2 to list additional properties.

	Physical address of each property - street, city, state, ZIP code	Type - Enter code 1-8; see page 2 for list	Fair Rental Days	Personal Use Days
A	329 MUSTANG CIRCLE SAN ANTONIO, TX 78232	1		
B				
C				
D				

		Properties A	B	C	D
Rental Real Estate Income					
2 Gross rents	2	6,000.			
Rental Real Estate Expenses					
3 Advertising	3				
4 Auto and travel	4				
5 Cleaning and maintenance	5				
6 Commissions	6				
7 Insurance	7	1,128.			
8 Legal and other professional fees	8				
9 Interest	9				
10 Repairs	10				
11 Taxes	11	12,887.			
12 Utilities	12				
13 Wages and salaries	13				
14 Depreciation (see instructions)	14	11,764.			
15 Other (list) ▶ STMT 11	15	6,600.			
16 Total expenses for each property. Add lines 3 through 15	16	32,379.			
17 Income or (Loss) from each property. Subtract line 16 from line 2	17	-26,379.			

18a Total gross rents. Add gross rents from line 2, columns A through H	18a	6,000.
b Total expenses. Add total expenses from line 16, columns A through H	18b	(32,379.)
19 Net gain (loss) from Form 4797, Part II, line 17, from the disposition of property from rental real estate activities	19	
20a Net income (loss) from rental real estate activities from partnerships, estates, and trusts in which this partnership or S corporation is a partner or beneficiary (from Schedule K-1)	20a	

b Identify below the partnerships, estates, or trusts from which net income (loss) is shown on line 20a. Attach a schedule if more space is needed:

(1) Name **(2)** Employer identification number

21 Net rental real estate income (loss). Combine lines 18a through 20a. Enter the result here and on: • **Form 1065 or 1120S:** Schedule K, line 2, or • **Form 1065-B:** Part I, line 4	21	-26,379.

720141 09-28-17 JWA **For Paperwork Reduction Act Notice, see instructions.** Form **8825** (Rev. 9-2017)

1 Show the type and address of each property. For each rental real estate property listed, report the number of days rented at fair rental value and days with personal use. See instructions.

	Physical address of each property - street, city, state, ZIP code	Type - Enter code 1-8; see below for list	Fair Rental Days	Personal Use Days
E				
F				
G				
H				

		Properties			
Rental Real Estate Income		E	F	G	H
2 Gross rents	2				
Rental Real Estate Expenses					
3 Advertising	3				
4 Auto and travel	4				
5 Cleaning and maintenance	5				
6 Commissions	6				
7 Insurance	7				
8 Legal and other professional fees	8				
9 Interest	9				
10 Repairs	10				
11 Taxes	11				
12 Utilities	12				
13 Wages and salaries	13				
14 Depreciation (see instructions)	14				
15 Other (list) ▶	15				
16 Total expenses for each property. Add lines 3 through 15	16				
17 Income or (Loss) from each property. Subtract line 16 from line 2	17				

Allowable Codes for Type of Property

1 - Single Family Residence
2 - Multi-Family Residence
3 - Vacation or Short-Term Rental
4 - Commercial
5 - Land
6 - Royalties
7 - Self-Rental
8 - Other (include description with the code on Form 8825 or on a separate statement)

Name: ADDINGTON FAMILY PARTNERS LTD I.D. Number 74-2603141

Royalty Income (Loss)

1 Show the kind and location of each rental property.

A U S SHALE ENERGY II, LLC

B U S SHALE ENERGY III LLC

C U S SHALE ENERGY IV LLC

D U S SHALE ENERGY LLC

Royalty Income		Properties A	B	C	D
2 Gross royalty income (loss)	2	32,361.	26,187.	39,044.	470,047.
Expenses					
3 Advertising	3				
4 Auto and travel	4				
5 Cleaning and maintenance	5				
6 Commissions	6				
7 Insurance	7				
8 Legal and other professional fees	8				
9 Interest	9				
10 Repairs	10				
11 Taxes	11				
12 Utilities	12				
13 Wages and salaries	13				
14 Depreciation	14				
15 Other (list) ▶	15				
16 Total expenses for each property. Add lines 3 through 15	16	0.	0.	0.	0.

17 Total gross royalties. Add gross royalties from line 2, columns A through D	17	569,979.
18 Total expenses. Add total expenses from line 16, columns A through D	18	
19 Net royalty income (loss)	19	569,979.

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04-01-17

Name: ADDINGTON FAMILY PARTNERS LTD I.D. Number 74-2603141

Royalty Income (Loss)

1 Show the kind and location of each rental property.

A US SHALE ENERGY V LLC

B

C

D

Royalty Income		Properties A	Properties B	Properties C	Properties D
2 Gross royalty income (loss)	2	2,340.			
Expenses					
3 Advertising	3				
4 Auto and travel	4				
5 Cleaning and maintenance	5				
6 Commissions	6				
7 Insurance	7				
8 Legal and other professional fees	8				
9 Interest	9				
10 Repairs	10				
11 Taxes	11				
12 Utilities	12				
13 Wages and salaries	13				
14 Depreciation	14				
15 Other (list) ▶	15				
16 Total expenses for each property. Add lines 3 through 15	16	0.			

17 Total gross royalties. Add gross royalties from line 2, columns A through D	17	
18 Total expenses. Add total expenses from line 16, columns A through D	18	
19 Net royalty income (loss)	19	

SCHEDULE B-1
(Form 1065)
(Rev. September 2017)
Department of the Treasury
Internal Revenue Service

Information on Partners Owning 50% or More of the Partnership

▶ **Attach to Form 1065.**
▶ **Go to www.irs.gov/Form1065 for the latest information.**

OMB No. 1545-0123

Name of partnership	Employer identification number
ADDINGTON FAMILY PARTNERS LTD	74-2603141

Part I **Entities Owning 50% or More of the Partnership** (Form 1065, Schedule B, Question 3a)

Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, tax-exempt organization, or any foreign government that owns, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership (see instructions).

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital
OAC, INC		CORPORATION	UNITED STATES	85.00
RIO GRANDE ROYALTY TRUST		TRUST	UNITED STATES	85.00

Part II **Individuals or Estates Owning 50% or More of the Partnership** (Form 1065, Schedule B, Question 3b)

Complete columns (i) through (iv) below for any individual or estate that owns, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership (see instructions).

(i) Name of Individual or Estate	(ii) Identifying Number (if any)	(iii) Country of Citizenship (see instructions)	(iv) Maximum Percentage Owned in Profit, Loss, or Capital
CRANDELL ADDINGTON		UNITED STATES	85.00
BRETT C ADDINGTON		UNITED STATES	85.00

SCHEDULE D (Form 1065)

Department of the Treasury Internal Revenue Service

Capital Gains and Losses

▶ Attach to Form 1065 or Form 8865.
▶ Use Form 8949 to list your transactions for lines 1b, 2, 3, 8b, 9, and 10.
▶ Go to www.irs.gov/Form1065 for instructions and the latest information.

OMB No. 1545-0123

2017

Name of partnership: ADDINGTON FAMILY PARTNERS LTD

Employer identification number: 74-2603141

Part I Short-Term Capital Gains and Losses - Assets Held One Year or Less

See instructions for how to figure the amounts to enter on the lines below. This form may be easier to complete if you round off cents to whole dollars.	(d) Proceeds (sales price)	(e) Cost (or other basis)	(g) Adjustments to gain or loss from Form(s) 8949, Part I, line 2, column (g)	(h) Gain or (loss) Subtract column (e) from column (d) and combine the result with column (g)
1a Totals for all short-term transactions reported on Form 1099-B for which basis was reported to the IRS and for which you have no adjustments (see instructions). However, if you choose to report all these transactions on Form 8949, leave this line blank and go to line 1b				
1b Totals for all transactions reported on Form(s) 8949 with **Box A** checked				
2 Totals for all transactions reported on Form(s) 8949 with **Box B** checked				
3 Totals for all transactions reported on Form(s) 8949 with **Box C** checked				

4 Short-term capital gain from installment sales from Form 6252, line 26 or 37	4	
5 Short-term capital gain or (loss) from like-kind exchanges from Form 8824	5	
6 Partnership's share of net short-term capital gain (loss), including specially allocated short-term capital gains (losses), from other partnerships, estates, and trusts	6	
7 **Net short-term capital gain or (loss).** Combine lines 1a through 6 in column (h). Enter here and on Form 1065, Schedule K, line 8 or 11; or Form 8865, Schedule K, line 8 or 11	7	

Part II Long-Term Capital Gains and Losses - Assets Held More Than One Year

See instructions for how to figure the amounts to enter on the lines below. This form may be easier to complete if you round off cents to whole dollars.	(d) Proceeds (sales price)	(e) Cost (or other basis)	(g) Adjustments to gain or loss from Form(s) 8949, Part II, line 2, column (g)	(h) Gain or (loss) Subtract column (e) from column (d) and combine the result with column (g)
8a Totals for all long-term transactions reported on Form 1099-B for which basis was reported to the IRS and for which you have no adjustments (see instructions). However, if you choose to report all these transactions on Form 8949, leave this line blank and go to line 8b				
8b Totals for all transactions reported on Form(s) 8949 with **Box D** checked				
9 Totals for all transactions reported on Form(s) 8949 with **Box E** checked				
10 Totals for all transactions reported on Form(s) 8949 with **Box F** checked	51,464.			51,464.

11 Long-term capital gain from installment sales from Form 6252, line 26 or 37	11	
12 Long-term capital gain or (loss) from like-kind exchanges from Form 8824	12	
13 Partnership's share of net long-term capital gain (loss), including specially allocated long-term capital gains (losses), from other partnerships, estates, and trusts	13	
14 Capital gain distributions (see instructions)	14	
15 **Net long-term capital gain or (loss).** Combine lines 8a through 14 in column (h). Enter here and on Form 1065, Schedule K, line 9a or 11; or Form 8865, Schedule K, line 9a or 11	15	51,464.

Schedule of Mineral Interest Properties - Summary

Identifying Number 74-2603141

Name

ADDINGTON FAMILY PARTNERS LTD

Property Number	Property Description	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
1	UNDEVELOPED LEASES											
2	EOG RESOURCES, INC	216,165.		9,669.							282,385.	-75,889.
3	ENCANA OIL & GAS INC											
4	EAGLE OIL & GAS CO											
5	DEVON ENERGY PRODUCTION CO LP											
6	MARATHON OIL COMPANY	8,425.		414.							10,886.	-2,875.
7	ENTERPRISE CRUDE OIL LLC											
8	GULFMARK ENERGY INC	35.		2.							45.	-12.
9	EDF TRADING NORTH AMERICA LLC											
10	EP ENERGY E&P											
11	CANTERA OPERATING LLC	3,555.		196.							4,366.	-1,007.
TOTALS		253,167.		10,916.							331,346.	-89,095.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
1	UNDEVELOPED LEASES				1.000000								
2	EOG RESOURCES, INC	32,425.			1.000000						-75,889.	3,001.	
3	ENCANA OIL & GAS INC				1.000000								
4	EAGLE OIL & GAS CO				1.000000								
5	DEVON ENERGY PRODUCTION CO LP				1.000000								
6	MARATHON OIL COMPANY	1,264.			1.000000						-2,875.	<3.>	
7	ENTERPRISE CRUDE OIL LLC				1.000000								
8	GULFMARK ENERGY INC	5.			1.000000						-12.		
9	EDF TRADING NORTH AMERICA LLC				1.000000								
10	EP ENERGY E&P				1.000000								
11	CANTERA OPERATING LLC	533.			1.000000						-1,007.	<229.>	
TOTALS		37,975.									-89,095.	4,138.	

Property Number	Property Description	Beginning Recover-ables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
1	UNDEVELOPED LEASES												
2	EOG RESOURCES, INC												292,054.
3	ENCANA OIL & GAS INC												
4	EAGLE OIL & GAS CO												
5	DEVON ENERGY PRODUCTION CO LP												
6	MARATHON OIL COMPANY												11,300.
7	ENTERPRISE CRUDE OIL LLC												
8	GULFMARK ENERGY INC												47.
9	EDF TRADING NORTH AMERICA LLC												
10	EP ENERGY E&P												
11	CANTERA OPERATING LLC												4,562.
TOTALS													342,262.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"
* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.
* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment
* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost
Less 65% of Net Income for Excess IDC Calculation
Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

Identifying Number 74-2603141

Name

ADDINGTON FAMILY PARTNERS LTD

Property Number	Property Description	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
12	COVEY PARK ENERGY LLC	17,700.		492.							22,877.	-5,669.
13	SHELL TRADING COMPANY	133.		6.							172.	-45.
14	SHERIDAN PRODUCTION CO LLC	6,939.		127.							10,337.	-3,525.
15	TRUTH RESOURCES LP	215.		10.							278.	-73.
TOTALS		253,167.		10,916.							331,346.	-89,095.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
12	COVEY PARK ENERGY LLC	2,655.			1.000000						-5,669.		
13	SHELL TRADING COMPANY	20.			1.000000						-45.		
14	SHERIDAN PRODUCTION CO LLC	1,041.			1.000000						-3,525.	1,369.	
15	TRUTH RESOURCES LP	32.			1.000000						-73.		
TOTALS		37,975.									-89,095.	4,138.	

Property Number	Property Description	Beginning Recover-ables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
12	COVEY PARK ENERGY LLC												23,369.
13	SHELL TRADING COMPANY												178.
14	SHERIDAN PRODUCTION CO LLC												10,464.
15	TRUTH RESOURCES LP												288.
TOTALS													342,262.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"
* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.
* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment
* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost
Less 65% of Net Income for Excess IDC Calculation
Excess Intangible Drilling Cost Preference

730711
04-01-17

2017 DEPRECIATION AND AMORTIZATION REPORT

RESIDENTIAL RENTAL PROPERTY R- 1

Asset No.	Description	Date Acquired	Method	Life	Conv	Line No.	Unadjusted Cost Or Basis	Bus % Excl	Section 179 Expense	* Reduction In Basis	Basis For Depreciation	Beginning Accumulated Depreciation	Current Sec 179 Expense	Current Year Deduction	Ending Accumulated Depreciation
1	RENTAL PROPERTY-326 MUSTANG CIRCLE	10/01/15	SL	27.50	MM	17	190,427.				190,427.	8,368.		6,925.	15,293.
2	LAND - 326 MUSTANG CIRCLE	10/01/15	NC				46,930.				46,930.			0.	
3	RENOVATIONS	10/01/15	SL	27.50	MM	17	133,068.				133,068.	5,847.		4,839.	10,686.
	* TOTAL RENTAL DEPRECIATION						370,425.				370,425.	14,215.		11,764.	25,979.

728111 04-01-17

(D) - Asset disposed

* ITC, Salvage, Bonus, Commercial Revitalization Deduction, GO Zone

Name(s) shown on return. Name and SSN or taxpayer identification no. not required if shown on page 1: ADDINGTON FAMILY PARTNERS LTD

Social security number or taxpayer identification no.: 74-2603141

Before you check Box D, E, or F below, see whether you received any Form(s) 1099-B or substitute statement(s) from your broker. A substitute statement will have the same information as Form 1099-B. Either will show whether your basis (usually your cost) was reported to the IRS by your broker and may even tell you which box to check.

Part II **Long-Term.** Transactions involving capital assets you held more than 1 year are long term. For short-term transactions, see page 1.

Note: You may aggregate all long-term transactions reported on Form(s) 1099-B showing basis was reported to the IRS and for which no adjustments or codes are required. Enter the totals directly on Schedule D, line 8a; you aren't required to report these transactions on Form 8949 (see instructions).

You must check Box D, E, or F below. Check only one box. If more than one box applies for your long-term transactions, complete a separate Form 8949, page 2, for each applicable box. If you have more long-term transactions than will fit on this page for one or more of the boxes, complete as many forms with the same box checked as you need.

☐ **(D)** Long-term transactions reported on Form(s) 1099-B showing basis was reported to the IRS (see **Note** above)

☐ **(E)** Long-term transactions reported on Form(s) 1099-B showing basis **wasn't** reported to the IRS

☒ **(F)** Long-term transactions not reported to you on Form 1099-B

1 (a) Description of property (Example: 100 sh. XYZ Co.)	(b) Date acquired (Mo., day, yr.)	(c) Date sold or disposed of (Mo., day, yr.)	(d) Proceeds (sales price)	(e) Cost or other basis. See the **Note** below and see *Column (e)* in the instructions	Adjustment, if any, to gain or loss. If you enter an amount in column (g), enter a code in column (f). See instructions. (f) Code(s)	(g) Amount of adjustment	(h) **Gain or (loss).** Subtract column (e) from column (d) & combine the result with column (g)
US SHALE ENERGY LLC- NEG BASIS	05/09/11	12/31/17	34,780.				34,780.
US SHALE ENERGY V LLC- NEG BASIS	03/04/16	12/31/17	16,684.				16,684.
2 Totals. Add the amounts in columns (d), (e), (g) and (h) (subtract negative amounts). Enter each total here and include on your Schedule D, **line 8b** (if **Box D** above is checked), **line 9** (if **Box E** above is checked), or **line 10** (if **Box F** above is checked) ▶			51,464.				51,464.

Note: If you checked Box D above but the basis reported to the IRS was incorrect, enter in column (e) the basis as reported to the IRS, and enter an adjustment in column (g) to correct the basis. See *Column (g)* in the separate instructions for how to figure the amount of the adjustment.

SCHEDULE K	NET INCOME (LOSS) FROM RENTAL REAL ESTATE	STATEMENT 1

DESCRIPTION	AMOUNT
SINGLE FAMILY RESIDENCE - RESIDENTIAL RENTAL PROPERTY	-26,379.
TOTAL TO SCHEDULE K, LINE 2	-26,379.

SCHEDULE K	INTEREST INCOME	STATEMENT 2

DESCRIPTION	U.S. BONDS	OTHER
INTEREST - U S SHALE ENERGY III LLC		5.
TOTAL TO SCHEDULE K, LINE 5		5.

SCHEDULE K	DEDUCTIONS RELATED TO PORTFOLIO INCOME	STATEMENT 3

DESCRIPTION	AMOUNT
PORTFOLIO DEDUCTIONS RELATED TO ROYALTY INTEREST	342,262.
ROYALTY DEDUCTIONS - U S SHALE ENERGY II, LLC	244,821.
ROYALTY DEDUCTIONS - U S SHALE ENERGY III LLC	98,867.
ROYALTY DEDUCTIONS - U S SHALE ENERGY IV LLC	153,459.
ROYALTY DEDUCTIONS - U S SHALE ENERGY LLC	49,641.
ROYALTY DEDUCTIONS - U S SHALE ENERGY VI LLC	5,708.
ROYALTY DEDUCTIONS - US SHALE ENERGY V LLC	32,749.
TOTAL INCLUDED ON SCHEDULE K, LINE 13D	927,507.

SCHEDULE K	NONDEDUCTIBLE EXPENSE	STATEMENT 4

DESCRIPTION	AMOUNT
NONDEDUCTIBLE EXPENSE FROM PASSTHROUGH	48,467.
TOTAL TO SCHEDULE K, LINE 18C	48,467.

SCHEDULE K	OTHER ITEMS	STATEMENT 5

DESCRIPTION	AMOUNT
PASSTHROUGH DEPLETION FROM OIL/GAS	81,521.

SCHEDULE L	OTHER CURRENT ASSETS	STATEMENT 6

DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
A/R - LA BOULANGERIE	0.	60,000.
BOREN/SHERWOOD GAS UNITS	6,525.	6,525.
NOTE RECEIVABLE-U S SHALE II LLC	39,988.	39,988.
NOTE RECEIVABLE-U S SHALE V LLC	505,000.	0.
NOTE RECEIVABLE-U S SHALE VI LLC	0.	650,000.
ROYALTY RECEIVABLE	0.	199.
TOTAL TO SCHEDULE L, LINE 6	551,513.	756,712.

SCHEDULE L	OTHER INVESTMENTS	STATEMENT 7

DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
U S SHALE ENERGY II LLC	-13,555.	-249,513.
U S SHALE ENERGY III LLC	51,606.	-48,674.
U S SHALE ENERGY IV LLC	89,716.	-63,106.
U S SHALE ENERGY LLC	-234,327.	-274,999.
U S SHALE ENERGY V LLC	-16,685.	-48,837.
U S SHALE ENERGY V LLC - NEG BASIS ADJ		16,684.
U S SHALE ENERGY VI LLC	0.	-5,708.
US SHALE ENERGY II NEG BASIS ADJ	6,458.	6,458.
US SHALE ENERGY NEG BASIS ADJ	148,009.	182,789.
TOTAL TO SCHEDULE L, LINE 8	31,222.	-484,906.

SCHEDULE L — OTHER CURRENT LIABILITIES — STATEMENT 8

DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
DISTRIBUTION PAYABLE	136,985.	136,985.
PAYABLE-CRANDELL ADDINGTON	5,000.	5,000.
TOTAL TO SCHEDULE L, LINE 17	141,985.	141,985.

FORM 1065 — PARTNERS' CAPITAL ACCOUNT SUMMARY — STATEMENT 9

PARTNER NUMBER	BEGINNING CAPITAL	CAPITAL CONTRIBUTED	SCHEDULE M-2 LNS 3, 4 & 7	WITH-DRAWALS	ENDING CAPITAL
1	314,559.		-19,161.	55,142.	240,256.
2	742,158.		-54,193.	155,950.	532,015.
3	1,183.		-38.	118.	1,027.
4	284,191.		-22,415.	64,498.	197,278.
5	489,639.		-31,931.	91,903.	365,805.
TOTAL	1,831,730.		-127,738.	367,611.	1,336,381.

SCHEDULE M-1 EXPENSES RECORDED ON BOOKS NOT DEDUCTED IN RETURN STATEMENT 10

DESCRIPTION	AMOUNT
NONDEDUCTIBLE EXPENSES FROM PASSTHROUGH	48,467.
TOTAL TO SCHEDULE M-1, LINE 4	48,467.

OTHER RENTAL EXPENSES STATEMENT 11

SINGLE FAMILY RESIDENCE
PROPERTY: RESIDENTIAL RENTAL PROPERTY
LOCATION: 329 MUSTANG CIRCLE, SAN ANTONIO, TX 78232

DESCRIPTION	AMOUNT
RENT EXPENSE	6,600.
TOTAL TO RENTAL SCHEDULE, LINE 15	6,600.

ALTERNATIVE MINIMUM TAX DEPRECIATION REPORT

Asset No.	Description	Date Acquired	AMT Method	AMT Life	AMT Cost Or Basis	AMT Accumulated	Regular Depreciation	AMT Depreciation	AMT Adjustment
1	RENTAL PROPERTY-326 MUSTANG CIRCLE	100115	SL	27.50	190,427.	8,368.	6,925.	6,925.	0.
3	RENOVATIONS	100115	SL	27.50	133,068.	5,847.	4,839.	4,839.	0.
	TOTALS				323,495.	14,215.	11,764.	11,764.	0.

728104
04-01-17

Schedule K-1 (Form 1065)
Department of the Treasury
Internal Revenue Service

2017

For calendar year 2017, or tax year beginning ______ ending ______

☐ Final K-1 ☐ Amended K-1 OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
74-2603141

B Partnership's name, address, city, state, and ZIP code
ADDINGTON FAMILY PARTNERS LTD
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

C IRS Center where partnership filed return
E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number

F Partner's name, address, city, state, and ZIP code
JUDY L ADDINGTON
320 MUSTANG CIRCLE
SAN ANTONIO, TX 78232

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? INDIVIDUAL

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	15.0000000%	15.0000000%
Loss	15.0000000%	15.0000000%
Capital	15.0000000%	15.0000000%

K Partner's share of liabilities at year end:

Nonrecourse	$
Qualified nonrecourse financing	$
Recourse	$ 0.

L Partner's capital account analysis:

Beginning capital account	$ 314,559.
Capital contributed during the year	$
Current year increase (decrease)	$ -19,161.
Withdrawals & distributions	$(55,142.)
Ending capital account	$ 240,256.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If "Yes," attach statement (see instructions)

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss)		0.
2 Net rental real estate income (loss)		-3,957.
3 Other net rental income (loss)		
4 Guaranteed payments		
5 Interest income		1.
6a Ordinary dividends		
6b Qualified dividends		
7 Royalties		123,472.
8 Net short-term capital gain (loss)		
9a Net long-term capital gain (loss)		7,720.
9b Collectibles (28%) gain (loss)		
9c Unrecaptured sec 1250 gain		
10 Net section 1231 gain (loss)		
11 Other income (loss)		
12 Section 179 deduction		
13 Other deductions	I*	STMT
14 Self-employment earnings (loss)	A	0.
15 Credits		
16 Foreign transactions		
17 Alternative min tax (AMT) items		
18 Tax-exempt income and nondeductible expenses	C*	7,270.
19 Distributions	A	55,142.
20 Other information	A	123,473.
	B	139,127.
	T*	12,228.

*See attached statement for additional information.

For IRS Use Only

SCHEDULE K-1 ROYALTY DEDUCTIONS, BOX 13, CODE I

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
ROYALTY DEDUCTIONS FROM PASSTHROUGH ENTITIES	SEE IRS SCH. K-1 INSTRUCTIONS	87,787.
ROYALTY DEDUCTIONS - EOG RESOURCES, INC	SEE IRS SCH. K-1 INSTRUCTIONS	43,808.
ROYALTY DEDUCTIONS - MARATHON OIL COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	1,695.
ROYALTY DEDUCTIONS - GULFMARK ENERGY INC	SEE IRS SCH. K-1 INSTRUCTIONS	7.
ROYALTY DEDUCTIONS - CANTERA OPERATING LLC	SEE IRS SCH. K-1 INSTRUCTIONS	684.
ROYALTY DEDUCTIONS - COVEY PARK ENERGY LLC	SEE IRS SCH. K-1 INSTRUCTIONS	3,506.
ROYALTY DEDUCTIONS - SHELL TRADING COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	27.
ROYALTY DEDUCTIONS - SHERIDAN PRODUCTION CO LLC	SEE IRS SCH. K-1 INSTRUCTIONS	1,569.
ROYALTY DEDUCTIONS - TRUTH RESOURCES LP	SEE IRS SCH. K-1 INSTRUCTIONS	44.
TOTAL TO SCHEDULE K-1, BOX 13, CODE I		139,127.

SCHEDULE K-1 NONDEDUCTIBLE EXPENSES, BOX 18, CODE C

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
NONDEDUCTIBLE EXPENSES - PASSTHROUGH	SEE IRS SCH. K-1 INSTRUCTIONS	7,270.
TOTAL TO SCHEDULE K-1, BOX 18, CODE C		7,270.

SCHEDULE K-1 INFORMATION NEEDED TO FIGURE DEPLETION - OIL AND GAS, BOX 20, CODE T

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
PASSTHROUGH DEPLETION FROM OIL/GAS	SEE IRS SCH. K-1 INSTRUCTIONS	12,228.
TOTAL TO SCHEDULE K-1, BOX 20, CODE T		12,228.

SCHEDULE K-1 CURRENT YEAR INCREASES (DECREASES)

DESCRIPTION	AMOUNT	TOTALS
RENTAL REAL ESTATE INCOME (LOSS)	-3,957.	
INTEREST INCOME	1.	
ROYALTY INCOME	123,472.	
LONG-TERM CAPITAL GAIN (LOSS)	7,720.	
SCHEDULE K-1 INCOME SUBTOTAL		127,236.
PORTFOLIO DEDUCTIONS	-139,127.	
SCHEDULE K-1 DEDUCTIONS SUBTOTAL		-139,127.
NET INCOME (LOSS) PER SCHEDULE K-1		-11,891.
NONDEDUCTIBLE EXPENSES	-7,270.	
OTHER INCREASES OR DECREASES SUBTOTAL		-7,270.
TOTAL TO SCHEDULE K-1, ITEM L		-19,161.

SCHEDULE K-1 FOOTNOTES

ROYALTY DEDUCTIONS FROM THE FOLLOWING PARTNERSHIPS MAYBE LIMITED DUE TO NEGATIVE BASIS. THE FOLLOWING IS THE EXPENSE AND THE TAX BASIS ADJUSTED FOR ALL 2017 K-1 ITEMS OTHER THAN THE ROYALTY DEDUCTIONS. PLEASE CONSULT YOUR TAX ADVISOR.

US SHALE ENERGY II, LLC	
ROYALTY EXPENSES	36,723.
BASIS FOR LIMITATION	12,264.
US SHALE ENERGY III, LLC	
ROYALTY EXPENSES	14,830.
BASIS FOR LIMITATION	7,529.
US SHALE ENERGY IV, LLC	
ROYALTY EXPENSES	23,019.
BASIS FOR LIMITATION	13,553.
US SHALE ENERGY V, LLC	
ROYALTY EXPENSES	4,912.
BASIS FOR LIMITATION	90.

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

	Report on
Passive loss	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)
Nonpassive loss	See the Partner's Instructions
Nonpassive income	Schedule E, line 28, column (j)

		Report on
2.	Net rental real estate income (loss)	See the Partner's Instructions
3.	Other net rental income (loss)	
	Net income	Schedule E, line 28, column (g)
	Net loss	See the Partner's Instructions
4.	Guaranteed payments	Schedule E, line 28, column (j)
5.	Interest income	Form 1040, line 8a
6a.	Ordinary dividends	Form 1040, line 9a
6b.	Qualified dividends	Form 1040, line 9b
7.	Royalties	Schedule E, line 4
8.	Net short-term capital gain (loss)	Schedule D, line 5
9a.	Net long-term capital gain (loss)	Schedule D, line 12
9b.	Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)
9c.	Unrecaptured section 1250 gain	See the Partner's Instructions
10.	Net section 1231 gain (loss)	See the Partner's Instructions
11.	Other income (loss)	

Code		Report on
A	Other portfolio income (loss)	See the Partner's Instructions
B	Involuntary conversions	See the Partner's Instructions
C	Sec. 1256 contracts & straddles	Form 6781, line 1
D	Mining exploration costs recapture	See Pub. 535
E	Cancellation of debt	Form 1040, line 21 or Form 982
F	Other income (loss)	See the Partner's Instructions

12. Section 179 deduction — See the Partner's Instructions

13. Other deductions

Code		Report on
A	Cash contributions (50%)	See the Partner's Instructions (A–G)
B	Cash contributions (30%)	
C	Noncash contributions (50%)	
D	Noncash contributions (30%)	
E	Capital gain property to a 50% organization (30%)	
F	Capital gain property (20%)	
G	Contributions (100%)	
H	Investment interest expense	Form 4952, line 1
I	Deductions - royalty income	Schedule E, line 19
J	Section 59(e)(2) expenditures	See the Partner's Instructions
K	Deductions - portfolio (2% floor)	Schedule A, line 23
L	Deductions - portfolio (other)	Schedule A, line 28
M	Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29
N	Educational assistance benefits	See the Partner's Instructions
O	Dependent care benefits	Form 2441, line 12
P	Preproductive period expenses	See the Partner's Instructions
Q	Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions
R	Pensions and IRAs	See the Partner's Instructions
S	Reforestation expense deduction	See the Partner's Instructions
T	Domestic production activities information	See Form 8903 Instructions
U	Qualified production activities income	Form 8903, line 7b
V	Employer's Form W-2 wages	Form 8903, line 17
W	Other deductions	See the Partner's Instructions

14. Self-employment earnings (loss)

Note: If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

Code		Report on
A	Net earnings (loss) from self-employment	Schedule SE, Section A or B
B	Gross farming or fishing income	See the Partner's Instructions
C	Gross non-farm income	See the Partner's Instructions

15. Credits

Code		Report on
A	Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions (A–G)
B	Low-income housing credit (other) from pre-2008 buildings	
C	Low-income housing credit (section 42(j)(5)) from post-2007 buildings	
D	Low-income housing credit (other) from post-2007 buildings	
E	Qualified rehabilitation expenditures (rental real estate)	
F	Other rental real estate credits	
G	Other rental credits	
H	Undistributed capital gains credit	Form 1040, line 73; check box a
I	Biofuel producer credit	See the Partner's Instructions (I–K)
J	Work opportunity credit	
K	Disabled access credit	
L	Empowerment zone employment credit	See the Partner's Instructions (L–P)
M	Credit for increasing research activities	
N	Credit for employer social security and Medicare taxes	
O	Backup withholding	
P	Other credits	

16. Foreign transactions

Code		Report on
A	Name of country or U.S. possession	Form 1116, Part I (A–C)
B	Gross income from all sources	
C	Gross income sourced at partner level	
	Foreign gross income sourced at partnership level	
D	Passive category	Form 1116, Part I (D–F)
E	General category	
F	Other	
	Deductions allocated and apportioned at partner level	
G	Interest expense	Form 1116, Part I
H	Other	Form 1116, Part I
	Deductions allocated and apportioned at partnership level to foreign source income	
I	Passive category	Form 1116, Part I (I–K)
J	General category	
K	Other	
	Other information	
L	Total foreign taxes paid	Form 1116, Part II
M	Total foreign taxes accrued	Form 1116, Part II
N	Reduction in taxes available for credit	Form 1116, line 12
O	Foreign trading gross receipts	Form 8873
P	Extraterritorial income exclusion	Form 8873
Q	Other foreign transactions	See the Partner's Instructions

17. Alternative minimum tax (AMT) items

Code		Report on
A	Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251 (A–F)
B	Adjusted gain or loss	
C	Depletion (other than oil & gas)	
D	Oil, gas, & geothermal - gross income	
E	Oil, gas, & geothermal - deductions	
F	Other AMT items	

18. Tax-exempt income and nondeductible expenses

Code		Report on
A	Tax-exempt interest income	Form 1040, line 8b
B	Other tax-exempt income	See the Partner's Instructions
C	Nondeductible expenses	See the Partner's Instructions

19. Distributions

Code		Report on
A	Cash and marketable securities	See the Partner's Instructions (A–C)
B	Distribution subject to section 737	
C	Other property	

20. Other information

Code		Report on
A	Investment income	Form 4952, line 4a
B	Investment expenses	Form 4952, line 5
C	Fuel tax credit information	Form 4136
D	Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
E	Basis of energy property	See the Partner's Instructions
F	Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
G	Recapture of low-income housing credit (other)	Form 8611, line 8
H	Recapture of investment credit	See Form 4255
I	Recapture of other credits	See the Partner's Instructions
J	Look-back interest - completed long-term contracts	See Form 8697
K	Look-back interest - income forecast method	See Form 8866
L	Dispositions of property with section 179 deductions	See the Partner's Instructions (L–Z)
M	Recapture of section 179 deduction	
N	Interest expense for corporate partners	
O	Section 453(l)(3) information	
P	Section 453A(c) information	
Q	Section 1260(b) information	
R	Interest allocable to production expenditures	
S	CCF nonqualified withdrawals	
T	Depletion information - oil and gas	
U	Reserved	
V	Unrelated business taxable income	
W	Precontribution gain (loss)	
X	Section 108(i) information	
Y	Net investment income	
Z	Other information	

Schedule of Activities

For calendar year 2017, or tax year beginning ______________ , 2017, and ending ______________ , ________ .

Name : ADDINGTON FAMILY PARTNERS LTD   I.D. Number: 74-2603141

For: JUDY L ADDINGTON

Description of Activity	Activity Number	100% Disposed	Publicly Traded Partnership	Type Code *	Description
	1			1	SINGLE FAMILY RESIDENCE - RESIDENTIAL RENTAL

	Activity - 1	Activity -	Activity -
Ordinary business income (loss)			
Net rental real estate income (loss)	-3,957.		
Other net rental income (loss)			
Interest income			
Dividends - Ordinary dividends			
- Qualified dividends			
Royalties			
Net short-term capital gain (loss)			
Net long-term capital gain (loss)			
- Collectibles (28%) gain (loss)			
- Unrecaptured Section 1250 gain			
Net section 1231 gain (loss)			
Other portfolio income			
Section 1256 contracts and straddles			
Other income			
Section 179 deduction			
Charitable contributions			
Portfolio deductions			
Investment interest expense			
Section 59(e)(2) expenditures			
Other deductions			
Net earnings from self-employment			
Gross farming or fishing income			
Gross nonfarm income			
LIH credit - Section 42(j)(5) partnerships			
- Other			
Qualified rehabilitation expenditures related to rental real estate			
Other rental credits			
Credits related to other rental activities			
Recapture of LIH credit - Section 42(j)(5) partnerships			
- Other			
Other credits			
Post-1986 depreciation adjustment			
Adjusted gain or loss			
Portion of adjusted gain/loss allocable to short-term gain/loss			
Portion of adjusted gain/loss allocable to long-term gain/loss			
Portion of adjusted gain/loss allocable to section 1231 gain/loss			
Depletion (other than oil and gas)			
Oil, gas and geothermal properties - gross income			
Oil, gas and geothermal properties - deductions			
Other AMT items			
Investment income			
Investment expenses			

* 1 - Single Family Residence   5 - Land
2 - Multi-Family Residence   6 - Royalties
3 - Vacation or Short-Term Rental   7 - Self-Rental
4 - Commercial   8 - Other

725001 04-01-17

Summary Schedule of Mineral Interest Information

For calendar year 2017 or tax year beginning ____________ , 2017, and ending ____________ , ________ .

Identifying Numbers	74-2603141
Name JUDY L ADDINGTON	ADDINGTON FAMILY PARTNERS LTD

Income and Expenses

Gross income		37,975.
Ordinary Expenses:		
Royalty paid		
Severance tax	1,637.	
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)	49,082.	
Other expenses	621.	
Depletion (non-oil and gas interests)		
Total allowable expenses		51,340.
Net income before separately stated items		-13,365.
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		-13,365.

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	37,975.
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	51,340.
Excess intangible drilling cost	

725481 04-01-17

651117

Schedule K-1 (Form 1065) **2017**
Department of the Treasury
Internal Revenue Service

For calendar year 2017, or tax year

beginning ______ ending ______

☐ Final K-1 ☐ Amended K-1 OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc. ▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
74-2603141

B Partnership's name, address, city, state, and ZIP code

ADDINGTON FAMILY PARTNERS LTD
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

C IRS Center where partnership filed return
E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number

F Partner's name, address, city, state, and ZIP code

CRANDELL ADDINGTON
320 MUSTANG CIRCLE
SAN ANTONIO, TX 78232

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? INDIVIDUAL

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	42.4226300%	42.4226300%
Loss	42.4226300%	42.4226300%
Capital	42.4226300%	42.4226300%

K Partner's share of liabilities at year end:

Nonrecourse	$
Qualified nonrecourse financing	$
Recourse	$ 0.

L Partner's capital account analysis:

Beginning capital account	$ 742,158.
Capital contributed during the year	$
Current year increase (decrease)	$ -54,193.
Withdrawals & distributions	$(155,950.)
Ending capital account	$ 532,015.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?
☐ **Yes** ☒ **No**
If "Yes," attach statement (see instructions)

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss)		0.
2 Net rental real estate income (loss)		-11,191.
3 Other net rental income (loss)		
4 Guaranteed payments		
5 Interest income		2.
6a Ordinary dividends		
6b Qualified dividends		
7 Royalties		349,200.
8 Net short-term capital gain (loss)		
9a Net long-term capital gain (loss)		21,832.
9b Collectibles (28%) gain (loss)		
9c Unrecaptured sec 1250 gain		
10 Net section 1231 gain (loss)		
11 Other income (loss)		
12 Section 179 deduction		
13 Other deductions	I*	STMT
14 Self-employment earnings (loss)	A	0.
15 Credits		
16 Foreign transactions		
17 Alternative min tax (AMT) items		
18 Tax-exempt income and nondeductible expenses	C*	20,561.
19 Distributions	A	155,950.
20 Other information	A	349,202.
	B	393,475.
	T*	34,584.

*See attached statement for additional information.

For IRS Use Only

SCHEDULE K-1 ROYALTY DEDUCTIONS, BOX 13, CODE I

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
ROYALTY DEDUCTIONS FROM PASSTHROUGH ENTITIES	SEE IRS SCH. K-1 INSTRUCTIONS	248,276.
ROYALTY DEDUCTIONS - EOG RESOURCES, INC	SEE IRS SCH. K-1 INSTRUCTIONS	123,897.
ROYALTY DEDUCTIONS - MARATHON OIL COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	4,794.
ROYALTY DEDUCTIONS - GULFMARK ENERGY INC	SEE IRS SCH. K-1 INSTRUCTIONS	20.
ROYALTY DEDUCTIONS - CANTERA OPERATING LLC	SEE IRS SCH. K-1 INSTRUCTIONS	1,937.
ROYALTY DEDUCTIONS - COVEY PARK ENERGY LLC	SEE IRS SCH. K-1 INSTRUCTIONS	9,914.
ROYALTY DEDUCTIONS - SHELL TRADING COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	75.
ROYALTY DEDUCTIONS - SHERIDAN PRODUCTION CO LLC	SEE IRS SCH. K-1 INSTRUCTIONS	4,440.
ROYALTY DEDUCTIONS - TRUTH RESOURCES LP	SEE IRS SCH. K-1 INSTRUCTIONS	122.
TOTAL TO SCHEDULE K-1, BOX 13, CODE I		393,475.

SCHEDULE K-1 NONDEDUCTIBLE EXPENSES, BOX 18, CODE C

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
NONDEDUCTIBLE EXPENSES - PASSTHROUGH	SEE IRS SCH. K-1 INSTRUCTIONS	20,561.
TOTAL TO SCHEDULE K-1, BOX 18, CODE C		20,561.

SCHEDULE K-1 INFORMATION NEEDED TO FIGURE DEPLETION - OIL AND GAS, BOX 20, CODE T

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
PASSTHROUGH DEPLETION FROM OIL/GAS	SEE IRS SCH. K-1 INSTRUCTIONS	34,584.
TOTAL TO SCHEDULE K-1, BOX 20, CODE T		34,584.

SCHEDULE K-1 CURRENT YEAR INCREASES (DECREASES)

DESCRIPTION	AMOUNT	TOTALS
RENTAL REAL ESTATE INCOME (LOSS)	-11,191.	
INTEREST INCOME	2.	
ROYALTY INCOME	349,200.	
LONG-TERM CAPITAL GAIN (LOSS)	21,832.	
SCHEDULE K-1 INCOME SUBTOTAL		359,843.
PORTFOLIO DEDUCTIONS	-393,475.	
SCHEDULE K-1 DEDUCTIONS SUBTOTAL		-393,475.
NET INCOME (LOSS) PER SCHEDULE K-1		-33,632.
NONDEDUCTIBLE EXPENSES	-20,561.	
OTHER INCREASES OR DECREASES SUBTOTAL		-20,561.
TOTAL TO SCHEDULE K-1, ITEM L		-54,193.

SCHEDULE K-1 FOOTNOTES

ROYALTY DEDUCTIONS FROM THE FOLLOWING PARTNERSHIPS MAYBE LIMITED DUE TO NEGATIVE BASIS. THE FOLLOWING IS THE EXPENSE AND THE TAX BASIS ADJUSTED FOR ALL 2017 K-1 ITEMS OTHER THAN THE ROYALTY DEDUCTIONS. PLEASE CONSULT YOUR TAX ADVISOR.

US SHALE ENERGY II, LLC	
ROYALTY EXPENSES	103,860.
BASIS FOR LIMITATION	34,686.
US SHALE ENERGY III, LLC	
ROYALTY EXPENSES	41,942.
BASIS FOR LIMITATION	21,293.
US SHALE ENERGY IV, LLC	
ROYALTY EXPENSES	65,101.
BASIS FOR LIMITATION	38,331.
US SHALE ENERGY V, LLC	
ROYALTY EXPENSES	13,893.
BASIS FOR LIMITATION	253.

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

	Report on
Passive loss	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)
Nonpassive loss	See the Partner's Instructions
Nonpassive income	Schedule E, line 28, column (j)
2. Net rental real estate income (loss)	See the Partner's Instructions
3. Other net rental income (loss)	
Net income	Schedule E, line 28, column (g)
Net loss	See the Partner's Instructions
4. Guaranteed payments	Schedule E, line 28, column (j)
5. Interest income	Form 1040, line 8a
6a. Ordinary dividends	Form 1040, line 9a
6b. Qualified dividends	Form 1040, line 9b
7. Royalties	Schedule E, line 4
8. Net short-term capital gain (loss)	Schedule D, line 5
9a. Net long-term capital gain (loss)	Schedule D, line 12
9b. Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)
9c. Unrecaptured section 1250 gain	See the Partner's Instructions
10. Net section 1231 gain (loss)	See the Partner's Instructions
11. Other income (loss)	
Code	
A Other portfolio income (loss)	See the Partner's Instructions
B Involuntary conversions	See the Partner's Instructions
C Sec. 1256 contracts & straddles	Form 6781, line 1
D Mining exploration costs recapture	See Pub. 535
E Cancellation of debt	Form 1040, line 21 or Form 982
F Other income (loss)	See the Partner's Instructions
12. Section 179 deduction	See the Partner's Instructions
13. Other deductions	
A Cash contributions (50%)	See the Partner's Instructions
B Cash contributions (30%)	See the Partner's Instructions
C Noncash contributions (50%)	See the Partner's Instructions
D Noncash contributions (30%)	See the Partner's Instructions
E Capital gain property to a 50% organization (30%)	See the Partner's Instructions
F Capital gain property (20%)	See the Partner's Instructions
G Contributions (100%)	See the Partner's Instructions
H Investment interest expense	Form 4952, line 1
I Deductions - royalty income	Schedule E, line 19
J Section 59(e)(2) expenditures	See the Partner's Instructions
K Deductions - portfolio (2% floor)	Schedule A, line 23
L Deductions - portfolio (other)	Schedule A, line 28
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29
N Educational assistance benefits	See the Partner's Instructions
O Dependent care benefits	Form 2441, line 12
P Preproductive period expenses	See the Partner's Instructions
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions
R Pensions and IRAs	See the Partner's Instructions
S Reforestation expense deduction	See the Partner's Instructions
T Domestic production activities information	See Form 8903 Instructions
U Qualified production activities income	Form 8903, line 7b
V Employer's Form W-2 wages	Form 8903, line 17
W Other deductions	See the Partner's Instructions
14. Self-employment earnings (loss)	

Note: If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

A Net earnings (loss) from self-employment	Schedule SE, Section A or B
B Gross farming or fishing income	See the Partner's Instructions
C Gross non-farm income	See the Partner's Instructions
15. Credits	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions
B Low-income housing credit (other) from pre-2008 buildings	See the Partner's Instructions
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings	See the Partner's Instructions
D Low-income housing credit (other) from post-2007 buildings	See the Partner's Instructions
E Qualified rehabilitation expenditures (rental real estate)	See the Partner's Instructions
F Other rental real estate credits	See the Partner's Instructions
G Other rental credits	See the Partner's Instructions
H Undistributed capital gains credit	Form 1040, line 73; check box a
I Biofuel producer credit	See the Partner's Instructions
J Work opportunity credit	See the Partner's Instructions
K Disabled access credit	See the Partner's Instructions

Code	Report on
L Empowerment zone employment credit	See the Partner's Instructions
M Credit for increasing research activities	See the Partner's Instructions
N Credit for employer social security and Medicare taxes	See the Partner's Instructions
O Backup withholding	See the Partner's Instructions
P Other credits	See the Partner's Instructions
16. Foreign transactions	
A Name of country or U.S. possession	Form 1116, Part I
B Gross income from all sources	Form 1116, Part I
C Gross income sourced at partner level	Form 1116, Part I
Foreign gross income sourced at partnership level	
D Passive category	Form 1116, Part I
E General category	Form 1116, Part I
F Other	Form 1116, Part I
Deductions allocated and apportioned at partner level	
G Interest expense	Form 1116, Part I
H Other	Form 1116, Part I
Deductions allocated and apportioned at partnership level to foreign source income	
I Passive category	Form 1116, Part I
J General category	Form 1116, Part I
K Other	Form 1116, Part I
Other information	
L Total foreign taxes paid	Form 1116, Part II
M Total foreign taxes accrued	Form 1116, Part II
N Reduction in taxes available for credit	Form 1116, line 12
O Foreign trading gross receipts	Form 8873
P Extraterritorial income exclusion	Form 8873
Q Other foreign transactions	See the Partner's Instructions
17. Alternative minimum tax (AMT) items	
A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
B Adjusted gain or loss	See the Partner's Instructions and the Instructions for Form 6251
C Depletion (other than oil & gas)	See the Partner's Instructions and the Instructions for Form 6251
D Oil, gas, & geothermal - gross income	See the Partner's Instructions and the Instructions for Form 6251
E Oil, gas, & geothermal - deductions	See the Partner's Instructions and the Instructions for Form 6251
F Other AMT items	See the Partner's Instructions and the Instructions for Form 6251
18. Tax-exempt income and nondeductible expenses	
A Tax-exempt interest income	Form 1040, line 8b
B Other tax-exempt income	See the Partner's Instructions
C Nondeductible expenses	See the Partner's Instructions
19. Distributions	
A Cash and marketable securities	See the Partner's Instructions
B Distribution subject to section 737	See the Partner's Instructions
C Other property	See the Partner's Instructions
20. Other information	
A Investment income	Form 4952, line 4a
B Investment expenses	Form 4952, line 5
C Fuel tax credit information	Form 4136
D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
E Basis of energy property	See the Partner's Instructions
F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
G Recapture of low-income housing credit (other)	Form 8611, line 8
H Recapture of investment credit	See Form 4255
I Recapture of other credits	See the Partner's Instructions
J Look-back interest - completed long-term contracts	See Form 8697
K Look-back interest - income forecast method	See Form 8866
L Dispositions of property with section 179 deductions	See the Partner's Instructions
M Recapture of section 179 deduction	See the Partner's Instructions
N Interest expense for corporate partners	See the Partner's Instructions
O Section 453(l)(3) information	See the Partner's Instructions
P Section 453A(c) information	See the Partner's Instructions
Q Section 1260(b) information	See the Partner's Instructions
R Interest allocable to production expenditures	See the Partner's Instructions
S CCF nonqualified withdrawals	See the Partner's Instructions
T Depletion information - oil and gas	See the Partner's Instructions
U Reserved	See the Partner's Instructions
V Unrelated business taxable income	See the Partner's Instructions
W Precontribution gain (loss)	See the Partner's Instructions
X Section 108(i) information	See the Partner's Instructions
Y Net investment income	See the Partner's Instructions
Z Other information	See the Partner's Instructions

Schedule of Activities

For calendar year 2017, or tax year beginning ______________ , 2017, and ending ______________ , ________ .

Name : ADDINGTON FAMILY PARTNERS LTD I.D. Number: 74-2603141

For: CRANDELL ADDINGTON

Description of Activity	Activity Number	100% Disposed	Publicly Traded Partnership	Type Code *	Description
	1			1	SINGLE FAMILY RESIDENCE - RESIDENTIAL RENTAL

	Activity - 1	Activity -	Activity -
Ordinary business income (loss)			
Net rental real estate income (loss)	-11,191.		
Other net rental income (loss)			
Interest income			
Dividends - Ordinary dividends			
- Qualified dividends			
Royalties			
Net short-term capital gain (loss)			
Net long-term capital gain (loss)			
- Collectibles (28%) gain (loss)			
- Unrecaptured Section 1250 gain			
Net section 1231 gain (loss)			
Other portfolio income			
Section 1256 contracts and straddles			
Other income			
Section 179 deduction			
Charitable contributions			
Portfolio deductions			
Investment interest expense			
Section 59(e)(2) expenditures			
Other deductions			
Net earnings from self-employment			
Gross farming or fishing income			
Gross nonfarm income			
LIH credit - Section 42(j)(5) partnerships			
- Other			
Qualified rehabilitation expenditures related to rental real estate			
Other rental credits			
Credits related to other rental activities			
Recapture of LIH credit - Section 42(j)(5) partnerships			
- Other			
Other credits			
Post-1986 depreciation adjustment			
Adjusted gain or loss			
Portion of adjusted gain/loss allocable to short-term gain/loss			
Portion of adjusted gain/loss allocable to long-term gain/loss			
Portion of adjusted gain/loss allocable to section 1231 gain/loss			
Depletion (other than oil and gas)			
Oil, gas and geothermal properties - gross income			
Oil, gas and geothermal properties - deductions			
Other AMT items			
Investment income			
Investment expenses			

* 1 - Single Family Residence
2 - Multi-Family Residence
3 - Vacation or Short-Term Rental
4 - Commercial
5 - Land
6 - Royalties
7 - Self-Rental
8 - Other

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Summary Schedule of Mineral Interest Information

For calendar year 2017 or tax year beginning ____________ , 2017, and ending ____________ , ________ .

Identifying Numbers	74-2603141
Name CRANDELL ADDINGTON	ADDINGTON FAMILY PARTNERS LTD

Income and Expenses

Gross income		107,400.
Ordinary Expenses:		
Royalty paid		
Severance tax	4,632.	
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)	138,812.	
Other expenses	1,755.	
Depletion (non-oil and gas interests)		
Total allowable expenses		145,199.
Net income before separately stated items		-37,799.
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		-37,799.

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	107,400.
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	145,199.
Excess intangible drilling cost	

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Schedule K-1 (Form 1065) 2017
Department of the Treasury
Internal Revenue Service

For calendar year 2017, or tax year beginning ____ ending ____

Partner's Share of Income, Deductions, Credits, etc. ▶ See separate instructions.

☐ Final K-1 ☐ Amended K-1 OMB No. 1545-0123

Part I Information About the Partnership

A Partnership's employer identification number
74-2603141

B Partnership's name, address, city, state, and ZIP code

ADDINGTON FAMILY PARTNERS LTD
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

C IRS Center where partnership filed return
E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number

F Partner's name, address, city, state, and ZIP code

OAC, INC
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

G [X] General partner or LLC member-manager ☐ Limited partner or other LLC member

H [X] Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? CORPORATION

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	0.0320800%	0.0320800%
Loss	0.0320800%	0.0320800%
Capital	0.0320800%	0.0320800%

K Partner's share of liabilities at year end:

Nonrecourse	$
Qualified nonrecourse financing	$
Recourse	$ 142,625.

L Partner's capital account analysis:

Beginning capital account	$ 1,183.
Capital contributed during the year	$
Current year increase (decrease)	$ -38.
Withdrawals & distributions	$(118.)
Ending capital account	$ 1,027.

[X] Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?
☐ Yes [X] No
If "Yes," attach statement (see instructions)

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss)		0.
2 Net rental real estate income (loss)		-8.
3 Other net rental income (loss)		
4 Guaranteed payments		
5 Interest income		
6a Ordinary dividends		
6b Qualified dividends		
7 Royalties		265.
8 Net short-term capital gain (loss)		
9a Net long-term capital gain (loss)		16.
9b Collectibles (28%) gain (loss)		
9c Unrecaptured sec 1250 gain		
10 Net section 1231 gain (loss)		
11 Other income (loss)		
12 Section 179 deduction		
13 Other deductions	I*	STMT
14 Self-employment earnings (loss)		
15 Credits		
16 Foreign transactions		
17 Alternative min tax (AMT) items		
18 Tax-exempt income and nondeductible expenses	C*	16.
19 Distributions	A	118.
20 Other information	A	265.
	B	295.
	T*	26.

*See attached statement for additional information.

For IRS Use Only

SCHEDULE K-1 ROYALTY DEDUCTIONS, BOX 13, CODE I

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
ROYALTY DEDUCTIONS FROM PASSTHROUGH ENTITIES	SEE IRS SCH. K-1 INSTRUCTIONS	188.
ROYALTY DEDUCTIONS - EOG RESOURCES, INC	SEE IRS SCH. K-1 INSTRUCTIONS	93.
ROYALTY DEDUCTIONS - MARATHON OIL COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	3.
ROYALTY DEDUCTIONS - COVEY PARK ENERGY LLC	SEE IRS SCH. K-1 INSTRUCTIONS	7.
ROYALTY DEDUCTIONS - SHERIDAN PRODUCTION CO LLC	SEE IRS SCH. K-1 INSTRUCTIONS	4.
TOTAL TO SCHEDULE K-1, BOX 13, CODE I		295.

SCHEDULE K-1 NONDEDUCTIBLE EXPENSES, BOX 18, CODE C

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
NONDEDUCTIBLE EXPENSES - PASSTHROUGH	SEE IRS SCH. K-1 INSTRUCTIONS	16.
TOTAL TO SCHEDULE K-1, BOX 18, CODE C		16.

SCHEDULE K-1 INFORMATION NEEDED TO FIGURE DEPLETION - OIL AND GAS, BOX 20, CODE T

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
PASSTHROUGH DEPLETION FROM OIL/GAS	SEE IRS SCH. K-1 INSTRUCTIONS	26.
TOTAL TO SCHEDULE K-1, BOX 20, CODE T		26.

SCHEDULE K-1 CURRENT YEAR INCREASES (DECREASES)

DESCRIPTION	AMOUNT	TOTALS
RENTAL REAL ESTATE INCOME (LOSS)	-8.	
ROYALTY INCOME	265.	
LONG-TERM CAPITAL GAIN (LOSS)	16.	
SCHEDULE K-1 INCOME SUBTOTAL		273.
PORTFOLIO DEDUCTIONS	-295.	
SCHEDULE K-1 DEDUCTIONS SUBTOTAL		-295.
NET INCOME (LOSS) PER SCHEDULE K-1		-22.
NONDEDUCTIBLE EXPENSES	-16.	
OTHER INCREASES OR DECREASES SUBTOTAL		-16.
TOTAL TO SCHEDULE K-1, ITEM L		-38.

SCHEDULE K-1 FOOTNOTES

ROYALTY DEDUCTIONS FROM THE FOLLOWING PARTNERSHIPS MAYBE LIMITED DUE TO NEGATIVE BASIS. THE FOLLOWING IS THE EXPENSE AND THE TAX BASIS ADJUSTED FOR ALL 2017 K-1 ITEMS OTHER THAN THE ROYALTY DEDUCTIONS. PLEASE CONSULT YOUR TAX ADVISOR.

US SHALE ENERGY II, LLC	
ROYALTY EXPENSES	78.
BASIS FOR LIMITATION	27.
US SHALE ENERGY III, LLC	
ROYALTY EXPENSES	32.
BASIS FOR LIMITATION	16.
US SHALE ENERGY IV, LLC	
ROYALTY EXPENSES	49.
BASIS FOR LIMITATION	29.
US SHALE ENERGY V, LLC	
ROYALTY EXPENSES	11.
BASIS FOR LIMITATION	0.

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

	Report on
Passive loss	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)
Nonpassive loss	See the Partner's Instructions
Nonpassive income	Schedule E, line 28, column (j)
2. Net rental real estate income (loss)	See the Partner's Instructions
3. Other net rental income (loss)	
Net income	Schedule E, line 28, column (g)
Net loss	See the Partner's Instructions
4. Guaranteed payments	Schedule E, line 28, column (j)
5. Interest income	Form 1040, line 8a
6a. Ordinary dividends	Form 1040, line 9a
6b. Qualified dividends	Form 1040, line 9b
7. Royalties	Schedule E, line 4
8. Net short-term capital gain (loss)	Schedule D, line 5
9a. Net long-term capital gain (loss)	Schedule D, line 12
9b. Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)
9c. Unrecaptured section 1250 gain	See the Partner's Instructions
10. Net section 1231 gain (loss)	See the Partner's Instructions
11. Other income (loss)	
Code	
A Other portfolio income (loss)	See the Partner's Instructions
B Involuntary conversions	See the Partner's Instructions
C Sec. 1256 contracts & straddles	Form 6781, line 1
D Mining exploration costs recapture	See Pub. 535
E Cancellation of debt	Form 1040, line 21 or Form 982
F Other income (loss)	See the Partner's Instructions
12. Section 179 deduction	See the Partner's Instructions
13. Other deductions	
A Cash contributions (50%)	See the Partner's Instructions
B Cash contributions (30%)	See the Partner's Instructions
C Noncash contributions (50%)	See the Partner's Instructions
D Noncash contributions (30%)	See the Partner's Instructions
E Capital gain property to a 50% organization (30%)	See the Partner's Instructions
F Capital gain property (20%)	See the Partner's Instructions
G Contributions (100%)	See the Partner's Instructions
H Investment interest expense	Form 4952, line 1
I Deductions - royalty income	Schedule E, line 19
J Section 59(e)(2) expenditures	See the Partner's Instructions
K Deductions - portfolio (2% floor)	Schedule A, line 23
L Deductions - portfolio (other)	Schedule A, line 28
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29
N Educational assistance benefits	See the Partner's Instructions
O Dependent care benefits	Form 2441, line 12
P Preproductive period expenses	See the Partner's Instructions
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions
R Pensions and IRAs	See the Partner's Instructions
S Reforestation expense deduction	See the Partner's Instructions
T Domestic production activities information	See Form 8903 Instructions
U Qualified production activities income	Form 8903, line 7b
V Employer's Form W-2 wages	Form 8903, line 17
W Other deductions	See the Partner's Instructions

14. Self-employment earnings (loss)

Note: If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

A Net earnings (loss) from self-employment	Schedule SE, Section A or B
B Gross farming or fishing income	See the Partner's Instructions
C Gross non-farm income	See the Partner's Instructions
15. Credits	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions
B Low-income housing credit (other) from pre-2008 buildings	See the Partner's Instructions
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings	See the Partner's Instructions
D Low-income housing credit (other) from post-2007 buildings	See the Partner's Instructions
E Qualified rehabilitation expenditures (rental real estate)	See the Partner's Instructions
F Other rental real estate credits	See the Partner's Instructions
G Other rental credits	See the Partner's Instructions
H Undistributed capital gains credit	Form 1040, line 73; check box a
I Biofuel producer credit	See the Partner's Instructions
J Work opportunity credit	See the Partner's Instructions
K Disabled access credit	See the Partner's Instructions

Code	Report on
L Empowerment zone employment credit	See the Partner's Instructions
M Credit for increasing research activities	See the Partner's Instructions
N Credit for employer social security and Medicare taxes	See the Partner's Instructions
O Backup withholding	See the Partner's Instructions
P Other credits	See the Partner's Instructions
16. Foreign transactions	
A Name of country or U.S. possession	Form 1116, Part I
B Gross income from all sources	Form 1116, Part I
C Gross income sourced at partner level	Form 1116, Part I
Foreign gross income sourced at partnership level	
D Passive category	Form 1116, Part I
E General category	Form 1116, Part I
F Other	Form 1116, Part I
Deductions allocated and apportioned at partner level	
G Interest expense	Form 1116, Part I
H Other	Form 1116, Part I
Deductions allocated and apportioned at partnership level to foreign source income	
I Passive category	Form 1116, Part I
J General category	Form 1116, Part I
K Other	Form 1116, Part I
Other information	
L Total foreign taxes paid	Form 1116, Part II
M Total foreign taxes accrued	Form 1116, Part II
N Reduction in taxes available for credit	Form 1116, line 12
O Foreign trading gross receipts	Form 8873
P Extraterritorial income exclusion	Form 8873
Q Other foreign transactions	See the Partner's Instructions
17. Alternative minimum tax (AMT) items	
A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
B Adjusted gain or loss	See the Partner's Instructions and the Instructions for Form 6251
C Depletion (other than oil & gas)	See the Partner's Instructions and the Instructions for Form 6251
D Oil, gas, & geothermal - gross income	See the Partner's Instructions and the Instructions for Form 6251
E Oil, gas, & geothermal - deductions	See the Partner's Instructions and the Instructions for Form 6251
F Other AMT items	See the Partner's Instructions and the Instructions for Form 6251
18. Tax-exempt income and nondeductible expenses	
A Tax-exempt interest income	Form 1040, line 8b
B Other tax-exempt income	See the Partner's Instructions
C Nondeductible expenses	See the Partner's Instructions
19. Distributions	
A Cash and marketable securities	See the Partner's Instructions
B Distribution subject to section 737	See the Partner's Instructions
C Other property	See the Partner's Instructions
20. Other information	
A Investment income	Form 4952, line 4a
B Investment expenses	Form 4952, line 5
C Fuel tax credit information	Form 4136
D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
E Basis of energy property	See the Partner's Instructions
F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
G Recapture of low-income housing credit (other)	Form 8611, line 8
H Recapture of investment credit	See Form 4255
I Recapture of other credits	See the Partner's Instructions
J Look-back interest - completed long-term contracts	See Form 8697
K Look-back interest - income forecast method	See Form 8866
L Dispositions of property with section 179 deductions	See the Partner's Instructions
M Recapture of section 179 deduction	See the Partner's Instructions
N Interest expense for corporate partners	See the Partner's Instructions
O Section 453(l)(3) information	See the Partner's Instructions
P Section 453A(c) information	See the Partner's Instructions
Q Section 1260(b) information	See the Partner's Instructions
R Interest allocable to production expenditures	See the Partner's Instructions
S CCF nonqualified withdrawals	See the Partner's Instructions
T Depletion information - oil and gas	See the Partner's Instructions
U Reserved	See the Partner's Instructions
V Unrelated business taxable income	See the Partner's Instructions
W Precontribution gain (loss)	See the Partner's Instructions
X Section 108(i) information	See the Partner's Instructions
Y Net investment income	See the Partner's Instructions
Z Other information	See the Partner's Instructions

Schedule of Activities

For calendar year 2017, or tax year beginning ______________ , 2017, and ending ______________ , ________ .

Name : ADDINGTON FAMILY PARTNERS LTD   I.D. Number: 74-2603141
For: OAC, INC

Description of Activity	Activity Number	100% Disposed	Publicly Traded Partnership	Type Code *	Description
	1			1	SINGLE FAMILY RESIDENCE - RESIDENTIAL RENTAL

	Activity - 1	Activity -	Activity -
Ordinary business income (loss)			
Net rental real estate income (loss)	-8.		
Other net rental income (loss)			
Interest income			
Dividends - Ordinary dividends			
- Qualified dividends			
Royalties			
Net short-term capital gain (loss)			
Net long-term capital gain (loss)			
- Collectibles (28%) gain (loss)			
- Unrecaptured Section 1250 gain			
Net section 1231 gain (loss)			
Other portfolio income			
Section 1256 contracts and straddles			
Other income			
Section 179 deduction			
Charitable contributions			
Portfolio deductions			
Investment interest expense			
Section 59(e)(2) expenditures			
Other deductions			
Net earnings from self-employment			
Gross farming or fishing income			
Gross nonfarm income			
LIH credit - Section 42(j)(5) partnerships			
- Other			
Qualified rehabilitation expenditures related to rental real estate			
Other rental credits			
Credits related to other rental activities			
Recapture of LIH credit - Section 42(j)(5) partnerships			
- Other			
Other credits			
Post-1986 depreciation adjustment			
Adjusted gain or loss			
Portion of adjusted gain/loss allocable to short-term gain/loss			
Portion of adjusted gain/loss allocable to long-term gain/loss			
Portion of adjusted gain/loss allocable to section 1231 gain/loss			
Depletion (other than oil and gas)			
Oil, gas and geothermal properties - gross income			
Oil, gas and geothermal properties - deductions			
Other AMT items			
Investment income			
Investment expenses			

* 1 - Single Family Residence
2 - Multi-Family Residence
3 - Vacation or Short-Term Rental
4 - Commercial
5 - Land
6 - Royalties
7 - Self-Rental
8 - Other

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Summary Schedule of Mineral Interest Information

For calendar year 2017 or tax year beginning ____________ , 2017, and ending ____________ , ______ .

Identifying Numbers	74-2603141
Name OAC, INC	ADDINGTON FAMILY PARTNERS LTD

Income and Expenses

Gross income		82.
Ordinary Expenses:		
Royalty paid		
Severance tax	3.	
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)	103.	
Other expenses	1.	
Depletion (non-oil and gas interests)		
Total allowable expenses		107.
Net income before separately stated items		-25.
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		-25.

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	82.
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	107.
Excess intangible drilling cost	

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Schedule K-1 (Form 1065)
Department of the Treasury
Internal Revenue Service

2017

For calendar year 2017, or tax year beginning ______ ending ______

Partner's Share of Income, Deductions, Credits, etc.

▶ See separate instructions.

☐ Final K-1 ☐ Amended K-1 OMB No. 1545-0123

Part I Information About the Partnership

A Partnership's employer identification number
74-2603141

B Partnership's name, address, city, state, and ZIP code

ADDINGTON FAMILY PARTNERS LTD
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

C IRS Center where partnership filed return
E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number

F Partner's name, address, city, state, and ZIP code

RIO GRANDE ROYALTY TRUST
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? TRUST

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	17.5452900%	17.5452900%
Loss	17.5452900%	17.5452900%
Capital	17.5452900%	17.5452900%

K Partner's share of liabilities at year end:

Nonrecourse	$
Qualified nonrecourse financing	$
Recourse	$ 0.

L Partner's capital account analysis:

Beginning capital account	$ 284,191.
Capital contributed during the year	$
Current year increase (decrease)	$ -22,415.
Withdrawals & distributions	$(64,498.)
Ending capital account	$ 197,278.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If "Yes," attach statement (see instructions)

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss)		0.
2 Net rental real estate income (loss)		-4,628.
3 Other net rental income (loss)		
4 Guaranteed payments		
5 Interest income		1.
6a Ordinary dividends		
6b Qualified dividends		
7 Royalties		144,422.
8 Net short-term capital gain (loss)		
9a Net long-term capital gain (loss)		9,030.
9b Collectibles (28%) gain (loss)		
9c Unrecaptured sec 1250 gain		
10 Net section 1231 gain (loss)		
11 Other income (loss)		
12 Section 179 deduction		
13 Other deductions	I*	STMT
14 Self-employment earnings (loss)		
15 Credits		
16 Foreign transactions		
17 Alternative min tax (AMT) items		
18 Tax-exempt income and nondeductible expenses	C*	8,503.
19 Distributions	A	64,498.
20 Other information	A	144,423.
	B	162,737.
	T*	14,303.

*See attached statement for additional information.

For IRS Use Only

SCHEDULE K-1 ROYALTY DEDUCTIONS, BOX 13, CODE I

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
ROYALTY DEDUCTIONS FROM PASSTHROUGH ENTITIES	SEE IRS SCH. K-1 INSTRUCTIONS	102,683.
ROYALTY DEDUCTIONS - EOG RESOURCES, INC	SEE IRS SCH. K-1 INSTRUCTIONS	51,243.
ROYALTY DEDUCTIONS - MARATHON OIL COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	1,984.
ROYALTY DEDUCTIONS - GULFMARK ENERGY INC	SEE IRS SCH. K-1 INSTRUCTIONS	9.
ROYALTY DEDUCTIONS - CANTERA OPERATING LLC	SEE IRS SCH. K-1 INSTRUCTIONS	800.
ROYALTY DEDUCTIONS - COVEY PARK ENERGY LLC	SEE IRS SCH. K-1 INSTRUCTIONS	4,100.
ROYALTY DEDUCTIONS - SHELL TRADING COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	32.
ROYALTY DEDUCTIONS - SHERIDAN PRODUCTION CO LLC	SEE IRS SCH. K-1 INSTRUCTIONS	1,835.
ROYALTY DEDUCTIONS - TRUTH RESOURCES LP	SEE IRS SCH. K-1 INSTRUCTIONS	51.
TOTAL TO SCHEDULE K-1, BOX 13, CODE I		162,737.

SCHEDULE K-1 NONDEDUCTIBLE EXPENSES, BOX 18, CODE C

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
NONDEDUCTIBLE EXPENSES - PASSTHROUGH	SEE IRS SCH. K-1 INSTRUCTIONS	8,503.
TOTAL TO SCHEDULE K-1, BOX 18, CODE C		8,503.

SCHEDULE K-1 INFORMATION NEEDED TO FIGURE DEPLETION - OIL AND GAS, BOX 20, CODE T

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
PASSTHROUGH DEPLETION FROM OIL/GAS	SEE IRS SCH. K-1 INSTRUCTIONS	14,303.
TOTAL TO SCHEDULE K-1, BOX 20, CODE T		14,303.

SCHEDULE K-1 CURRENT YEAR INCREASES (DECREASES)

DESCRIPTION	AMOUNT	TOTALS
RENTAL REAL ESTATE INCOME (LOSS)	-4,628.	
INTEREST INCOME	1.	
ROYALTY INCOME	144,422.	
LONG-TERM CAPITAL GAIN (LOSS)	9,030.	
SCHEDULE K-1 INCOME SUBTOTAL		148,825.
PORTFOLIO DEDUCTIONS	-162,737.	
SCHEDULE K-1 DEDUCTIONS SUBTOTAL		-162,737.
NET INCOME (LOSS) PER SCHEDULE K-1		-13,912.
NONDEDUCTIBLE EXPENSES	-8,503.	
OTHER INCREASES OR DECREASES SUBTOTAL		-8,503.
TOTAL TO SCHEDULE K-1, ITEM L		-22,415.

SCHEDULE K-1 FOOTNOTES

ROYALTY DEDUCTIONS FROM THE FOLLOWING PARTNERSHIPS MAYBE LIMITED DUE TO NEGATIVE BASIS. THE FOLLOWING IS THE EXPENSE AND THE TAX BASIS ADJUSTED FOR ALL 2017 K-1 ITEMS OTHER THAN THE ROYALTY DEDUCTIONS. PLEASE CONSULT YOUR TAX ADVISOR.

US SHALE ENERGY II, LLC	
ROYALTY EXPENSES	42,955.
BASIS FOR LIMITATION	14,345.
US SHALE ENERGY III, LLC	
ROYALTY EXPENSES	17,346.
BASIS FOR LIMITATION	8,807.
US SHALE ENERGY IV, LLC	
ROYALTY EXPENSES	26,925.
BASIS FOR LIMITATION	15,853.
US SHALE ENERGY V, LLC	
ROYALTY EXPENSES	5,746.
BASIS FOR LIMITATION	105.

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

	Report on
Passive loss	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)
Nonpassive loss	See the Partner's Instructions
Nonpassive income	Schedule E, line 28, column (j)
2. Net rental real estate income (loss)	See the Partner's Instructions
3. Other net rental income (loss)	
Net income	Schedule E, line 28, column (g)
Net loss	See the Partner's Instructions
4. Guaranteed payments	Schedule E, line 28, column (j)
5. Interest income	Form 1040, line 8a
6a. Ordinary dividends	Form 1040, line 9a
6b. Qualified dividends	Form 1040, line 9b
7. Royalties	Schedule E, line 4
8. Net short-term capital gain (loss)	Schedule D, line 5
9a. Net long-term capital gain (loss)	Schedule D, line 12
9b. Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)
9c. Unrecaptured section 1250 gain	See the Partner's Instructions
10. Net section 1231 gain (loss)	See the Partner's Instructions
11. Other income (loss)	
Code	
A Other portfolio income (loss)	See the Partner's Instructions
B Involuntary conversions	See the Partner's Instructions
C Sec. 1256 contracts & straddles	Form 6781, line 1
D Mining exploration costs recapture	See Pub. 535
E Cancellation of debt	Form 1040, line 21 or Form 982
F Other income (loss)	See the Partner's Instructions
12. Section 179 deduction	See the Partner's Instructions
13. Other deductions	
A Cash contributions (50%) B Cash contributions (30%) C Noncash contributions (50%) D Noncash contributions (30%) E Capital gain property to a 50% organization (30%) F Capital gain property (20%) G Contributions (100%)	See the Partner's Instructions
H Investment interest expense	Form 4952, line 1
I Deductions - royalty income	Schedule E, line 19
J Section 59(e)(2) expenditures	See the Partner's Instructions
K Deductions - portfolio (2% floor)	Schedule A, line 23
L Deductions - portfolio (other)	Schedule A, line 28
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29
N Educational assistance benefits	See the Partner's Instructions
O Dependent care benefits	Form 2441, line 12
P Preproductive period expenses	See the Partner's Instructions
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions
R Pensions and IRAs	See the Partner's Instructions
S Reforestation expense deduction	See the Partner's Instructions
T Domestic production activities information	See Form 8903 Instructions
U Qualified production activities income	Form 8903, line 7b
V Employer's Form W-2 wages	Form 8903, line 17
W Other deductions	See the Partner's Instructions

14. Self-employment earnings (loss)

Note: If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

A Net earnings (loss) from self-employment	Schedule SE, Section A or B
B Gross farming or fishing income	See the Partner's Instructions
C Gross non-farm income	See the Partner's Instructions

15. Credits

Code	Report on
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings B Low-income housing credit (other) from pre-2008 buildings C Low-income housing credit (section 42(j)(5)) from post-2007 buildings D Low-income housing credit (other) from post-2007 buildings E Qualified rehabilitation expenditures (rental real estate) F Other rental real estate credits G Other rental credits	See the Partner's Instructions
H Undistributed capital gains credit	Form 1040, line 73; check box a
I Biofuel producer credit J Work opportunity credit K Disabled access credit	See the Partner's Instructions
L Empowerment zone employment credit M Credit for increasing research activities N Credit for employer social security and Medicare taxes O Backup withholding P Other credits	See the Partner's Instructions

16. Foreign transactions

A Name of country or U.S. possession B Gross income from all sources C Gross income sourced at partner level	Form 1116, Part I
Foreign gross income sourced at partnership level	
D Passive category E General category F Other	Form 1116, Part I
Deductions allocated and apportioned at partner level	
G Interest expense	Form 1116, Part I
H Other	Form 1116, Part I
Deductions allocated and apportioned at partnership level to foreign source income	
I Passive category J General category K Other	Form 1116, Part I
Other information	
L Total foreign taxes paid	Form 1116, Part II
M Total foreign taxes accrued	Form 1116, Part II
N Reduction in taxes available for credit	Form 1116, line 12
O Foreign trading gross receipts	Form 8873
P Extraterritorial income exclusion	Form 8873
Q Other foreign transactions	See the Partner's Instructions

17. Alternative minimum tax (AMT) items

A Post-1986 depreciation adjustment B Adjusted gain or loss C Depletion (other than oil & gas) D Oil, gas, & geothermal - gross income E Oil, gas, & geothermal - deductions F Other AMT items	See the Partner's Instructions and the Instructions for Form 6251

18. Tax-exempt income and nondeductible expenses

A Tax-exempt interest income	Form 1040, line 8b
B Other tax-exempt income	See the Partner's Instructions
C Nondeductible expenses	See the Partner's Instructions

19. Distributions

A Cash and marketable securities B Distribution subject to section 737 C Other property	See the Partner's Instructions

20. Other information

A Investment income	Form 4952, line 4a
B Investment expenses	Form 4952, line 5
C Fuel tax credit information	Form 4136
D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
E Basis of energy property	See the Partner's Instructions
F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
G Recapture of low-income housing credit (other)	Form 8611, line 8
H Recapture of investment credit	See Form 4255
I Recapture of other credits	See the Partner's Instructions
J Look-back interest - completed long-term contracts	See Form 8697
K Look-back interest - income forecast method	See Form 8866
L Dispositions of property with section 179 deductions M Recapture of section 179 deduction N Interest expense for corporate partners O Section 453(l)(3) information P Section 453A(c) information Q Section 1260(b) information R Interest allocable to production expenditures S CCF nonqualified withdrawals T Depletion information - oil and gas U Reserved V Unrelated business taxable income W Precontribution gain (loss) X Section 108(i) information Y Net investment income Z Other information	See the Partner's Instructions

Schedule of Activities

For calendar year 2017, or tax year beginning ______________ , 2017, and ending ______________ , ________ .

Name : ADDINGTON FAMILY PARTNERS LTD   I.D. Number: 74-2603141
For: RIO GRANDE ROYALTY TRUST

Description of Activity	Activity Number	100% Disposed	Publicly Traded Partnership	Type Code *	Description
	1			1	SINGLE FAMILY RESIDENCE - RESIDENTIAL RENTAL

	Activity - 1	Activity -	Activity -
Ordinary business income (loss)			
Net rental real estate income (loss)	-4,628.		
Other net rental income (loss)			
Interest income			
Dividends - Ordinary dividends			
- Qualified dividends			
Royalties			
Net short-term capital gain (loss)			
Net long-term capital gain (loss)			
- Collectibles (28%) gain (loss)			
- Unrecaptured Section 1250 gain			
Net section 1231 gain (loss)			
Other portfolio income			
Section 1256 contracts and straddles			
Other income			
Section 179 deduction			
Charitable contributions			
Portfolio deductions			
Investment interest expense			
Section 59(e)(2) expenditures			
Other deductions			
Net earnings from self-employment			
Gross farming or fishing income			
Gross nonfarm income			
LIH credit - Section 42(j)(5) partnerships			
- Other			
Qualified rehabilitation expenditures related to rental real estate			
Other rental credits			
Credits related to other rental activities			
Recapture of LIH credit - Section 42(j)(5) partnerships			
- Other			
Other credits			
Post-1986 depreciation adjustment			
Adjusted gain or loss			
Portion of adjusted gain/loss allocable to short-term gain/loss			
Portion of adjusted gain/loss allocable to long-term gain/loss			
Portion of adjusted gain/loss allocable to section 1231 gain/loss			
Depletion (other than oil and gas)			
Oil, gas and geothermal properties - gross income			
Oil, gas and geothermal properties - deductions			
Other AMT items			
Investment income			
Investment expenses			

* 1 - Single Family Residence
2 - Multi-Family Residence
3 - Vacation or Short-Term Rental
4 - Commercial
5 - Land
6 - Royalties
7 - Self-Rental
8 - Other

725001 04-01-17

Summary Schedule of Mineral Interest Information

For calendar year 2017 or tax year beginning ____________, 2017, and ending ____________, ______.

Identifying Numbers	74-2603141
Name RIO GRANDE ROYALTY TRUST	ADDINGTON FAMILY PARTNERS LTD

Income and Expenses

Gross income		44,418.
Ordinary Expenses:		
Royalty paid		
Severance tax	1,917.	
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)	57,410.	
Other expenses	727.	
Depletion (non-oil and gas interests)		
Total allowable expenses		60,054.
Net income before separately stated items		-15,636.
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		-15,636.

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	44,418.
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	60,054.
Excess intangible drilling cost	

651117

Schedule K-1 (Form 1065)
Department of the Treasury
Internal Revenue Service

2017

For calendar year 2017, or tax year beginning ____ ending ____

☐ Final K-1 ☐ Amended K-1 OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
74-2603141

B Partnership's name, address, city, state, and ZIP code

ADDINGTON FAMILY PARTNERS LTD
8626 TESORO DRIVE SUITE 801
SAN ANTONIO, TX 78217

C IRS Center where partnership filed return
E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number

F Partner's name, address, city, state, and ZIP code

BRETT C ADDINGTON
470 S VENICE BLVD
VENICE, CA 90291-4644

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? INDIVIDUAL

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	25.0000000%	25.0000000%
Loss	25.0000000%	25.0000000%
Capital	25.0000000%	25.0000000%

K Partner's share of liabilities at year end:

Nonrecourse	$
Qualified nonrecourse financing	$
Recourse	$ 0.

L Partner's capital account analysis:

Beginning capital account	$ 489,639.
Capital contributed during the year	$
Current year increase (decrease)	$ -31,931.
Withdrawals & distributions	$(91,903.)
Ending capital account	$ 365,805.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If "Yes," attach statement (see instructions)

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss)		0.
2 Net rental real estate income (loss)		-6,595.
3 Other net rental income (loss)		
4 Guaranteed payments		
5 Interest income		1.
6a Ordinary dividends		
6b Qualified dividends		
7 Royalties		205,787.
8 Net short-term capital gain (loss)		
9a Net long-term capital gain (loss)		12,866.
9b Collectibles (28%) gain (loss)		
9c Unrecaptured sec 1250 gain		
10 Net section 1231 gain (loss)		
11 Other income (loss)		
12 Section 179 deduction		
13 Other deductions	I*	STMT
14 Self-employment earnings (loss)	A	0.
15 Credits		
16 Foreign transactions		
17 Alternative min tax (AMT) items		
18 Tax-exempt income and nondeductible expenses	C*	12,117.
19 Distributions	A	91,903.
20 Other information	A	205,788.
	B	231,873.
	T*	20,380.

*See attached statement for additional information.

For IRS Use Only

SCHEDULE K-1 ROYALTY DEDUCTIONS, BOX 13, CODE I

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
ROYALTY DEDUCTIONS FROM PASSTHROUGH ENTITIES	SEE IRS SCH. K-1 INSTRUCTIONS	146,311.
ROYALTY DEDUCTIONS - EOG RESOURCES, INC	SEE IRS SCH. K-1 INSTRUCTIONS	73,013.
ROYALTY DEDUCTIONS - MARATHON OIL COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	2,824.
ROYALTY DEDUCTIONS - GULFMARK ENERGY INC	SEE IRS SCH. K-1 INSTRUCTIONS	11.
ROYALTY DEDUCTIONS - CANTERA OPERATING LLC	SEE IRS SCH. K-1 INSTRUCTIONS	1,141.
ROYALTY DEDUCTIONS - COVEY PARK ENERGY LLC	SEE IRS SCH. K-1 INSTRUCTIONS	5,842.
ROYALTY DEDUCTIONS - SHELL TRADING COMPANY	SEE IRS SCH. K-1 INSTRUCTIONS	44.
ROYALTY DEDUCTIONS - SHERIDAN PRODUCTION CO LLC	SEE IRS SCH. K-1 INSTRUCTIONS	2,616.
ROYALTY DEDUCTIONS - TRUTH RESOURCES LP	SEE IRS SCH. K-1 INSTRUCTIONS	71.
TOTAL TO SCHEDULE K-1, BOX 13, CODE I		231,873.

SCHEDULE K-1 NONDEDUCTIBLE EXPENSES, BOX 18, CODE C

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
NONDEDUCTIBLE EXPENSES - PASSTHROUGH	SEE IRS SCH. K-1 INSTRUCTIONS	12,117.
TOTAL TO SCHEDULE K-1, BOX 18, CODE C		12,117.

SCHEDULE K-1 INFORMATION NEEDED TO FIGURE DEPLETION - OIL AND GAS, BOX 20, CODE T

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
PASSTHROUGH DEPLETION FROM OIL/GAS	SEE IRS SCH. K-1 INSTRUCTIONS	20,380.
TOTAL TO SCHEDULE K-1, BOX 20, CODE T		20,380.

SCHEDULE K-1 CURRENT YEAR INCREASES (DECREASES)

DESCRIPTION	AMOUNT	TOTALS
RENTAL REAL ESTATE INCOME (LOSS)	-6,595.	
INTEREST INCOME	1.	
ROYALTY INCOME	205,787.	
LONG-TERM CAPITAL GAIN (LOSS)	12,866.	
SCHEDULE K-1 INCOME SUBTOTAL		212,059.
PORTFOLIO DEDUCTIONS	-231,873.	
SCHEDULE K-1 DEDUCTIONS SUBTOTAL		-231,873.
NET INCOME (LOSS) PER SCHEDULE K-1		-19,814.
NONDEDUCTIBLE EXPENSES	-12,117.	
OTHER INCREASES OR DECREASES SUBTOTAL		-12,117.
TOTAL TO SCHEDULE K-1, ITEM L		-31,931.

SCHEDULE K-1 FOOTNOTES

ROYALTY DEDUCTIONS FROM THE FOLLOWING PARTNERSHIPS MAYBE LIMITED DUE TO NEGATIVE BASIS. THE FOLLOWING IS THE EXPENSE AND THE TAX BASIS ADJUSTED FOR ALL 2017 K-1 ITEMS OTHER THAN THE ROYALTY DEDUCTIONS. PLEASE CONSULT YOUR TAX ADVISOR.

US SHALE ENERGY II, LLC	
ROYALTY EXPENSES	61,205.
BASIS FOR LIMITATION	20,441.
US SHALE ENERGY III, LLC	
ROYALTY EXPENSES	24,717.
BASIS FOR LIMITATION	12,548.
US SHALE ENERGY IV, LLC	
ROYALTY EXPENSES	38,365.
BASIS FOR LIMITATION	22,588.
US SHALE ENERGY V, LLC	
ROYALTY EXPENSES	8,187.
BASIS FOR LIMITATION	149.

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

	Report on
Passive loss	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)
Nonpassive loss	See the Partner's Instructions
Nonpassive income	Schedule E, line 28, column (j)
2. Net rental real estate income (loss)	See the Partner's Instructions
3. Other net rental income (loss)	
Net income	Schedule E, line 28, column (g)
Net loss	See the Partner's Instructions
4. Guaranteed payments	Schedule E, line 28, column (j)
5. Interest income	Form 1040, line 8a
6a. Ordinary dividends	Form 1040, line 9a
6b. Qualified dividends	Form 1040, line 9b
7. Royalties	Schedule E, line 4
8. Net short-term capital gain (loss)	Schedule D, line 5
9a. Net long-term capital gain (loss)	Schedule D, line 12
9b. Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)
9c. Unrecaptured section 1250 gain	See the Partner's Instructions
10. Net section 1231 gain (loss)	See the Partner's Instructions
11. Other income (loss)	
Code	
A Other portfolio income (loss)	See the Partner's Instructions
B Involuntary conversions	See the Partner's Instructions
C Sec. 1256 contracts & straddles	Form 6781, line 1
D Mining exploration costs recapture	See Pub. 535
E Cancellation of debt	Form 1040, line 21 or Form 982
F Other income (loss)	See the Partner's Instructions
12. Section 179 deduction	See the Partner's Instructions
13. Other deductions	
A Cash contributions (50%)	See the Partner's Instructions
B Cash contributions (30%)	See the Partner's Instructions
C Noncash contributions (50%)	See the Partner's Instructions
D Noncash contributions (30%)	See the Partner's Instructions
E Capital gain property to a 50% organization (30%)	See the Partner's Instructions
F Capital gain property (20%)	See the Partner's Instructions
G Contributions (100%)	See the Partner's Instructions
H Investment interest expense	Form 4952, line 1
I Deductions - royalty income	Schedule E, line 19
J Section 59(e)(2) expenditures	See the Partner's Instructions
K Deductions - portfolio (2% floor)	Schedule A, line 23
L Deductions - portfolio (other)	Schedule A, line 28
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29
N Educational assistance benefits	See the Partner's Instructions
O Dependent care benefits	Form 2441, line 12
P Preproductive period expenses	See the Partner's Instructions
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions
R Pensions and IRAs	See the Partner's Instructions
S Reforestation expense deduction	See the Partner's Instructions
T Domestic production activities information	See Form 8903 Instructions
U Qualified production activities income	Form 8903, line 7b
V Employer's Form W-2 wages	Form 8903, line 17
W Other deductions	See the Partner's Instructions

14. Self-employment earnings (loss)

Note: If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

A Net earnings (loss) from self-employment	Schedule SE, Section A or B
B Gross farming or fishing income	See the Partner's Instructions
C Gross non-farm income	See the Partner's Instructions
15. Credits	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions
B Low-income housing credit (other) from pre-2008 buildings	See the Partner's Instructions
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings	See the Partner's Instructions
D Low-income housing credit (other) from post-2007 buildings	See the Partner's Instructions
E Qualified rehabilitation expenditures (rental real estate)	See the Partner's Instructions
F Other rental real estate credits	See the Partner's Instructions
G Other rental credits	See the Partner's Instructions
H Undistributed capital gains credit	Form 1040, line 73; check box a
I Biofuel producer credit	See the Partner's Instructions
J Work opportunity credit	See the Partner's Instructions
K Disabled access credit	See the Partner's Instructions

Code	Report on
L Empowerment zone employment credit	See the Partner's Instructions
M Credit for increasing research activities	See the Partner's Instructions
N Credit for employer social security and Medicare taxes	See the Partner's Instructions
O Backup withholding	See the Partner's Instructions
P Other credits	See the Partner's Instructions
16. Foreign transactions	
A Name of country or U.S. possession	Form 1116, Part I
B Gross income from all sources	Form 1116, Part I
C Gross income sourced at partner level	Form 1116, Part I
Foreign gross income sourced at partnership level	
D Passive category	Form 1116, Part I
E General category	Form 1116, Part I
F Other	Form 1116, Part I
Deductions allocated and apportioned at partner level	
G Interest expense	Form 1116, Part I
H Other	Form 1116, Part I
Deductions allocated and apportioned at partnership level to foreign source income	
I Passive category	Form 1116, Part I
J General category	Form 1116, Part I
K Other	Form 1116, Part I
Other information	
L Total foreign taxes paid	Form 1116, Part II
M Total foreign taxes accrued	Form 1116, Part II
N Reduction in taxes available for credit	Form 1116, line 12
O Foreign trading gross receipts	Form 8873
P Extraterritorial income exclusion	Form 8873
Q Other foreign transactions	See the Partner's Instructions
17. Alternative minimum tax (AMT) items	
A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
B Adjusted gain or loss	See the Partner's Instructions and the Instructions for Form 6251
C Depletion (other than oil & gas)	See the Partner's Instructions and the Instructions for Form 6251
D Oil, gas, & geothermal - gross income	See the Partner's Instructions and the Instructions for Form 6251
E Oil, gas, & geothermal - deductions	See the Partner's Instructions and the Instructions for Form 6251
F Other AMT items	See the Partner's Instructions and the Instructions for Form 6251
18. Tax-exempt income and nondeductible expenses	
A Tax-exempt interest income	Form 1040, line 8b
B Other tax-exempt income	See the Partner's Instructions
C Nondeductible expenses	See the Partner's Instructions
19. Distributions	
A Cash and marketable securities	See the Partner's Instructions
B Distribution subject to section 737	See the Partner's Instructions
C Other property	See the Partner's Instructions
20. Other information	
A Investment income	Form 4952, line 4a
B Investment expenses	Form 4952, line 5
C Fuel tax credit information	Form 4136
D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
E Basis of energy property	See the Partner's Instructions
F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
G Recapture of low-income housing credit (other)	Form 8611, line 8
H Recapture of investment credit	See Form 4255
I Recapture of other credits	See the Partner's Instructions
J Look-back interest - completed long-term contracts	See Form 8697
K Look-back interest - income forecast method	See Form 8866
L Dispositions of property with section 179 deductions	See the Partner's Instructions
M Recapture of section 179 deduction	See the Partner's Instructions
N Interest expense for corporate partners	See the Partner's Instructions
O Section 453(l)(3) information	See the Partner's Instructions
P Section 453A(c) information	See the Partner's Instructions
Q Section 1260(b) information	See the Partner's Instructions
R Interest allocable to production expenditures	See the Partner's Instructions
S CCF nonqualified withdrawals	See the Partner's Instructions
T Depletion information - oil and gas	See the Partner's Instructions
U Reserved	See the Partner's Instructions
V Unrelated business taxable income	See the Partner's Instructions
W Precontribution gain (loss)	See the Partner's Instructions
X Section 108(i) information	See the Partner's Instructions
Y Net investment income	See the Partner's Instructions
Z Other information	See the Partner's Instructions

Schedule of Activities

For calendar year 2017, or tax year beginning ______________ , 2017, and ending ______________ , ________ .

Name : ADDINGTON FAMILY PARTNERS LTD I.D. Number: 74-2603141

For: BRETT C ADDINGTON

Description of Activity	Activity Number	100% Disposed	Publicly Traded Partnership	Type Code *	Description
	1			1	SINGLE FAMILY RESIDENCE - RESIDENTIAL RENTAL

	Activity - 1	Activity -	Activity -
Ordinary business income (loss)			
Net rental real estate income (loss)	-6,595.		
Other net rental income (loss)			
Interest income			
Dividends - Ordinary dividends			
- Qualified dividends			
Royalties			
Net short-term capital gain (loss)			
Net long-term capital gain (loss)			
- Collectibles (28%) gain (loss)			
- Unrecaptured Section 1250 gain			
Net section 1231 gain (loss)			
Other portfolio income			
Section 1256 contracts and straddles			
Other income			
Section 179 deduction			
Charitable contributions			
Portfolio deductions			
Investment interest expense			
Section 59(e)(2) expenditures			
Other deductions			
Net earnings from self-employment			
Gross farming or fishing income			
Gross nonfarm income			
LIH credit - Section 42(j)(5) partnerships			
- Other			
Qualified rehabilitation expenditures related to rental real estate			
Other rental credits			
Credits related to other rental activities			
Recapture of LIH credit - Section 42(j)(5) partnerships			
- Other			
Other credits			
Post-1986 depreciation adjustment			
Adjusted gain or loss			
Portion of adjusted gain/loss allocable to short-term gain/loss			
Portion of adjusted gain/loss allocable to long-term gain/loss			
Portion of adjusted gain/loss allocable to section 1231 gain/loss			
Depletion (other than oil and gas)			
Oil, gas and geothermal properties - gross income			
Oil, gas and geothermal properties - deductions			
Other AMT items			
Investment income			
Investment expenses			

* 1 - Single Family Residence
2 - Multi-Family Residence
3 - Vacation or Short-Term Rental
4 - Commercial
5 - Land
6 - Royalties
7 - Self-Rental
8 - Other

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Summary Schedule of Mineral Interest Information

For calendar year 2017 or tax year beginning ______, 2017, and ending ______, ____.

Identifying Numbers	74-2603141
Name BRETT C ADDINGTON	ADDINGTON FAMILY PARTNERS LTD

Income and Expenses

Gross income		63,292.
Ordinary Expenses:		
Royalty paid		
Severance tax	2,727.	
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)	81,801.	
Other expenses	1,034.	
Depletion (non-oil and gas interests)		
Total allowable expenses		85,562.
Net income before separately stated items		-22,270.
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		-22,270.

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	63,292.
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	85,562.
Excess intangible drilling cost	

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